

November , 2012

Indiana Utility Regulatory Commission.
PNC Center
101 W. Washington Street, Suite 1500 E.
Indianapolis, Indiana 46204-3407

TO THE INDIANA UTILITY REGULATORY COMMISSION:

1. The City of Frankfort, Indiana, 1000 Washington Avenue, Frankfort, Indiana, under and pursuant to the Public Service Commission Act, as amended, and Commission Order in Cause No. 36836-S3, hereby files with the Indiana Utility Regulatory Commission for its approval, an average decrease in its schedules of rates for electricity sold in the amount of \$0.000896 per kilowatt-hour (KWH).
2. The accompanying changes in schedules of rates are based solely upon the changes in the cost of purchased power and energy purchased by this utility computed in accordance with the Indiana Utility Regulatory Commission Order in Cause No. 36835-S3, dated December 13, 1989.
3. All of the matters and facts stated herein and in the attached exhibits are true and correct. If approved, this change of rate shall take effect for the bills to be rendered beginning with the January, 2013, billing cycle.
4. As required by IURC ruling 170 IAC 1-6-6, notice of this change in rates has appeared as a legal notice in the Frankfort Times and is posted in the lobby of the Frankfort Municipal Utilities Billing Office. It is posted on the Frankfort Utilities web site which can be found by going to www.fmu-in.com, under Electric Legal Notices.

City of Frankfort, Indiana
By: Stephen A Miller

[illegible]

Personally appeared before me, a Notary Public in and for said county and state, this 7 day of November, 2012 Stephen B. Miller, who, after been duly sworn according to law, stated that he or she is an officer of the City of Frankfort, Indiana, that he or she has read the matters and facts stated above, and in all exhibits attached hereto, and that the same are true; that he or she is duly authorized to execute this instrument for and on behalf of the applicant herein.

rein.
Sarah King
 (King) Notary Public

My Commission Expires:
March 23, 2019

My County of Residence: Clinton

City Light and Power Plant
Frankfort, Indiana

Appendix A

Rate Adjustments

The Rate Adjustments shall be on the basis of a Purchase Power Cost Adjustment Tracking Factor occasioned solely by changes in the cost of purchased power and energy, in accordance with the Order of the Indiana Utility Regulatory Commission, approved on December 13, 1989 in Cause No. 36835-S3 as follows:

Rate Adjustments applicable to the below listed Rate Schedules are as follows:

Residential Rate A	-	\$ 0.031095	per KWH
Commercial Rate B	-	\$ 0.039257	per KWH
General Power Rate C	-	\$ 0.037110	per KWH
Industrial Rate PPL	-	\$ 6.040386	per KVA
	-	\$ 0.015630	per KWH
Flat Rates	-	\$ 0.024876	per KWH

January, February and March, 2013.

CITY OF FRANKFORT, INDIANA

ATTACHMENT A
PAGE 1 OF 1

DETERMINATION OF THE RATE ADJUSTMENTS FOR RATE
SCHEDULE PPL
FOR THE THREE MONTHS OF JANUARY, FEBRUARY AND MARCH, 2013

LINE NO.	RATE PPL -----	
-----	DEMAND RELATED RATE ADJUSTMENT FACTOR:	

1	FROM PAGE 3 OF 3, COLUMN C, LINE 4:	\$230,051.02
2	FROM PAGE 2 OF 3, COLUMN C, LINE 4:	30,768.5
3	LINE 1 DIVIDED BY LINE 2:	\$7.476836
4	MULTIPLIED BY: 80.788%	\$6.040386
5	DEMAND RELATED RATE ADJUSTMENT FACTOR:	\$6.040386 /KVA
	RATE PPL -----	
	ENERGY RELATED RATE ADJUSTMENT FACTOR:	

