

Indiana Michigan Power  
P.O. Box 60  
Fort Wayne, IN 46801  
IndianaMichiganPower.com



*A unit of American Electric Power*

Secretary of the Commission  
Indiana Utility Regulatory Commission  
PNC Center  
101 West Washington Street, Suite 1500 East  
Indianapolis, Indiana 46204

February 11, 2013

Dear Secretary:

Pursuant to 170 IAC 1-6, Indiana Michigan Power Company (I&M) submits this thirty-day filing requesting approval to remove from I&M's Schedule of Tariffs and Terms and Conditions of Service Governing Sale of Electricity Tariff C.S. – IRP (Contract Service Interruptible Power) and Tariff RTP (Experimental Real-Time Pricing Tariff). This removal request has been necessitated as I&M does not have any customers on or eligible for Tariff C.S. – IRP and Tariff RTP. Tariff C.S. – IRP was withdrawn except for existing customers receiving service prior to March 4, 2009. There are no longer any existing customers taking service under Tariff C.S. – IRP. Tariff RTP was an experimental tariff offered on a pilot basis for a three-year period that expired on May 31, 2012.

By way of background, Tariff CS-IRP was instituted in the mid 1990's to address a number of inadequacies in Tariff IRP and provide customers the ability to choose from a menu of interruptible service options that were designed at that time, including an option to "buy-through" certain interruptions by paying the prevailing hourly cost of power. Since that time a number of changes have occurred, including the Company joining the PJM Interconnection, L.L.C. (PJM) RTO market. Therefore, as a result of the Commissions Order in Cause No. 43306, I&M withdrew Tariff CS-IRP except for the existing load of customers receiving service under the tariff prior to March 4, 2009. Currently, I&M no longer has any customers taking service under Tariff CS-IRP nor are any customers eligible for service under Tariff CS-IRP. I&M seeks approval to remove from its tariff book, Tariff CS-IRP Sheet Nos. 27 and 27.1.

In addition, I&M seeks to remove Tariff RTP from its tariff book. In Cause No. 43306, I&M proposed a three-year experimental tariff whereby customers can manage their electric costs by shifting load from higher cost to lower cost pricing periods or by adding new load during lower price periods. Offering Tariff RTP on an experimental basis was done to allow the Company to test the design of the rates, the systems needed to implement the tariff and gauge customer interest and acceptance of such a service offering. Tariff RTP was an experimental tariff offered on a pilot basis for a three-year period that expired on May 31, 2012. I&M does not have any customers taking service under Tariff RTP nor are any customers eligible for service under Tariff RTP. I&M seeks approval to remove from its tariff book, Tariff RTP Sheet Nos. 29, 29.1, 29.2 29.3 and 29.4.

February 11, 2013  
Page 2

In support of this 30-Day filing, I&M is submitting the following information:

1. Tariff C.S. – IRP (Contract Service Interruptible Power), Sheet Nos. 27 and 27.1.
2. Tariff RTP (Experimental Real-Time Pricing Tariff), Sheet Nos. 29, 29.1, 29.2 29.3 and 29.4
3. Verified Statement of Publication.

If you have any questions regarding I&M's filing please contact me at (260) 408-3503 or [wwhix@aep.com](mailto:wwhix@aep.com).

Sincerely,



William W. Hix  
Principal Regulatory Consultant

Enclosures

cc: David Stippler-OUCC

INDIANA UTILITY REGULATORY COMMISSION

VERIFIED STATEMENT OF PUBLICATION

William W. Hix, being duly sworn upon oath, deposes and says that:

1. I am a Principal Regulatory Consultant for Indiana Michigan Power Company (I&M).

2. Pursuant to 170 IAC 1-6-5(a), I affirm that affected customers have been notified of I&M's thirty-day filing of a request that Tariff C.S. – IRP (Contract Service Interruptible Power) and Tariff RTP (Experimental Real-Time Pricing Tariff) be removed from I&M's Schedule of Tariffs and Terms and Conditions of Service Governing Sale of Electricity as required under 170 IAC 1-6-6.

