

January 30, 2013

Indiana Utility Regulatory Commission
 Electricity Division
 101 W. Washington St. Suite 1500 E.
 Indianapolis, IN 46204-3407

TO THE INDIANA UTILITY REGULATORY COMMISSION:

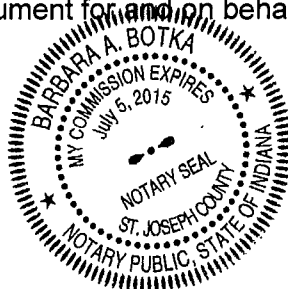
1. The City of Mishawaka, Indiana, 600 East 3rd Street, Mishawaka, Indiana, under and pursuant to the Public Service Commission Act, as amended, and Commission Order in Cause No. 40095, hereby files with the Indiana Utility Regulatory Commission for its approval, an average increase in its schedules of rates for electricity sold in the amount of \$0.017174 per kilowatt-hour (KWH).
2. The accompanying changes in schedules of rates are based solely upon the changes in the cost of power and energy, purchased and generated by this utility computed in accordance with the Indiana Utility Regulatory Commission Order in Cause Number 40095, dated April 5, 1995.
3. All of the matters and facts stated herein and in the attached exhibits are true and correct. If approved, this change of rate shall be applied to bills beginning April 1, 2013 and continuing through June 30, 2013.
4. As required by IURC ruling 170IAC 1-6-5(a)(5)), notice of this change in rates has appeared as a legal notice in the South Bend Tribune and is posted in the lobby of the Mishawaka Utilities Business Office. It is also posted on the Mishawaka Utilities web site which can be found by going to mishawakautilities.com, under About Us, and subtitle NEWS. A copy has also been sent to the OUCC. Any questions concerning this filing may be addressed to Barbara Botka, Staff Consultant, at Mishawaka City Hall, 600 East 3rd Street, Mishawaka, IN 46544. She can also be reached at (574)258-1637 or Bbotka@mishawaka.in.gov.

City of Mishawaka, Indiana

By: [Signature]

STATE OF INDIANA)
) SS.
 COUNTY OF ST. JOSEPH)

Personally appeared before me, a Notary Public in and for said county and state, the 30th day of January, 2013, James M. Schrader, who, after having been duly sworn according to law, stated that he is an officer of the City of Mishawaka, Indiana, that he has read the matters and facts stated above, and in all exhibits attached hereto, and that the same are true; that he is duly authorized to execute this instrument for and on behalf of the applicant herein.



By: Barbara A. Botka
 Barbara A. Botka, Notary Public

My Commission Expires:
 July 5, 2015

My County of Residence
 St. Joseph

Mishawaka Municipal Electric Utility

Appendix A

Rate Adjustments

The Rate Adjustments shall be on the basis of a Power Adjustment Tracking Factor occasioned solely by changes in the cost of purchased and generated power and energy, in accordance with the Order of the Indiana Utility Regulatory Commission, approved April 5, 1995 in Cause Number 40095, as follows:

Rate Adjustments applicable to the below listed Rate Schedules are as follows:

Residential	-	\$ 0.024955 per KWH
Commercial	-	\$ 0.036853 per KWH
Commercial Power	-	\$ 0.016942 per KWH
Commercial Electric Heat	-	\$ 0.107932 per KWH
Municipal	-	\$ 0.026747 per KWH

To be applied to bills beginning April 1, 2013 and continuing through June 30, 2013

DETERMINATION OF RATE ADJUSTMENT FOR THE
 THREE MONTHS OF: April May June 2013

LINE NO.	DESCRIPTION	DEMAND RELATED (A)	ENERGY RELATED (B)	LINE NO.
1	INCREMENTAL CHANGE IN BASE RATE PURCHASED POWER COST (a)	(0.398)	(0.000471)	1
2	ESTIMATED PURCHASED POWER ENERGY COST ADJUSTMENT (b)	0.000	0.021184	2
3	ESTIMATED TOTAL CHANGE IN PURCHASED POWER COST	(0.398)	0.020713	3
4	EST CHANGE IN PURCHASED POWER COST ADJ. FOR LOSSES & GROSS RECEIPTS TAX (c)	(0.426)	0.022145	4
5	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO July, 1995	0.000	(0.000125)	5
6	ESTIMATED TOTAL RATE ADJUSTMENT	(0.426)	0.022020	6
7	ESTIMATED AVERAGE BILLING UNITS (e)	110,252	51,361,091	7
8	ESTIMATED INCREMENTAL CHANGE IN PURCHASED POWER COST (f)	(\$46,967.35)	\$1,130,971.22	8

(a) Exhibit I, Line 3
 (b) Exhibit II, Line 11

(c)	Line 3 divided by (1 - line loss factor)(Gross receipts)	Line Loss	Gross Receipts	
(d)	Tracking Factor effective prior to July, 1995	0.948594	98.60%	0.935313684
factor is zero if new rates have been filed and approved since July, 1995				
(e)	Exhibit II, Column E, Lines 1 and 2			
(f)	Line 6 times Line 7			