6	FROM PAGE 3 OF 3, COLUMN D, LINE 4:	\$326,514.42
7	FROM PAGE 2 OF 3, COLUMN D, LINE 4:	20,890,655
8	LINE 1 DIVIDED BY LINE 2:	\$0.015630
9	ENERGY RELATED RATE ADJUSTMENT FACTOR:	\$0.015630 /KWH

CITY OF FRANKFORT, INDIANA

DETERMINATION OF RATE ADJUSTMENT FOR THE
THREE MONTHS OF
JANUARY, FEBRUARY AND MARCH, 2013

LINE NO.	DESCRIPTION	DEMAND RELATED	ENERGY RELATED	LINE NO.
		(A)	(B)	
1	INCREMENTAL CHANGE IN BASE RATE (a)	8.461	0.014198	1
2	ESTIMATED SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)	0.000	--	2
3	ESTIMATED PURCHASED POWER ENERGY COST ADJUSTMENT (c)	(0.897)	0.001570	3
4	ESTIMATED TOTAL CHANGE IN PURCHASED POWER RATE	7.564	0.015768	4
5	EST CHANGE IN PURCHASED POWER RATE ADJ FOR LOSSES & GR INCOME TAX (d)	7.796	0.016251	5
6	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (e)	0.000	0.000000	6
7	ESTIMATED TOTAL RATE ADJUSTMENT	7.796	0.016251	7
8	ESTIMATED AVERAGE BILLING UNITS (f)	58,278	33,135,575	8
9	ESTIMATED INCREMENTAL CHANGE IN PURCHASED POWER COST (g)	\$454,335.29	\$538,486.23	9

(a) Exhibit I, Line 3

(b) Exhibit II, Line 9

(c) Exhibit III, Column E, Lines 3 and 5

(d) Line 4 divided by (1 - line loss factor)(0.986) = 0.970274739

(e) Tracking Factor effective prior to January 27, 1983. This factor is zero if new rates have been filed and approved since January 27, 1983.

(f) Exhibit III, Column E, Lines 1 and 2

(g) Line 7 times Line 8

CITY OF FRANKFORT, INDIANA

DETERMINATION OF RATE ADJUSTMENT FOR THE
THREE MONTHS OF
JANUARY, FEBRUARY AND MARCH, 2013

LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR (%) (a)	KWH ENERGY ALLOCATOR (%) (a)	ALLOCATED ESTIMATED KW PURCHASED (b)	ALLOCATED ESTIMATED KWH PURCHASED (c)	INCREMENTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			LINE NO.
						DEMAND (d)	ENERGY (e)	TOTAL	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	
1	RATE-A	26.502	22.215	15,444.8	7,361,068	\$120,407.94	\$119,624.72	\$240,032.66	1
2	RATE-B	5.772	4.426	3,363.8	1,466,581	\$26,224.23	\$23,833.40	\$50,057.63	2
3	RATE-C	14.793	9.816	8,621.1	3,252,588	\$67,209.82	\$52,857.81	\$120,067.63	3
4	RATE-PPL	52.796	63.046	30,768.5	20,890,655	\$239,870.86	\$339,494.03	\$579,364.89	4
5	FLAT RATES	0.137	0.497	79.8	164,684	\$622.44	\$2,676.28	\$3,298.72	5
6		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	6
7		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	7
8		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	8
9		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	9
10	TOTAL	100.000	100.000	58,278.0	33,135,575	\$454,335.29	\$538,486.23	\$992,821.52	10

- (a) From Cost of Service Study For Twelve Month Period Ended September, 1998
(b) Page 1 of 3, Column A, Line 8 times Page 2 of 3, Column A
(c) Page 1 of 3, Column B, Line 8 times Page 2 of 3, Column B
(d) Page 1 of 3, Column A, Line 9 times Page 2 of 3, Column A
(e) Page 1 of 3, Column B, Line 9 times Page 2 of 3, Column B

