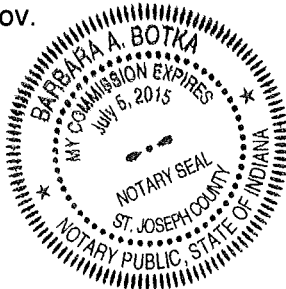


October, 2012

Indiana Utility Regulatory Commission  
Electricity Division  
101 W. Washington St. Suite 1500 E.  
Indianapolis, IN 46204-3407

TO THE INDIANA UTILITY REGULATORY COMMISSION:

1. The City of Mishawaka, Indiana, 600 East 3rd Street, Mishawaka, Indiana, under and pursuant to the Public Service Commission Act, as amended, and Commission Order in Cause No. 40095, hereby files with the Indiana Utility Regulatory Commission for its approval, an average decrease in its schedules of rates for electricity sold in the amount of \$0.024691 per kilowatt-hour (KWH).
2. The accompanying changes in schedules of rates are based solely upon the changes in the cost of power and energy, purchased and generated by this utility computed in accordance with the Indiana Utility Regulatory Commission Order in Cause Number 40095, dated April 5, 1995.
3. All of the matters and facts stated herein and in the attached exhibits are true and correct. If approved, this change of rate shall be applied to bills beginning January 1, 2013 and continuing through March 31, 2013.
4. As required by IURC ruling 170IAC 1-6-5(a)(5)), notice of this change in rates has appeared as a legal notice in the South Bend Tribune and is posted in the lobby of the Mishawaka Utilities Business Office. It is also posted on the Mishawaka Utilities web site which can be found by going to mishawakautilities.com, under About Us, and subtitle NEWS. A copy has also been sent to the OUCC. Any questions concerning this filing may be addressed to Barbara Botka, Staff Consultant, at Mishawaka City Hall, 600 East 3<sup>rd</sup> Street, Mishawaka, IN 46544. She can also be reached at (574)258-1637 or Bbotka@mishawaka.in.gov.



City of Mishawaka, Indiana

By: \_\_\_\_\_

STATE OF INDIANA )

)

SS.

COUNTY OF ST. JOSEPH)

Personally appeared before me, a Notary Public in and for said county and state, the 24th day of October, 2012, James M. Schrader, who, after having been duly sworn according to law, stated that he is an officer of the City of Mishawaka, Indiana, that he has read the matters and facts stated above, and in all exhibits attached hereto, and that the same are true; that he is duly authorized to execute this instrument for and on behalf of the applicant herein.

By: Barbara A. Botka  
Barbara A. Botka, Notary Public

My Commission Expires:  
July 5, 2015

My County of Residence  
St. Joseph

## **Mishawaka Municipal Electric Utility**

### **Appendix A**

#### **Rate Adjustments**

The Rate Adjustments shall be on the basis of a Power Adjustment Tracking Factor occasioned solely by changes in the cost of purchased and generated power and energy, in accordance with the Order of the Indiana Utility Regulatory Commission, approved April 5, 1995 in Cause Number 40095, as follows:

Rate Adjustments applicable to the below listed Rate Schedules are as follows:

Residential	-	\$ 0.003478 per KWH
Commercial	-	\$ 0.020866 per KWH
Commercial Power	-	\$ 0.002211 per KWH
Commercial Electric Heat	-	\$ 0.083604 per KWH
Municipal	-	\$ 0.011598 per KWH

To be applied to bills beginning January, 2013 and continuing through March 31, 2013

DETERMINATION OF RATE ADJUSTMENT FOR THE  
THREE MONTHS OF: January February March 2013

LINE NO.	DESCRIPTION	DEMAND RELATED	ENERGY RELATED	LINE NO.
		(A)	(B)	
1	INCREMENTAL CHANGE IN BASE RATE PURCHASED POWER COST (a)	(0.398)	(0.000471)	1
2	ESTIMATED PURCHASED POWER ENERGY COST ADJUSTMENT (b)	0.000	0.013805	2
3	ESTIMATED TOTAL CHANGE IN PURCHASED POWER COST	(0.398)	0.013334	3
4	EST CHANGE IN PURCHASED POWER COST ADJ. FOR LOSSES & GROSS RECEIPTS TAX (c)	(0.423)	0.014165	4
5	PLUS TRACKING FACTOR EFFECTIVE PRIOR TC July, 1995	0.000	(0.000125)	5
6	ESTIMATED TOTAL RATE ADJUSTMENT	(0.423)	0.014040	6
7	ESTIMATED AVERAGE BILLING UNITS (e)	90,062	49,272,653	7
8	ESTIMATED INCREMENTAL CHANGE IN PURCHASED POWER COST (f)	(\$38,096.23)	\$691,788.05	8

- (a) Exhibit I, Line 3  
(b) Exhibit II, Line 11

- (c) Line 3 divided by (1 - line loss factor)(Gross receipts)  
(d) Tracking Factor effective prior to July, 1995  
factor is zero if new rates have been filed and approved since July, 1995  
(e) Exhibit II, Column E, Lines 1 and 2  
(f) Line 6 times Line 7

Line Loss	Gross Receipts
0.954688	98.60%

0.941322368

**Mishawaka Utilities**

DETERMINATION OF RATE ADJUSTMENT FOR THE  
THREE MONTHS ( January February March 2013

LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR (%) (a)	KWH ENERGY ALLOCATOR (%) (a)	ALLOCATED ESTIMATED KW PURCHASED (b)	ALLOCATED ESTIMATED KWH PURCHASED (c)	INCREMENTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			LINE NO.
						DEMAND (d)	ENERGY (e)	TOTAL	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	
1	Residential	38.30500	33.03900	34,498.2	16,279,192	(\$14,592.76)	\$228,559.85	\$213,967.09	1
2	Commercial	9.60100	9.84200	8,646.9	4,849,415	(\$3,657.62)	\$68,085.78	\$64,428.16	2
3	Commercial Power	43.39500	48.85800	39,082.4	24,073,633	(\$16,531.86)	\$337,993.80	\$321,461.94	3
4	Comm. Elec. Heat	2.83100	2.87900	2,549.7	1,418,560	(\$1,078.50)	\$19,916.58	\$18,838.08	4
5	Municipal	4.44400	3.74900	4,002.4	1,847,232	(\$1,693.00)	\$25,935.13	\$24,242.13	5
6	Flat rates	1.42400	1.63300	1,282.5	804,622	(\$542.49)	\$11,296.90	\$10,754.41	6
7	Rate 7	0.00000	0.00000	0.0	0	\$0.00	\$0.00	\$0.00	7
8	Rate 8	0.00000	0.00000	0.0	0	\$0.00	\$0.00	\$0.00	8
9	Rate 9	0.00000	0.00000	0.0	0	\$0.00	\$0.00	\$0.00	9
10	TOTAL	100.000	100.000	90,062.0	49,272,653	(\$38,096.23)	\$691,788.05	\$653,691.82	10

- (a) Taken From Cost of Service Study Based on Twelve Month Period E Dec. 1992 IURC Cause No. 39719  
(b) Page 1 of 3, Column A, Line 7 times Page 2 of 3, Column A  
(c) Page 1 of 3, Column B, Line 7 times Page 2 of 3, Column B  
(d) Page 1 of 3, Column A, Line 8 times Page 2 of 3, Column A  
(e) Page 1 of 3, Column B, Line 8 times Page 2 of 3, Column B

**Mishawaka Utilities**

DETERMINATION OF RATE ADJUSTMENT FOR THE  
THREE MONTHS OF: January February March 2013

LINE NO.	RATE SCHEDULE	PLUS VARIANCE (a)		TOTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			RATE ADJUSTMENT FACTOR PER KWH (d)			LINE NO.
		DEMAND	ENERGY	DEMAND (b)	ENERGY (c)	TOTAL	DEMAND	ENERGY	TOTAL	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
1	Residential	(\$34,140.68)	(\$123,198.04)	(\$48,733.44)	\$105,361.81	\$56,628.37	(0.002994)	0.006472	0.003478	1
2	Commercial	(\$6,353.75)	\$43,110.73	(\$10,011.37)	\$111,196.51	\$101,185.13	(0.002064)	0.022930	0.020866	2
3	Commercial Power	(\$38,278.96)	(\$229,940.91)	(\$54,810.82)	\$108,052.89	\$53,242.07	(0.002277)	0.004488	0.002211	3
4	Comm. Elec. Heat	(\$2,145.41)	\$101,905.46	(\$3,223.91)	\$121,822.04	\$118,598.13	(0.002273)	0.085877	0.083604	4
5	Municipal	(\$3,491.38)	\$674.83	(\$5,184.38)	\$26,609.96	\$21,425.58	(0.002807)	0.014405	0.011598	5
6	Flat rates	(\$8,262.79)	\$233,170.53	(\$8,805.28)	\$244,467.43	\$235,662.15	(0.010943)	0.303829	0.292886	6
7	Rate 7	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	7
8	Rate 8	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	8
9	Rate 9	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	9
10	TOTAL	(\$92,672.97)	\$25,722.60	#####	\$717,510.64	\$586,741.44	(0.002654)	0.014562	0.011908	10

(a) Exhibit III, Page 4 of 6, Columns D and E divided by (1 - loss factor)(Gross Receipts) 0.954688  
 (b) Page 2 of 3, Column E plus Page 3 of 3, Column A  
 (c) Page 2 of 3, Column F plus Page 3 of 3, Column B  
 (d) Page 3 of 3, Columns C, D and E divided by Page 2 of 3, Column D

Line Loss 0.954688  
 Gross Receipts 98.60%  
 0.941322368

**Mishawaka Utilities**

DETERMINATION OF INCREMENTAL CHANGE IN BASE RATE  
PURCHASED POWER COST

LINE NO.	DESCRIPTION	DEMAND RELATED (A)	ENERGY RELATED (B)	LINE NO.
1	BASE RATE EFFECTIVE 7/1/2012 (a)	13.302	0.012129	1
2	BASE RATE EFFECTIVE 10/21/90	13.700 (b)	0.012600 (c)	2
3	INCREMENTAL CHANGE IN BASE RATE (d)	(0.398)	(0.000471)	3

- (a) Supplier's base rate effective for the period covered by this filing.  
(b) Recalculated demand rate imbedded in Retail Rates  
(c) Base purchased power rate in effect at the time of Utility's last approved rate case or the base purchased power rate included in present tracker factor, whichever is more recent.  
(d) Line 1 - Line 2

**Mishawaka Utilities**

ESTIMATION OF ENERGY COST ADJUSTMENT FOR THE  
THREE MONTHS C January Februa March 2013