Mishawaka Utilities

DETERMINATION OF RATE ADJUSTMENT FOR THE
 THREE MONTHS C April May June 2013

LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR (%) (a)	KWH ENERGY ALLOCATOR (%) (a)	ALLOCATED ESTIMATED KW PURCHASED (b)	ALLOCATED ESTIMATED KWH PURCHASED (c)	INCREMENTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			LINE NO.
						DEMAND (d)	ENERGY (e)	TOTAL	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	
1	Residential	38.30500	33.03900	42,232.0	16,969,191	(\$17,990.84)	\$373,661.58	\$355,670.74	1
2	Commercial	9.60100	9.84200	10,585.3	5,054,959	(\$4,509.34)	\$111,310.19	\$106,800.85	2
3	Commercial Power	43.39500	48.85800	47,843.9	25,094,002	(\$20,381.48)	\$552,569.92	\$532,188.44	3
4	Comm. Elec. Heat	2.83100	2.87900	3,121.2	1,478,686	(\$1,329.65)	\$32,560.66	\$31,231.01	4
5	Municipal	4.44400	3.74900	4,899.6	1,925,527	(\$2,087.23)	\$42,400.11	\$40,312.88	5
6	Flat rates	1.42400	1.63300	1,570.0	838,727	(\$668.82)	\$18,468.76	\$17,799.94	6
7	Rate 7	0.00000	0.00000	0.0	0	\$0.00	\$0.00	\$0.00	7
8	Rate 8	0.00000	0.00000	0.0	0	\$0.00	\$0.00	\$0.00	8
9	Rate 9	0.00000	0.00000	0.0	0	\$0.00	\$0.00	\$0.00	9
10	TOTAL	100.000	100.000	110,252.0	51,361,091	(\$46,967.35)	\$1,130,971.22	\$1,084,003.87	10

(a) Taken From Cost of Service Study Based on Twelve Month Period E Dec. 1992 IURC Cause No. 39719
 (b) Page 1 of 3, Column A, Line 7 times Page 2 of 3, Column A
 (c) Page 1 of 3, Column B, Line 7 times Page 2 of 3, Column B
 (d) Page 1 of 3, Column A, Line 8 times Page 2 of 3, Column A
 (e) Page 1 of 3, Column B, Line 8 times Page 2 of 3, Column B

Mishawaka Utilities

DETERMINATION OF RATE ADJUSTMENT FOR THE
THREE MONTHS OF: April May June 2013

LINE NO.	RATE SCHEDULE	PLUS VARIANCE (a)		TOTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			RATE ADJUSTMENT FACTOR PER KWH (d)			LINE NO.
		DEMAND	ENERGY	DEMAND (b)	ENERGY (c)	TOTAL	DEMAND	ENERGY	TOTAL	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
1	Residential	(\$2,625.20)	\$70,418.52	(\$20,616.04)	\$444,080.10	\$423,464.06	(0.001215)	0.026170	0.024955	1
2	Commercial	(\$1,702.07)	\$81,193.13	(\$6,211.41)	\$192,503.32	\$186,291.91	(0.001229)	0.038082	0.036853	2
3	Commercial Power	\$4,790.52	(\$111,848.84)	(\$15,590.96)	\$440,721.08	\$425,130.12	(0.000621)	0.017563	0.016942	3
4	Comm. Elec. Heat	(\$2,114.85)	\$130,481.20	(\$3,444.50)	\$163,041.86	\$159,597.36	(0.002329)	0.110261	0.107932	4
5	Municipal	(\$454.26)	\$11,643.18	(\$2,541.49)	\$54,043.29	\$51,501.80	(0.001320)	0.028067	0.026747	5
6	Flat rates	(\$8,296.55)	\$238,188.84	(\$8,965.37)	\$256,657.60	\$247,692.22	(0.010689)	0.306009	0.295320	6
7	Rate 7	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	7
8	Rate 8	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	8
9	Rate 9	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	9
10	TOTAL	(\$10,402.42)	\$420,076.04	(\$57,369.78)	\$1,551,047.26	\$1,493,677.48	(0.001117)	0.030199	0.029082	10

(a) Exhibit III, Page 4 of 6, Columns D and E divided by (1 - loss factor)(Gross Receipt
(b) Page 2 of 3, Column E plus Page 3 of 3, Column A
(c) Page 2 of 3, Column F plus Page 3 of 3, Column B
(d) Page 3 of 3, Columns C, D and E divided by Page 2 of 3, Column D

Line Loss	0.948594	Gross Receipts	98.60%	0.935313684
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Mishawaka Utilities

DETERMINATION OF INCREMENTAL CHANGE IN BASE RATE
 PURCHASED POWER COST

LINE NO.	DESCRIPTION	DEMAND RELATED (A)	ENERGY RELATED (B)	LINE NO.
1	BASE RATE EFFECTIVE 7/1/2012 (a)	13.302	0.012129	1
2	BASE RATE EFFECTIVE 10/21/90	13.700 (b)	0.012600 (c)	2
3	INCREMENTAL CHANGE IN BASE RATE (d)	(0.398)	(0.000471)	3

- (a) Supplier's base rate effective for the period covered by this filing.
- (b) Recalculated demand rate imbedded in Retail Rates
- (c) Base purchased power rate in effect at the time of Utility's last approved rate case or the base purchased power rate included in present tracker factor, whichever is more recent.
- (d) Line 1 - Line 2