CITY OF FRANKFORT, INDIANA

DETERMINATION OF RATE ADJUSTMENT FOR THE
THREE MONTHS OF
JANUARY, FEBRUARY AND MARCH, 2013

LINE NO.	RATE SCHEDULE	PLUS VARIANCE (a)		TOTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			RATE ADJUSTMENT FACTOR PER KWH (d)			LINE NO.
		DEMAND	ENERGY	DEMAND (b)	ENERGY (c)	TOTAL	DEMAND	ENERGY	TOTAL	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
1	RATE-A	(\$2,751.88)	(\$8,387.35)	\$117,656.06	\$111,237.37	\$228,893.43	0.015984	0.015112	0.031095	1
2	RATE-B	\$4,074.92	\$3,441.08	\$30,299.15	\$27,274.48	\$57,573.62	0.020660	0.018597	0.039257	2
3	RATE-C	\$1,493.28	(\$858.13)	\$68,703.10	\$51,999.68	\$120,702.78	0.021123	0.015987	0.037110	3
4	RATE-PPL	(\$9,819.84)	(\$12,979.61)	\$230,051.02	\$326,514.42	\$556,565.44	0.011012	0.015630	0.026642 (e)	4
5	FLAT RATES	\$149.96	\$647.96	\$772.40	\$3,324.24	\$4,096.64	0.004690	0.020186	0.024876	5
6		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	6
7		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	7
8		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	8
9		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	9
10	TOTAL	(\$6,853.56)	(\$18,136.05)	\$447,481.73	\$520,350.18	\$967,831.91	0.013505	0.015704	0.029208	10

(a) Exhibit IV, Page 4 of 7, Columns D and E divided by (1 - loss factor)(.986) = 0.970274739

(b) Page 2 of 3, Column E plus Page 3 of 3, Column A

(c) Page 2 of 3, Column F plus Page 3 of 3, Column B

(d) Page 3 of 3, Columns C, D and E divided by Page 2 of 3, Column D

(e) See Attachment A

Exhibit I

CITY OF FRANKFORT, INDIANA

DETERMINATION OF INCREMENTAL CHANGE IN BASE RATE

LINE NO.	DESCRIPTION	DEMAND RELATED	ENERGY RELATED	LINE NO.
1	BASE RATE EFFECTIVE JAN.1,2013 (a)	19.344	0.029935	1
2	BASE RATE EFFECTIVE JAN.1,1997 (b)	10.883 (d)	0.015737	2
3	INCREMENTAL CHANGE IN BASE RATE (c)	8.461	0.014198	3

- (a) IMPA rate effective for the period covered by this filing. The Base Rate includes the applicable Area Adjustment and Delivery Voltage Adjustment.
- (b) Base purchased power rate including Area and Voltage Adjustments effective at the time of the member's last approved rate case was filed or January 27, 1983, whichever is more recent.
- (c) Line 1 - Line 2
- (d) Equivalent Coincident Peak

Exhibit II

CITY OF FRANKFORT, INDIANA

ESTIMATION OF SAVINGS FROM DEDICATED CAPACITY PAYMENTS
FOR THE THREE MONTHS OF
JANUARY, FEBRUARY AND MARCH, 2013

LINE NO.	DESCRIPTION	DEMAND RELATED	LINE NO.
1	ESTIMATED MONTHLY GENERATING COSTS	\$0.00	1
2	LESS: MONTHLY GEN COSTS IN BASE RATES	\$0.00	2
3	EST GENERATING COSTS IN TRACKER (a)	\$0.00	3
4	EST MONTHLY PAYMENT FROM IMPA	\$0.00	4
5	LESS: MONTHLY PAYMENTS IN BASE RATES	\$0.00	5
6	EST CAPACITY PAYMENTS IN TRACKER (b)	\$0.00	6
7	ESTIMATED MONTHLY COSTS/(SAVINGS) (c)	\$0.00	7
8	ESTIMATED AVERAGE MONTHLY KW (d)	58,278	8
9	ESTIMATED COSTS/(SAVINGS) PER KW (e)	\$0.000	9

(a) Line 1 - Line 2

(b) Line 4 - Line 5

(c) Line 3 - Line 6

(d) Exhibit III, Column E, Line 1

(e) Line 7 divided by Line 8

NOTE: This exhibit is only applicable to members with generation.

