

2000 U.S. 27 SOUTH
P.O. BOX 908
RICHMOND, INDIANA 47375-0908
(765) 973-7200 FAX (765) 973-7286

November 29, 2012

Via Electronic Filing – 30 Day Filings – Electric

Brenda A. Howe
Secretary of the Commission
Indiana Utility Regulatory Commission
101 West Washington St., Suite 1500 E
Indianapolis, IN 46204

RE: Richmond Power & Light 30 Day Filing Pursuant to 170 IAC 1-6-1 et seq.

Dear Ms. Howe:

Pursuant to 170 IAC 1-6-5, please find enclosed the following 30 Day Filing by Richmond Power & Light: 1st Quarter ECA. The tariff sheets and work papers are attached. The purpose of this filing is to obtain approval from the Commission. This filing is necessary to allow Richmond Power & Light to recapture the actual costs of providing electricity. This filing is allowed under 170 IAC 1-6-3 for the following reasons: A filing for which the commission has already approved or accepted the procedure for the change.

The person at Richmond Power & Light to be contacted regarding this filing is:

Sandra Lambert
(765) 973-7200
2000 US 27 S, P.O. Box 908, Richmond, IN 47375-0908
sandral@rp-l.com

Affected customers have been notified as required under 170 IAC 1-6-6. Notice will be published in the Palladium Item on Saturday December 1, 2012. Notice has been posted in a public place in the Richmond Power & Light customer service office. Notice has also been posted on the Richmond Power & Light website at <http://www.rp-l.com/>. A copy of the notice is attached.

I verify that notice has been provided as stated in this letter and that this letter and the attached documents are true and accurate to the best of my knowledge, information, and belief.

Sincerely,

Sandra Lambert
Finance Manager





2000 U.S. 27 SOUTH
P.O. BOX 908
RICHMOND, INDIANA 47375-0908
(765) 973-7200 FAX (765) 973-7286

November 28, 2012

Brad Borum
Indiana Utility Regulatory Commission
Electricity Division
PNC Center
101 West Washington Street
Suite 1500 East
Indianapolis, IN 46204-3407

TO THE INDIANA UTILITY REGULATORY COMMISSION:

1. Richmond Power & Light, 2000 U.S. 27 South, Richmond, Indiana, under and pursuant to the Public Service Commission Act, as amended, and Commission Order in Cause No. 36835-S3, hereby files with the Indiana Utility Regulatory Commission for its approval, an average increase in its schedule of rates for electricity sold in the amount of \$0.023692 per kilowatt-hour (KWH).
2. The accompanying changes in schedules of rates are based solely upon the changes in the cost of purchased power and energy, purchased by this utility computed in accordance with the Indiana Utility Regulatory Commission Order in Cause No. 36835-S3, dated December 13, 1989.
3. All of the matters and facts stated herein and in the attached exhibits are true and correct. If approved, this change of rate shall take effect for the bills to be rendered beginning with the January 2013 billing cycle.

City of Richmond, Indiana

A handwritten signature in black ink, appearing to read 'Kerry Vincent', written over a horizontal line.

Kerry Vincent,
Interim General Manager



RICHMOND POWER & LIGHT

Appendix A

Rate Adjustments

The Rate Adjustments shall be on the basis of a Purchase Power Cost Adjustment Tracking Factor occasioned solely by changes in the cost of purchased power and energy, in accordance with the Order of the Indiana Utility Regulatory Commission, approved December 13, 1989 in Cause No. 36835-S3, as follows:

Rate Adjustments applicable to the below listed Rate Schedules are as follows:

R	0.038024	per KWH
CL	0.067782	per KWH
GP, GEH and EHS	0.002911	per KWH
LPS and IS	9.840464	per KVA
	11.585603	per KW
	0.019395	per KWH
OL, M, and N	0.014227	per KWH

January, February and March 2013

LEGAL AD

Notice is hereby given that the municipal electric utility of the City of Richmond, Indiana known as Richmond Power and Light, under and pursuant to the Public Service Commission Act, as amended, and Commission Order in Cause No. 36835-S3, has filed with the Indiana Utility Regulatory Commission for its approval in the Rate Adjustment factors listed below by Rate Schedules:

R	0.038024	per KWH
CL	0.067782	per KWH
GP, GEH, and EHS	0.002911	per KWH
LPS and IS	9.840464	per KVA
	11.585603	per KW
	0.019395	per KWH
OL, M, and N	0.014227	per KWH

Rate adjustment changes are listed below by Rate Schedules:

R	decrease	(0.001168)	per KWH
CL	increase	0.007187	per KWH
GP, GEH, and EHS	increase	0.001232	per KWH
LPS and IS	increase	4.350005	per KVA
	increase	5.121449	per KW
	increase	0.000253	per KWH
OL, M, and N	increase	0.000642	per KWH

The accompanying changes in schedules of rate are based solely upon the changes in the cost of purchased power and energy, purchased by this utility computed in accordance with the Public Service Commission of Indiana order in Cause No. 36835-S3, dated December 13, 1989.

If approved, this change of rate shall take effect for the bills to be rendered beginning with the January 2013 billing cycle.

Richmond Power and Light
City of Richmond, Indiana
Kerry Vincent, Interim General Manager

Any objections can be made to either of the following:

Indiana Utility Regulatory Commission	Office of Utility Consumer Counselor
PNC Center	PNC Center
101 W. Washington Street	115 W. Washington Street
Suite 1500 East	Suite 1500 South
Indianapolis, IN 46204-3407	Indianapolis, IN 46204-3407

(Contact person – Sandra Lambert 973-7200)

Please print this legal one (1) time and return two (2) proofs of publication.

PLEASE RUN THIS AS SOON AS POSSIBLE

Thank You

CITY OF RICHMOND, INDIANA

DETERMINATION OF INCREMENTAL CHANGE IN BASE RATE

LINE NO.	DESCRIPTION			DEMAND RELATED	ENERGY RELATED	LINE NO.
1	BASE RATE EFFECTIVE	01-Jan-13	(a)	\$18.572	\$0.029935	1
2	BASE RATE EFFECTIVE	01-Apr-05	(b)	\$10.582	\$0.016552	2
3	INCREMENTAL CHANGE IN BASE RATE		(c)	\$7.990	\$0.013383	3

- (a) IMPA rate effective for the period covered by this filing. The Base Rate includes the applicable Area Adjustment and Delivery Voltage Adjustment.
- (b) Base purchased power rate including Area and Voltage Adjustments effective at the time of the member's last approved rate case was filed or January 27, 1983, whichever is more recent.
- (c) Line 1 - Line 2

CITY OF RICHMOND, INDIANA

ESTIMATION OF SAVINGS FROM DEDICATED CAPACITY PAYMENTS
 FOR THE THREE MONTHS OF:

LINE NO.	DESCRIPTION	Jan-13	Feb-13	Mar-13	LINE NO.
1	ESTIMATED MONTHLY GENERATING COSTS (h)			\$555,695.98	1
2	LESS: MONTHLY GEN COSTS IN BASE RATES (i)			\$554,246.00	2
3	EST GENERATING COSTS IN TRACKER (a)			\$1,449.98	3
4	EST MONTHLY PAYMENT FROM IMPA (f)			\$226,081.58	4
5	LESS: MONTHLY PAYMENTS IN BASE RATES (g)			\$632,538.00	5
6	EST CAPACITY PAYMENTS IN TRACKER (b)			(\$406,456.42)	6
7	ESTIMATED MONTHLY COSTS/(SAVINGS) (c)			\$407,906.40	7
8	ESTIMATED AVERAGE MONTHLY KW (d)			148,939	8
9	ESTIMATED COSTS/(SAVINGS) PER KW (e)			\$2.738748	9

(a) Line 1 - Line 2

(b) Line 4 - Line 5

(c) Line 3 - Line 6 Times The Number Of Years Since Last Cost Of Service Study

(d) Exhibit III, Column E, Line 1

(e) Line 7 divided by Line 8

(f) Capacity Payments Forecasted By Indiana Municipal Power Agency

(g) Average capacity payments for 12 months ending March, 2004

(h) Estimated Generating Costs (see attachment)

(i) Average generating cost for 12 months ending March, 2004

CITY OF RICHMOND, INDIANA
 ESTIMATION OF ENERGY COST ADJUSTMENT
 FOR THE THREE MONTHS OF:

LINE NO.	DESCRIPTION	Jan-13	Feb-13	Mar-13	TOTAL	ESTIMATED 3 MONTH AVERAGE	LINE NO.
		(A)	(B)	(C)			
PURCHASED POWER FROM IMPA							
1	KW DEMAND	150,220	137,953	158,645	446,818	148,939	1
2	KWH ENERGY	85,673,709	79,580,836	75,325,493	240,580,038	80,193,346	2
INCREMENTAL PURCHASED POWER COSTS							
DEMAND RELATED							
3	ECA FACTOR PER KW	(0.897)	(0.897)	(0.897)		(0.897)	3
4	CHARGE (a)	(\$134,747.34)	(\$123,743.84)	(\$142,304.57)	(\$400,795.75)	(\$133,598.58)	4
ENERGY RELATED							
5	ECA FACTOR PER KWH	0.001570	0.001570	0.001570		0.001570	5
6	CHARGE (b)	\$134,507.72	\$124,941.91	\$118,261.02	\$377,710.66	\$125,903.55	6

(a) Line 1 times Line 3

(b) Line 2 times Line 5

CITY OF RICHMOND, INDIANA

DETERMINATION OF RATE ADJUSTMENT FOR THE
 THREE MONTHS OF:

LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR (%) (a)	KWH ENERGY ALLOCATOR (%) (a)	Jan-13	Feb-13	Mar-13			LINE NO.
				ALLOCATED ESTIMATED KW PURCHASED (b)	ALLOCATED ESTIMATED KWH PURCHASED (c)	INCREMENTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			
						DEMAND (d)	ENERGY (e)	TOTAL	
(A)	(B)	(C)	(D)	(E)	(F)	(G)			
1	R	22.955%	21.898%	34,188.9	17,560,739	\$350,459.75	\$273,771.92	\$624,231.67	1
2	CL	9.821%	4.005%	14,627.3	3,211,744	\$149,939.68	\$50,071.08	\$200,010.76	2
3	GP, GEH & EHS	7.237%	8.904%	10,778.7	7,140,416	\$110,489.10	\$111,319.08	\$221,808.18	3
4	LPS, IS & TS	59.987%	64.065%	89,344.0	51,375,867	\$915,836.60	\$800,949.77	\$1,716,786.37	4
5	FLAT RATES	0.000%	1.128%	0.0	904,581	\$0.00	\$14,102.42	\$14,102.42	5
6	0	0.000%	0.000%	0.0	0	\$0.00	\$0.00	\$0.00	6
7	0	0.000%	0.000%	0.0	0	\$0.00	\$0.00	\$0.00	7
8	0	0.000%	0.000%	0.0	0	\$0.00	\$0.00	\$0.00	8
10	TOTAL	100.000%	100.000%	148,938.9	80,193,347	\$1,526,725.13	\$1,250,214.26	\$2,776,939.39	10

(a) Taken From Demand & Energy Allocation factor study for the period ending March 31, 2004
 (b) Page 1 of 3, Column A, Line 8 times Page 2 of 3, Column A
 (c) Page 1 of 3, Column B, Line 8 times Page 2 of 3, Column B
 (d) Page 1 of 3, Column A, Line 9 times Page 2 of 3, Column A
 (e) Page 1 of 3, Column B, Line 9 times Page 2 of 3, Column B

CITY OF RICHMOND, INDIANA
 DETERMINATION OF RATE ADJUSTMENT FOR THE
 THREE MONTHS OF:

Jan-13 Feb-13 Mar-13

TOTAL CHANGE IN PURCHASED POWER COST
 ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX

LINE NO.	RATE SCHEDULE	PLUS VARIANCE (a)		TOTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			RATE ADJUSTMENT FACTOR PER KWH (d)			LINE NO.
		DEMAND	ENERGY	DEMAND (b)	ENERGY (c)	TOTAL	DEMAND	ENERGY	TOTAL	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
1	R	\$76,664.53	(\$33,169.62)	\$427,124.28	\$240,602.30	\$667,726.58	0.024323	0.013701	0.038024	1
2	CL	\$26,156.08	(\$8,468.28)	\$176,095.76	\$41,602.80	\$217,698.56	0.054829	0.012953	-0.067782	2
3	GP, GEH & EHS	(\$95,822.43)	(\$105,200.22)	\$14,666.67	\$6,118.86	\$20,785.53	0.002054	0.000857	0.002911	3
4	LPS, IS & TS	\$119,267.55	\$195,506.71	\$1,035,104.15	\$996,456.48	\$2,031,560.63	0.020148	0.019395	0.039543 (f)	4
5	FLAT RATES	(\$0.02)	(\$1,233.26)	(\$0.02)	\$12,869.16	\$12,869.14	0.000000	0.014227	-0.014227	5
6	0			\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	6
7	0			\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	7
8	0			\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	8
10	TOTAL	\$126,265.71	\$47,435.33	\$1,652,990.84	\$1,297,649.59	\$2,950,640.43	0.020613	0.016182	0.036794	10

(a) Exhibit IV, Page 4 of 7, Columns D and E divided by (1 - loss factor)(.986) = 0.959131676

(b) Page 2 of 3, Column E plus Page 3 of 3, Column A

(c) Page 2 of 3, Column F plus Page 3 of 3, Column B

(d) Page 3 of 3, Columns C, D and E divided by Page 2 of 3, Column D

(f) See Attachment (B)

CITY OF RICHMOND, INDIANA
 RECONCILIATION OF VARIANCES FOR THE
 THREE MONTHS OF

LINE NO.	DESCRIPTION	Jul-12	Aug-12	Sep-12	LINE NO.
			DEMAND RELATED	ENERGY RELATED	
			(A)	(B)	
1	INCREMENTAL CHANGE IN BASE RATE (a)		\$7.425	\$0.0131910	1
2	ACTUAL SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)		\$3.431	--	2
3	ACTUAL PURCHASED POWER ENERGY COST ADJUSTMENT (c)		(\$1.385)	\$0.0022810	3
4	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (d)		\$0.000	\$0.0000000	4
5	TOTAL RATE ADJUSTMENT (e)		\$9.471	\$0.0154720	5
6	ACTUAL AVERAGE BILLING UNITS (f)		138,953	72,770,624	6
7	ACTUAL INCREMENTAL CHANGE IN PURCHASED POWER COST (g)		\$1,315,957.86	\$1,125,907.09	7

(a) Attachment 1, Page 1 of 3, Line 1 of Tracker filing for the three months of:
 Jul-12 Aug-12 Sep-12

(b) Exhibit IV, Page 5 of 7, Column E, Line 9

(c) Exhibit IV, Page 6 of 7, Column E, Lines 3 and 5

(d) Tracking Factor effective prior to January 27, 1983
 From page 1 of 3, line 6 Tracker filing for the
 three months of APRIL, MAY AND JUNE 2005

This line is zero if new rates have been approved since January 27, 1983.

(e) Sum of Lines 1 through 4

(f) Exhibit IV, Page 6 of 7, Column E, Lines 1 and 2

(g) Line 5 times Line 6

CITY OF RICHMOND, INDIANA
 RECONCILIATION OF VARIANCES FOR THE
 THREE MONTHS OF:

LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR (%) (a)	KWH ENERGY ALLOCATOR (%) (a)	Jul-12	Aug-12	Sep-12			LINE NO.
				ALLOCATED ACTUAL KW PURCHASED (b)	ALLOCATED ACTUAL KWH PURCHASED (c)	INCREMENTAL CHANGE IN PURCHASED POWER COST			
						DEMAND (d)	ENERGY (e)	TOTAL	
(A)	(B)	(C)	(D)	(E)	(F)	(G)	-		
1	R	22.955%	21.898%	31,896.7	15,935,311	\$302,078.13	\$246,551.13	\$548,629.26	1
2	CL	9.821%	4.005%	13,646.6	2,914,463	\$129,240.22	\$45,092.58	\$174,332.80	2
3	GP, GEH & EHS	7.237%	8.904%	10,056.0	6,479,496	\$95,235.87	\$100,250.77	\$195,486.64	3
4	LPS, IS & TS	59.987%	64.065%	83,353.7	46,620,500	\$789,403.64	\$721,312.38	\$1,510,716.02	4
5	FLAT RATES	0.000%	1.128%	0.0	820,853	\$0.00	\$12,700.23	\$12,700.23	5
6		0.000%	0.000%	0.0	0	\$0.00	\$0.00	\$0.00	6
7		0.000%	0.000%	0.0	0	\$0.00	\$0.00	\$0.00	7
8		0.000%	0.000%	0.0	0	\$0.00	\$0.00	\$0.00	8
10	TOTAL	100.000%	100.000%	138,953.0	72,770,624	\$1,315,957.86	\$1,125,907.09	\$2,441,864.95	10

(a) Page 2 of 3, Columns A and B of tracker filed for the months of Jul-12
 (b) Exhibit IV, Page 6 of 7, Column E, Line 1 times Exhibit IV, Page 2 of 7, Column A
 (c) Exhibit IV, Page 6 of 7, Column E, Line 2 times Exhibit IV, Page 2 of 7, Column B
 (d) Exhibit IV, Page 1 of 7, Column A, Line 7 times Exhibit IV, Page 2 of 7, Column A
 (e) Exhibit IV, Page 1 of 7, Column B, Line 7 times Exhibit IV, Page 2 of 7, Column B

CITY OF RICHMOND, INDIANA

RECONCILIATION OF VARIANCES FOR THE
 THREE MONTHS OF:

LINE NO.	RATE SCHEDULE	ACTUAL AVERAGE KWH SALES (a)	ACTUAL AVERAGE KVA SALES (a)	Jul-12	Aug-12	Sep-12	INCREMENTAL KWH ENERGY COST BILLED BY MEMBER (e)	LESS PREVIOUS VARIANCE FOR MONTHS LISTED ABOVE		LINE NO.
				DEMAND ADJUSTMENT FACTOR PER KWH (b)	ENERGY ADJUSTMENT FACTOR PER KWH (c)	INCREMENTAL KW DEMAND COST BILLED BY MEMBER (d)		DEMAND (f)	ENERGY (g)	
		(A)	(A)	(B)	(C)	(D)	(E)	(F)	(G)	
1	R	17,550,794		0.016569	0.013971	\$286,727.92	\$241,769.31	\$58,181.17	(\$36,595.85)	1
2	CL	3,374,697		0.039081	0.014126	\$130,040.12	\$47,003.58	\$25,887.03	(\$6,211.20)	2
3	GP, GEH & EHS	14,593,756		0.015596	0.012003	\$224,417.76	\$172,716.49	\$37,275.56	(\$28,435.14)	3
4	LPS, IS & TS	36,132,221	114,839	6.907051	0.019068	\$782,091.78	\$679,323.62	\$107,081.42	\$145,527.92	4
5	FLAT RATES	872,716		0.000000	0.015946	\$0.00	\$13,721.50	(\$0.02)	(\$161.59)	5
6	0			0.000000	0.000000	\$0.00	\$0.00	\$0.00	\$0.00	6
7	0			0.000000	0.000000	\$0.00	\$0.00	\$0.00	\$0.00	7
8	0			0.000000	0.000000	\$0.00	\$0.00	\$0.00	\$0.00	8
10	TOTAL	72,524,184				\$1,423,277.58	\$1,154,534.50	\$228,425.16	\$74,124.14	10