3. Notification of the thirty-day filing to remove Tariff CS-IRP and Tariff RTP was made by publication of a Legal Notice in a newspaper of general circulation that has a circulation encompassing the highest number of I&M's customers affected by the filing, and posting the notice on I&M's website.

4. A true and correct copy of I&M's Legal Notice is attached hereto as Exhibit "A".

Date: 2-11-13

  
William W. Hix  
Principal Regulatory Consultant  
Indiana Michigan Power Company

STATE OF INDIANA        )  
                                          ) ss:  
COUNTY OF ALLEN        )

Subscribed and sworn to before me, a Notary Public, in and for said County and State this 11th day of February 2013.

  
Regina M. Sistevaris, Notary Public

I am a resident of Allen County, Indiana.  
My commission expires: March 6, 2015

Received On: February 11, 2013  
IURC 30-DAY Filing No.: 3104  
Indiana Utility Regulatory Commission

# Exhibit "A"



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**LEGAL NOTICE**  
STATE OF INDIANA  
INDIANA UTILITY REGULATORY COMMISSION  
Indiana Michigan Power Company (I&M), an Indiana corporation, gives notice that on or before February 12, 2013, it will submit for approval under the Indiana Utility Regulatory Commission's thirty-day filing process, a request that Tariff C.S. - IRP (Contract Service Interruptible Power) and Tariff RTP (Experimental Real-Time Pricing Tariff) be removed from I&M's Schedule of Tariffs and Terms and Conditions of Service Governing Sale of Electricity effective upon Commission approval. I&M does not have any customers on or eligible for Tariff C.S. - IRP and Tariff RTP. Tariff C.S. - IRP was withdrawn except for existing customers receiving service prior to March 4, 2009. There are no longer any existing customers taking service under Tariff C.S. - IRP. Tariff RTP was an experimental tariff offered on a pilot basis for a three-year period that expired on May 31, 2012. A decision on the proposed removal of Tariff C.S. - IRP and Tariff RTP should be received from the Indiana Utility Regulatory Commission on or before March 13, 2013. Please direct inquiries to:  
Indiana Michigan Power Company  
Attn: Director of Regulatory Services  
P.O. Box 60  
Fort Wayne, IN 46801  
Objections to this filing can be made to the following:  
Indiana Utility Regulatory Commission  
Attn: Commission Secretary  
PNC Center  
101 West Washington Street  
Suite 1500 East  
Indianapolis, Indiana 46204  
Indiana Office of Utility Consumer Counselor  
PNC Center

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 Indiana Utility Regulatory Commission

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**TARIFF C.S. – IRP  
(Contract Service Interruptible Power)**

This tariff is withdrawn except for the existing load of customers receiving service under this tariff prior to March 4, 2009.

Availability of Service.

Available to customers operating at 34 kV or higher who contract for service under one of the Company's interruptible service options. The Company reserves the right to limit the total contract capacity for all customers served under this tariff and Tariff I.R.P. to 135,000 kVA.

Conditions of Service.

The Company will offer eligible customers the opportunity to receive service from a menu of interruptible power options pursuant to a contract agreed to by the Company and the Customer.

Upon receipt of a request from the Customer for interruptible service, the Company will provide the Customer with a written offer containing the rates and related terms and conditions of service under which such service will be provided by the Company. If the parties reach an agreement based upon the offer provided to the Customer by the Company, such written contract will be filed with the Commission under the 30-day filing procedures. The contract shall provide full disclosure of all rates, terms and conditions of service under this tariff, and any and all agreements related thereto, subject to the designation of the terms and conditions of the contract as confidential, as set forth herein.

Rate.

Charges for service under this schedule will be set forth in the written agreement between the Company and the Customer and will reflect a discount from the firm service rates otherwise available to the Customer.