Exhibit III

CITY OF FRANKFORT, INDIANA

ESTIMATION OF ENERGY COST ADJUSTMENT FOR THE
FOR THE THREE MONTHS OF
JANUARY, FEBRUARY AND MARCH, 2013

LINE NO.	DESCRIPTION	JANUARY 2013	FEBRUARY 2013	MARCH 2013	TOTAL	ESTIMATED 3 MONTH AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
	PURCHASED POWER FROM IMPA						
1	KW DEMAND	57,039	54,135	63,660	174,834	58,278	1
2	KWH ENERGY	34,609,772	32,365,497	32,431,455	99,406,724	33,135,575	2
	INCREMENTAL PURCHASED POWER COSTS						
	DEMAND RELATED						
3	ECA FACTOR PER KW	(0.897)	(0.897)	(0.897)		(0.897)	3
4	CHARGE (a)	(\$51,163.98)	(\$48,559.10)	(\$57,103.02)	(\$156,826.10)	(\$52,275.37)	4
	ENERGY RELATED						
5	ECA FACTOR PER KWH	0.001570	0.001570	0.001570		0.001570	5
6	CHARGE (b)	\$54,337.34	\$50,813.83	\$50,917.38	\$156,068.56	\$52,022.85	6

(a) Line 1 times Line 3

(b) Line 2 times Line 5

CITY OF FRANKFORT, INDIANA

RECONCILIATION OF VARIANCES FOR THE
THREE MONTHS OF
JULY, AUGUST AND SEPTEMBER, 2012

LINE NO.	DESCRIPTION	DEMAND RELATED	ENERGY RELATED	LINE NO.
		(A)	(B)	
1	INCREMENTAL CHANGE IN BASE RATE (a)	7.849	0.014006	1
2	ACTUAL SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)	0.000	--	2
3	ACTUAL PURCHASED POWER ENERGY COST ADJUSTMENT (c)	(1.385)	0.002281	3
4	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (d)	0.000	0.000000	4
5	TOTAL RATE ADJUSTMENT (e)	6.464	\$0.016287	5
6	ACTUAL AVERAGE BILLING UNITS (f)	66,436	35,540,498	6
7	ACTUAL INCREMENTAL CHANGE IN PURCHASED POWER COST (g)	\$429,442.30	\$578,848.09	7

(a) Page 1 of 3, Line 1 of Tracker filing for the three months of
July, August and September, 2012.

(b) Exhibit IV, Page 5 of 7, Column E, Line 9

(c) Exhibit IV, Page 6 of 7, Column E, Lines 3 and 5

(d) Tracking Factor effective prior to January 27, 1983.

This factor is zero if new rates have been filed and approved
since January 27, 1983.