(a) Exhibit IV, Page 7 of 7, Column E

(b) Page 3 of 3, Column F of Tracker Filing for the three months of:

Jul-12

Aug-12

Sep-12

(c) Page 3 of 3, Column G of Tracker Filing for the three months of:

Jul-12

Aug-12

Sep-12

(d) Column A times Column B times the Gross Income Tax Factor of:

0.986

(e) Column A times Column C times the Gross Income Tax Factor of:

0.986

(f) Exhibit IV, Page 4 of 7, Column D of Tracker Filing for the months of:

Jul-12

Aug-12

Sep-12

(g) Exhibit IV, Page 4 of 7, Column E of Tracker Filing for the months of:

Jul-12

Aug-12

Sep-12

CITY OF RICHMOND, INDIANA

RECONCILIATION OF VARIANCES FOR THE
THREE MONTHS OF:

LINE NO.	RATE SCHEDULE	NET INCREMENTAL COST BILLED BY MEMBER			VARIANCE			LINE NO.
		Jul-12	Aug-12	Sep-12	Jul-12	Aug-12	Sep-12	
		DEMAND (a)	ENERGY (b)	TOTAL	DEMAND (c)	ENERGY (c)	TOTAL (c)	
		(A)	(B)	(C)	(D)	(E)	(F)	
1	R	\$228,546.75	\$278,365.16	\$506,911.91	\$73,531.38	(\$31,814.03)	\$41,717.35	1
2	CL	\$104,153.09	\$53,214.78	\$157,367.87	\$25,087.13	(\$8,122.20)	\$16,964.93	2
3	GP, GEH & EHS	\$187,142.20	\$201,151.63	\$388,293.83	(\$91,906.33)	(\$100,900.86)	(\$192,807.19)	3
4	LPS, IS & TS	\$675,010.36	\$533,795.70	\$1,208,806.06	\$114,393.28	\$187,516.68	\$301,909.96	4
5	FLAT RATES	\$0.02	\$13,883.09	\$13,883.11	(\$0.02)	(\$1,182.86)	(\$1,182.88)	5
6	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	6
7	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	7
8	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	8
10	TOTAL	\$1,194,852.42	\$1,080,410.36	\$2,275,262.78	\$121,105.44	\$45,496.73	\$166,602.17	10

(a) Column D minus Column F from Exhibit IV, page 3 of 7
(b) Column E minus Column G from Exhibit IV, Page 3 of 7
(c) Columns E, F, and G from Exhibit IV, Page 2 of 7 minus Columns A, B, and C

CITY OF RICHMOND, INDIANA
 DETERMINATION OF ACTUAL DEDICATED CAPACITY PAYMENTS
 FOR THE THREE MONTHS OF

LINE NO.	DESCRIPTION	Jul-12	Aug-12	Sep-12	TOTAL	AVERAGE	LINE NO.
		July	August	September			
-		(A)	(B)	(C)	(D)	(E)	-
1	ACTUAL MEMBER GENERATING COSTS	\$483,584.97	\$593,414.59	\$406,956.07	\$1,483,955.63	\$494,651.88	1
2	LESS: GENERATING COSTS IN BASE RATES	\$554,246.00	\$554,246.00	\$554,246.00	\$1,662,738.00	\$554,246.00	2
3	DIFFERENCE IN ACTUAL TO BASE RATE COSTS (a)	(\$70,661.03)	\$39,168.59	(\$147,289.93)	(\$178,782.37)	(\$59,594.12)	3
4	ACTUAL MONTHLY PAYMENT FROM IMPA	\$206,013.59	\$34,756.59	\$48,016.23	\$288,786.41	\$96,262.14	4
5	LESS: ESTIMATED PAYMENT IN BASE RATES (f)	\$632,538.00	\$632,538.00	\$632,538.00	\$1,897,614.00	\$632,538.00	5
6	DIFFERENCE IN ACTUAL TO BASE RATE PAYMENT (b)	(\$426,524.41)	(\$597,781.41)	(\$584,521.77)	(\$1,608,827.59)	(\$536,275.86)	6
7	ACTUAL CAPACITY PAYMENT SAVINGS TO BE COLLECTED THROUGH THE TRACKER (c)	\$355,863.38	\$636,950.00	\$437,231.84	\$1,430,045.22	\$476,681.74	7
8	ACTUAL MONTHLY KW BILLED (d)	150,210	138,530	128,120	416,860	138,953	8
9	ACTUAL CAPACITY PAYMENT SAVINGS PER KW (e)	\$2.369	\$4.598	\$3.413		\$3.431	9

- (a) Line 1 minus Line 2
- (b) Line 4 minus Line 5
- (c) Line 3 minus Line 6
- (d) Exhibit IV, Page 6 of 7, Line 1
- (e) Line 7 divided by Line 8
- (f) Exhibit II, Line 5

NOTE: This exhibit is only applicable to members with generation.

CITY OF RICHMOND, INDIANA

DETERMINATION OF ACTUAL ENERGY COST ADJUSTMENT
 FOR THE THREE MONTHS OF:

LINE NO.	DESCRIPTION	Jul-12	Aug-12	Sep-12	TOTAL	ACTUAL 3 MONTH AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
	PURCHASED POWER FROM IMPA						
1	KW DEMAND (a)	150,210	138,530	128,120	416,860	138,953	1
2	KWH ENERGY (a)	80,569,622	73,961,732	63,780,519	218,311,873	72,770,624	2
	INCREMENTAL PURCHASED POWER COSTS						
	DEMAND RELATED						
3	ECA FACTOR PER KW (a)	(1.385)	(1.385)	(1.385)		(1.385)	3
4	CHARGE (b)	(\$208,040.85)	(\$191,864.05)	(\$177,446.20)	(\$577,351.10)	(\$192,450.37)	4
	ENERGY RELATED						
5	ECA FACTOR PER KWH (a)	0.002281	0.002281	0.002281		0.002281	5
6	CHARGE (c)	\$183,779.31	\$168,706.71	\$145,483.36	\$497,969.38	\$165,989.79	6

(a) From IMPA bills for the months of:
 (b) Line 1 times Line 3
 (c) Line 2 times Line 5

Jul-12 Aug-12 Sep-12

CITY OF RICHMOND, INDIANA

DETERMINATION OF ACTUAL AVERAGE KWH SALES
 FOR THE THREE MONTHS OF:

LINE NO.	RATE SCHEDULE	Jul-12	Aug-12	Sep-12	TOTAL	AVERAGE	LINE NO.
		(A)	(B)	(C)			
1	R	19,381,035	17,760,049	15,511,298	52,652,382	17,550,794	1
2	CL	3,538,985	3,392,154	3,192,952	10,124,091	3,374,697	2
3	GP, GEH & EHS	14,908,403	14,549,044	14,323,822	43,781,269	14,593,756	3
4	LPS, IS & TS	37,017,014	37,182,888	34,196,760	108,396,662	36,132,221	4
5	FLAT RATES	841,878	937,917	838,353	2,618,148	872,716	5
6	0	0	0	0	0	0	6
7	0	0	0	0	0	0	7
8	0	0	0	0	0	0	8
10	TOTAL	75,687,315	73,822,052	68,063,185	217,572,552	72,524,184	10

DETERMINATION OF ACTUAL AVERAGE KVA SALES

LPS & IS	113,507	112,161	118,848	344,516	114,839
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CITY OF RICHMOND, INDIANA

DETERMINATION OF RATE ADJUSTMENT FOR LPS & IS
 FOR THE THREE MONTHS OF:

LINE NO.	Jan-13	Feb-13	Mar-13
-	Rates LPS, IS & TS		

	Demand Related Adjustment Factor		
1	From Page 3 of 3, Column C, Line 4	\$1,035,104.15	
2	From Page 2 of 3, Column C, Line 4	89,344.00 KVA	
3	Line 1 divided by Line 2	11.585603 per KW	
4	Line 3 multiplied by 84.937%	9.840464	
5	Demand Related Rate Adjustment Factor	9.840464 per KVA	
	Rates LPS, IS & TS		

	Energy Related Adjustment Factor		
6	From Page 3 of 3, Column D, Line 4	\$996,456.48	
7	From Page 2 of 3, Column D, Line 4	51,375,867 KWH	
8	Line 6 divided by Line 7	\$0.019395	
9	Energy Related Adjustment Factor	\$0.019395 per KWH	

Energy Cost Adjustment (Revenue Report) KWH

	Jul-12	Aug-12	Sep-12
R - 44010	19,381,035	17,760,049	15,511,298
CWH - 44020			
K - 44030			
ASH - 44040			
CL - 44210	3,485,836	3,342,016	3,143,559
GP - 44220	14,252,247	13,935,517	13,684,253
IS - 44270	11,000,950	10,830,050	9,711,900
LPS - 44280	25,362,964	25,707,088	23,834,910
GEH - 44290	197,470	187,743	196,844
EH - 44250			
EHS - 44500	203,340	197,868	215,092
OL - 44260	252,764	249,999	269,828
FLAT - 44410 N	65,919	75,203	64,405
PARK OL - 4	0	0	0
PARK OL - 5	0	0	0
PARK OL - 6	0	0	0
PARK OL - 95	0	0	0
PARL OL - 94	0	0	0
PARK OL - 93	0	0	0
CL - 41	53,149	50,138	49,393
ST LIT - CITY M	523,195	612,715	504,120
GP - 44	156,250	135,846	124,181
GEH - 46	99,096	92,070	103,452
IS - IS	653,100	645,750	649,950
LPS - CITY	0	0	0
CITY BILLS	0	0	0
	75,687,315	73,822,052	68,063,185
BY RATE CLASS			
R	19,381,035	17,760,049	15,511,298
CL	3,538,985	3,392,154	3,192,952
GP, GEH, & EHS	14,908,403	14,549,044	14,323,822
LPS & IS	37,017,014	37,182,888	34,196,760
OL, M, & N	841,878	937,917	838,353
TOTAL	75,687,315	73,822,052	68,063,185
	75687315	73822052	68063185
LPS & IS KVA			
ADJUSTED FOR LINE LOSS	113,507	112,161	118,848
	74845437	72884135	67224832