LINE NO.	DESCRIPTION	January	February	March	TOTAL	ESTIMATED 3 MONTH AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
	PURCHASED POWER FROM SUPPLIER						
1	KW DEMAND	90,951	83,967	95,267	270,185	90,062	1
2	KWH ENERGY	51,790,553	47,736,956	48,290,449	147,817,958	49,272,653	2
	INCREMENTAL ENERGY RELATED PURCHASED POWER COST						
3 (a)	Fuel Charge	0.0151575	0.0151575	0.0151575			3 (a)
3 (b)	Fuel Adjustment	-0.0090313	-0.0090313	-0.0090313			3 (b)
3 (c)	FACTOR PER KWH (a)	0.0061262	0.0061262	0.0061262		0.006126	3 (c)
4	CHARGE (b)	\$317,279.29	\$292,446.14	\$295,836.95	\$905,562.37	\$301,854.12	4
5	TRANSMISSION TARIFF CHARGE (c)	\$ 378,341.22	\$ 378,341.22	\$ 378,341.22	\$1,135,023.66	\$378,341.22	5
6	FACTOR PER KWH (d)	0.0073052	0.0079255	0.0078347		0.007679	6
7	FUEL ADJUSTMENT TRUE-UP (e)	\$ -	\$ -	\$ -	\$0.00	\$0.00	7
8	FACTOR PER KWH (f)	0.0000000	0.0000000	0.0000000		0.000000	8
9	ANNUAL FORMULA RATE TRUE-UP (g)	\$ -	\$ -	\$ -	\$0.00	\$0.00	9
10	FACTOR PER KWH (h)	0.0000000	0.0000000	0.0000000		0.000000	10
11	TOTAL FACTOR PER KWH (i)					0.013805	11

- (a) Includes Fuel Cost Charge and System Sales Clause, if applicable.  
(b) Line 2 times Line 3  
(c) Includes PJM Open Access Transmission Tariff beginning with new AEP contract of July, 2006  
(d) Line 5 divided by Line 2  
(e) Includes true-up of actual fuel adjustment beginning with new AEP contract of July, 2006  
(f) Line 7 divided by Line 2  
(g) Annual Formula Rate True-Up - see attached bills  
(h) Line 9 divided by Line 2  
(i) Line 3 plus line 6 plus line 8 plus line 10

**Mishawaka Utilities**

RECONCILIATION OF VARIANCES FOR THE  
THREE MONTHS OF  
July August September 2012

LINE NO.	DESCRIPTION	DEMAND RELATED	ENERGY RELATED	LINE NO.
		(A)	(B)	
1	ACTUAL PURCHASED POWER ENERGY COST ADJUSTMENT (a)	(0.398)	0.017265	1
2	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO (b)	0.000	(0.000125)	2
3	TOTAL RATE ADJUSTMENT (c)	(0.398)	0.017140	3
4	ACTUAL AVERAGE BILLING UNITS (d)	132,336	62,321,367	4
5	ACTUAL INCREMENTAL CHANGE IN PURCHASED POWER COST (e)	(\$52,669.60)	\$1,068,160.34	5

- (a) Exhibit III, Page 5 of 6, Column E, Line 3 and 13  
(b) Tracking Factor effective prior to  
This factor is zero if new rates have been filed and approved since . (See Attachment A)  
(c) Sum of Lines 1 and 2  
(d) Exhibit III, Page 5 of 6, Column E, Lines 1 and 2  
(e) Line 3 times Line 4



**Mishawaka Utilities**

RECONCILIATION OF VARIANCES FOR THE  
THREE MONTHS OF  
July August September 2012

LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR (%) (a)	KWH ENERGY ALLOCATOR (%) (a)	ALLOCATED ACTUAL KW PURCHASED (b)	ALLOCATED ACTUAL KWH PURCHASED (c)	INCREMENTAL CHANGE IN PURCHASED POWER COST			LINE NO.
		(A)	(B)	(C)	(D)	DEMAND (d)	ENERGY (e)	TOTAL	
						(E)	(F)	(G)	
1	Residential	38.305	33.039	50,691.2	20,590,356	(\$20,175.09)	\$352,909.49	\$332,734.40	1
2	Commercial	9.601	9.842	12,705.5	6,133,669	(\$5,056.81)	\$105,128.34	\$100,071.53	2
3	Commercial Power	43.395	48.858	57,427.1	30,448,973	(\$22,855.97)	\$521,881.78	\$499,025.81	3
4	Comm. Elec. Heat	2.831	2.879	3,746.4	1,794,232	(\$1,491.08)	\$30,752.34	\$29,261.26	4
5	Municipal	4.444	3.749	5,881.0	2,336,428	(\$2,340.64)	\$40,045.33	\$37,704.69	5
6	Flat rates	1.424	1.633	1,884.5	1,017,708	(\$750.02)	\$17,443.06	\$16,693.04	6
7	Rate 7	0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	7
8	Rate 8	0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	8
9	Rate 9	0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	9
10	TOTAL	100.000	100.000	132,335.7	62,321,367	(\$52,669.60)	\$1,068,160.34	\$1,015,490.73	10

- (a) Page 2 of 3, Columns A and B of tracker filed for the months of July August September 2012  
(b) Exhibit III, Page 5 of 6, Column E, Line 1 times Exhibit III, Page 2 of 6, Column A  
(c) Exhibit III, Page 5 of 6, Column E, Line 2 times Exhibit III, Page 2 of 6, Column B  
(d) Exhibit III, Page 1 of 6, Column A, Line 5 times Exhibit III, Page 2 of 6, Column A  
(e) Exhibit III, Page 1 of 6, Column B, Line 5 times Exhibit III, Page 2 of 6, Column B

**Mishawaka Utilities**

RECONCILIATION OF VARIANCES FOR THE  
THREE MONTHS OF  
July August September 2012

