

Received On: November 27, 2012  
IURC 30-DAY Filing No.: 3085  
Indiana Utility Regulatory Commission

**STATE OF INDIANA**

**INDIANA UTILITY REGULATORY COMMISSION**

**VERIFIED APPLICATION AND AFFIDAVIT)**

**CAUSE NO. R-3**

**FOR CHANGE IN FUEL COST ADJUSTMENT/  
TRACKER FACTOR ADJUSTMENT )**

**TO THE INDIANA UTILITY REGULATORY COMMISSION OF INDIANA:**

**Knightstown Utilities (hereinafter called "Applicant") respectfully represents and**

**Shows unto this commission:**

1. Applicant is the distributing electric utility organized and existing under the laws of the State of Indiana, and has its principal office at Knightstown, Indiana. It is engaged in rendering electric utility service in the State of Indiana, and owns, operates, manages and controls, among other things, equipment within the State of Indiana used for the distribution, delivery and furnishing of such service to the public. Applicant is subject to the jurisdiction of this Commission in the manner and to the extent provided by the Public Service Commission Act and other laws of the State of Indiana.

2. The names and addresses of Applicant's attorneys in this matter are Gregg H. Morelock,  
Greenfield, Indiana. Each of said attorneys is duly authorized to accept service of papers in this cause on behalf of Applicant.

3. This application is filed, pursuant to provisions of the Public Service Commission Act, IC 1971, 8-1-2-42 (b) for the purpose of securing authorization for an approval of the change in the fuel cost adjustment charges of Applicant.

4. Applicant's fuel charges for purchased electricity during the past month or months warrant the altered fuel cost adjustment multiplier as shown by Exhibits One (1), Two (2), Three (3), Four (4) and Five (5) attached hereto and made a part hereof the same as if incorporated herein.

5. Such altered fuel cost adjustment multiplier is calculated in accordance with the clause formula hereby filed with the Commission.

6. The cost data supporting the increase (or decrease) is shown on General Inputs Forms attached hereto and made a part hereof the same as incorporated herein.

**WHEREFORE, Applicant respectfully prays that the Indiana Utility Regulatory Commission of Indiana accept this application for filing and approve the requested change.**

Received On: November 27, 2012  
IURC 30-DAY Filing No.: 3085  
Indiana Utility Regulatory Commission

i) authorizing and approving the increase (or decrease) in its existing fuel cost adjustment charges based upon the cost of fuel shown by said Exhibits One, Two, Three, Four and Five, hereto applicable to Applicant's rate schedules which Applicant has filed with or which have been approved by the Commission;

ii) authorizing such increase (or decrease) to be effective on all bills rendered by Applicant for electricity subsequent to the date of the Commission's approval; and

iii) making such other and further orders in the premises as the Commission may deem appropriate and proper.

Dated this 27<sup>th</sup> day of Nov. 2012

By \_\_\_\_\_

\_\_\_\_\_  
Gregg Morelock

Attorneys for: Knightstown Utilities  
26 South Washington Street  
Knightstown, Indiana 46148  
Telephone 765-345-5977  
Fax 765-345-2212

Received On: November 27, 2012  
IURC 30-DAY Filing No.: 3085  
Indiana Utility Regulatory Commission

## STATE OF INDIANA

COUNTY OF HENRY SS:

Linda Glenn, being first duly sworn, deposes and says that she is Deputy Clerk-Treasurer of Knightstown Utilities, the applicant in the above entitled causes: that such officer of said corporation has executed the foregoing application and has authority to do so; that she has read said application and knows the contents thereof; and that the statements therein contained are true to the best of her knowledge, information and belief.

Linda Glenn  
(Linda Glenn)

Subscribed and sworn to

Before me, this 27<sup>th</sup> dayOf November, 20 12

Betsy A. Wilkerson  
(Betsy A. Wilkerson) Notary Public



My Commission Expires:

4-4-2015

Received On: November 27, 2012  
IURC 30-DAY Filing No.: 3085  
Indiana Utility Regulatory Commission

**KNIGHTSTOWN MUNICIPAL ELECTRIC UTILITY  
26 SOUTH WASHINGTON STREET  
KNIGHTSTOWN, INDIANA 46148**

**APPENDIX A**

**RATE ADJUSTMENT (Applicable to all metered rates)**

The Rate Adjustment shall be on the basis of a Purchased Power Cost Adjustment Tracking Factor occasioned solely by changes in the cost of purchased power and energy, in accordance with the order of the Indiana Utility Regulatory Commission, approved December 13, 1989 in Cause No. 36835-S3, as follows:

Rate Adjustments applicable to the below listed Rate Schedules are as follows:

<u>Rate Code</u>	<u>ECA Tracking Factor</u>
ALL	\$0.028789

**MONTH'S EFFECTIVE:**

January-2013      February -2013      March-2013

KNIGHTSTOWN MUNICIPAL ELECTRIC UTILITY  
DETERMINATION OF THE RATE ADJUSTMENT

EXHIBIT I

LINE NO.	DESCRIPTION	FOR THE THREE MONTHS OF			TOTAL	ESTIMATED 3 MONTH AVERAGE
		Jan-13	Feb-13	Mar-13		
		(A)	(B)	(C)	(D)	(E)
	<b>ESTIMATED PURCHASED POWER FROM IMPA</b>					
1	DEMAND (kW)	4,617	4,196	4,190	13,003	4,334
2	ENERGY (kWh)	2,570,043	2,265,716	1,956,410	6,792,169	2,264,056
3	ESTIMATED SALES (kWh) (a)	2,333,943	2,057,574	1,776,682	6,168,199	2,056,066
	<b>ESTIMATED TOTAL RATE ADJUSTMENT</b>					
4	DEMAND (b)	\$31,889.62	\$28,981.77	\$28,940.33	\$89,811.72	\$29,937.24
5	ENERGY (c)	\$36,785.03	\$32,429.19	\$28,002.10	\$97,216.31	\$32,405.44
6	TOTAL	\$68,674.64	\$61,410.97	\$56,942.43	\$187,028.04	\$62,342.68
	<b>VARIANCE</b>					
7	VARIANCE IN RECONCILIATION PERIOD (d)					(\$3,980.23)
8	TOTAL ESTIMATED INCREMENTAL PURCHASED POWER COST (e)					\$58,362.45
9	TOTAL ESTIMATED INCREMENTAL PURCHASED POWER COST PER kWh (f)					\$0.028385
10	TOTAL ESTIMATED INCREMENTAL PURCHASED POWER COST PER KWH ADJUSTED FOR IURT (g)					\$0.028789
11	TRACKING FACTOR PRIOR TO SERVICE FROM IMPA (h)					\$0.000000
12	TOTAL TRACKING FACTOR (i)					\$0.028789
<p>(a) Line 2 times (1 - current line loss factor) (See Exhibit V)</p> <p>(b) Line 1 times Exhibit II, Line 5, Column A.</p> <p>(c) Line 2 times Exhibit II, Line 5, Column B.</p> <p>(d) Exhibit III, Line 7, Column E.</p> <p>(e) Line 6 plus Line 7</p> <p>(f) Line 8 divided by Line 3</p> <p>(g) Line 9 divided by the Indiana Utility Receipts Tax Factor of 0.9860</p> <p>(h) Tracking factor effective prior to service from IMPA.</p> <p>(i) Line 10 plus Line 11</p>						