Mishawaka Utilities

ESTIMATION OF ENERGY COST ADJUSTMENT FOR THE
 THREE MONTHS C April May June 2013

LINE NO.	DESCRIPTION	April	May	June	TOTAL	ESTIMATED 3 MONTH AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
	PURCHASED POWER FROM SUPPLIER						
1	KW DEMAND	78,549	109,695	142,512	330,756	110,252	1
2	KWH ENERGY	43,369,342	52,160,613	58,553,317	154,083,272	51,361,091	2
	INCREMENTAL ENERGY RELATED PURCHASED POWER COST						
3 (a)	Fuel Charge	0.0151575	0.0151575	0.0151575			3 (a)
3 (b)	Fuel Adjustment	-0.0013081	-0.0013081	-0.0013081			3 (b)
3 (c)	FACTOR PER KWH (a)	0.0138494	0.0138494	0.0138494		0.013849	3 (c)
4	CHARGE (b)	\$600,639.37	\$722,393.19	\$810,928.31	\$2,133,960.87	\$711,320.29	4
5	TRANSMISSION TARIFF CHARGE (c)	\$ 376,693.16	\$ 376,693.16	\$ 376,693.16	\$1,130,079.48	\$376,693.16	5
6	FACTOR PER KWH (d)	0.0086857	0.0072218	0.0064333		0.007334	6
7	FUEL ADJUSTMENT TRUE-UP (e)	\$ -	\$ -	\$ -	\$0.00	\$0.00	7
8	FACTOR PER KWH (f)	0.0000000	0.0000000	0.0000000		0.000000	8
9	ANNUAL FORMULA RATE TRUE-UP (g)	\$ -	\$ -	\$ -	\$0.00	\$0.00	9
10	FACTOR PER KWH (h)	0.0000000	0.0000000	0.0000000		0.000000	10
11	TOTAL FACTOR PER KWH (i)					0.021184	11

- (a) Includes Fuel Cost Charge and System Sales Clause, if applicable.
- (b) Line 2 times Line 3
- (c) Includes PJM Open Access Transmission Tariff beginning with new AEP contract of July, 2006
- (d) Line 5 divided by Line 2
- (e) Includes true-up of actual fuel adjustment beginning with new AEP contract of July, 2006
- (f) Line 7 divided by Line 2
- (g) Annual Formula Rate True-Up - see attached bills
- (h) Line 9 divided by Line 2
- (i) Line 3 plus line 6 plus line 8 plus line 10

Mishawaka Utilities

RECONCILIATION OF VARIANCES FOR THE
 THREE MONTHS OF
 October November December 2012

LINE NO.	DESCRIPTION	DEMAND RELATED (A)	ENERGY RELATED (B)	LINE NO.
1	ACTUAL PURCHASED POWER ENERGY COST ADJUSTMENT (a)	(0.398)	0.019769	1
2	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO (b)	0.000	(0.000125)	2
3	TOTAL RATE ADJUSTMENT (c)	(0.398)	0.019644	3
4	ACTUAL AVERAGE BILLING UNITS (d)	85,706	54,258,391	4
5	ACTUAL INCREMENTAL CHANGE IN PURCHASED POWER COST (e)	(\$34,110.99)	\$1,065,874.76	5

- (a) Exhibit III, Page 5 of 6, Column E, Line 3 and 13
- (b) Tracking Factor effective prior to
 This factor is zero if new rates have been filed and approved since . (See Attachment A)
- (c) Sum of Lines 1 and 2
- (d) Exhibit III, Page 5 of 6, Column E, Lines 1 and 2
- (e) Line 3 times Line 4

Mishawaka Utilities

RECONCILIATION OF VARIANCES FOR THE
 THREE MONTHS OF
 October November December 2012

LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR (%) (a)	KWH ENERGY ALLOCATOR (%) (a)	ALLOCATED ACTUAL KW PURCHASED (b)	ALLOCATED ACTUAL KWH PURCHASED (c)	INCREMENTAL CHANGE IN PURCHASED POWER COST			LINE NO.
						DEMAND (d)	ENERGY (e)	TOTAL	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	
1	Residential	38.305	33.039	32,829.7	17,926,430	(\$13,066.21)	\$352,154.36	\$339,088.15	1
2	Commercial	9.601	9.842	8,228.6	5,340,111	(\$3,275.00)	\$104,903.39	\$101,628.39	2
3	Commercial Power	43.395	48.858	37,192.1	26,509,565	(\$14,802.46)	\$520,765.09	\$505,962.63	3
4	Comm. Elec. Heat	2.831	2.879	2,426.3	1,562,099	(\$965.68)	\$30,686.53	\$29,720.85	4
5	Municipal	4.444	3.749	3,808.8	2,034,147	(\$1,515.89)	\$39,959.64	\$38,443.75	5
6	Flat rates	1.424	1.633	1,220.5	886,040	(\$485.74)	\$17,405.73	\$16,919.99	6
7	Rate 7	0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	7
8	Rate 8	0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	8
9	Rate 9	0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	9
10	TOTAL	100.000	100.000	85,706.0	54,258,391	(\$34,110.99)	\$1,065,874.76	\$1,031,763.76	10

(a) Page 2 of 3, Columns A and B of tracker filed for the months of October November December 2012
 (b) Exhibit III, Page 5 of 6, Column E, Line 1 times Exhibit III, Page 2 of 6, Column A
 (c) Exhibit III, Page 5 of 6, Column E, Line 2 times Exhibit III, Page 2 of 6, Column B
 (d) Exhibit III, Page 1 of 6, Column A, Line 5 times Exhibit III, Page 2 of 6, Column A
 (e) Exhibit III, Page 1 of 6, Column B, Line 5 times Exhibit III, Page 2 of 6, Column B

Mishawaka Utilities

RECONCILIATION OF VARIANCES FOR THE
 THREE MONTHS OF
 October November December 2012