LINE NO.	RATE SCHEDULE	ACTUAL AVERAGE KWH SALES (a)	DEMAND ADJUSTMENT FACTOR PER KWH (b)	ENERGY ADJUSTMENT FACTOR PER KWH (c)	INCREMENTAL KW DEMAND COST BILLED BY UTILITY (d)	INCREMENTAL KWH ENERGY COST BILLED BY UTILITY (e)	LESS PREVIOUS VARIANCE			2012	LINE NO.
							July	August	September		
		(A)	(B)	(C)	(D)	(E)	DEMAND (f)	ENERGY (g)			
1	Residential	20,924,889	0.000567	0.022504	\$11,698.31	\$464,301.19	(263.99)	(4,577.37)			1
2	Commercial	3,683,827	0.000939	0.032311	\$3,410.69	\$117,361.74	2,486.57	52,814.49			2
3	Commercial Power	33,385,593	0.000177	0.020823	\$5,826.52	\$685,455.57	(7,350.35)	(52,874.73)			3
4	Comm. Elec. Heat	287,570	0.000201	0.076501	\$56.99	\$21,691.40	(471.45)	86,864.95			4
5	Municipal	1,823,278	0.000992	0.027609	\$1,783.37	\$49,634.14	837.50	10,224.04			5
6	Flat rates	0	(0.007230)	0.243166	\$0.00	\$0.00	(7,027.93)	202,045.58			6
7	Rate 7	0	0.000000	0.000000	\$0.00	\$0.00	-	-			7
8	Rate 8	0	0.000000	0.000000	\$0.00	\$0.00	-	-			8
9	Rate 9	0	0.000000	0.000000	\$0.00	\$0.00	-	-			9
10	TOTAL	60,105,157			\$22,775.88	\$1,338,444.04	(\$11,789.65)	\$294,496.96			10

- (a) Exhibit III, Page 6 of 6, Column E  
(b) Page 3 of 3, Column F of Tracker Filing for the three months of July August September 2012  
(c) Page 3 of 3, Column G of Tracker Filing for the three months of July August September 2012  
(d) Column A times Column B times the Gross Receipts Tax Factor of 0.986  
(e) Column A times Column C times the Gross Receipts Tax Factor of 0.986  
(f) Exhibit III, Page 4 of 6, Column D of Tracker Filing for the three months of July August September 2012  
(g) Exhibit III, Page 4 of 6, Column E of Tracker Filing for the three months of July August September 2012

**Mishawaka Utilities**

RECONCILIATION OF VARIANCES FOR THE  
THREE MONTHS OF  
July August September 2012

LINE NO.	RATE SCHEDULE	NET INCREMENTAL COST BILLED BY UTILITY			VARIANCE			LINE NO.
		DEMAND (a)	ENERGY (b)	TOTAL	DEMAND (c)	ENERGY (c)	TOTAL (c)	
		(A)	(B)	(C)	(D)	(E)	(F)	
1	Residential	\$11,962.30	\$468,878.56	\$480,840.86	(\$32,137.39)	(\$115,969.07)	(\$148,106.46)	1
2	Commercial	\$924.12	\$64,547.25	\$65,471.37	(\$5,980.93)	\$40,581.09	\$34,600.16	2
3	Commercial Power	\$13,176.87	\$738,330.30	\$751,507.17	(\$36,032.84)	(\$216,448.52)	(\$252,481.36)	3
4	Comm. Elec. Heat	\$528.44	(\$65,173.55)	(\$64,645.11)	(\$2,019.52)	\$95,925.89	\$93,906.37	4
5	Municipal	\$945.87	\$39,410.10	\$40,355.97	(\$3,286.51)	\$635.23	(\$2,651.28)	5
6	Flat rates	\$7,027.93	(\$202,045.58)	(\$195,017.65)	(\$7,777.95)	\$219,488.64	\$211,710.69	6
7	Rate 7	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	7
8	Rate 8	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	8
9	Rate 9	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	9
10	TOTAL	\$34,565.53	\$1,043,947.08	\$1,078,512.61	(\$87,235.14)	\$24,213.26	(\$63,021.88)	10

- (a) Column D minus Column F from Exhibit III, Page 3 of 6  
(b) Column E minus Column G from Exhibit III, Page 3 of 6  
(c) Columns E, F, and G from Exhibit III, Page 2 of 6 minus Columns A, B, and C from Exhibit III, Page 4 of 6

Received On: October 24, 2012  
IURC 30-DAY Filing No.: 3082  
Indiana Utility Regulatory Commission

DETERMINATION OF ACTUAL ENERGY COST ADJUSTMENT  
FOR THE THREE MONTHS OF  
July August September 2012

LINE NO.	DESCRIPTION	July	August	September	TOTAL	ACTUAL 3 MONTH AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
	PURCHASED POWER FROM SUPPLIER						
1	KW DEMAND (a)	146,160	130,914	119,933	397,007	132,336	1
2	KWH ENERGY (a)	71,430,099	66,227,071	49,306,930	186,964,100	62,321,367	2
	INCREMENTAL PURCHASED POWER COSTS						
3	BASE RATE ADJUSTMENT (b)	(0.398)	(0.398)	(0.398)		(0.398)	3
4	CHARGE (c)	(\$58,171.68)	(\$52,103.77)	(\$47,733.33)	(\$158,008.79)	(\$52,669.60)	4
	ENERGY RELATED						
		Base Rate Change	(0.0004140)	(0.0004140)			
		Fuel Charge	0.0151575	0.0151575			
		Fuel Adjustment	(0.0010989)	(0.0024649)	0.0008544		
5	FACTOR PER KWH (d)	0.0136446	0.0122786	0.0155979		0.013676	5
6	CHARGE (e)	\$974,635.13	\$813,175.71	\$769,084.56	\$2,556,895.41	\$852,298.47	6
7	TRANSMISSION TARRIFF CHARGE (f)	\$ 383,030.87	\$ 382,203.59	\$ 369,789.19	\$1,135,023.65	\$378,341.22	7
8	FACTOR PER KWH (g)	0.0053623	0.0057711	0.0074997		0.006071	8
9	TRUE UP OF ACTUAL FUEL ADJUSTMENT (h)	\$ (180,423.56)	\$ (358,141.36)	\$ 74,497.39	(\$464,067.53)	(\$154,689.18)	9
10	FACTOR PER KWH (i)	(0.0025259)	(0.0054078)	0.0015109		(0.002482)	10
11	FORMULA RATE TRUE-UP (j)	\$ -	\$ -	\$ -	\$0.00	\$0.00	11
12	FACTOR PER KWH (k)	0.0000000	0.0000000	0.0000000		0.000000	12
13	TOTAL FACTOR PER KWH (l)					0.017265	13