(e) Sum of Lines 1 through 4

(f) Exhibit IV, Page 6 of 7, Column E, Lines 1 and 2

(g) Line 5 times Line 6

CITY OF FRANKFORT, INDIANA

RECONCILIATION OF VARIANCES FOR THE
THREE MONTHS OF
JULY, AUGUST AND SEPTEMBER, 2012

LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR (%) (a)	KWH ENERGY ALLOCATOR (%) (a)	ALLOCATED ACTUAL KW PURCHASED (b)	ALLOCATED ACTUAL KWH PURCHASED (c)	INCREMENTAL CHANGE IN PURCHASED POWER COST			LINE NO.
		(A)	(B)	(C)	(D)	DEMAND (d)	ENERGY (e)	TOTAL	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	
1	RATE-A	26.502	22.215	17,606.9	7,895,322	\$113,810.80	\$128,591.10	\$242,401.90	1
2	RATE-B	5.772	4.426	3,834.7	1,573,022	\$24,787.41	\$25,619.82	\$50,407.23	2
3	RATE-C	14.793	9.816	9,827.9	3,488,655	\$63,527.40	\$56,819.73	\$120,347.13	3
4	RATE-PPL	52.796	63.046	35,075.6	22,406,862	\$226,728.36	\$364,940.57	\$591,668.93	4
5	FLAT RATES	0.137	0.497	91.0	176,636	\$588.34	\$2,876.88	\$3,465.22	5
6		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	6
7		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	7
8		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	8
9		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	9
10	TOTAL	100.000	100.000	66,436.0	35,540,498	\$429,442.30	\$578,848.09	\$1,008,290.39	10

(a) Page 2 of 3, Columns A and B of tracker filed for the months of July, August and September, 2012.

(b) Exhibit IV, Page 6 of 7, Column E, Line 1 times Exhibit IV, Page 2 of 7, Column A

(c) Exhibit IV, Page 6 of 7, Column E, Line 2 times Exhibit IV, Page 2 of 7, Column B

(d) Exhibit IV, Page 1 of 7, Column A, Line 7 times Exhibit IV, Page 2 of 7, Column A

(e) Exhibit IV, Page 1 of 7, Column B, Line 7 times Exhibit IV, Page 2 of 7, Column B

CITY OF FRANKFORT, INDIANA

RECONCILIATION OF VARIANCES FOR THE
THREE MONTHS OF
JULY, AUGUST AND SEPTEMBER, 2012

LINE NO.	RATE SCHEDULE	ACTUAL AVERAGE KWH SALES (a)	DEMAND ADJUSTMENT FACTOR PER KWH (b)	ENERGY ADJUSTMENT FACTOR PER KWH (c)	INCREMENTAL KW DEMAND COST BILLED BY MEMBER (d)	INCREMENTAL KWH ENERGY COST BILLED BY MEMBER (e)	LESS PREVIOUS VARIANCE January, February & March, 2012		LINE NO.
							DEMAND (f)	ENERGY (g)	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	
1	RATE-A	8,269,473	0.013848	0.016432	\$112,912.44	\$133,981.60	(\$3,568.44)	(\$2,747.53)	1
2	RATE-B	1,382,208	0.018291	0.020054	\$24,928.02	\$27,330.74	\$4,094.40	\$5,049.71	2
3	RATE-C	3,483,013	0.018721	0.017612	\$64,292.61	\$60,484.03	\$2,214.10	\$2,831.68	3
4	RATE-PPL	22,809,419	45,007.16 /KVA	4.598567	\$204,070.88	\$378,103.34	(\$32,185.42)	\$568.98	4
5	FLAT RATES	130,516	0.002917	0.014822	\$375.39	\$1,907.43	(\$67.45)	(\$340.75)	5
6		0	0.000000	0.000000	\$0.00	\$0.00	\$0.00	\$0.00	6
7		0	0.000000	0.000000	\$0.00	\$0.00	\$0.00	\$0.00	7
8		0	0.000000	0.000000	\$0.00	\$0.00	\$0.00	\$0.00	8
9		0	0.000000	0.000000	\$0.00	\$0.00	\$0.00	\$0.00	9
10	TOTAL	36,074,629			\$406,579.34	\$601,807.14	(\$29,512.81)	\$5,362.09	10

(a) Exhibit IV, Page 7 of 7, Column E

(b) Page 3 of 3, Column F of Tracker Filing for the three months of July, August and September, 2012.

(c) Page 3 of 3, Column G of Tracker Filing for the three months of July, August and September, 2012.

(d) Column A times Column B times the Gross Income Tax Factor of 0.986

(e) Column A times Column C times the Gross Income Tax Factor of 0.986

(f) Exhibit IV, Page 4 of 7, Column D of Tracker Filing for the three months of July, August and September, 2012.