LINE NO.	RATE SCHEDULE	ACTUAL AVERAGE KWH SALES (a)	DEMAND ADJUSTMENT FACTOR PER KWH (b)	ENERGY ADJUSTMENT FACTOR PER KWH (c)	INCREMENTAL KW DEMAND COST BILLED BY UTILITY (d)	INCREMENTAL KWH ENERGY COST BILLED BY UTILITY (e)	LESS PREVIOUS VARIANCE			LINE NO.
							October	Novemb	December	
		(A)	(B)	(C)	(D)	(E)	DEMAND (f)	ENERGY (g)		
1	Residential	13,069,227	(0.001332)	0.036864	(\$17,164.50)	\$475,039.01	(6,553.68)	188,748.06	1	
2	Commercial	2,838,045	(0.001010)	0.047336	(\$2,826.30)	\$132,460.91	(1,143.27)	103,498.57	2	
3	Commercial Power	26,078,622	(0.001164)	0.023726	(\$29,930.54)	\$610,079.01	(10,647.44)	(15,299.83)	3	
4	Comm. Elec. Heat	251,581	(0.001884)	0.115237	(\$467.34)	\$28,585.56	(1,479.71)	119,939.88	4	
5	Municipal	1,382,856	(0.001378)	0.036239	(\$1,878.90)	\$49,411.73	(787.89)	20,342.12	5	
6	Flat rates	0	(0.010388)	0.298605	\$0.00	\$0.00	(7,274.14)	205,375.55	6	
7	Rate 7	0	0.000000	0.000000	\$0.00	\$0.00	-	-	7	
8	Rate 8	0	0.000000	0.000000	\$0.00	\$0.00	-	-	8	
9	Rate 9	0	0.000000	0.000000	\$0.00	\$0.00	-	-	9	
10	TOTAL	43,620,331			(\$52,267.58)	\$1,295,576.22	(\$27,886.13)	\$622,604.35	10	

(a) Exhibit III, Page 6 of 6, Column E
 (b) Page 3 of 3, Column F of Tracker Filing for the three months of October November December 2012
 (c) Page 3 of 3, Column G of Tracker Filing for the three months of October November December 2012
 (d) Column A times Column B times the Gross Receipts Tax Factor of 0.986
 (e) Column A times Column C times the Gross Receipts Tax Factor of 0.986
 (f) Exhibit III, Page 4 of 6, Column D of Tracker Filing for the three months of October November December 2012
 (g) Exhibit III, Page 4 of 6, Column E of Tracker Filing for the three months of October November December 2012

Mishawaka Utilities

RECONCILIATION OF VARIANCES FOR THE
THREE MONTHS OF
October November December 2012

LINE NO.	RATE SCHEDULE	NET INCREMENTAL COST BILLED BY UTILITY			VARIANCE			LINE NO.
		DEMAND (a)	ENERGY (b)	TOTAL	DEMAND (c)	ENERGY (c)	TOTAL (c)	
		(A)	(B)	(C)	(D)	(E)	(F)	
1	Residential	(\$10,610.82)	\$286,290.95	\$275,680.13	(\$2,455.39)	\$65,863.41	\$63,408.02	1
2	Commercial	(\$1,683.03)	\$28,962.34	\$27,279.31	(\$1,591.97)	\$75,941.05	\$74,349.08	2
3	Commercial Power	(\$19,283.10)	\$625,378.84	\$606,095.74	\$4,480.64	(\$104,613.75)	(\$100,133.11)	3
4	Comm. Elec. Heat	\$1,012.37	(\$91,354.32)	(\$90,341.95)	(\$1,978.05)	\$122,040.85	\$120,062.80	4
5	Municipal	(\$1,091.01)	\$29,069.61	\$27,978.60	(\$424.88)	\$10,890.03	\$10,465.15	5
6	Flat rates	\$7,274.14	(\$205,375.55)	(\$198,101.41)	(\$7,759.88)	\$222,781.28	\$215,021.40	6
7	Rate 7	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	7
8	Rate 8	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	8
9	Rate 9	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	9
10	TOTAL	(\$24,381.45)	\$672,971.87	\$648,590.42	(\$9,729.53)	\$392,902.87	\$383,173.34	10

(a) Column D minus Column F from Exhibit III, Page 3 of 6
(b) Column E minus Column G from Exhibit III, Page 3 of 6
(c) Columns E, F, and G from Exhibit III, Page 2 of 6 minus Columns A, B, and C from Exhibit III, Page 4 of 6

DETERMINATION OF ACTUAL ENERGY COST ADJUSTMENT
 FOR THE THREE MONTHS OF
 October November December 2012

LINE NO.	DESCRIPTION	October	November	December	TOTAL	ACTUAL 3 MONTH AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
	PURCHASED POWER FROM SUPPLIER						
1	KW DEMAND (a)	85,166	83,775	88,177	257,118	85,706	1
2	KWH ENERGY (a)	46,400,693	66,227,071	50,147,408	162,775,172	54,258,391	2
	INCREMENTAL PURCHASED POWER COSTS						
3	BASE RATE ADJUSTMENT (b)	(0.398)	(0.398)	(0.398)		(0.398)	3
4	CHARGE (c)	(\$33,896.07)	(\$33,342.45)	(\$35,094.45)	(\$102,332.96)	(\$34,110.99)	4
	ENERGY RELATED						
		Base Rate Change	(0.0004140)	(0.0004140)	(0.0004140)		
		Fuel Charge	0.0151575	0.0151575	0.0151575		
		Fuel Adjustment	(0.0004131)	(0.0027703)	(0.0007409)		
5	FACTOR PER KWH (d)	0.0143304	0.0119732	0.0140026		0.013270	5
6	CHARGE (e)	\$664,940.49	\$792,949.97	\$702,194.10	\$2,160,084.55	\$720,028.18	6
7	TRANSMISSION TARRIFF CHARGE (f)	\$ 380,792.96	\$ 369,404.50	\$ 379,882.03	\$1,130,079.49	\$376,693.16	7
8	FACTOR PER KWH (g)	0.0082066	0.0055778	0.0075753		0.006943	8
9	TRUE UP OF ACTUAL FUEL ADJUSTMENT (h)	\$ 121,740.14	\$ (178,722.83)	\$ (15,210.15)	(\$72,192.84)	(\$24,064.28)	9
10	FACTOR PER KWH (i)	0.0026237	(0.0026986)	(0.0003033)		(0.000444)	10
11	FORMULA RATE TRUE-UP (j)	\$ -	\$ -	\$ -	\$0.00	\$0.00	11
12	FACTOR PER KWH (k)	0.0000000	0.0000000	0.0000000		0.000000	12
13	TOTAL FACTOR PER KWH (l)					0.019769	13