- (a) From Supplier's bills for the months of July August September 2012  
 (b) Incremental change in base rate demand related - Exhibit I  
 (c) Line 1 times Line 3  
 (d) Incremental change in base rate energy related - Exhibit I  
     plus fuel cost charge and system sales clause, if applicable.  
 (e) Line 2 times Line 5  
 (f) Includes PJM Open Access Transmission Tariff as of July, 2006 bill  
 (g) Line 7 divided by Line 2  
 (h) True up of actual Fuel Adjustment from AEP - see attached bills  
 (i) Line 9 divided by Line 2  
 (j) Annual Formula Rate True-Up - see attached bills  
 (k) Line 11 divided by Line 2  
 (l) Line 5 + Line 8 + Line 10 + Line 12

**Mishawaka Utilities**

DETERMINATION OF ACTUAL AVERAGE KWH SALES  
FOR THE THREE MONTHS OF  
July August September 2012

(a)

LINE NO.	RATE SCHEDULE	July	August	September	TOTAL	AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
1	Residential	20,374,961	24,612,255	17,787,450	62,774,666	20,924,889	1
2	Commercial	3,688,895	3,956,874	3,405,712	11,051,481	3,683,827	2
3	Commercial Power	34,357,927	33,865,230	31,933,622	100,156,779	33,385,593	3
4	Comm. Elec. Heat	282,556	319,296	260,857	862,709	287,570	4
5	Municipal	1,706,352	1,876,466	1,887,017	5,469,835	1,823,278	5
6	Flat rates	0	0	0	0	0	6
7	Rate 7	0	0	0	0	0	7
8	Rate 8	0	0	0	0	0	8
9	Rate 9	0	0	0	0	0	9
10	TOTAL	60,410,691	64,630,121	55,274,658	180,315,470	60,105,157	10

(a) Taken from Utilities Books and Records.

DETERMINATION OF AVERAGE WEIGHTED FUEL COST  
CHARGE FOR THE TWELVE MONTH PERIOD ENDED JUNE, 1995

MONTH	SUPPLIER'S FUEL COST CHARGE (a)	EFFECTIVE FUEL ADJUSTMENT CHARGE (b)	ENERGY SALES	MUNICIPAL FUEL COST CHARGE
	(Mills/KWH)	(Mills/KWH)	(KWH)	(\$)
July, 1994	(0.000483)	(0.000509)	43,948,198	(\$22,369.63)
August, 1994	0.000868	0.000914	41,614,701	\$38,035.84
September, 1994	0.000130	0.000137	42,047,475	\$5,760.50
October, 1994	0.000481	0.000507	39,317,211	\$19,933.83
November, 1994	0.000916	0.000965	34,377,797	\$33,174.57
December, 1994	0.000325	0.000342	39,854,824	\$13,630.35
January, 1995	(0.001121)	(0.001181)	40,854,949	(\$48,249.69)
February, 1995	(0.001127)	(0.001188)	35,270,459	(\$41,901.31)
March, 1995	(0.001977)	(0.002082)	36,579,860	(\$76,159.27)
April, 1995	(0.000868)	(0.000914)	37,697,854	(\$34,455.84)
May, 1995	(0.001330)	(0.001401)	35,323,723	(\$49,488.54)
June, 1995	(0.000889)	(0.000936)	36,860,908	(\$34,501.81)
Total			463,747,959	(\$196,591.00)

$$\text{Average Weighted Fuel Cost Charge} = \frac{\text{Total Municipal Fuel Cost Charge}}{\text{Total Energy Sales}}$$

$$\text{Average Weighted Fuel Cost Charge} = (0.000424)$$

(a) Synchronized Fuel Cost Charge From Supplier,  
If Applicable, Should Also Include System Sales Clause.

$$\text{(b) Effective Fuel Adjustment Charge} = \frac{(\text{Suppliers Fuel Cost Charge} - \text{Fuel Cost Base})}{(1 - \text{Line Loss Of Municipal})}$$

Current Fuel Cost Base = 0  
Current Line Loss = 0.949170

**Mishawaka Utilities**

ATTACHMENT A  
PAGE 2 OF 2

DETERMINATION OF DEMAND RELATED AND ENERGY RELATED  
COSTS INCLUDED IN TRACKING FACTOR PRIOR TO

Line No.	Description	Demand Related	Energy Related	Total	Line No.
	System Sales Clause		0.000299	0.000299	
	Billed During Last Month				
	Total System Sales Clause Costs Tracker Per KWH		0.000299	0.000299	
	Average Weighted Fuel Cost Adjustment Charge				
	Attachment A, Page 1 of 2		-0.000424	-0.000424	
	Total Present Tracking Factor		-0.000125	-0.000125	