KNIGHTSTOWN MUNICIPAL ELECTRIC UTILITY  
DETERMINATION OF THE RATE ADJUSTMENT

EXHIBIT II

LINE NO.	DESCRIPTION	DEMAND (A)	ENERGY (B)
<b><u>INCREMENTAL CHANGE IN BASE RATES</u></b>			
1	BASE RATE EFFECTIVE FOR 2013 (a)	\$20.014	\$0.029935
2	BASE RATE EFFECTIVE Jul-05 (b)	<u>\$12.210</u>	<u>\$0.017192</u>
3	INCREMENTAL CHANGE IN BASE RATES (c)	\$7.804	\$0.012743
<b><u>ENERGY COST ADJUSTMENT</u></b>			
4	ESTIMATED ENERGY COST ADJUSTMENT	<u>(\$0.897)</u>	<u>\$0.001570</u>
5	ESTIMATED TOTAL RATE ADJUSTMENT (d)	\$6.907	\$0.014313

- (a) IMPA rate, including voltage adjustment, effective for the period covered by this filing.  
(b) Base purchased power rate effective either at the time of the member's last rate case was filed or when the member initiated service from IMPA, whichever is more recent.  
(c) Line 1 minus Line 2  
(d) Line 3 plus Line 4

KNIGHTSTOWN MUNICIPAL ELECTRIC UTILITY  
DETERMINATION OF VARIANCE

EXHIBIT III

LINE NO.	DESCRIPTION	Historical Period			TOTAL	3 MONTH AVERAGE
		Jul-12	Aug-12	Sep-12		
		(A)	(B)	(C)	(D)	(E)
1	TOTAL SALES SUBJECT TO RATE ADJ. (a)	2,408,169	2,552,753	2,023,139	6,984,061	2,328,020
2	INCREMENTAL COST BILLED BY IMPA (b)	\$76,512.90	\$65,995.24	\$55,159.96	\$197,668.11	\$65,889.37
3	INCREMENTAL COST BILLED BY MEMBER (c)	\$71,363.49	\$75,648.08	\$59,953.54	\$206,965.11	\$68,988.37
4	INC COST BILLED EXCLUDING IURT (d)	\$70,364.40	\$74,589.01	\$59,114.19	\$204,067.59	\$68,022.53
5	PREVIOUS VARIANCE (e)	\$37,414.18	(\$27,208.94)	(\$15,746.46)	(\$5,541.21)	(\$1,847.07)
6	NET COST BILLED BY MEMBER (f)	\$32,950.22	\$101,797.94	\$74,860.65	\$209,608.81	\$69,869.60
7	PURCHASED POWER VARIANCE (g)	\$43,562.68	(\$35,802.70)	(\$19,700.69)	(\$11,940.70)	(\$3,980.23)
-----						
(a)	Exhibit IV, Line 3					
(b)	Exhibit IV, Line 14					
(c)	Line 1 times factor used in historical month	\$0.029634	\$0.029634	\$0.029634		
(d)	Line 3 times the Indiana Utility Receipts Tax Factor of 0.9860					
(e)	Purchased Power Variance (Exhibit III, Line 7) from the analysis for the tracker during the historical period.					
(f)	Line 4 minus Line 5					
(g)	Line 2 minus Line 6					

KNIGHTSTOWN MUNICIPAL ELECTRIC UTILITY  
DETERMINATION OF VARIANCE

EXHIBIT IV

LINE NO.	DESCRIPTION	Historical Period			TOTAL	3 MONTH AVERAGE
		Jul-12	Aug-12	Sep-12		
		(A)	(B)	(C)	(D)	(E)
	<b><u>UNITS PURCHASED FROM IMPA</u></b>					
1	DEMAND (kW)	5,934	5,573	5,085	16,592	5,531
2	ENERGY (kWh)	2,879,776	2,309,293	1,766,168	6,955,237	2,318,412
	<b><u>TOTAL SALES BILLED BY MEMBER</u></b>					
3	TOTAL SALES SUBJECT TO RATE ADJ	2,408,169	2,552,753	2,023,139	6,984,061	2,328,020
4	TOTAL SALES NOT SUBJECT TO RATE ADJ	0	0	0	0	0
5	TOTAL SALES BILLED BY MEMBER	2,408,169	2,552,753	2,023,139	6,984,061	2,328,020
	<b><u>INCREMENTAL CHANGE IN BASE RATES</u></b>					
6	DEMAND CHARGE PER kW (a)	\$7.081	\$7.081	\$7.081		
7	ENERGY CHARGE PER kWh (b)	\$0.012551	\$0.012551	\$0.012551		
	<b><u>ACTUAL ENERGY COST ADJUSTMENT BILLED BY IMPA</u></b>					
8	DEMAND CHARGE PER kW (c)	(\$1.385)	(\$1.385)	(\$1.385)		
9	ENERGY CHARGE PER kWh (c)	\$0.002281	\$0.002281	\$0.002281		
	<b><u>TRACKING FACTOR IN EFFECT PRIOR TO IMPA</u></b>					
10	TRACKING FACTOR PER kWh IN EFFECT PRIOR TO SERVICE FROM IMPA (d)	\$0.000000	\$0.000000	\$0.000000		
	<b><u>TOTAL RATE ADJUSTMENT</u></b>					
11	DEMAND - PER kW (e)	\$5.696	\$5.696	\$5.696		
12	ENERGY - PER kWh (f)	\$0.014832	\$0.014832	\$0.014832		
13	TOTAL INCREMENTAL PURCHASED POWER COST BILLED BY IMPA (g)	\$76,512.90	\$65,995.24	\$55,159.96	\$197,668.11	\$65,889.37
14	TOTAL INCREMENTAL PURCHASED POWER COST SUBJECT TO RATE ADJUSTMENT (h)	\$76,512.90	\$65,995.24	\$55,159.96	\$197,668.11	\$65,889.37