- (a) From Supplier's bills for the months of October, November, December 2012
- (b) Incremental change in base rate demand related - Exhibit I
- (c) Line 1 times Line 3
- (d) Incremental change in base rate energy related - Exhibit I plus fuel cost charge and system sales clause, if applicable.
- (e) Line 2 times Line 5
- (f) Includes PJM Open Access Transmission Tariff as of July, 2006 bill
- (g) Line 7 divided by Line 2
- (h) True up of actual Fuel Adjustment from AEP - see attached bills
- (i) Line 9 divided by Line 2
- (j) Annual Formula Rate True-Up - see attached bills
- (k) Line 11 divided by Line 2
- (l) Line 5 + Line 8 + Line 10 + Line 12

Mishawaka Utilities

DETERMINATION OF ACTUAL AVERAGE KWH SALES
 FOR THE THREE MONTHS OF
 October November December 2012 (a)

LINE NO.	RATE SCHEDULE	October (A)	November (B)	December (C)	TOTAL (D)	AVERAGE (E)	LINE NO.
1	Residential	14,013,433	11,420,857	13,773,392	39,207,682	13,069,227	1
2	Commercial	2,938,008	2,646,985	2,929,142	8,514,135	2,838,045	2
3	Commercial Power	27,004,411	24,583,550	26,647,906	78,235,867	26,078,622	3
4	Comm. Elec. Heat	241,622	224,761	288,361	754,744	251,581	4
5	Municipal	1,401,302	1,299,466	1,447,801	4,148,569	1,382,856	5
6	Flat rates	0	0	0	0	0	6
7	Rate 7	0	0	0	0	0	7
8	Rate 8	0	0	0	0	0	8
9	Rate 9	0	0	0	0	0	9
10	TOTAL	45,598,776	40,175,619	45,086,602	130,860,997	43,620,331	10

(a) Taken from Utilities Books and Records.

**** CONFIDENTIAL ****

INVOICE
AMERICAN ELECTRIC POWER
AS AGENT FOR INDIANA MICHIGAN POWER COMPANY
STATEMENT OF SCHEDULED TRANSACTIONS
WITH
CITY OF MISHAWAKA



Invoice Date: 11/8/2012
 Payment Due Date: 11/23/2012
 Invoice Number: COMI2_201210_01

Invoice Period: 10/1/2012 - 10/31/2012 Eastern Prevailing Time

Billing Information:

	<u>Peak kW</u>	<u>\$/kW</u>	<u>Billing \$</u>
<u>Demand Charge:</u>			
Peak Date & Time: 10/24/12 @ 20:00			
Peak Demand:	85,166		
Minimum Demand:	400		
Billing Demand:	85,166	\$14.047	\$1,196,321.42

	<u>Accumulated kWh</u>	<u>\$/kWh</u>	
<u>Energy Charge:</u>	46,400,692.812	\$0.0121290	\$562,794.00
<u>Fuel Charge:</u>	46,400,692.812	\$0.0151575	\$703,318.50
<u>Fuel Adjustment Charge:</u>	46,400,692.812	-\$0.0004131	(\$19,168.13)

August-12 **Actual Fuel True-Up:**

Estimated Fuel Adjustment Charge:		(\$0.0024649)	
Actual Fuel Adjustment Charge:		(\$0.0004131)	
Fuel Charge Difference:	59,333,335.697	\$0.0020518	\$121,740.14

PJM Open Access Transmission Tariff: \$380,792.96

Prior Period Invoice Adjustment: 0 \$0.00

2011 Formula Rate True-Up \$0.00

AMOUNT DUE AEP: **\$2,945,798.89**

CITY OF MISHAWAKA
PJM Open Access Transmission Tariff:

10/1/2012 - 10/31/2012

PJM Open Access Transmission Tariff:

Charges:

		<u>Rate</u>	
Schedule 1A - Scheduling, System Control and Dispatch Services	47,983	\$0.0643 /MWh	\$3,085.30
Network Integration Transmission Service	148.300	\$2,323.38 /MW	\$344,557.71
RTO Start-Up Recovery	148.300	\$8.16 /MW	\$1,209.55
Transmission Enhancement			\$34,127.40
Other Support Facilities - ILDSA			\$3,921.00
Power Factor Charge			<u>\$35.12</u>
Total Charges:			\$386,936.08

Credits:

Network Integration Transmission Service			\$0.00
Firm Point-to-Point Transmission Service			\$5,726.14
Non-Firm Point-to-Point Transmission Service			\$383.34
Adj. to Network Integration Transmission Service			\$0.00
Adj. to Firm Point-to-Point Transmission Service Credits			\$0.00
Adj. to Non-Firm Point-to-Point Transmission Service			\$33.64
Adj. to Non-Firm Point-to-Point Transmission Service (Station Power)			<u>\$0.00</u>
Total Credits:			\$6,143.12