**Electric Department  
Monthly Statistics  
July-12**

<u>KWH Sold</u>	<u>Class</u>	<u>Total Consumers</u>	<u>Class</u>
20,374,961	Residential	23,325	Residential
3,688,895	Commercial	2,027	Commercial
28,078,927	Power	1,308	Power
282,556	Commercial Elec. Heat	95	Commercial Elec Heat
1,706,352	Municipal	249	Municipal
259,470	Street Lighting*		
118,720	OPL Lights*		
2,039,200	Power Primary 98%	4	Power Primary 98%
3,415,800	Power Trans Owned	6	Power Trans Owned
824,000	Power KVA Factor	1	Power KVA Factor
<b>60,788,881</b>	<b>Total KWH Sold</b>	<b>27,015</b>	<b>Total Consumers</b>

\* Totals given by Elec Dept based on calculation, not actual readings

643	OPL
1	Cablevision
36	OPL Municipal
<b>680</b>	<b>Total</b>



**Electric Department  
Monthly Statistics  
August-12**

<u>KWH Sold</u>	<u>Class</u>	<u>Total Consumers</u>	<u>Class</u>
24,612,255	Residential	23,597	Residential
3,956,874	Commercial	2,027	Commercial
27,917,330	Power	1,310	Power
319,296	Commercial Elec. Heat	95	Commercial Elec Heat
1,876,466	Municipal	249	Municipal
279,975	Street Lighting*		
128,040	OPL Lights*		
2,178,800	Power Primary 98%	4	Power Primary 98%
3,211,500	Power Trans Owned	6	Power Trans Owned
557,600	Power KVA Factor	1	Power KVA Factor
<b>65,038,136</b>	<b>Total KWH Sold</b>	<b>27,289</b>	<b>Total Consumers</b>

\* Totals given by Elec Dept based on calculation, not actual readings

644	OPL
1	Cablevision
36	OPL Municipal
<b>681</b>	<b>Total</b>

**Electric Department  
Monthly Statistics  
Sep-12**

<u>KWH Sold</u>	<u>Class</u>	<u>Total Consumers</u>	<u>Class</u>
17,787,450	Residential	23,321	Residential
3,405,712	Commercial	2,021	Commercial
25,820,622	Power	1,311	Power
260,857	Commercial Elec. Heat	95	Commercial Elec Heat
1,887,017	Municipal	249	Municipal
310,372	Street Lighting*		
142,112	OPL Lights*		
2,279,600	Power Primary 98%	4	Power Primary 98%
3,198,200	Power Trans Owned	6	Power Trans Owned
635,200	Power KVA Factor	1	Power KVA Factor
<b>55,727,142</b>	<b>Total KWH Sold</b>	<b>27,008</b>	<b>Total Consumers</b>

\* Totals given by Elec Dept based on calculation, not actual readings

642	OPL
1	Cablevision
36	OPL Municipal
<b>679</b>	<b>Total</b>

**\*\* CONFIDENTIAL \*\***

**INVOICE**  
**AMERICAN ELECTRIC POWER**  
**AS AGENT FOR INDIANA MICHIGAN POWER COMPANY**  
**STATEMENT OF SCHEDULED TRANSACTIONS**  
**WITH**  
**CITY OF MISHAWAKA**



Invoice Date: 8/8/2012  
Payment Due Date: 8/23/2012  
Invoice Number: 132-20365504

Invoice Period: 7/1/2012 - 7/31/2012 Eastern Prevailing Time

**Billing Information:**

	<u>Peak kW</u>	<u>\$/kW</u>	<u>Billing \$</u>
<b><u>Demand Charge:</u></b>			
Peak Date & Time: 07/06/12 @ 17:00			
Peak Demand:	146,160		
Minimum Demand:	400		
Billing Demand:	146,160	\$14.047	\$2,053,114.84

	<u>Accumulated kWh</u>	<u>\$/kWh</u>	
<b><u>Energy Charge:</u></b>			
	71,430,099.247	\$0.0121290	\$866,375.67
<b><u>Fuel Charge:</u></b>	71,430,099.247	\$0.0151575	\$1,082,701.73
<b><u>Fuel Adjustment Charge:</u></b>	71,430,099.247	-\$0.0010989	(\$78,494.54)

**May-12 Actual Fuel True-Up:**

Estimated Fuel Adjustment Charge:		\$0.0010878	
Actual Fuel Adjustment Charge:		( <del>\$0.0023712</del> )	
Fuel Charge Difference:	52,160,612.672	(\$0.0034590)	(\$180,423.56)

**PJM Open Access Transmission Tariff:** \$383,030.87

**Prior Period Invoice Adjustment:** 0 \$0.00

**2011 Formula Rate True-Up** \$0.00

**AMOUNT DUE AEP:** **\$4,126,305.01**

**CITY OF MISHAWAKA**

**PJM Open Access Transmission Tariff:**

7/1/2012 - 7/31/2012

**PJM Open Access Transmission Tariff:**

**Charges:**

		<u>Rate</u>	
Schedule 1A - Scheduling, System Control and Dispatch Services	73,866	\$0.0643 /MWh	\$4,749.58
Network Integration Transmission Service	148.300	\$2,323.38 /MW	\$344,557.71
RTO Start-Up Recovery	148.300	\$8.16 /MW	\$1,209.55
Transmission Enhancement			\$34,127.40
Other Support Facilities - ILDSA			\$3,921.00
Power Factor Charge			<u>\$1,442.46</u>
<b>Total Charges:</b>			<b>\$390,007.70</b>