CAPACITY COST REPORT

	July 2012	August 2012	September 2012
UNIT FIXED COSTS			
Acct No.			
500 Supv and Engr - Operation	40,860.80	61,291.20	40,860.80
502 Steam Expenses	59,848.27	72,601.94	41,349.47
505 Electric Expenses	31,148.91	35,760.34	24,719.11
506 Misc Steam Power Expenses	6,110.42	9,314.46	21,330.86
511 Maint of Structures	461.85	1,803.66	1,801.52
Payroll Taxes	<u>9,589.25</u>	<u>13,578.26</u>	<u>8,885.12</u>
(A) TOTAL UNIT FIXED COSTS	148,019.50	194,349.86	138,946.88
UNIT VARIABLE COSTS			
509 SO2 Allowances	0.00	0.00	0.00
509.1 NOX Allowances	0.00	0.00	0.00
510 Supv and Engr - Maint	10,319.40	15,225.60	10,483.20
512 Maint of Boiler Plant	20,742.57	20,393.97	19,505.79
513 Maint of Electric Plant	7,392.55	15,406.71	15,282.27
514 Misc Steam Plant Expenses	<u>2,819.34</u>	<u>2,564.72</u>	<u>2,316.36</u>
(B) TOTAL UNIT VARIABLE COSTS	<u>41,273.86</u>	<u>53,591.00</u>	<u>47,587.62</u>
TOTAL PRODUCTION COST	189,293.36	247,940.86	186,534.50
ADMN.& GENERAL COSTS(PRODUCTION RELATED)			
920 Admn and general salaries	131,494.73	168,066.89	130,018.92
921 Office supplies and expense	107,004.70	22,307.76	19,727.67
923 Outside services employed	24,963.74	82,745.37	4,944.79
925 Injuries and damages	43,133.23	27,875.44	27,587.58
926 Employee pension and benefits	209,681.73	182,603.77	181,116.97
928 Regulatory commission expenses	0.00	0.00	0.00
930 Misc general expense	975.00	105.35	1,000.00
931 Rents	(374.41)	(748.82)	(374.41)
932 Maint of general plant	16,783.74	29,690.20	19,267.46
933 Transportation	1,462.17	446.51	1,145.12
Payroll taxes	<u>11,659.59</u>	<u>17,751.24</u>	<u>11,458.74</u>
TOTAL ADMN AND GENERAL EXPENSES	546,784.22	530,843.71	395,892.84
PRR=	<u>0.456536</u>	<u>0.475692</u>	<u>0.444764</u>
(C) PRODUCTION RELATED ADMN/GEN. EXPENSE	249,626.94	252,518.12	176,078.94
(D) PLANT INSURANCE	8,139.67	8,103.55	7,817.63
(E) DEBT SERVICE	0.00	48,327.06	0.00
AMORTIZATION AND INTEREST			
Amortized capital	35,436.00	35,495.00	35,555.00
Interest on capital	<u>1,089.00</u>	<u>1,030.00</u>	<u>970.00</u>
Amortized Expenses on Unit #1 Scheduled Outage	0.00	0.00	0.00
Interest on Expenses	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>
(F) <u>Total amortization</u>	<u>36,525.00</u>	<u>36,525.00</u>	<u>36,525.00</u>
(G) TOTAL MEMBER PRODUCTION COSTS	483,584.97	593,414.59	406,956.07

Schedule B

INDIANA MUNICIPAL POWER AGENCY
POWER SALES RATE SCHEDULE

1. Applicability. Electric Service for all requirements of Members and other municipal electric utilities (hereinafter, "Member") for municipal use and redistribution to retail customers.
2. Availability. This Schedule B is available to Members purchasing all their power and energy from the Agency under the terms of the Power Sales Contracts or a Power Supply Agreement (hereinafter, the "Contract").
3. Character of Service. Electricity furnished under this Schedule B at one or more Points of Delivery as set forth in Schedule A shall be sixty-hertz, three-phase, alternating current.
4. Billing Rates and Charges. For electricity furnished hereunder, the charges for each billing period shall be determined as follows:

(a) Base Charges. The Member's bill will include a Base Demand Charge, a Base Energy Charge, and Base Reactive Demand Charge.

Base Demand Charge: \$18.572 per kilowatt ("kW") of Billing Demand

Base Energy Charge: 29.935 mills per kilowatt-hour ("kWh") for all Billing Energy

Reactive Demand Charge: \$1.200 per kilovar ("kvar") of excess Billing Reactive Demand

(b) Delivery Voltage Charge. The Base Demand Charge under Paragraph (a) is based on delivery of power and energy to the Member at 138,000 volts or higher. Where power and energy is delivered at voltages less than 138,000 volts, the Member's bill will include an amount equal to the product of the applicable Delivery Voltage Charge and the Member's Billing Demand.

<u>Delivery Voltage</u>	<u>Delivery Voltage Charge \$/kW/Mo.</u>
138 kV and above	0
34.5 kV to 138 kV	\$0.772
Less Than 34.5 kV	\$1.442

In addition to the above charges, any additional cost incurred by the Agency in providing delivery facilities for the sole use of the Member shall be added to the Delivery Voltage Charge provided above.

If, at its option, a Member purchases local facilities that are used to determine such charges, the Agency shall recalculate the Delivery Voltage Charge without such facilities.

Purchased Power Contract Expenses

Total	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13
Richmond												
<u>Net Generation, MWh</u>												
Unit 1	22,682	0	0	0	0	0	4,208	6,949	9,865	1,660	0	0
Unit 2	9,354	0	0	0	0	0	2,210	2,452	4,692	0	0	0
Total	32,036	0	0	0	0	0	6,418	9,402	14,557	1,660	0	0
Member Fuel Cost, \$/MWh		44.649	44.649	44.649	44.649	44.649	44.649	44.649	44.649	44.649	44.649	44.649
Fuel Costs	\$1,430,384	\$0	\$0	\$0	\$0	\$0	\$286,568	\$419,779	\$649,938	\$74,099	\$0	\$0
Unit Fixed Cost	2,305,723	251,453	339,862	147,035	191,630	125,359	120,584	174,222	172,778	170,668	263,939	175,043
Unit Variable Cost	769,032	54,305	48,678	41,617	57,412	47,129	90,855	136,442	56,029	60,701	62,047	64,190
Allocated A&G Exp.	3,072,754	233,881	178,530	271,706	261,066	204,630	333,598	211,119	209,420	323,996	279,137	273,584
Plant Insurance	91,185	7,797	7,717	7,165	7,595	7,350	7,582	7,430	7,816	7,811	7,566	7,791
Annual Debt Service	483,909	0	0	429,509	0	0	0	0	0	54,400	0	0
Amort & Interest	503,675	36,525	36,525	36,525	36,525	36,525	36,525	69,216	69,209	36,525	36,525	36,525
Member Production Costs	7,226,277	583,961	611,311	933,557	554,228	420,994	589,144	598,430	515,252	654,101	649,214	557,132
Member's Total Costs	\$8,656,661	\$583,961	\$611,311	\$933,557	\$554,228	\$420,994	\$875,713	\$1,018,208	\$1,165,189	\$728,200	\$649,214	\$557,132
Cumulative Costs		583,961	1,195,272	2,128,829	2,683,057	3,104,051	3,979,764	4,997,973	6,163,162	6,891,362	7,540,576	8,097,708
Credited Capacity, MW	1,018	84.6	84.6	84.6	84.6	84.6	85.0	85.0	85.0	85.0	85.0	85.0
Base Zonal RPM Scaling Factor		1.05720	1.05720	1.05720	1.05720	1.05720	1.08812	1.08812	1.088123	1.088123	1.088123	1.088123
Forecast Pool Requirement		1.08720	1.08720	1.08720	1.08720	1.08720	1.08040	1.08040	1.08040	1.08040	1.08040	1.08040
Prelim. Zonal Capacity Price (\$ per MW/Day)	\$	\$ 16	\$ 16	\$ 16	\$ 16	\$ 16	\$ 28	\$ 28	\$ 28	\$ 28	\$ 28	\$ 28
Number of Days in Month		31	28	31	30	31	30	31	31	30	31	30
RPM Capacity Revenue	\$834,669	\$ 49,617	\$ 44,815	\$ 49,617	\$ 48,016	\$ 49,617	\$ 83,129	\$ 85,900	\$ 85,900	\$ 83,129	\$ 85,900	\$ 83,129
Net LMP Revenue	\$1,878,310	\$0	\$34	\$0	\$0	\$0	\$417,894	\$612,775	\$757,566	\$90,041	\$0	\$0
Total Revenue	\$2,712,979	\$49,617	\$44,849	\$49,617	\$48,016	\$49,617	\$501,023	\$698,675	\$843,466	\$173,170	\$85,900	\$83,129
Cumulative Revenue		49,617	94,466	144,083	192,099	241,716	742,739	1,441,414	2,284,880	2,458,050	2,543,950	2,627,079
IMPA Split Savings Portion		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Capacity Payments												
Total Payments	\$2,712,979	\$49,617	\$44,849	\$49,617	\$48,016	\$49,617	\$501,023	\$698,675	\$843,466	\$173,170	\$85,900	\$83,129
Cumulative Payments		49,617	94,466	144,083	192,099	241,716	742,739	1,441,414	2,284,880	2,458,050	2,543,950	2,627,079
Average Payments, \$/MWh	\$84.685											



IMPA
INDIANA MUNICIPAL POWER AGENCY

501.300

October 22, 2012

IMPA Board of Commissioners
Indiana Municipal Power Agency
11610 North College Avenue
Carmel, IN 46032

Dear Commissioner:

Enclosed are the estimated Energy Cost Adjustment factors for the first quarter (January, February and March) of 2013.