(g) Exhibit IV, Page 4 of 7, Column E of Tracker Filing for the three months of July, August and September, 2012.

CITY OF FRANKFORT, INDIANA

RECONCILIATION OF VARIANCES FOR THE
THREE MONTHS OF
JULY, AUGUST AND SEPTEMBER, 2012

LINE NO.	RATE SCHEDULE	NET INCREMENTAL COST BILLED BY MEMBER			VARIANCE			LINE NO.
		DEMAND (a)	ENERGY (b)	TOTAL	DEMAND (c)	ENERGY (c)	TOTAL (c)	
		(A)	(B)	(C)	(D)	(E)	(F)	
1	RATE-A	\$116,480.88	\$136,729.13	\$253,210.01	(\$2,670.08)	(\$8,138.03)	(\$10,808.11)	1
2	RATE-B	\$20,833.62	\$22,281.03	\$43,114.65	\$3,953.79	\$3,338.79	\$7,292.58	2
3	RATE-C	\$62,078.51	\$57,652.35	\$119,730.86	\$1,448.89	(\$832.62)	\$616.27	3
4	RATE-PPL	\$236,256.30	\$377,534.36	\$613,790.66	(\$9,527.94)	(\$12,593.79)	(\$22,121.73)	4
5	FLAT RATES	\$442.84	\$2,248.18	\$2,691.02	\$145.50	\$628.70	\$774.20	5
6		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	6
7		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	7
8		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	8
9		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	9
10	TOTAL	\$436,092.15	\$596,445.05	\$1,032,537.20	(\$6,649.84)	(\$17,596.95)	(\$24,246.79)	10

(a) Column D minus Column F from Exhibit IV, Page 3 of 7

(b) Column E minus Column G from Exhibit IV, Page 3 of 7

(c) Columns E, F, and G from Exhibit IV, Page 2 of 7 minus Columns A, B, and C

CITY OF FRANKFORT, INDIANA

DETERMINATION OF ACTUAL DEDICATED CAPACITY PAYMENTS
FOR THE THREE MONTHS OF
JULY, AUGUST AND SEPTEMBER, 2012

LINE NO.	DESCRIPTION	JULY 2012	AUGUST 2012	SEPTEMBER 2012	TOTAL	AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
1	ACTUAL MEMBER GENERATING COSTS	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	1
2	LESS: GENERATING COSTS IN BASE RATES	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	2
3	DIFFERENCE IN ACTUAL TO BASE RATE COSTS (a)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	3
4	ACTUAL MONTHLY PAYMENT FROM IMPA	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	4
5	LESS: ESTIMATED PAYMENT IN BASE RATES	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	5
6	DIFFERENCE IN ACTUAL TO BASE RATE PAYMENT (b)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	6
7	ACTUAL CAPACITY PAYMENT SAVINGS TO BE COLLECTED THROUGH THE TRACKER (c)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	7
8	ACTUAL MONTHLY KW BILLED (d)	71,734	66,795	60,780	199,309	66,436	8
9	ACTUAL CAPACITY PAYMENT SAVINGS PER KW (e)	0.000	0.000	0.000		0.000	9

(a) Line 1 minus Line 2

(b) Line 4 minus Line 5

(c) Line 3 minus Line 6

(d) Exhibit IV, Page 6 of 7, Line 1

(e) Line 7 divided by Line 8

NOT
APPLICABLE

NOTE: This exhibit is only applicable to members with generation.