(a) Exhibit II, Line 3, Column A, for the Historical Period  
(b) Exhibit II, Line 3, Column B for the Historical Period  
(c) IMPA bills for the Historical Period  
(d) Tracking Factor effective prior to IMPA multiplied by the line loss and tax factors from footnotes (a) and (g) from Exhibit I of the previous tracking filing.  
(e) Line 6 plus Line 8  
(f) Line 7 plus Line 9 plus Line 10  
(g) Line 11 times Line 1 plus Line 12 times Line 2  
(h) (Line 3 divided by Line 5) times Line 13



KNIGHTSTOWN MUNICIPAL ELECTRIC UTILITY  
CALCULATION OF LINE LOSS FACTOR

Exhibit V

	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	Total
kWh Purchased	2,462,601	2,151,101	1,865,959	1,650,145	1,988,024	2,196,445	2,879,776	2,309,293	1,766,168				19,269,512
kWh Metered	2,073,714	2,214,107	1,788,521	1,637,202	1,697,371	1,591,012	2,408,169	2,552,753	2,023,139				17,985,988
kWh unmetered													0
kWh Accounted for	2,073,714	2,214,107	1,788,521	1,637,202	1,697,371	1,591,012	2,408,169	2,552,753	2,023,139	0	0	0	17,985,988
Unaccounted for kWh	388,887	-63,006	77,438	12,943	290,653	605,433	471,607	-243,460	-256,971	0	0	0	1,283,524
Line Loss Factor	15.79%	-2.93%	4.15%	0.78%	14.62%	27.56%	16.38%	-10.54%	-14.55%	#DIV/0!	#DIV/0!	#DIV/0!	6.66%
12-Month Rolling Loss	9.77%	10.03%	9.90%	10.33%	9.40%	11.29%	9.20%	9.46%	9.19%	8.53%	7.87%	6.66%	

	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	Total
kWh Purchased	2,776,741	2,221,881	2,096,321	1,740,560	1,924,598	2,187,237	2,960,014	2,500,931	1,816,838	1,804,345	1,953,928	2,316,900	26,300,294
kWh Metered	2,527,247	2,345,805	1,961,262	1,830,783	1,400,282	2,067,735	1,944,544	2,792,226	2,000,687	1,484,795	1,644,387	1,901,200	23,900,953
kWh unmetered													0
kWh Accounted for	2,527,247	2,345,805	1,961,262	1,830,783	1,400,282	2,067,735	1,944,544	2,792,226	2,000,687	1,484,795	1,644,387	1,901,200	23,900,953
Unaccounted for kWh	249,494	-123,924	135,059	-90,223	524,316	119,502	1,015,470	-291,295	-183,849	319,550	309,541	415,700	2,399,341
Line Loss Factor	8.99%	-5.58%	6.44%	-5.18%	27.24%	5.46%	34.31%	-11.65%	-10.12%	17.71%	15.84%	17.94%	9.12%
12-Month Rolling Loss	10.34%	9.40%	9.21%	9.64%	10.13%	9.26%	10.75%	9.86%	9.68%	10.65%	10.17%	9.12%	

	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	Total
kWh Purchased	2,711,684	2,349,502	2,054,045	1,638,273	1,916,189	2,401,415	2,710,159	2,709,808	1,976,580	1,746,199	2,019,155	2,772,387	27,005,396
kWh Metered	2,501,850	2,208,294	1,871,423	1,854,429	1,523,080	2,027,286	2,121,517	2,740,683	2,096,292	1,692,967	1,573,910	2,034,246	24,245,977
kWh unmetered													0
kWh Accounted for	2,501,850	2,208,294	1,871,423	1,854,429	1,523,080	2,027,286	2,121,517	2,740,683	2,096,292	1,692,967	1,573,910	2,034,246	24,245,977
Unaccounted for kWh	209,834	141,208	182,622	-216,156	393,109	374,129	588,642	-30,875	-119,712	53,232	445,245	738,141	2,759,419
Line Loss Factor	7.74%	6.01%	8.89%	-13.19%	20.52%	15.58%	21.72%	-1.14%	-6.06%	3.05%	22.05%	26.62%	10.22%
12-Month Rolling Loss	7.02%	8.75%	9.37%	8.78%	8.89%	9.13%	11.07%	9.06%	9.01%	9.50%	9.38%	10.22%	

## General Inputs

Member: **KNIGHTSTOWN MUNICIPAL ELECTRIC UTILITY**

Initial month for the projected period	Jan-13	Feb-13	Mar-13
Historical period for this analysis	Jul-12	Aug-12	Sep-12

Data from IMPA	Entered: 11/9/12					
Estimated Purchased Power from IMPA						
	kW			kWh		
	Jan-13	Feb-13	Mar-13	Jan-13	Feb-13	Mar-13
	4,617	4,196	4,190	2,570,043	2,265,716	1,956,410
	Demand ECA - \$/kW			Energy ECA - \$/kWh		
IMPA ECA	(\$0.897)	(\$0.897)	(\$0.897)	\$0.001570	\$0.001570	\$0.001570

IMPA rate effective for the period covered by this analysis:	Entered: 11/9/12	
effective for 2013		
	Demand	Energy
	\$/kW	\$/kWh
Base Production & Transm.	18.572	0.029935
Delivery Voltage	1.442	
Total	20.014	0.029935

Cinergy/PSI's rate effective for the <b>BASE</b> period	Entered: 12/27/06	
effective for 7/1/2005		
	Demand	Energy
	\$/kW	\$/kWh
Base Production	9.180	0.017192
Base Transmission	1.970	
Delivery Voltage	1.060	
	12.210	0.017192

Note: These are the PSI rates included in Knightstown's last rate case. Cause No. 42933-U Order May 4, 2006. October 12, 2005 filing for actual rates.