If you have any questions, please feel free to call Bev Matthews at (317) 428-6715.

Sincerely,

INDIANA MUNICIPAL POWER AGENCY

Bev Matthews
Vice President, Rates & Billing

BM/cr

Enclosure

cc: Pat Callahan
Scott Miller
Gimbel & Associates
John Julian
Greg Guerrettaz
Buzz Krohn
Don Gruenemeyer
Tom Dippel - Huntingburg

**INDIANA MUNICIPAL POWER AGENCY
 ECA ESTIMATES FOR JANUARY, FEBRUARY and MARCH
 2013 - 1ST QUARTER**

	JAN	FEB	MAR	JAN	FEB	MAR
	<u>\$/kW-month</u>			<u>\$/kWh</u>		
IMPA's Energy Cost Adjustment	(0.897)	(0.897)	(0.897)	0.001570	0.001570	0.001570
	<u>kW</u>			<u>kWh</u>		
To develop these Energy Cost Adjustment factors, IMPA used the following estimated loads for RICHMOND	150,220	137,953	158,645	85,673,709	79,580,836	75,325,493

Received On: December 3, 2012
 IURC 30-DAY Filing No.: 3087
 Indiana Utility Regulatory Commission



Richmond Power & Light
 P.O. Box 908
 Richmond, IN 47374

Due Date:
09/13/12

Amount Due:
\$4,260,114.75

Billing Period: July 01 to July 31, 2012
 Invoice No: INV0001183
 Invoice Date: 08/14/12

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	150,210	30,805	97.96%	07/18/12	1200	72.09%
CP Billing Demand:	150,210	30,805	97.96%	07/18/12	1200	72.09%
kvar at 97% PF:		37,646				
Reactive Demand:		-				

Energy	kWh
Meter #1:	34,009,920
Meter #2:	21,346,525
Net Generation:	13,680,572
kWh Out:	-
kWh in from IMPA CT:	11,532,605
Total Energy:	80,569,622

History	Jul 2012	Jul 2011	2012 YTD
Max Demand (kW):	150,210	160,949	150,210
CP Demand (kW):	150,210	160,949	150,210
Energy (kWh):	80,569,622	86,967,557	514,798,738
CP Load Factor:	72.09%	72.63%	
HDD/CDD (Farmland):	0/442	0/427	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 18.007 /kW x	150,210	\$ 2,704,831.47
ECA Demand Charge:	\$ (1.385) /kW x	150,210	\$ (208,040.85)
Total Demand Charges:			\$ 2,496,790.62
Base Energy Charge:	\$ 0.029743 /kWh x	80,569,622	\$ 2,396,382.27
ECA Energy Charge:	\$ 0.002281 /kWh x	80,569,622	\$ 183,779.31
Total Energy Charges:			\$ 2,580,161.58
Average Purchased Power Cost: 6.30 cents per kWh			TOTAL PURCHASED POWER CHARGES: \$ 5,076,952.20

Other Charges and Credits	
Dedicated Capacity Payment (see attached):	\$ (816,837.45)

NET AMOUNT DUE: \$ 4,260,114.75

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 09/13/12

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
 P.O. Box 660363, Indianapolis, IN 46266

**MONTHLY DEDICATED CAPACITY PAYMENT
RICHMOND POWER & LIGHT
UNITS #1 and #2**

A. Member Production Cost (MPC)		<u>July-12</u>	<u>Year to Date</u>
Prior Month 2012 Cumulative MPC	=		\$ 4,137,985.52
MFC = Member Fuel Charge	=	\$0.044649 /kWh	
GEN = Net Generation Due to Agency Scheduling	=	13,680,572 kWh	
Total Fuel Costs = (GEN x MFC)	=	\$ 610,823.86	
Member Capacity Costs (MCC)	=	\$ 375,114.99	
Total Member Production Cost (MPC)	=	\$ 985,938.85	\$985,938.85
2012 Cumulative MPC	=		\$ 5,123,924.37
B. IMPA LMP Payment			
		<u>July-12</u>	<u>Year to Date</u>
Prior Month 2012 Cumulative IMPA LMP Payment	=		2,323,119.12
<u>RPM Capacity Revenue</u>			
Base Zonal RPM Scaling Factor		1.05720	
Forecast Pool Requirement	x	1.0872	
Preliminary Zonal Capacity Price	x \$	16.46	
Credited Capacity (MW)	x	84.60	
Number of Days in the Month	x	31	
RPM Capacity Revenue		\$ 49,616.77	
<u>Net LMP Revenue</u>			
Day-Ahead LMP Revenue	=	\$ 604,908.65	
Plus: Real-Time LMP Revenue	=	\$ 179,271.19	
Less: Real-Time Operating Reserve Charge	=	\$ (16,959.16)	
Net LMP Revenue		\$ 767,220.68	
Adjustment:		\$ -	
IMPA LMP Payment	=	\$ 816,837.45	\$816,837.45
2012 Cumulative IMPA LMP Payment	=		\$3,139,956.57
C. Calculation of Cumulative Split-the-Savings (1)			
			<u>Year to Date</u>
2012 Cumulative IMPA LMP Payment	=		\$ 3,139,956.57
Less: 2012 Cumulative MPC	=		\$ 5,123,924.37
2012 Cumulative Split-the-Savings	=		\$ -
Richmond Cumulative Share of Split-the-Savings	=		\$ -
<i>(1) The "Split-the-Savings" amount is applicable only if the Cumulative MPC is less than the Cumulative IMPA LMP Payment.</i>			
D. Payment Calculation (Based on Cumulative Totals)			
		<u>July-12</u>	<u>Year to Date</u>
a. 2012 Cumulative MPC	=		\$ 5,123,924.37
Less: 2012 Cumulative Share of Split-the-Savings			\$ -
Cumulative MPC with Split-the-Savings			\$ 5,123,924.37
b. 2012 Cumulative IMPA LMP Payment	=		\$ 3,139,956.57
c. If "a" is less than "b", enter "a", otherwise enter "b"	=		\$ 3,139,956.57
Less: Prior Month 2012 Cumulative Dedicated Capacity Payments	=		\$ 2,323,119.12
July 2012 Dedicated Capacity Payment		\$ 816,837.45	\$ 816,837.45
E. Dedicated Capacity Payment (Included on Power Bill):		\$ 816,837.45	\$ 3,139,956.57

Richmond LMP Payment Summary for July 2012

Date	Unit #1		Unit #2		Day-Ahead	Real-Time	Real-Time	Total		Average
	MWh	\$	MWh	\$	Revenue	Revenue	Op. Res. Chg	MWh	\$	\$/MWh
07/01/12	396.000	\$ 14,891.42	816.300	\$ 31,053.21	\$ 47,323.66	\$ (1,337.81)	\$ (41.22)	1,212.300	\$ 45,944.63	37.90
07/02/12	467.800	\$ 16,865.89	922.200	\$ 32,255.08	\$ 50,555.79	\$ (1,149.90)	\$ (284.92)	1,390.000	\$ 49,120.97	35.34
07/03/12	325.300	\$ 11,348.85	694.700	\$ 25,514.79	\$ 38,952.28	\$ (1,953.36)	\$ (135.28)	1,020.000	\$ 36,863.64	36.14
07/04/12	315.500	\$ 10,491.03	-	\$ -	\$ 9,917.87	\$ 601.27	\$ (28.11)	315.500	\$ 10,491.03	33.25
07/05/12	442.600	\$ 26,519.21	632.800	\$ 53,796.54	\$ 24,110.43	\$ 62,283.80	\$ (6,078.48)	1,075.400	\$ 80,315.75	74.68
07/06/12	500.300	\$ 36,424.04	985.200	\$ 61,732.00	\$ 82,151.58	\$ 18,109.94	\$ (2,105.48)	1,485.500	\$ 98,156.04	66.08
07/07/12	18.400	\$ 577.27	12.500	\$ 393.91	\$ -	\$ 1,060.22	\$ (89.04)	30.900	\$ 971.18	31.43
07/08/12	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
07/09/12	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
07/10/12	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
07/11/12	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
07/12/12	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
07/13/12	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
07/14/12	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
07/15/12	104.200	\$ 3,731.64	-	\$ -	\$ -	\$ 4,045.87	\$ (314.23)	104.200	\$ 3,731.64	35.81
07/16/12	394.700	\$ 18,353.25	498.600	\$ 28,195.13	\$ -	\$ 48,973.44	\$ (2,425.06)	893.300	\$ 46,548.38	52.11
07/17/12	499.800	\$ 48,069.72	976.900	\$ 92,332.38	\$ 118,733.98	\$ 22,706.05	\$ (1,037.93)	1,476.700	\$ 140,402.10	95.08
07/18/12	492.400	\$ 41,397.20	952.200	\$ 80,447.59	\$ 116,294.90	\$ 6,277.54	\$ (727.65)	1,444.600	\$ 121,844.79	84.35
07/19/12	411.900	\$ 17,817.71	837.600	\$ 36,477.22	\$ 57,419.22	\$ (2,886.43)	\$ (237.86)	1,249.500	\$ 54,294.93	43.45
07/20/12	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
07/21/12	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
07/22/12	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
07/23/12	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
07/24/12	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
07/25/12	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
07/26/12	219.500	\$ 7,061.36	542.600	\$ 16,502.45	\$ -	\$ 26,730.99	\$ (3,167.18)	762.100	\$ 23,563.81	30.92
07/27/12	429.700	\$ 18,090.77	877.300	\$ 36,881.02	\$ 59,448.94	\$ (4,190.43)	\$ (286.72)	1,307.000	\$ 54,971.79	42.06
07/28/12	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
07/29/12	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
07/30/12	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
07/31/12	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
Total	5,018.100	\$ 271,639.36	8,748.900	\$ 495,581.32	\$ 604,908.65	\$ 179,271.19	\$ (16,959.16)	13,767.000	\$ 767,220.68	55.73