Contract Terms.

The length of the agreement and the terms and conditions of service will be stated in the agreement between the Company and the Customer.

Confidentiality.

All terms and conditions of any written contract under this schedule shall be protected from disclosure as confidential, proprietary trade secrets pursuant to Indiana Code 5-14-3 if:

(Cont'd on Sheet No. 27.1)

**ISSUED BY  
HELEN J. MURRAY  
PRESIDENT  
FORT WAYNE, INDIANA**

**EFFECTIVE FOR ELECTRIC SERVICE RENDERED  
ON AND AFTER MARCH 23, 2009**

**ISSUED UNDER AUTHORITY OF THE  
INDIANA UTILITY REGULATORY COMMISSION  
DATED MARCH 4, 2009  
IN CAUSE NO. 43306**

**TARIFF C.S. – IRP  
(Contract Service Interruptible Power)**

(Cont'd from Sheet No. 27)

- a. either the Customer or the Company requests a Commission determination of confidentiality, and
- b. the Commission finds that the party requesting such protection has shown good cause, by affidavit, for protecting the terms and conditions of the contract.

Terms and Conditions.

Except as otherwise provided in the written agreement, the Company's terms and conditions of service shall apply to service under this tariff.

Optional Day-Ahead Replacement Electricity Provision.

Customers served under this tariff having contracts which contain a replacement or buy-through power provision shall have, as an additional option, the choice of entering into a Standard Contract Addendum for Day-Ahead Replacement Electricity. Upon execution of the Standard Contract Addendum, the Customer may request that the Company arrange to deliver power, subject to availability, during a 16-hour period for the next day at an agreed-upon, market-driven price as an additional alternative to the option of curtailing load.

A Customer choosing to purchase Day-Ahead Replacement Electricity will be charged for the Customer-selected Day-Ahead Reservation at the agreed-upon price. During periods when the Customer's usage is less than the Day-Ahead Reservation, the Customer will receive a credit equal to the Company's avoided cost of generation.

The terms and conditions of service under this provision are stated in the Standard Contract Addendum.

**ISSUED BY  
HELEN J. MURRAY  
PRESIDENT  
FORT WAYNE, INDIANA**

**EFFECTIVE FOR ELECTRIC SERVICE RENDERED  
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**TARIFF RTP  
(Experimental Real-Time Pricing Tariff)**

Availability of Service.

Available for Real-Time Pricing (RTP) service, on an experimental basis, to customers normally taking firm service under Tariff I.P. for their total capacity requirements from the Company. The customer will pay real-time prices for load in excess of an amount designated by the customer. This experimental tariff will be limited to a maximum of 10 customers. The incremental cost of any special metering or communications equipment required for service under this experimental tariff beyond that normally provided under Tariff I.P. shall be borne by the customer. The Company reserves the right to terminate this Tariff at any time after the end of the experiment.

Program Description.

The Experimental Real-Time Pricing Tariff is voluntary and will be offered on a pilot basis for a three-year period beginning June 1, 2009. The RTP Tariff will offer customers the opportunity to manage their electric costs by shifting load from higher cost to lower cost pricing periods or by adding new load during lower price periods. The experimental pilot will also offer the customer the ability to experiment in the wholesale electricity market by designating a portion of the customer's load subject to standard tariff rates with the remainder of the load subject to real-time prices. The designated portion of the customer's load is billed under the Company's Tariff I.P. The remainder of the customer's capacity and energy load is billed at prices established in the PJM Interconnection, L.L.C. (PJM) RTO market.

Conditions of Service.

The customer must specify at least 100 kVA as being subject to this Tariff. The customer designates the maximum amount of load in kVA to be supplied by the Company under Tariff I.P. All usage equal to or less than the customer-designated level of load will be billed under Tariff I.P. All usage in excess of the customer-designated level will be billed under Tariff R.T.P.