Data from IMPA's Bills	Entered: 11/9/12			
Month of Service	Jul-12	Aug-12	Sep-12	Total for quarter
Demand (kW)	5,934	5,573	5,085	
Energy (kWh)	2,879,776	2,309,293	1,766,168	6,955,237
Incremental Change in Rates (Exh. II, Line 3)				
Demand	\$ 7.081	\$ 7.081	\$ 7.081	
Energy	\$ 0.012551	\$ 0.012551	\$ 0.012551	
Energy Cost Adjustment (ECA)				
Demand, \$/kW	(\$1.385)	(\$1.385)	(\$1.385)	
Energy, \$/kWh	\$0.002281	\$0.002281	\$0.002281	

### General Inputs

<u>Separation of kWh subject to tracker</u>					Entered: 11/9/12
from Billing Summary Sheet					
					12-MO Rolling
Month of Service	<u>Jul-12</u>	<u>Aug-12</u>	<u>Sep-12</u>	<u>Total for quarter</u>	<u>Loss Factor</u>
Energy subject to tracker	2,408,169	2,552,753	2,023,139	6,984,061	
Energy not subject to tracker				0	
Monthly Line Losses	16.38%	-10.54%	-14.55%	-0.41%	9.19%

Tracker applied to retail bills in this historical period				11/9/12	<u>Fuel Cost Adjustment</u>
					\$0.000000 /kWh
Month of Service	<u>Jul-12</u>	<u>Aug-12</u>	<u>Sep-12</u>		
\$/kWh	0.029634	0.029634	0.029634		
Purchased Power Variance (Exh. III, Line 7)					
of analysis prepared for ->	Jul-12	Aug-12	Sep-12		
The "historical period" for					
this analysis was ->	<u>Jan-12</u>	<u>Feb-12</u>	<u>Mar-12</u>	<u>Average</u>	
enter "Purchase Power Variance" ->	\$37,414.18	(\$27,208.94)	(\$15,746.46)	(\$1,847.07)	

<u>Indiana Utility Receipts Tax Factor</u>	
Tax Rate	1.40%
Tax Factor	0.9860

Received On: November 27, 2012  
IURC 30-DAY Filing No.: 3085  
Indiana Utility Regulatory Commission

**TOWN OF  
KNIGHTSTOWN**

26 South Washington Street  
Knightstown, Indiana 46148

Telephone 765-345-5977  
Fax 765-345-2212

**FAX**

TO: Beverly Matthews FROM: Linda Glenn  
FAX: 317-525-3372 PAGES: 4 with cover  
TELEPHONE: 317-428-6715 DATE: 11-8-12  
RE: 1st qtr tracker filing 2013  
☐ Urgent ☐ For Review ☐ Please Comment ☐ Please Reply

>>>Comments:

Thank You.

LG

KW H Sold

July, 2012	2,408,169
August, 2012	2,552,753
September, 2012	2,023,139
	<hr/> 6,984,061

PAGE NO. 1

11/08/2012 14:03:05

KNIGHTSTOWN UTILITIES

HISTORY RECAP BY CUSTOMER TYPE FOR 07/01/2012 TO 07/31/2012 FOR BOOKS ALL  
ELECTRIC UTILITY

	TYPE 1 RESIDENTIAL	TYPE 2 COMMERCIAL	TYPE 3 INDUSTRIAL	TYPE 4 GOVERNMENT	TYPE 5 MULTI FAMILY	TYPE 6 COMM-DEMAN	TYPE 7 OTHER-DEMA
CONSUMPTION	1504631	310110	114088	13806	1420	182780	241320
USAGE CHARGE	92474.80	22062.85	7617.25	1036.07	90.84	12174.03	15626.72
SECURITY CHARGE	878.85	571.77	41.08	148.24	21.79	78.23	0.00
POWER TRACKER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FUEL ADJUSTMENT	44606.57	9190.18	3380.90	409.12	42.08	5416.51	7151.27
TAX CHARGE	9621.36	2071.89	734.76	0.00	10.84	1024.54	0.00
PENALTY APPLIED	907.05	125.99	27.74	0.00	3.71	3.46	0.00
OTHER CHARGES	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PAYMENTS AGAINST CHARGES	-91050.59	-26144.90	-8950.01	-1637.42	-150.49	-19107.98	-23319.56
ADJUSTMENTS	-1.48	0.00	0.00	0.00	0.00	0.00	0.00
DEPOSIT INTEREST	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SAFE APPLIED	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EQUIPMENT CREDIT	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BILLING TRANSACTIONS	1289	332	15	11	3	18	4
MINIMUM BILLS	0	0	0	0	0	0	0
NO OF SECURITY LIGHT	127	41	4	2	1	4	0
TAX PAID	-8327.99	-1686.00	-609.87	0.00	-10.54	-816.71	0.00
PAYMENTS AGAINST PNLTIES	-868.13	-128.15	-10.99	0.00	-3.71	-3.46	0.00

	TYPE 8 EDUCATIONA	TYPE 9 CHURCH	UTILITY TOTAL	
CONSUMPTION	2059	37955	2408169	
USAGE CHARGE	187.04	2150.11	153458.71	
SECURITY CHARGE	0.00	37.15	1777.11	
POWER TRACKER	0.00	0.00	0.00	PEAK MANAGEMENT CREDITS
FUEL ADJUSTMENT	61.02	1124.75	71382.40	NET MASTER FUND FLOW
TAX CHARGE	0.00	31.43	13494.82	
PENALTY APPLIED	0.00	0.97	1068.92	-1.48 = 1067.44
OTHER CHARGES	0.00	0.00	0.00	
PAYMENTS AGAINST CHARGES	-261.96	-1976.49	-172599.40	
ADJUSTMENTS	0.00	0.00	-1.48	-1.48 = -0-
DEPOSIT INTEREST	0.00	0.00	0.00	
SAFE APPLIED	0.00	0.00	0.00	
EQUIPMENT CREDIT	0.00	0.00	0.00	
BILLING TRANSACTIONS	7	20	1699	
MINIMUM BILLS	0	0	0	
NO OF SECURITY LIGHT	0	4	183	
TAX PAID	0.00	-18.57	-9469.68	
PAYMENTS AGAINST PNLTIES	0.00	-0.97	-1015.41	