IMPA Requested WWVS Generation Support Summary for July 2012

Date	Unit #1			Unit #2			Total	
	Contracted Revenue (A)	Total LMP Revenue (B)	Maximum Revenue (C)=max(A,B)	Contracted Revenue (D)	Total LMP Revenue (E)	Maximum Revenue (F)=max(D,E)	Final LMP Revenue (G)=(C)+(F)	Incremental Revenue (H)=(G)-(B)-(E)
07/01/12	\$ -	\$ 14,891.42	\$ 14,891.42	\$ -	\$ 31,053.21	\$ 31,053.21	\$ 45,944.63	\$ -
07/02/12	\$ -	\$ 16,865.89	\$ 16,865.89	\$ -	\$ 32,255.08	\$ 32,255.08	\$ 49,120.97	\$ -
07/03/12	\$ -	\$ 11,348.85	\$ 11,348.85	\$ -	\$ 25,514.79	\$ 25,514.79	\$ 36,863.64	\$ -
07/04/12	\$ -	\$ 10,491.03	\$ 10,491.03	\$ -	\$ -	\$ -	\$ 10,491.03	\$ -
07/05/12	\$ -	\$ 26,519.21	\$ 26,519.21	\$ -	\$ 53,796.54	\$ 53,796.54	\$ 80,315.75	\$ -
07/06/12	\$ -	\$ 36,424.04	\$ 36,424.04	\$ -	\$ 61,732.00	\$ 61,732.00	\$ 98,156.04	\$ -
07/07/12	\$ -	\$ 577.27	\$ 577.27	\$ -	\$ 393.91	\$ 393.91	\$ 971.18	\$ -
07/08/12	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
07/09/12	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
07/10/12	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
07/11/12	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
07/12/12	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
07/13/12	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
07/14/12	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
07/15/12	\$ -	\$ 3,731.64	\$ 3,731.64	\$ -	\$ -	\$ -	\$ 3,731.64	\$ -
07/16/12	\$ -	\$ 18,353.25	\$ 18,353.25	\$ -	\$ 28,195.13	\$ 28,195.13	\$ 46,548.38	\$ -
07/17/12	\$ -	\$ 48,069.72	\$ 48,069.72	\$ -	\$ 92,332.38	\$ 92,332.38	\$ 140,402.10	\$ -
07/18/12	\$ -	\$ 41,397.20	\$ 41,397.20	\$ -	\$ 80,447.59	\$ 80,447.59	\$ 121,844.79	\$ -
07/19/12	\$ -	\$ 17,817.71	\$ 17,817.71	\$ -	\$ 36,477.22	\$ 36,477.22	\$ 54,294.93	\$ -
07/20/12	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
07/21/12	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
07/22/12	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
07/23/12	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
07/24/12	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
07/25/12	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
07/26/12	\$ -	\$ 7,061.36	\$ 7,061.36	\$ -	\$ 16,502.45	\$ 16,502.45	\$ 23,563.81	\$ -
07/27/12	\$ -	\$ 18,090.77	\$ 18,090.77	\$ -	\$ 36,881.02	\$ 36,881.02	\$ 54,971.79	\$ -
07/28/12	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
07/29/12	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
07/30/12	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
07/31/12	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total	\$ -	\$ 271,639.36	\$ 271,639.36	\$ -	\$ 495,581.32	\$ 495,581.32	\$ 767,220.68	\$ -

Received On: December 3, 2012
 IURC 30-DAY Filing No.: 3087
 Indiana Utility Regulatory Commission



IMPA
 INDIANA MUNICIPAL POWER AGENCY

Richmond Power & Light
 P.O. Box 908
 Richmond, IN 47374

Due Date:
10/15/12

Amount Due:
\$4,539,665.49

Billing Period: August 01 to August 31, 2012

Invoice No: INV0001313
 Invoice Date: 09/14/12

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	138,530	16,524	99.30%	08/08/12	1500	71.76%
CP Billing Demand:	138,530	16,524	99.30%	08/08/12	1500	71.76%
kvar at 97% PF:		34,719				
Reactive Demand:		-				

Energy	kWh
Meter #1:	32,563,020
Meter #2:	19,667,425
Net Generation:	2,159,220
kWh Out:	-
kWh in from IMPA CT:	19,572,067
Total Energy:	73,961,732

History	Aug 2012	Aug 2011	2012 YTD
Max Demand (kW):	138,530	155,146	150,210
CP Demand (kW):	138,530	155,146	150,210
Energy (kWh):	73,961,732	82,864,950	588,760,470
CP Load Factor:	71.76%	71.79%	
HDD/CDD (Farmland):	11/189	4/214	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 18.007 / kW x	138,530	\$ 2,494,509.71
ECA Demand Charge:	\$ (1.385) / kW x	138,530	\$ (191,864.05)
Total Demand Charges:			\$ 2,302,645.66
Base Energy Charge:	\$ 0.029743 / kWh x	73,961,732	\$ 2,199,843.79
ECA Energy Charge:	\$ 0.002281 / kWh x	73,961,732	\$ 168,706.71
Total Energy Charges:			\$ 2,368,550.50
Average Purchased Power Cost: 6.32 cents per kWh			TOTAL PURCHASED POWER CHARGES: \$ 4,671,196.16

Other Charges and Credits	
Dedicated Capacity Payment (see attached):	\$ (131,530.67)

NET AMOUNT DUE: \$ 4,539,665.49

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 10/15/12
 Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
 P.O. Box 660363, Indianapolis, IN 46266

**MONTHLY DEDICATED CAPACITY PAYMENT
RICHMOND POWER & LIGHT
UNITS #1 and #2**

A. <u>Member Production Cost (MPC)</u>	August-12	Year to Date
Prior Month 2012 Cumulative MPC	=	\$ 5,123,924.37
MFC = Member Fuel Charge	= \$0.044819 /kWh	
GEN = Net Generation Due to Agency Scheduling	= 2,159,220 kWh	
Total Fuel Costs = (GEN x MFC)	= \$ 96,774.08	
Member Capacity Costs (MCC)	= \$ 483,584.97	
Total Member Production Cost (MPC)	= \$ 580,359.05	\$580,359.05
2012 Cumulative MPC	=	\$ 5,704,283.42
B. <u>IMPA LMP Payment</u>		
Prior Month 2012 Cumulative IMPA LMP Payment	=	3,139,956.57
<u>RPM Capacity Revenue</u>		
Base Zonal RPM Scaling Factor	1.05720	
Forecast Pool Requirement	x 1.0872	
Preliminary Zonal Capacity Price	x \$ 16.46	
Credited Capacity (MW)	x 84.60	
Number of Days in the Month	x 31	
RPM Capacity Revenue	\$ 49,616.77	
<u>Net LMP Revenue</u>		
Day-Ahead LMP Revenue	= \$ 19,281.71	
Plus: Real-Time LMP Revenue	= \$ 66,584.59	
Less: Real-Time Operating Reserve Charge	= \$ (3,952.40)	
Net LMP Revenue	\$ 81,913.90	
Adjustment:	\$ -	
IMPA LMP Payment	= \$ 131,530.67	\$131,530.67
2012 Cumulative IMPA LMP Payment	=	\$3,271,487.24
C. <u>Calculation of Cumulative Split-the-Savings (1)</u>		
2012 Cumulative IMPA LMP Payment	=	\$ 3,271,487.24
Less: 2012 Cumulative MPC	=	\$ 5,704,283.42
2012 Cumulative Split-the-Savings	=	\$ -
Richmond Cumulative Share of Split-the-Savings	=	\$ -
<i>(1) The "Split-the-Savings" amount is applicable only if the Cumulative MPC is less than the Cumulative IMPA LMP Payment.</i>		
D. <u>Payment Calculation (Based on Cumulative Totals)</u>		
a. 2012 Cumulative MPC	=	\$ 5,704,283.42
Less: 2012 Cumulative Share of Split-the-Savings	=	\$ -
Cumulative MPC with Split-the-Savings	=	\$ 5,704,283.42
b. 2012 Cumulative IMPA LMP Payment	=	\$ 3,271,487.24
c. If "a" is less than "b", enter "a", otherwise enter "b"	=	\$ 3,271,487.24
Less: Prior Month 2012 Cumulative Dedicated Capacity Payments	=	\$ 3,139,956.57
August 2012 Dedicated Capacity Payment	\$ 131,530.67	\$ 131,530.67
E. Dedicated Capacity Payment (Included on Power Bill):	\$ 131,530.67	\$ 3,271,487.24