**Credits:**

Network Integration Transmission Service		\$0.00
Firm Point-to-Point Transmission Service		\$6,306.53
Non-Firm Point-to-Point Transmission Service		\$654.63
Adj. to Network Integration Transmission Service		\$0.00
Adj. to Firm Point-to-Point Transmission Service Credits		\$0.00
Adj. to Non-Firm Point-to-Point Transmission Service		\$15.67
Adj. to Non-Firm Point-to-Point Transmission Service (Station Power)		<u>\$0.00</u>
<b>Total Credits:</b>		<b>\$6,976.83</b>

**Net Charge PJM Open Access Transmission Tariff \$383,030.87**

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**INVOICE**  
**AMERICAN ELECTRIC POWER**  
**AS AGENT FOR INDIANA MICHIGAN POWER COMPANY**  
**STATEMENT OF SCHEDULED TRANSACTIONS**  
**WITH**  
**CITY OF MISHAWAKA**



Invoice Date: 9/11/2012  
Payment Due Date: 9/26/2012  
Invoice Number: 132-20365504

Invoice Period: 8/1/2012 - 8/31/2012 Eastern Prevailing Time

**Billing Information:**

	<u>Peak kW</u>	<u>\$/kW</u>	<u>Billing \$</u>
<b><u>Demand Charge:</u></b>			
Peak Date & Time: 08/03/12 @ 17:00			
Peak Demand:	130,914		
Minimum Demand:	400		
Billing Demand:	130,914	\$14.047	\$1,838,943.41
	<u>Accumulated kWh</u>	<u>\$/kWh</u>	
<b><u>Energy Charge:</u></b>	59,333,335.697	\$0.0121290	\$719,654.03
<b><u>Fuel Charge:</u></b>	59,333,335.697	\$0.0151575	\$899,345.04
<b><u>Fuel Adjustment Charge:</u></b>	59,333,335.697	-\$0.0024649	(\$146,250.74)

**June-12 Actual Fuel True-Up:**

Estimated Fuel Adjustment Charge:	\$0.0036516	
Actual Fuel Adjustment Charge:	(\$0.0024649)	
Fuel Charge Difference:	58,553,317.047	(\$0.0061165)

**PJM Open Access Transmission Tariff:** \$382,203.59

**Prior Period Invoice Adjustment:** 0 \$0.00

**2011 Formula Rate True-Up** \$0.00

**AMOUNT DUE AEP:** \$3,335,753.97

**CITY OF MISHAWAKA**

**PJM Open Access Transmission Tariff:**

8/1/2012 - 8/31/2012

**PJM Open Access Transmission Tariff:**

**Charges:**

		<u>Rate</u>	
Schedule 1A - Scheduling, System Control and Dispatch Services	61,357	\$0.0643 /MWh	\$3,945.23
Network Integration Transmission Service	148,300	\$2,323.38 /MW	\$344,557.71
RTO Start-Up Recovery	148,300	\$8.16 /MW	\$1,209.55
Transmission Enhancement			\$34,127.40
Other Support Facilities - ILDSA			\$3,921.00
Power Factor Charge			<u>\$1,888.56</u>
<b>Total Charges:</b>			<b>\$389,649.45</b>

**Credits:**

Network Integration Transmission Service	\$0.00
Firm Point-to-Point Transmission Service	\$6,681.76
Non-Firm Point-to-Point Transmission Service	\$785.24
Adj. to Network Integration Transmission Service	\$0.00
Adj. to Firm Point-to-Point Transmission Service Credits	(\$35.48)
Adj. to Non-Firm Point-to-Point Transmission Service	\$14.34
Adj. to Non-Firm Point-to-Point Transmission Service (Station Power)	<u>\$0.00</u>
<b>Total Credits:</b>	<b>\$7,445.86</b>

**Net Charge PJM Open Access Transmission Tariff \$382,203.59**

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**INVOICE**  
**AMERICAN ELECTRIC POWER**  
**AS AGENT FOR INDIANA MICHIGAN POWER COMPANY**  
**STATEMENT OF SCHEDULED TRANSACTIONS**  
**WITH**  
**CITY OF MISHAWAKA**



Invoice Date: 10/8/2012  
Payment Due Date: 10/23/2012  
Invoice Number: COMI\_201209\_01

Invoice Period: 9/1/2012 - 9/30/2012 Eastern Prevailing Time

**Billing Information:**

	<u>Peak kW</u>	<u>\$/kW</u>	<u>Billing \$</u>
<b><u>Demand Charge:</u></b>			
Peak Date & Time: 09/04/12 @ 18:00			
Peak Demand:	119,933		
Minimum Demand:	400		
Billing Demand:	119,933	\$14.047	\$1,684,699.46

	<u>Accumulated kWh</u>	<u>\$/kWh</u>	
<b><u>Energy Charge:</u></b>			
	49,306,930.099	\$0.0121290	\$598,043.76
<b><u>Fuel Charge:</u></b>	49,306,930.099	\$0.0151575	\$747,369.79
<b><u>Fuel Adjustment Charge:</u></b>	49,306,930.099	\$0.0008544	\$42,127.84

**July-12 Actual Fuel True-Up:**

Estimated Fuel Adjustment Charge:		(\$0.0010989)	
Actual Fuel Adjustment Charge:		<u>\$0.0008544</u>	
Fuel Charge Difference:	71,430,099.247	\$0.0019533	\$139,524.41