11/08/2012 15:42

/b53452212

KNIGHTSTOWN CITY

PAGE 02

PAGE NO. 1

11/08/2012 14:04:01

KNIGHTSTOWN UTILITIES

HISTORY RECAP BY CUSTOMER TYPE FOR 08/01/2012 TO 08/31/2012 FOR BOOKS ALL  
ELECTRIC UTILITY

	TYPE 1 RESIDENTIAL	TYPE 2 COMMERCIAL	TYPE 3 INDUSTRIAL	TYPE 4 GOVERNMENT	TYPE 5 MULTI FAMILY	TYPE 6 COMM-DEMAN	TYPE 7 OTHER-DEMA
CONSUMPTION	1590528	323615	116912	13704	1277	220440	248360
USAGE CHARGE	96999.82	23025.49	7877.11	1033.26	82.55	13841.58	18577.75
SECURITY CHARGE	874.38	571.77	41.08	148.24	21.79	78.23	0.00
POWER TRACKER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FUEL ADJUSTMENT	47133.69	9590.02	3464.56	406.11	37.84	6532.54	7359.90
TAX CHARGE	10112.93	2161.20	778.05	0.00	9.95	925.80	0.00
PENALTY APPLIED	1302.71	171.54	46.73	0.00	0.00	6.42	0.00
OTHER CHARGES	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PAYMENTS AGAINST CHARGES	-139959.07	-32020.40	-10968.04	-1520.07	-154.71	-17662.94	-22777.99
ADJUSTMENTS	-86.76	-377.89	0.00	0.00	0.00	0.00	0.00
DEPOSIT INTEREST	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SAFE APPLIED	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EQUIPMENT CREDIT	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BILLING TRANSACTIONS	1292	332	15	11	3	18	4
MINIMUM BILLS	0	0	0	0	0	0	0
NO OF SECURITY LIGHT	126	41	4	2	1	4	0
TAX PAID	-9759.79	-2038.95	-729.78	0.00	-10.84	-1024.13	0.00
PAYMENTS AGAINST PNLTIES	-1230.01	-169.08	-61.70	0.00	0.00	-6.24	0.00

	TYPE 8 EDUCATIONA	TYPE 9 CHURCH	UTILITY TOTAL
CONSUMPTION	2993	38324	2556151
USAGE CHARGE	269.30	2297.21	101997.02
SECURITY CHARGE	0.00	37.15	1772.64
POWER TRACKER	0.00	0.00	0.00
FUEL ADJUSTMENT	88.69	1135.70	75749.05
TAX CHARGE	0.00	33.12	14020.86
PENALTY APPLIED	0.00	0.66	1528.06
OTHER CHARGES	0.00	0.00	0.00
PAYMENTS AGAINST CHARGES	-248.06	-3349.04	-228660.32
ADJUSTMENTS	0.00	0.00	-464.65
DEPOSIT INTEREST	0.00	0.00	0.00
SAFE APPLIED	0.00	0.00	0.00
EQUIPMENT CREDIT	0.00	0.00	0.00
BILLING TRANSACTIONS	7	20	1702
MINIMUM BILLS	0	0	0
NO OF SECURITY LIGHT	0	4	182
TAX PAID	0.00	-31.49	-13594.98
PAYMENTS AGAINST PNLTIES	0.00	-0.66	-1467.69

-1243 -2155 = 2552753

PEAK MANAGEMENT CREDITS 0.00  
NET MASTER FUND FLOW 10779.99

PAGE NO. 1

11/08/2012 14:04:53

KNIGHTSTOWN UTILITIES  
HISTORY RECAP BY CUSTOMER TYPE FOR 09/01/2012 TO 09/30/2012 FOR BOOKS ALL  
ELECTRIC UTILITY

	TYPE 1 RESIDENTIAL	TYPE 2 COMMERCIAL	TYPE 3 INDUSTRIAL	TYPE 4 GOVERNMENT	TYPE 5 MULTI FAMILY	TYPE 6 COMM-DEMAN	TYPE 7 OTHER-DEMA
CONSUMPTION	1095105	274578	107331	12588	1388	201160	304140
USAGE CHARGE <i>+ 12.26</i>	69963.79	19914.89	7370.88	948.00	88.61	12724.66	19595.23
SECURITY CHARGE	872.42	571.77	41.08	148.24	21.78	58.94	0.00
POWER TRACKER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FUEL ADJUSTMENT	32452.32	8136.91	3180.64	373.03	41.14	5951.18	9012.89
TAX CHARGE <i>+ 8.5</i>	7203.49	1860.37	719.14	0.00	10.62	868.28	0.00
PENALTY APPLIED <i>- 11.19</i>	1304.04	199.10	53.04	0.00	0.00	5.56	0.00
OTHER CHARGES	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PAYMENTS AGAINST CHARGES	-143516.36	-31996.56	-11498.36	-1660.99	-142.18	-20458.65	-23937.65
ADJUSTMENTS	1.92	0.00	0.00	0.00	0.00	0.00	0.00
DEPOSIT INTEREST	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SAFE APPLIED	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EQUIPMENT CREDIT	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BILLING TRANSACTIONS	1288	329	15	11	3	18	4
MINIMUM BILLS	0	0	0	0	0	0	0
NO OF SECURITY LIGHT	126	41	4	2	1	3	0
TAX PAID	-9857.20	-2086.28	-777.60	0.00	-9.96	-926.04	0.00
PAYMENTS AGAINST PNLTIES	-1306.10	-184.51	-53.30	0.00	0.00	-5.74	0.00
	TYPE 8 EDUCATIONA	TYPE 9 CHURCH	UTILITY TOTAL				
CONSUMPTION	2156	24693	2023139				
USAGE CHARGE <i>+ 12.26</i>	193.40	1490.38	132289.84				
SECURITY CHARGE	0.00	37.15	1751.39				
POWER TRACKER	0.00	0.00	0.00				
FUEL ADJUSTMENT	63.89	731.76	59953.76				
TAX CHARGE <i>+ 8.5</i>	0.00	21.52	10683.40				
PENALTY APPLIED <i>- 11.19</i>	0.00	0.00	1561.74				
OTHER CHARGES	0.00	0.00	0.00				
PAYMENTS AGAINST CHARGES	-340.94	-3369.25	-236920.84				
ADJUSTMENTS	0.00	0.00	1.92				
DEPOSIT INTEREST	0.00	0.00	0.00				
SAFE APPLIED	0.00	0.00	0.00				
EQUIPMENT CREDIT	0.00	0.00	0.00				
BILLING TRANSACTIONS	7	20	1695				
MINIMUM BILLS	0	0	0				
NO OF SECURITY LIGHT	0	4	181				
TAX PAID	0.00	-33.12	-13690.18				
PAYMENTS AGAINST PNLTIES	0.00	0.00	-1549.65				
				PEAK MANAGEMENT CREDITS			
				NET MASTER FUND FLOW			
				-45918.72			