Richmond LMP Payment Summary for August 2012

Date	Unit #1		Unit #2		Day-Ahead Revenue	Real-Time Revenue	Real-Time Op. Res. Chg	Total		Average \$/MWh
	MWh	\$	MWh	\$				MWh	\$	
08/01/12	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
08/02/12	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
08/03/12	88.400	\$ 3,441.41	414.200	\$ 16,956.53	\$ -	\$ 21,561.63	\$ (1,163.69)	502.600	\$ 20,397.94	40.58
08/04/12	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
08/05/12	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
08/06/12	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
08/07/12	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
08/08/12	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
08/09/12	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
08/10/12	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
08/11/12	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
08/12/12	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
08/13/12	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
08/14/12	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
08/15/12	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
08/16/12	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
08/17/12	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
08/18/12	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
08/19/12	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
08/20/12	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
08/21/12	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
08/22/12	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
08/23/12	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
08/24/12	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
08/25/12	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
08/26/12	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
08/27/12	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
08/28/12	203.400	\$ 7,892.52	324.500	\$ 12,803.56	\$ -	\$ 21,876.97	\$ (1,180.89)	527.900	\$ 20,696.08	39.20
08/29/12	445.400	\$ 14,535.09	815.900	\$ 26,284.79	\$ 19,281.71	\$ 23,145.99	\$ (1,607.82)	1,261.300	\$ 40,819.88	32.36
08/30/12	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
08/31/12	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
Total	737.200	\$ 25,869.02	1,554.600	\$ 56,044.88	\$ 19,281.71	\$ 66,584.59	\$ (3,952.40)	2,291.800	\$ 81,913.90	35.74

IMPA Requested WWVS Generation Support Summary for August 2012

Date	Unit #1			Unit #2			Total	
	Contracted Revenue (A)	Total LMP Revenue (B)	Maximum Revenue (C)=max(A,B)	Contracted Revenue (D)	Total LMP Revenue (E)	Maximum Revenue (F)=max(D,E)	Final LMP Revenue (G)=(C)+(F)	Incremental Revenue (H)=(G)-(B)-(E)
08/01/12	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
08/02/12	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
08/03/12	\$ -	\$ 3,441.41	\$ 3,441.41	\$ -	\$ 16,956.53	\$ 16,956.53	\$ 20,397.94	\$ -
08/04/12	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
08/05/12	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
08/06/12	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
08/07/12	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
08/08/12	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
08/09/12	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
08/10/12	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
08/11/12	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
08/12/12	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
08/13/12	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
08/14/12	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
08/15/12	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
08/16/12	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
08/17/12	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
08/18/12	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
08/19/12	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
08/20/12	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
08/21/12	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
08/22/12	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
08/23/12	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
08/24/12	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
08/25/12	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
08/26/12	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
08/27/12	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
08/28/12	\$ -	\$ 7,892.52	\$ 7,892.52	\$ -	\$ 12,803.56	\$ 12,803.56	\$ 20,696.08	\$ -
08/29/12	\$ -	\$ 14,535.09	\$ 14,535.09	\$ -	\$ 26,284.79	\$ 26,284.79	\$ 40,819.88	\$ -
08/30/12	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
08/31/12	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total	\$ -	\$ 25,869.02	\$ 25,869.02	\$ -	\$ 56,044.88	\$ 56,044.88	\$ 81,913.90	\$ -

Received On: December 3, 2012
 IURC 30-DAY Filing No.: 3087
 Indiana Utility Regulatory Commission



IMPA
 INDIANA MUNICIPAL POWER AGENCY

Richmond Power & Light
 P.O. Box 908
 Richmond, IN 47374

Due Date:
11/14/12

Amount Due:
\$4,124,101.75

Billing Period: September 01 to September 30, 2012

Invoice No: INV0001408
 Invoice Date: 10/15/12

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	128,120	19,054	98.91%	09/07/12	1300	69.14%
CP Billing Demand:	128,120	19,054	98.91%	09/07/12	1300	69.14%
kvar at 97% PF:		32,110				
Reactive Demand:		-				

Energy	kWh
Meter #1:	25,604,880
Meter #2:	15,924,450
Net Generation:	-
kWh Out:	-
kWh in from IMPA CT:	22,251,189
Total Energy:	63,780,519

History	Sep 2012	Sep 2011	2012 YTD
Max Demand (kW):	128,120	149,169	150,210
CP Demand (kW):	128,120	149,169	150,210
Energy (kWh):	63,780,519	68,546,099	652,540,989
CP Load Factor:	69.14%	63.82%	
HDD/CDD (Farmland):	125/93	125/85	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 18.007 / kW x	128,120	\$ 2,307,056.84
ECA Demand Charge:	\$ (1.385) / kW x	128,120	\$ (177,446.20)
Total Demand Charges:			\$ 2,129,610.64
Base Energy Charge:	\$ 0.029743 / kWh x	63,780,519	\$ 1,897,023.98
ECA Energy Charge:	\$ 0.002281 / kWh x	63,780,519	\$ 145,483.36
Total Energy Charges:			\$ 2,042,507.34
Average Purchased Power Cost: 6.54 cents per kWh			TOTAL PURCHASED POWER CHARGES: \$ 4,172,117.98

Other Charges and Credits	
Dedicated Capacity Payment (see attached):	\$ (48,016.23)

NET AMOUNT DUE: \$ 4,124,101.75

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 11/14/12
 Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
 P.O. Box 660363, Indianapolis, IN 46266

MONTHLY DEDICATED CAPACITY PAYMENT
RICHMOND POWER & LIGHT
UNITS #1 and #2

A. <u>Member Production Cost (MPC)</u>	September-12	Year to Date
Prior Month 2012 Cumulative MPC	=	\$ 5,704,283.42
MFC = Member Fuel Charge	= \$0.044629 /kWh	
GEN = Net Generation Due to Agency Scheduling	= 0 kWh	
Total Fuel Costs = (GEN x MFC)	= \$ -	
Member Capacity Costs (MCC)	= \$ 593,414.59	
Total Member Production Cost (MPC)	= \$ 593,414.59	\$ 593,414.59
2012 Cumulative MPC	=	\$ 6,297,698.01
B. <u>IMPA LMP Payment</u>	September-12	Year to Date
Prior Month 2012 Cumulative IMPA LMP Payment	=	3,271,487.24
<u>RPM Capacity Revenue</u>		
Base Zonal RPM Scaling Factor	1.05720	
Forecast Pool Requirement	x 1.0872	
Preliminary Zonal Capacity Price	x \$ 16.46	
Credited Capacity (MW)	x 84.60	
Number of Days in the Month	x 30	
RPM Capacity Revenue	\$ 48,016.23	
<u>Net LMP Revenue</u>		
Day-Ahead LMP Revenue	= \$ -	
Plus: Real-Time LMP Revenue	= \$ -	
Less: Real-Time Operating Reserve Charge	= \$ -	
Net LMP Revenue	\$ -	
Adjustment:	\$ -	
IMPA LMP Payment	= \$ 48,016.23	\$ 48,016.23
2012 Cumulative IMPA LMP Payment	=	\$ 3,319,503.47
C. <u>Calculation of Cumulative Split-the-Savings (1)</u>		Year to Date
2012 Cumulative IMPA LMP Payment	=	\$ 3,319,503.47
Less: 2012 Cumulative MPC	=	\$ 6,297,698.01
2012 Cumulative Split-the-Savings	=	\$ -
Richmond Cumulative Share of Split-the-Savings	=	\$ -
<i>(1) The "Split-the-Savings" amount is applicable only if the Cumulative MPC is less than the Cumulative IMPA LMP Payment.</i>		
D. <u>Payment Calculation (Based on Cumulative Totals)</u>	September-12	Year to Date
a. 2012 Cumulative MPC	=	\$ 6,297,698.01
Less: 2012 Cumulative Share of Split-the-Savings		\$ -
Cumulative MPC with Split-the-Savings		\$ 6,297,698.01
b. 2012 Cumulative IMPA LMP Payment	=	\$ 3,319,503.47
c. If "a" is less than "b", enter "a", otherwise enter "b"	=	\$ 3,319,503.47
Less: Prior Month 2012 Cumulative Dedicated Capacity Payments	=	\$ 3,271,487.24
September 2012 Dedicated Capacity Payment	\$ 48,016.23	\$ 48,016.23
E. Dedicated Capacity Payment (Included on Power Bill):	\$ 48,016.23	\$ 3,319,503.47

Richmond LMP Payment Summary for September 2012

Date	Unit #1		Unit #2		Day-Ahead Revenue	Real-Time Revenue	Real-Time Op. Res. Chg	Total		Average \$/MWh
	MWh	\$	MWh	\$				MWh	\$	
09/01/12	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
09/02/12	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
09/03/12	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
09/04/12	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
09/05/12	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
09/06/12	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
09/07/12	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
09/08/12	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
09/09/12	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
09/10/12	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
09/11/12	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
09/12/12	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
09/13/12	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
09/14/12	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
09/15/12	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
09/16/12	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
09/17/12	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
09/18/12	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
09/19/12	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
09/20/12	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
09/21/12	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
09/22/12	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
09/23/12	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
09/24/12	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
09/25/12	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
09/26/12	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
09/27/12	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
09/28/12	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
09/29/12	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
09/30/12	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
Total	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-