Net Charge PJM Open Access Transmission Tariff \$380,792.96

**** CONFIDENTIAL ****

INVOICE
AMERICAN ELECTRIC POWER
 AS AGENT FOR INDIANA MICHIGAN POWER COMPANY
 STATEMENT OF SCHEDULED TRANSACTIONS
 WITH
 CITY OF MISHAWAKA



Invoice Date: 12/10/2012
 Payment Due Date: 12/25/2012
 Invoice Number: COMI2_201211_01

Invoice Period: 11/1/2012 - 11/30/2012 Eastern Prevailing Time

Billing Information:

	<u>Peak kW</u>	<u>\$/kW</u>	<u>Billing \$</u>
<u>Demand Charge:</u>			
Peak Date & Time: 11/27/12 @ 19:00			
Peak Demand:	83,775		
Minimum Demand:	400		
Billing Demand:	83,775	\$14.047	\$1,176,782.79

	<u>Accumulated kWh</u>	<u>\$/kWh</u>	
<u>Energy Charge:</u>			
	46,050,022.918	\$0.0121290	\$558,540.73
<u>Fuel Charge:</u>			
	46,050,022.918	\$0.0151575	\$698,003.22
<u>Fuel Adjustment Charge:</u>			
	46,050,022.918	-\$0.0027703	(\$127,572.38)

September-12 **Actual Fuel True-Up:**

Estimated Fuel Adjustment Charge:		\$0.0008544	
Actual Fuel Adjustment Charge:		(\$0.0027703)	
Fuel Charge Difference:	49,306,930.099	(\$0.0036247)	(\$178,722.83)

PJM Open Access Transmission Tariff: \$369,404.50

Prior Period Invoice Adjustment: 0 \$0.00

2011 Formula Rate True-Up \$0.00

AMOUNT DUE AEP: **\$2,496,436.03**

CITY OF MISHAWAKA
PJM Open Access Transmission Tariff:

11/1/2012 - 11/30/2012

PJM Open Access Transmission Tariff:

Charges:

		<u>Rate</u>	
Schedule 1A - Scheduling, System Control and Dispatch Services	47,620	\$0.0643 /MWh	\$3,061.99
Network Integration Transmission Service	148,300	\$2,248.44 /MW	\$333,442.95
RTO Start-Up Recovery	148,300	\$7.89 /MW	\$1,170.53
Transmission Enhancement			\$34,127.40
Other Support Facilities - ILDSA			\$3,921.00
Power Factor Charge			<u>\$0.00</u>

Total Charges: \$375,723.87

Credits:

Network Integration Transmission Service			\$0.00
Firm Point-to-Point Transmission Service			\$5,565.03
Non-Firm Point-to-Point Transmission Service			\$693.52
Adj. to Network Integration Transmission Service			\$0.00
Adj. to Firm Point-to-Point Transmission Service Credits			\$0.00
Adj. to Non-Firm Point-to-Point Transmission Service			\$60.82
Adj. to Non-Firm Point-to-Point Transmission Service (Station Power)			<u>\$0.00</u>

Total Credits: \$6,319.37

Net Charge PJM Open Access Transmission Tariff \$369,404.50

**** CONFIDENTIAL ****

INVOICE
AMERICAN ELECTRIC POWER
AS AGENT FOR INDIANA MICHIGAN POWER COMPANY
STATEMENT OF SCHEDULED TRANSACTIONS
WITH
CITY OF MISHAWAKA



Invoice Date: 1/9/2013
 Payment Due Date: 1/24/2013
 Invoice Number: COMI2_201212_00 (Estimated)

Invoice Period: 12/1/2012 - 12/31/2012 Eastern Prevalling Time

Billing Information:

	<u>Peak kW</u>	<u>\$/kW</u>	<u>Billing \$</u>
<u>Demand Charge:</u>			
Peak Date & Time: 12/26/12 @ 19:00			
Peak Demand:	88,177		
Minimum Demand:	400		
Billing Demand:	88,177	\$14.047	\$1,238,627.09

	<u>Accumulated kWh</u>	<u>\$/kWh</u>	
<u>Energy Charge:</u>	50,147,407.660	\$0.0121290	\$608,237.91
<u>Fuel Charge:</u>	50,147,407.660	\$0.0151575	\$760,109.33
<u>Fuel Adjustment Charge:</u>	50,147,407.660	-\$0.0007409	(\$37,154.21)

October-12 **Actual Fuel True-Up:**

Estimated Fuel Adjustment Charge:		(\$0.0004131)	
Actual Fuel Adjustment Charge:		(\$0.0007409)	
Fuel Charge Difference:	46,400,692.812	(\$0.0003278)	(\$15,210.15)

PJM Open Access Transmission Tariff: \$379,882.03

Prior Period Invoice Adjustment: 0 \$0.00

2011 Formula Rate True-Up \$0.00

AMOUNT DUE AEP: **\$2,934,492.00**

CITY OF MISHAWAKA
PJM Open Access Transmission Tariff:

12/1/2012 - 12/31/2012

PJM Open Access Transmission Tariff:

Charges:

		<u>Rate</u>	
Schedule 1A - Scheduling, System Control and Dispatch Services	51,857	\$0.0643 /MWh	\$3,334.43
Network Integration Transmission Service	148,300	\$2,323.38 /MW	\$344,557.71
RTO Start-Up Recovery	148,300	\$8.16 /MW	\$1,209.55
Transmission Enhancement			\$34,127.40
Other Support Facilities - ILDSA			\$3,921.00
Power Factor Charge			<u>\$0.00</u>
Total Charges:			\$387,150.09

Credits:

Network Integration Transmission Service		\$0.00
Firm Point-to-Point Transmission Service		\$6,377.67
Non-Firm Point-to-Point Transmission Service		\$861.43
Adj. to Network Integration Transmission Service		\$0.00
Adj. to Firm Point-to-Point Transmission Service Credits		\$0.00
Adj. to Non-Firm Point-to-Point Transmission Service		\$28.96
Adj. to Non-Firm Point-to-Point Transmission Service (Station Power)		<u>\$0.00</u>
Total Credits:		\$7,268.06

Net Charge PJM Open Access Transmission Tariff \$379,882.03

**Electric Department
 Monthly Statistics
 Oct-12**

<u>KWH Sold</u>	<u>Class</u>	<u>Total Consumers</u>	<u>Class</u>
14,013,433	Residential	23,267	Residential
2,938,008	Commercial	2,022	Commercial
22,030,411	Power	1,312	Power
241,622	Commercial Elec. Heat	95	Commercial Elec Heat
1,401,302	Municipal	250	Municipal
340,446	Street Lighting*		
156,214	OPL Lights*		
1,903,600	Power Primary 98%	4	Power Primary 98%
2,515,200	Power Trans Owned	6	Power Trans Owned
555,200	Power KVA Factor	1	Power KVA Factor
46,095,436	Total KWH Sold	26,957	Total Consumers

* Totals given by Elec Dept based on calculation, not actual readings

640	OPL
1	Cablevision
36	OPL Municipal
677	Total

**Electric Department
 Monthly Statistics
 Nov-12**

<u>KWH Sold</u>	<u>Class</u>	<u>Total Consumers</u>	<u>Class</u>
11,420,857	Residential	23,360	Residential
2,646,985	Commercial	2,034	Commercial
20,127,850	Power	1,318	Power
224,761	Commercial Elec. Heat	95	Commercial Elec Heat
1,299,466	Municipal	248	Municipal
391,175	Street Lighting*		
179,506	OPL Lights*		
1,734,000	Power Primary 98%	4	Power Primary 98%
2,240,100	Power Trans Owned	6	Power Trans Owned
481,600	Power KVA Factor	1	Power KVA Factor
40,746,300	Total KWH Sold	27,066	Total Consumers

* Totals given by Elec Dept based on calculation, not actual readings

640	OPL
1	Cablevision
36	OPL Municipal
677	Total

**Electric Department
 Monthly Statistics
 Dec-12**

<u>KWH Sold</u>	<u>Class</u>	<u>Total Consumers</u>	<u>Class</u>
13,773,392	Residential	23,133	Residential
2,929,142	Commercial	2,023	Commercial
21,874,706	Power	1,308	Power
288,361	Commercial Elec. Heat	95	Commercial Elec Heat
1,447,801	Municipal	249	Municipal
417,087	Street Lighting*		
191,166	OPL Lights*		
1,871,400	Power Primary 98%	5	Power Primary 98%
2,369,000	Power Trans Owned	6	Power Trans Owned
532,800	Power KVA Factor	1	Power KVA Factor
45,694,855	Total KWH Sold	26,820	Total Consumers

* Totals given by Elec Dept based on calculation, not actual readings

641	OPL
1	Cablevision
36	OPL Municipal
678	Total

Received On: January 30, 2013
 IURC 30-DAY Filing No.: 3099
 THE CITY OF MISHAWAKA, INDIANA
 Notice is hereby given that the Mishawaka Electric Utility, Mishawaka, Indiana, under and pursuant to the Indiana Utility Regulatory Commission Act, as amended, and Commission Order in Cause No. 40095, hereby files with the Indiana Utility Regulatory Commission for its approval, the following incremental changes in the Rate Adjustment factors by Rate Schedules:

Residential	-Increase \$0.021477 per KWH
Commercial	-Increase \$0.015987 per KWH
Commercial Power	-Increase \$0.014731 per KWH
Comm. Electric Heat	-Increase \$0.024328 per KWH
Municipal	-Increase \$0.015149 per KWH

Rate Adjustments applicable to the Rate Schedules are as follows:

Residential	- \$0.024955 per KWH
Commercial	- \$0.036853 per KWH
Commercial Power	- \$0.016942 per KWH
Comm. Electric Heat	- \$0.107932 per KWH
Municipal	- \$0.026747 per KWH

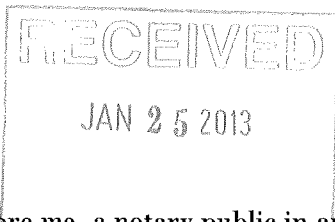
The accompanying changes in schedules of rates are based solely upon the changes in the cost of purchased power and energy, purchased by this Utility computed in accordance with the Indiana Utility Regulatory Commission Order in Cause No. 40095 dated April 5, 1995. If approved, this change of rate shall take effect beginning with the April 1, 2013 billing cycle.

MISHAWAKA UTILITIES
 Mishawaka, Indiana
 James M. Schrader, General Manager

Any objections to the filing of this change of rates may be addressed to the following:
 Indiana Office of Utility Consumer Counselor (OUCC)
 115 W. Washington St., Suite 1500 South
 Indianapolis, Indiana 46204
 Toll-free: 1-888-441-2494
 Voice/TDD: (317) 232-2494
 Fax: (317) 232-5923
www.in.gov/oucc

Indiana Utility Regulatory Commission (IURC)
 101 W. Washington St., Suite 1500 East
 Indianapolis, Indiana 46204
 Toll-free 1-800-851-4268
 Voice/TDD: (317) 232-2701
 Fax: (317) 233-2410
www.in.gov/iurc

1t: 1: 18



State of Indiana
St. Joseph County ss:

Personally appeared before me, a notary public in and for said county and state, the undersigned Kim Wilson who, being duly sworn says that she is of competent age and is President & Publisher of the South Bend Tribune, a daily newspaper which for at least five (5) consecutive years has been published in the City of South Bend, county of St. Joseph, State of Indiana, and which during the time, has been a newspaper of general circulation, having a bona fide paid circulation, printed in the English Language and entered, authorized and accepted by the post office department of the United States of America as mailable matter of the second-class as defined by the act of Congress of the United States of March 3, 1879, and that the printed matter attached hereto is a true copy, which was duly published in said newspaper.