Received On: November 27, 2012  
IURC 30-DAY Filing No.: 3085  
Indiana Utility Regulatory Commission



Knightstown Electric Utility  
26 S. Washington Street  
Knightstown, IN 46148

Due Date:  
09/13/12

Amount Due:  
\$199,322.16

Billing Period: July 01 to July 31, 2012

Invoice No: INV0001169  
Invoice Date: 08/14/12

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	6,276	2,379	93.51%	07/06/12	1700	61.67%
CP Billing Demand:	5,934	2,192	93.80%	07/25/12	1600	65.23%
kvar at 97% PF:		1,487				
Reactive Demand:		705				

Energy	kWh
Duke Interconnections:	2,879,776
Total Energy:	2,879,776

History	Jul 2012	Jul 2011	2012 YTD
Max Demand (kW):	6,276	6,363	6,276
CP Demand (kW):	5,934	6,082	5,934
Energy (kWh):	2,879,776	2,960,014	15,194,051
CP Load Factor:	65.23%	65.41%	
HDD/CDD (Indianapolis):	0/596	0/537	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 18.007 /kW x	5,934	\$ 106,853.54
ECA Demand Charge:	\$ (1.385) /kW x	5,934	\$ (8,218.59)
Delivery Voltage Charge - Less than 34.5 kV:	\$ 1.284 /kW x	5,934	\$ 7,619.26
Reactive Demand Charge:	\$ 1.200 /kvar x	705	\$ 846.00
Total Demand Charges:			\$ 107,100.21
Base Energy Charge:	\$ 0.029743 /kWh x	2,879,776	\$ 85,653.18
ECA Energy Charge:	\$ 0.002281 /kWh x	2,879,776	\$ 6,568.77
Total Energy Charges:			\$ 92,221.95
Average Purchased Power Cost: 6.92 cents per kWh			
TOTAL PURCHASED POWER CHARGES:			\$ 199,322.16

#### Other Charges and Credits

NET AMOUNT DUE: \$ 199,322.16

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 09/13/12

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency  
P.O. Box 660363, Indianapolis, IN 46266



Received On: November 27, 2012  
IURC 30-DAY Filing No.: 3085  
Indiana Utility Regulatory Commission



Knightstown Electric Utility  
26 S. Washington Street  
Knightstown, IN 46148

**Due Date:**  
**10/15/12**

**Amount Due:**  
**\$174,581.73**

Billing Period: August 01 to August 31, 2012  
Invoice No: INV0001299  
Invoice Date: 09/14/12

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	5,611	2,213	93.03%	08/08/12	1500	55.32%
CP Billing Demand:	5,573	2,096	93.60%	08/08/12	1600	55.70%
kvar at 97% PF:		1,397				
Reactive Demand:		699				

Energy	kWh
Duke Interconnections:	2,309,293
Total Energy:	2,309,293

History	Aug 2012	Aug 2011	2012 YTD
Max Demand (kW):	5,611	6,043	6,276
CP Demand (kW):	5,573	6,043	5,934
Energy (kWh):	2,309,293	2,500,931	17,503,344
CP Load Factor:	55.70%	55.63%	
HDD/CDD (Indianapolis):	0/313	0/379	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 18.007 / kW x	5,573	\$ 100,353.01
ECA Demand Charge:	\$ (1.385) / kW x	5,573	\$ (7,718.61)
Delivery Voltage Charge - Less than 34.5 kV:	\$ 1.284 / kW x	5,573	\$ 7,155.73
Reactive Demand Charge:	\$ 1.200 / kvar x	699	\$ 838.80
Total Demand Charges:			\$ 100,628.93
Base Energy Charge:	\$ 0.029743 / kWh x	2,309,293	\$ 68,685.30
ECA Energy Charge:	\$ 0.002281 / kWh x	2,309,293	\$ 5,267.50
Total Energy Charges:			\$ 73,952.80
Average Purchased Power Cost: 7.56 cents per kWh			
<b>TOTAL PURCHASED POWER CHARGES:</b>			<b>\$ 174,581.73</b>

#### Other Charges and Credits

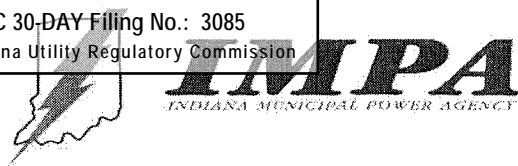
**NET AMOUNT DUE: \$ 174,581.73**

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 10/15/12

Questions, please call: 317-573-9955

Send payments to:  
Indiana Municipal Power Agency  
P.O. Box 660363, Indianapolis, IN 46266

Received On: November 27, 2012  
IURC 30-DAY Filing No.: 3085  
Indiana Utility Regulatory Commission



Knightstown Electric Utility  
26 S. Washington Street  
Knightstown, IN 46148

**Due Date:**  
**11/14/12**

**Amount Due:**  
**\$148,553.77**

Billing Period: September 01 to September 30, 2012

Invoice No: INV0001394  
Invoice Date: 10/15/12

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	5,085	2,059	92.69%	09/04/12	1600	48.24%
CP Billing Demand:	5,085	2,059	92.69%	09/04/12	1600	48.24%
kvar at 97% PF:		1,274				
Reactive Demand:		785				

Energy	kWh
Duke Interconnections:	1,766,168
Total Energy:	1,766,168

History	Sep 2012	Sep 2011	2012 YTD
Max Demand (kW):	5,085	5,936	6,276
CP Demand (kW):	5,085	5,746	5,934
Energy (kWh):	1,766,168	1,816,838	19,269,512
CP Load Factor:	48.24%	43.92%	
HDD/CDD (Indianapolis):	88/102	82/118	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 18.007 / kW x	5,085	\$ 91,565.60
ECA Demand Charge:	\$ (1.385) / kW x	5,085	\$ (7,042.73)
Delivery Voltage Charge - Less than 34.5 kV:	\$ 1.284 / kW x	5,085	\$ 6,529.14
Reactive Demand Charge:	\$ 1.200 / kvar x	785	\$ 942.00
Total Demand Charges:			\$ 91,994.01
Base Energy Charge:	\$ 0.029743 / kWh x	1,766,168	\$ 52,531.13
ECA Energy Charge:	\$ 0.002281 / kWh x	1,766,168	\$ 4,028.63
Total Energy Charges:			\$ 56,559.76
Average Purchased Power Cost: 8.41 cents per kWh			
<b>TOTAL PURCHASED POWER CHARGES:</b>			<b>\$ 148,553.77</b>