**June-12 Actual Fuel True-Up:**

Actual Fuel Adjustment Charge:		(\$0.0024649)	
Revised Actual Fuel Adjustment Charge:		<u>(\$0.0011926)</u>	
Fuel Charge Difference:	58,553,317.047	\$0.0012723	\$74,497.39

**PJM Open Access Transmission Tariff:** \$369,789.19

**Prior Period Invoice Adjustment:** 0 \$0.00

**2011 Formula Rate True-Up** \$0.00

**AMOUNT DUE AEP:** **\$3,656,051.84**

**CITY OF MISHAWAKA**

**PJM Open Access Transmission Tariff:**

9/1/2012 - 9/30/2012

**PJM Open Access Transmission Tariff:**

**Charges:**

		<u>Rate</u>	
Schedule 1A - Scheduling, System Control and Dispatch Services	50,988	\$0.0643 /MWh	\$3,278.55
Network Integration Transmission Service	148.300	\$2,248.44 /MW	\$333,442.95
RTO Start-Up Recovery	148.300	\$7.89 /MW	\$1,170.53
Transmission Enhancement			\$34,127.40
Other Support Facilities - ILDSA			\$3,921.00
Power Factor Charge			<u>\$394.44</u>
<b>Total Charges:</b>			<b>\$376,334.87</b>

**Credits:**

Network Integration Transmission Service		\$0.00
Firm Point-to-Point Transmission Service		\$6,078.87
Non-Firm Point-to-Point Transmission Service		\$442.54
Adj. to Network Integration Transmission Service		\$0.00
Adj. to Firm Point-to-Point Transmission Service Credits		\$11.28
Adj. to Non-Firm Point-to-Point Transmission Service		\$12.99
Adj. to Non-Firm Point-to-Point Transmission Service (Station Power)		<u>\$0.00</u>
<b>Total Credits:</b>		<b>\$6,545.68</b>

**Net Charge PJM Open Access Transmission Tariff \$369,789.19**



Received On: October 24, 2012

IURC 30-DAY Filing No: 3082

Indiana Utility Regulatory Commission

**NOTICE OF FILING FOR A CHANGE  
IN ELECTRIC RATES BY THE CITY OF MISHAWAKA, INDIANA**

Notice is hereby given that the Mishawaka Electric Utility, Mishawaka, Indiana, under and pursuant to the Indiana Utility Regulatory Commission Act, as amended, and Commission Order in Cause No. 40095, hereby files with the Indiana Utility Regulatory Commission for its approval, the following incremental changes in the Rate Adjustment factors by Rate Schedules:

Residential	-Decrease \$0.032054 per KWH
Commercial	-Decrease \$0.025460 per KWH
Commercial Power	-Decrease \$0.020351 per KWH
Comm. Electric Heat	-Decrease \$0.029749 per KWH
Municipal	-Decrease \$0.023263 per KWH

Rate Adjustments applicable to the Rate Schedules are as follows:

Residential	- \$0.003478 per KWH
Commercial	- \$0.020866 per KWH
Commercial Power	- \$0.002211 per KWH
Comm. Electric Heat	- \$0.083604 per KWH
Municipal	- \$0.011598 per KWH

The accompanying changes in schedules of rates are based solely upon the changes in the cost of purchased power and energy, purchased by this Utility computed in accordance with the Indiana Utility Regulatory Commission Order in Cause No. 40095 dated April 5, 1995. If approved, this change of rate shall take effect beginning with the October 1, 2012 billing cycle.

MISHAWAKA UTILITIES  
Mishawaka, Indiana  
James M. Schrader, General Manager

Any objections to the filing of this change of rates may be addressed to the following:

Indiana Office of Utility Consumer Counselor (OUCC)  
115 W. Washington St., Suite 1500 South  
Indianapolis, Indiana 46204  
Toll-free: 1-888-441-2494  
Voice/TDD: (317) 232-2494  
Fax: (317) 232-5923  
[www.in.gov/oucc](http://www.in.gov/oucc)

Indiana Utility Regulatory Commission (IURC)  
101 W. Washington St., Suite 1500 East  
Indianapolis, Indiana 46204  
Toll-free 1-800-851-4268  
Voice/TDD: (317) 232-2701  
Fax: (317) 233-2410  
[www.in.gov/iurc](http://www.in.gov/iurc)

Received On: October 24, 2012

IURC 30-DAY Filing No.: 3082

Ad Number: 4376361, Publication: TRIB, Magnification: 1X  
Indiana Utility Regulatory Commission

LEGAL NOTICE OF FILING FOR A CHANGE  
OF ELECTRIC RATES BY THE CITY OF MISHAWAKA, INDIANA  
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Mishawaka, Indiana

James M. Schrader, General Manager

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Fax: (317) 233-2410  
www.in.gov/iurc

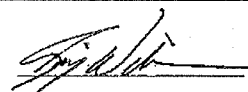
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y ss:

red before me, a notary public in and for said county and  
gned Kim Wilson who, being duly sworn says that she is  
and is President & Publisher of the South Bend Tribune,  
r which for at least five (5) consecutive years has been  
ity of South Bend, county of St. Joseph, State of Indiana,  
g the time, has been a newspaper of general circulation,  
le paid circulation, printed in the English Language and  
ed and accepted by the post office department of the  
America as mailable matter of the second-class as defined  
gress of the United States of March 3, 1879, and that the  
tached hereto is a true copy, which was duly published in

the dates of publication being as follows:

October 16, 2012



Subscribed and sworn to before me this 16th day

of October 2012



Leslie Ann Winey

Notary Public

Resident of St. Joseph County

My commission expires December 21, 2016

Charges: \$51.35

Ad # 4376361