REVENUE REPORT

July-12

1

RATE CODE	HOURS	REVENUE DOLLARS	KVA
RESIDENTIAL			
	<u>19,381,035</u>	<u>\$ 1,781,423.24</u>	
Total R 44010	19,381,035	\$ 1,781,423.24	
COMMERCIAL			
	<u>3,485,836</u>	<u>\$ 468,553.14</u>	
Total CL 44210	3,485,836	\$ 468,553.14	
GENERAL POWER			
	<u>14,252,247</u>	<u>\$ 1,239,888.05</u>	<u>30,493</u>
Total GP 44220	14,252,247	\$ 1,239,888.05	30,493
INDUSTRIAL POWER			
IS -COIN	6,654,200	\$ 504,813.39	15,985
IS	<u>4,346,750</u>	<u>\$ 318,988.44</u>	<u>8,334</u>
Total IS 44270	11,000,950	\$ 823,801.83	24,319
LARGE POWER			
LPS-COIN	15,456,038	\$ 1,180,956.66	34,124
LPS	<u>9,906,926</u>	<u>\$ 815,554.58</u>	<u>23,277</u>
Total LPS 44280	25,362,964	\$ 1,996,511.24	57,401
GENERAL ELECT HEAT			
	<u>197,470</u>	<u>\$ 17,528.83</u>	
Total GEH 44290	197,470	\$ 17,528.83	
ELECTRIC HEAT SCHOOLS			
43	<u>203,340</u>	<u>\$ 16,488.63</u>	<u>46</u>
Total EHS 44500	203,340	\$ 16,488.63	
RESIDENTIAL - OLS			
	<u>252,764</u>	<u>\$ 21,413.25</u>	
Total OLS 44260	252,764	\$ 21,413.25	
FLAT RATE (237)			
Rate 8 - N	27,682	\$ 5,874.71	
Rate 39 - CATV	<u>38,237</u>	<u>\$ 6,096.29</u>	
Total N 44410	65,919	\$ 11,971.00	
ACCOUNTS RECEIVABLE CONTROL			
Total 14210	<u>74,202,525</u>	<u>\$ 6,377,579.21</u>	<u>112,213</u>

July-12

	RATE CODE	KILOWATT HOURS	REVENUE	KVA
TRAFFIC LIGHTS				
STREET DEPT	44430	7,551	\$ 2,030.84	
PUBLIC BLDGS - CITY	44230	45,598	\$ 6,047.82	
CITY STREET LIGHTS				
Rate 7	44420	<u>523,195</u>	<u>\$ 63,550.12</u>	
	CITY - GP 44	156,250	\$ 14,705.64	0
	CITY - GEH 46	99,096	\$ 9,200.97	12
	Sanitation - IS	653,100	\$ 37,847.39	1,236
	44240	<u>908,446</u>	<u>\$ 61,754.00</u>	<u>1,248</u>
	CITY -14610	1,484,790	\$ 133,382.78	1,248
TOTAL ALL REC'V [14210+14610]		<u>75,687,315</u>	<u>\$ 6,510,961.99</u>	<u>113,507</u>
	PENALTIES 45000		\$ 33,906.30	
	SALES TAX 24170		\$ 239,875.83	
	WRITE OFFS 14400		\$ 16,359.89	
TOTAL OF ALL CHARGES		<u>75,687,315</u>	<u>\$ 6,801,104.01</u>	

REVENUE REPORT

August-12

1

	RATE CODE	HOURS	REVENUE DOLLARS	KVA
RESIDENTIAL				
		<u>17,760,049</u>	<u>\$ 1,653,386.85</u>	
	Total R 44010	17,760,049	\$ 1,653,386.85	
COMMERCIAL				
		<u>3,342,016</u>	<u>\$ 449,793.23</u>	
	Total CL 44210	3,342,016	\$ 449,793.23	
GENERAL POWER				
		<u>13,935,517</u>	<u>\$ 1,212,520.84</u>	<u>30,315</u>
	Total GP 44220	13,935,517	\$ 1,212,520.84	30,315
INDUSTRIAL POWER				
	IS -COIN	6,717,550	\$ 474,877.67	15,725
	IS	<u>4,112,500</u>	<u>\$ 306,182.13</u>	<u>8,083</u>
	Total IS 44270	10,830,050	\$ 781,059.80	23,808
LARGE POWER				
	LPS-COIN	16,164,660	\$ 1,184,332.62	34,177
	LPS	<u>9,542,428</u>	<u>\$ 785,665.19</u>	<u>22,447</u>
	Total LPS 44280	25,707,088	\$ 1,969,997.81	56,624
GENERAL ELECT HEAT				
		<u>187,743</u>	<u>\$ 16,625.28</u>	
	Total GEH 44290	187,743	\$ 16,625.28	
ELECTRIC HEAT SCHOOLS				
	43	<u>197,868</u>	<u>\$ 16,044.90</u>	<u>35</u>
	Total EHS 44500	197,868	\$ 16,044.90	
RESIDENTIAL - OLS				
		<u>249,999</u>	<u>\$ 21,810.24</u>	
	Total OLS 44260	249,999	\$ 21,810.24	
FLAT RATE (237)				
	Rate 8 - N	30,373	\$ 5,948.36	
	Rate 39 - CATV	<u>44,830</u>	<u>\$ 6,845.69</u>	
	Total N 44410	75,203	\$ 12,794.05	
ACCOUNTS RECEIVABLE CONTROL				
	Total 14210	<u>72,285,533</u>	<u>\$ 6,134,033.00</u>	<u>110,747</u>

August-12

	RATE CODE	KILOWATT HOURS	REVENUE	KVA
TRAFFIC LIGHTS				
STREET DEPT	44430	7,020	\$ 1,970.40	
PUBLIC BLDGS - CITY	44230	43,118	\$ 5,634.96	
CITY STREET LIGHTS				
Rate 7	44420	<u>612,715</u>	<u>\$ 65,457.30</u>	
	CITY - GP 44	135,846	\$ 13,036.91	0
	CITY - GEH 46	92,070	\$ 8,565.05	13
	Sanitation - IS	645,750	\$ 45,522.26	1,366
	44240	<u>873,666</u>	<u>\$ 67,124.22</u>	<u>1,379</u>
	CITY -14610	1,536,519	\$ 140,186.88	1,379
TOTAL ALL REC'V [14210+14610]		<u>73,822,052</u>	<u>\$ 6,274,219.88</u>	<u>112,161</u>
	PENALTIES 45000		\$ 48,909.61	
	SALES TAX 24170		\$ 226,074.25	
	WRITE OFFS 14400		\$ 10,355.46	
TOTAL OF ALL CHARGES		<u>73,822,052</u>	<u>\$ 6,559,559.20</u>	

REVENUE REPORT

September-12

1

RATE CODE	HOURS	REVENUE DOLLARS	KVA
RESIDENTIAL			
	15,511,298	\$ 1,476,697.64	
Total R 44010	<u>15,511,298</u>	<u>\$ 1,476,697.64</u>	
COMMERCIAL			
	3,143,559	\$ 428,218.31	
Total CL 44210	<u>3,143,559</u>	<u>\$ 428,218.31</u>	
GENERAL POWER			
	13,684,253	\$ 1,191,593.00	29,443
Total GP 44220	<u>13,684,253</u>	<u>\$ 1,191,593.00</u>	<u>29,443</u>
INDUSTRIAL POWER			
IS -COIN	5,911,500	\$ 495,932.87	15,246
IS	3,800,400	\$ 291,457.79	8,002
Total IS 44270	<u>9,711,900</u>	<u>\$ 787,390.66</u>	<u>23,248</u>
LARGE POWER			
LPS-COIN	15,453,892	\$ 1,190,091.41	42,443
LPS	8,381,018	\$ 723,937.61	22,036
Total LPS 44280	<u>23,834,910</u>	<u>\$ 1,914,029.02</u>	<u>64,479</u>
GENERAL ELECT HEAT			
	196,844	\$ 17,295.02	
Total GEH 44290	<u>196,844</u>	<u>\$ 17,295.02</u>	
ELECTRIC HEAT SCHOOLS			
43	215,092	\$ 17,441.60	34
Total EHS 44500	<u>215,092</u>	<u>\$ 17,441.60</u>	
RESIDENTIAL - OLS			
	269,828	\$ 22,259.26	
Total OLS 44260	<u>269,828</u>	<u>\$ 22,259.26</u>	
FLAT RATE (237)			
Rate 8 - N	27,486	\$ 5,887.81	
Rate 39 - CATV	36,919	\$ 6,219.23	
Total N 44410	<u>64,405</u>	<u>\$ 12,107.04</u>	
ACCOUNTS RECEIVABLE CONTROL			
Total 14210	<u>66,632,089</u>	<u>\$ 5,867,031.55</u>	<u>117,170</u>

September-12

	RATE CODE	KILOWATT HOURS	REVENUE	KVA
TRAFFIC LIGHTS				
STREET DEPT	44430	8,264	\$ 2,119.99	
PUBLIC BLDGS - CITY	44230	41,129	\$ 5,748.61	
CITY STREET LIGHTS				
Rate 7	44420	<u>504,120</u>	<u>\$ 63,570.41</u>	
	CITY - GP 44	124,181	\$ 12,038.46	0
	CITY - GEH 46	103,452	\$ 9,704.03	13
	Sanitation - IS	649,950	\$ 38,681.52	1,631
	44240	<u>877,583</u>	<u>\$ 60,424.01</u>	<u>1,644</u>
	CITY -14610	1,431,096	\$ 131,863.02	1,644
TOTAL ALL REC'V [14210+14610]		<u><u>68,063,185</u></u>	<u><u>\$ 5,998,894.57</u></u>	<u><u>118,848</u></u>
	PENALTIES 45000		\$ 31,650.41	
	SALES TAX 24170		\$ 209,018.83	
	WRITE OFFS 14400		\$ 15,342.60	
TOTAL OF ALL CHARGES		<u><u>68,063,185</u></u>	<u><u>\$ 6,254,906.41</u></u>	