**Other Charges and Credits**

**NET AMOUNT DUE: \$ 148,553.77**

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 11/14/12

Questions, please call: 317-573-9955

Send payments to:

Indiana Municipal Power Agency  
P.O. Box 660363, Indianapolis, IN 46266

INDIANA MUNICIPAL POWER AGENCY  
ECA ESTIMATES FOR JANUARY, FEBRUARY and MARCH  
2013 - 1ST QUARTER

	JAN	FEB	MAR	JAN	FEB	MAR
	\$/kW-month			\$/kWh		
IMPA's Energy Cost Adjustment	(0.897)	(0.897)	(0.897)	0.001570	0.001570	0.001570
To develop these Energy Cost Adjustment factors, IMPA used the following estimated loads for <b>KNIGHTSTOWN</b>	kW			kWh		
	4,617	4,196	4,190	2,570,043	2,265,716	1,956,410

10/22/2012

Received On: November 27, 2012  
IURC 30-DAY Filing No.: 3085  
Indiana Utility Regulatory Commission

---

**From:** Linda Glenn [lglenn@myninestar.net]  
**Sent:** Wednesday, November 14, 2012 9:27 AM  
**To:** 'Stacy Cox'  
**Subject:** Legal Notice 1st qtr Tracker 2013  
**Attachments:** Legal Notice for 1st qtr. 2013.doc

Stacy;

Please publish the legal notice for our 1<sup>st</sup> quarter tracker filing for 2013 in next weeks Banner. I will need proof of publication that week so I may send same to the Indiana Utility Regulatory Commission. Thank you so much. Linda Glenn

Linda Glenn, Deputy Clerk  
Town of Knightstown  
Knightstown Utilities  
26 S. Washington St.  
Knightstown, Ind. 46148  
765-345-5977

11/14/2012

**LEGAL NOTICE**

The Knightstown Electric Utility has calculated an energy tracking factor to implement a change in the rates for electric service charged by its supplier the Indiana Municipal Power Agency.

This tracker will be effective for all energy consumed during the billing period.

Billing Period:	<b><u>Jan-13</u></b>	<b><u>Feb-13</u></b>	<b><u>Mar-13</u></b>
Tracker \$/kWh	<b>\$0.028789</b>	<b>\$0.028789</b>	<b>\$0.028789</b>

Michael (Enca) Noyes of Sugarland, TX; Laura (Bryan) Currier of Porter, TX; Jeffrey (Katie) Noyes of Sugarland, TX; 3 step-grandchildren; Lisa (Eric) Montaghanni of Costa Mesa, CA; Christopher (Dana) Hosman of Hampton, VA; Timothy (Cassie) Hosman of Cambria, CA; 27 great grandchildren; 5 great-great grandchildren; brothers: James (Helen) Baker of Queens Creek, AZ; and several nieces and nephews.

In addition to her parents, she was preceded in death by her husband: Willard E. Baker, a son: Frank Samuel "Sam" Baker, grandson: Tom Stange; brother: Richard Hiner.

Services will be at 1:00 PM Friday, November 23, 2012 at Hinsey-Brown Funeral Service Knightstown Chapel with Reverend Jeff Johnson officiating. Burial will follow in Glen Cove Cemetery. Friends may call from 11:00 AM to 1:00 PM prior to the service. Memorial contributions may be made to the American Cancer Society with envelopes available at the funeral home. You may express a condolence or share a memory of Helen at [www.hinsey-brown.com](http://www.hinsey-brown.com).

### Old House, from Page 7 —

Michigan for a couple of years where they had a son Wilber (b. 1904) and daughter Vivian (b. 1905). Then they moved to Missouri where their son Burl T. was born in Dec. 1905. They had moved to Knightstown by 1910 where Reuel is renting a home on Front Street and working as a printer.

When Reuel filled out his WWI draft card in 1918, he listed his occupation as the proprietor of a print shop located on the west side of Knightstown's Public Square. He lists the same occupation in the 1920, 1930, and 1940 Knightstown censuses. The 1936 and 1937 Knightstown Telephone Company directory shows that printing company was Thornwood Printery at the Thornwood Press Building.

Reuel's father, Rev. S. Adelbert Wood, died in Jan. 1940 and is buried at Glen Cove Cemetery. Reuel died in June 1950 and Ethel Wood died in Mar. 1953. Both are also buried at Glen Cove Cemetery. Besides their three children already mentioned, they were also the parents of Lowell R. (b. 1912), Mary E. (b. 1917), and Philip (b. 1926). Phil Wood died in Mar. 2010 in Baxter, Iowa, and two stories about him were published in the Apr. 7, 2010 issue of The Banner.

### LEGAL NOTICE

#### LEGAL NOTICE

The Knightstown Electric Utility has calculated an energy tracking factor to implement a change in the rates for electric service charged by its supplier the Indiana Municipal Power Agency.

This tracker will be effective for all energy consumed during the billing period.

Billing Period:	January 2013	February 2013	March 2013
Tracker \$/Kwh	\$0.028789	\$0.28789	\$0.28789

For questions or objections, you may contact the Indiana Utility Regulatory commission (IURC) at PNC Center, 101 W. Washington St., Suite 1500 E., Indianapolis, In. 46204-3407 or call toll free 1-800-851-4268; Voice/Toll: 317-232-2701 or [www.in.gov/iurc](http://www.in.gov/iurc). You may also contact the Office of Utility Consumer Counselor (OUCC) at PNC Center, 115 W. Washington St., Suite 1500 South, Indianapolis, In. 46204-3407 or call 1-888-441-2494; Voice/Toll: 1-317-232-2494 or [www.in.gov/oucc](http://www.in.gov/oucc)

### NOTICE OF SALE OF REAL ESTATE

Be advised that Mary Catherine Van Winkle, Personal Representative of the Estate of Lois Van Winkle, which estate is pending in the Henry Circuit Court 1 of Henry County, Indiana, under Cause No. 33C01-1206-EU-000058, will offer for sale on December 1, 2012, at 10:00 o'clock A.M., at the office of James E. Millikan, MILLIKAN LAW OFFICE, PC, 1315 Broad Street, New Castle, Indiana, by competitive bid, approximately 350.4 acres, more or less, farm ground, commonly known as the Culver and Lois Van Winkle farm located between CR 425 West and CR 500 West at CR 300 North in Harrison Township, Henry County, Indiana.