Rate. (Tariff Codes 371, 372, 373 and 374)

1. Capacity Charge.

The Capacity Charge, stated in \$/kVA, will be determined from the auction price set in the Reliability Pricing Model (RPM) auction held by PJM for each PJM planning year. The auction price will be adjusted by the class average diversity factor (DF) derived from billing demands for the preceding year and the 5 highest coincident peaks established for the class at the time of the 5 highest PJM hourly values. The price will be further adjusted for demand losses (DL) and a factor to reflect the PJM-required reserve margin (RM).

(Cont'd on Sheet No. 29.1)

**ISSUED BY  
HELEN J. MURRAY  
PRESIDENT  
FORT WAYNE, INDIANA**

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IN CAUSE NO. 43306**



**TARIFF RTP  
(Experimental Real-Time Pricing Tariff)**

(Cont'd from Sheet No. 29)

$$\text{Capacity Charge} = \text{RPM} \times \text{DF} \times \text{DL} \times \text{RM}$$

Where:

RPM = Results of the annual RPM auction price applicable to the AEP load zone =  
\$3.104 / kW-month

DF = Diversity Factor = 0.77

DL = Demand Loss Factor

RM = Reserve Margin = RPM clearing price reserve margin = 1.178

2. Energy Charge.

The Energy Charge, stated in \$/kWh, will be determined hourly using the AEP East Load Zone Real-Time Locational Marginal Price (LMP) established by PJM (including congestion and marginal losses), adjusted for energy losses (EL). The charge will be applied to the usage in excess of the customer-designated level for each billing period. For purposes of this determination, the customer-designated level shall be assumed to be in kW.

$$\text{Energy Charge} = \text{LMP} \times \text{EL}$$

Where:

LMP = AEP Zone Real-Time Locational Marginal Price

EL = Energy Loss Factor excluding marginal losses for transmission and subtransmission

3. Transmission Charge.

The Transmission Charge, stated in \$/kVA, will be determined from the Network Integration Transmission Service (NITS) rate for the AEP East Zone. The NITS rate will be adjusted by the class average diversity factor (DF) derived from billing demands for the preceding year and the coincident peak established for the class at the time of the highest AEP East Zone hourly value. The price will be further adjusted for demand losses (DL).

$$\text{Transmission Charge} = \text{NITS} \times \text{DF} \times \text{DL}$$

Where:

NITS = NITS Rate for the AEP East Zone = \$2.01996 / kW

DF = Diversity Factor = 0.75

DL = Demand Loss Factor

(Cont'd on Sheet No. 29.2)

**ISSUED BY  
HELEN J. MURRAY  
PRESIDENT  
FORT WAYNE, INDIANA**

**EFFECTIVE FOR ELECTRIC SERVICE RENDERED  
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**ISSUED UNDER AUTHORITY OF THE  
INDIANA UTILITY REGULATORY COMMISSION  
DATED MARCH 4, 2009  
IN CAUSE NO. 43306**

**TARIFF RTP  
(Experimental Real-Time Pricing Tariff)**

(Cont'd from Sheet No. 29.1)

4. Other Market Services Charge.

The Other Market Services Charge, stated in \$/kWh is developed using all other PJM related market costs allocated to the Company from PJM not captured elsewhere. It is applied to all usage in excess of the customer-designated level for each billing period. The Other Market Services Charge shall be equal to the Tariff I.P. PJM Cost Rider.

5. Distribution Charge.

The Distribution Charge, stated in \$/kVA, is equivalent to the distribution portion of the current rates included in Tariff I.P.

Secondary = \$3.512 per kVA  
Primary = \$2.294 per kVA

6. Program Charge.

The Program Charge is \$150 per month for billing, administration and communications required to implement and administer the Experimental Real-Time Pricing Tariff.

7. Riders.

Bills rendered under this Tariff for RTP usage shall be subject to any current or future non-generation related riders.