1 time(s), the dates of publication being as follows:

January 18, 2013

A handwritten signature in black ink, appearing to read "Kim Wilson", written over a horizontal line.

Subscribed and sworn to before me this 18th day
of January 2013

A handwritten signature in black ink, appearing to read "Leslie Ann Winey", written over a horizontal line.
Leslie Ann Winey
Notary Public
Resident of St. Joseph County

My commission expires December 21, 2016
Charges: \$67.83

**LEGAL NOTICE OF FILING FOR A CHANGE
OF ELECTRIC RATES BY THE CITY OF MISHAWAKA, INDIANA**

Notice is hereby given that the Mishawaka Electric Utility, Mishawaka, Indiana, under and pursuant to the Indiana Utility Regulatory Commission Act, as amended, and Commission Order in Cause No. 40095, hereby files with the Indiana Utility Regulatory Commission for its approval, the following incremental changes in the Rate Adjustment factors by Rate Schedules:

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Municipal	-Increase \$0.015149 per KWH

Rate Adjustments applicable to the Rate Schedules are as follows:

Residential	- \$0.024955 per KWH
Commercial	- \$0.036853 per KWH
Commercial Power	- \$0.016942 per KWH
Comm. Electric Heat	- \$0.107932 per KWH
Municipal	- \$0.026747 per KWH

The accompanying changes in schedules of rates are based solely upon the changes in the cost of purchased power and energy, purchased by this Utility computed in accordance with the Indiana Utility Regulatory Commission Order in Cause No. 40095 dated April 5, 1995. If approved, this change of rate shall take effect beginning with the April 1, 2013 billing cycle.

MISHAWAKA UTILITIES
Mishawaka, Indiana
James M. Schrader, General Manager

Any objections to the filing of this change of rates may be addressed to the following:

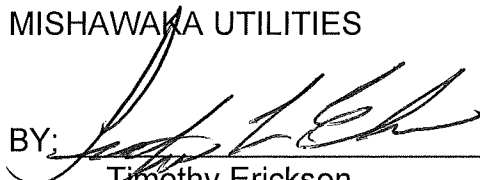
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Fax: (317) 233-2410
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CALCULATION OF LINE LOSS FOR 2012


Total KWH purchased	624,569,719 KWH
Total KWH sold	592,463,076 KWH
Total KWH used in Line Loss Calculation	32,106,643 KWH
NEW LINE LOSS FACTOR	0.051406 per KWH

MISHAWAKA UTILITIES

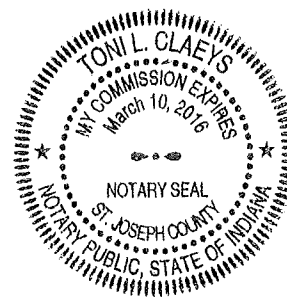
BY: 
Timothy Erickson
Electric Division Manager

STATE OF INDIANA)
) SS.
COUNTY OF ST. JOSEPH)

Personally appeared before me, a Notary Public, in and for said county and state, this 11 day of JANUARY, 2013, Timothy Erickson, who after having been duly sworn according to law stated that he is an officer of the Mishawaka Utilities, that he has read the matters and facts stated above, and in all exhibits hereto, and that the same are true.

By: 
Notary Public / Toni L. Claeys
Resident of St. Joseph County

My Commission Expires: 3/10/2016



Statistics Reported for 2012 - Electric

Kwh purchased from AEP	624,569,719
Highest KW peak Demand	146,160 in July 2012
Total Kwh sold to MU Consumers	592,463,076

Total Metered Consumption billed - each rate class

Residential	186,710,115 Kwh	
Commercial	37,494,632 Kwh	
Power	279,024,466 Kwh	
Commercial Electric Heat	3,353,983 Kwh	
Municipal	18,151,715 Kwh	
Power Primary 98%	23,743,800 Kwh	
Power Trans. Owned	31,493,100 Kwh	
Power KVA Factor	<u>6,332,000 Kwh</u>	
	Subtotal	586,303,811 Kwh
Street Lighting		4,245,714 Kwh
Outdoor Protective Lighting		1,913,551 Kwh
	TOTAL	592,463,076 Kwh

Total Customers billed - each rate class

Residential	23,334	
Commercial	2,026	
Power	1,311	
Commercial Electric Heat	95	
Municipal	249	
Power Primary 98%	4	
Power Trans. Owned	6	
Power Dem-KVA Factor	1	
Street Lighting	1	
	TOTAL	27,027

AEP KWH Consumption for 2012

Jan.	51,790,553
Feb.	47,736,956
Mar.	48,290,449
Apr.	43,369,342
May	52,160,613
June	58,553,317
July	71,430,099
Aug.	59,333,336
Sept.	49,306,930
Oct.	46,400,693
Nov.	46,050,023
Dec.	50,147,408
TOTAL	624,569,719

The KW highest peak was reached in July, 2012 at 146,160 KW