Persons wanting to bid must submit a sealed bid on or before December 1, 2012, at 10:00 A.M. All bids received will be opened promptly at 10:00 o'clock A.M. on December 1, 2012, and only those persons who have submitted a sealed bid will have the opportunity to raise their bids.

The Seller reserves the right to reject all bids.

The Seller will pay real estate taxes and assessments payable May 2013. The Buyer pays all taxes and assessments payable thereafter.

The terms of sale provide for a 10% earnest money deposit at the time a bid is accepted and the balance is due upon closing, which should occur within 30 days of the date of the sale. Buyer shall be given possession upon closing, subject to the rights of the current farm tenant. The Buyer must accept the real estate in "AS IS" condition, without any representations or warranties whatsoever.

Please contact Mary Catherine Van Winkle at (317) 570-1116 to view the farm or obtain additional information.

James E. Millikan, #9379-33  
MILLIKAN LAW OFFICE, PC  
1315 Broad Street  
New Castle, Indiana 47362  
(765) 529-1315  
Attorney for Estate

card: Kilgore says the methods and technology don't really matter. "Not a whole lot has changed in 75 years," she says. "The most important thing is to work together to make a difference to the people of Henry County."



★ ★ ★  
**SMALL BUSINESS**  
**SATURDAY**  
NOV. 24

For careful, considerate,  
consistent service -  
Go where you are appreciated!

**Tweedy Lumber Do-it Center**  
**100 S. Perkins St., Rushville**  
**765-932-3981 800-441-5550**

# LOCAL SPORTS

## Brad Keselowski Clinches Sprint Cup Championship

He may have finished 15th Sunday at Homestead-Miami Speedway, but that was good enough to clinch the 2012 Sprint Cup Championship for Brad Keselowski.

Keselowski went into Sunday's Ford EcoBoost 400 with a 20-point lead over Jimmie Johnson. Any chance that Johnson had at claiming his sixth championship, however, went up in the smoke of burning oil from his car's broken differential gears on lap 224, which left

him unable to finish the final 43 laps.

Johnson's teammate at Hendrick Motor Sports, Jeff Gordon, took the checkered flag at Homestead-Miami's 1.5-mile oval, with runner-up Clint Bowyer unable to catch him in the race's final laps. A week earlier, at Phoenix, Gordon intentionally wrecked Bowyer in retaliation for earlier contact, prompting a brawl between the drivers' crews and earning Gordon a \$100,000 fine and the loss of 25 points in the

championship series.

Ryan Newman finished third in Sunday's race, followed by Kyle Busch in fourth and Gregg Biffle in fifth. Rounding out the top 10 were Martin Truex Jr., Aric Almirola, Kevin Harvick, Kurt Busch and Dale Earnhardt Jr.

Keselowski's championship win was the first of the 28-year-old driver's Sprint Cup career, just in its third season. It was also the first Sprint Cup championship win for car owner Roger Penske.

At 28, Keselowski is the eighth youngest Sprint Cup champion the series has had. It took him only 125 Sprint Cup races to claim his championship, the fewest since four-time Sprint Cup champion Gordon took his first title in 1995 after just 93 starts.

While he lost Sunday's race to Gordon, Bowyer's second-place finish

was good enough to move him into second in the Chase for the Sprint Cup standings, 39 points behind Keselowski (2,400). Johnson's 36th place finish Sunday dropped him to third in the final standings, just one point behind Bowyer.

Kasey Kahne, who finished 21st at Homestead-Miami, dropped one position from the week before.

### Fund, from Page 6

still receive money today: Boy Scouts, Girl Scouts, Salvation Army and YMCA. Big Brothers/Big Sisters rounds out the group of service agencies for youths.

In addition, families and individuals are supported through Christian Love Shelter, God's Grain Bin, Henry County Pregnancy Care Center, Second Harvest Food Bank, Shop with a Fireman and Westminster Community Center. And agencies such as A Better Way, Cancer Services, Needy Meds, Hillcroft's Camp Isanogel and Safe at Home support people in special medical or other circumstances.

These agencies and many other organizations receive a huge dose of hands-on help during the annual Day of Caring volunteer event. Financially, United Fund does not completely support any one organization. Each of the agencies listed above counts on United Fund money so they can offer important programs, cover a portion of operating expenses, or purchase necessities for their clients. They must periodically report back to United Fund to demonstrate the responsible use of their allocations.

### Back to Basics Combined With Modern Options

Drawing upon the 1937 practice of placing door hangers to encourage pledging, Kilgore plans to encourage donations in the small communities of Henry County by pounding the pavement. Some residents will find letters and pledge cards on their doorsteps, and she hopes they will at least read the information and consider donating.

Though the organization is using one low-tech method of getting the

### Obituaries, from Page 2

Wells, and sister Nina Jo Wells.

Friends called on Sunday, November 18, from 2 to 6 pm at Seals Funeral Home, Fortville. Funeral services were Monday, November 19, 2012 at 11:00 am at the funeral home. Burial followed at Glen Cove Cemetery, Knightstown, IN.

Memorial contributions may be made to Vista Care Hospice, 64321 S. East St., Indpls., IN 46227. Online condolences may be shared at [www.sealsfuneralhome.com](http://www.sealsfuneralhome.com)

**Helen Catherine Baker**

**December 9, 1919 - November 19, 2012**

Helen Catherine Baker, 92, of Knightstown, passed away Monday, November 19, 2012 in Indianapolis. She was born December 9, 1919 in Rush County the daughter of Samuel N. and Leila E. (Thrall) Hiner.

Helen was a 1937 graduate of Kemard High School and was a homemaker. She was a member and past president of Greensboro Homemakers Club where she received Homemaker of the Year and was Reserve Grand Champion - Snacks Category in 1990 in the annual Courier Times cooking contest. She was a member of the Cadiz Christian Church where she had led Senior Saints. She was co-founder and charter member of Tujunga Christian Church in Southern California. She enjoyed cooking, crafts, sewing, gardening, quilting, and working with elderly people.

She was greatly loved and will be sadly missed by her family and friends.

She leaves to cherish her memory four children: Charlotte (Lloyd) Hasman of Knightstown, Norman (Bobbie)