A customer's total bill shall equal the sum of the RTP bill for all usage in excess of the customer-designated level and the standard tariff bill for usage equal to or below the designated level.

Delayed Payment Charge.

All bills under this schedule shall be rendered and due monthly. If not paid within 17 days after the bill is mailed, there shall be added to bills of \$3 or less, 10 percent of the amount of the bill; and to bills in excess of \$3, there shall be added 10 percent of the first \$3, plus 3 percent of the amount of the bill in excess of \$3.

(Cont'd on Sheet No. 29.3)

**ISSUED BY  
HELEN J. MURRAY  
PRESIDENT  
FORT WAYNE, INDIANA**

**EFFECTIVE FOR ELECTRIC SERVICE RENDERED  
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INDIANA UTILITY REGULATORY COMMISSION  
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IN CAUSE NO. 43306**

**TARIFF RTP  
(Experimental Real-Time Pricing Tariff)**

(Cont'd from Sheet No. 29.2)

Metered Voltage.

The rates set forth in this tariff are based upon the delivery and measurement of energy at the same voltage, thus measurement will be made at or compensated to the delivery voltage. At the sole discretion of the Company, such compensation may be achieved through the use of loss-compensating equipment, the use of formulas to calculate losses, or the application of multipliers to the metered quantities. In such cases, the metered kWh and kVA values will be adjusted for billing purposes. If the Company elects to adjust kWh and kVA based on multipliers, the adjustment shall be in accordance with the following:

- (1) Measurements taken at the low-side of a customer-owned transformer will be multiplied by 1.01.
- (2) Measurements taken at the high-side of a Company-owned transformer will be multiplied by 0.98.

Monthly Billing Demand.

The billing demands in kVA for each plant shall be taken each month as the single-highest 15-minute integrated peak in kVA, as registered at such plant during the month by a demand meter or indicator, subject to the off-peak hour provision, but the monthly demand so established shall in no event be less than 60 percent of the greater of (a) the customer's contract capacity or (b) the customer's highest previously established monthly billing demand during the past 11 months. The Metered Voltage adjustment, as set forth below, shall not apply to the customer's minimum monthly billing demand.

Term.

Customers who participate in this experimental tariff are required to enter into a written service agreement. Customer participation will coincide with the PJM planning year which runs from June 1 through May 31. Customers must enroll by May 15 of each year to begin service on June 1 and must stay with the service for the entire planning year. Customers who choose not to re-enroll in the program are ineligible to return to the program. No additional customers will be placed under this tariff after June 1, 2011.

(Cont'd on Sheet No. 29.4)

**ISSUED BY  
HELEN J. MURRAY  
PRESIDENT  
FORT WAYNE, INDIANA**

**EFFECTIVE FOR ELECTRIC SERVICE RENDERED  
ON AND AFTER MARCH 23, 2009**

**ISSUED UNDER AUTHORITY OF THE  
INDIANA UTILITY REGULATORY COMMISSION  
DATED MARCH 4, 2009  
IN CAUSE NO. 43306**

**TARIFF RTP  
(Experimental Real-Time Pricing Tariff)**

(Cont'd from Sheet No. 29.3)

Transformer and Line Losses.

Demand losses will be applied to the Capacity and Transmission Charges using the following factors:

Secondary = 1.096  
Primary = 1.071  
Subtransmission = 1.051  
Transmission = 1.039

Energy losses will be applied to the Energy Charge using the following factors:

Secondary = 1.059  
Primary = 1.032  
Subtransmission = 1.014  
Transmission = 1.011

Special Terms and Conditions.

This tariff is subject to the Company's Terms and Conditions of Service.

**ISSUED BY  
HELEN J. MURRAY  
PRESIDENT  
FORT WAYNE, INDIANA**

**EFFECTIVE FOR ELECTRIC SERVICE RENDERED  
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INDIANA UTILITY REGULATORY COMMISSION  
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