CITY OF FRANKFORT, INDIANA

DETERMINATION OF ACTUAL ENERGY COST ADJUSTMENT
FOR THE THREE MONTHS OF
JULY, AUGUST AND SEPTEMBER, 2012

LINE NO.	DESCRIPTION	JULY 2012	AUGUST 2012	SEPTEMBER 2012	TOTAL	ACTUAL 3 MONTH AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
	PURCHASED POWER FROM IMPA						
1	KW DEMAND (a)	71,734	66,795	60,780	199,309	66,436	1
2	KWH ENERGY (a)	40,131,920	35,920,337	30,569,237	106,621,494	35,540,498	2
	INCREMENTAL PURCHASED POWER COSTS						
	DEMAND RELATED						
3	ECA FACTOR PER KW (a)	(1.385)	(1.385)	(1.385)		(1.385)	3
4	CHARGE (b)	(\$99,351.59)	(\$92,511.08)	(\$84,180.30)	(\$276,042.97)	(\$92,014.32)	4
	ENERGY RELATED						
5	ECA FACTOR PER KWH (a)	0.002281	0.002281	0.002281		0.002281	5
6	CHARGE (c)	\$91,540.91	\$81,934.29	\$69,728.43	\$243,203.63	\$81,067.88	6

(a) From IMPA bills for the months of July, August and September, 2012, attached.

(b) Line 1 times Line 3

(c) Line 2 times Line 5

CITY OF FRANKFORT, INDIANA

DETERMINATION OF ACTUAL AVERAGE KWH SALES
FOR THE THREE MONTHS OF
JULY, AUGUST AND SEPTEMBER, 2012

LINE NO.	RATE SCHEDULE	JULY 2012	AUGUST 2012	SEPTEMBER 2012	TOTAL	AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
1	RATE-A	8,973,162	8,873,376	6,961,881	24,808,419	8,269,473	1
2	RATE-B	1,427,040	1,456,456	1,263,127	4,146,623	1,382,208	2
3	RATE-C	3,481,680	3,528,430	3,438,930	10,449,040	3,483,013	3
4	RATE-PPL	23,033,531	23,790,313	21,604,413	68,428,257	22,809,419	4
5	FLAT RATES	116,214	129,841	145,493	391,548	130,516	5
6		0	0	0	0	0	6
7		0	0	0	0	0	7
8		0	0	0	0	0	8
9		0	0	0	0	0	9
10	TOTAL	37,031,627	37,778,416	33,413,844	108,223,887	36,074,629	10

DETERMINATION OF ACTUAL AVERAGE KVA SALES

	RATE SCHEDULE	JULY 2012	AUGUST 2012	SEPTEMBER 2012	TOTAL	AVERAGE	
11	RATE PPL	45,940.84 KVA	44,968.69 KVA	44,111.95 KVA	135,021.48 KVA	45,007.16 KVA	11

Received On: November 8, 2012
IURC 30-DAY Filing No.: 3074
Indiana Utility Regulatory Commission



IMPA
INDIANA MUNICIPAL POWER AGENCY

Frankfort City Light & Power
1000 Washington Avenue
Frankfort, IN 46041

Due Date:
09/13/12

Amount Due:
\$2,529,554.31

Billing Period: July 01 to July 31, 2012

Invoice No: INV0001159

Invoice Date: 08/14/12

Demand*	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	72,014	15,043	97.89%	07/17/12	1500	74.90%
CP Billing Demand:	71,734	14,410	98.04%	07/25/12	1600	75.20%
kvar at 97% PF:		17,978				
Reactive Demand:		-				

Energy*	kWh
Frankfort #1:	9,296,245
Frankfort #2:	13,165,668
Frankfort #3:	11,767,385
Frankfort #4 (Fairgrds):	5,902,622
Total Energy:	40,131,920

History	Jul 2012	Jul 2011	2012 YTD
Max Demand (kW):	72,014	69,552	72,014
CP Demand (kW):	71,734	67,323	71,734
Energy (kWh):	40,131,920	37,846,613	231,706,464
CP Load Factor:	75.20%	75.56%	
HDD/CDD (Lafayette):	0/497	0/469	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 18.007 /kW x	71,734	\$ 1,291,714.14
ECA Demand Charge:	\$ (1.385) /kW x	71,734	\$ (99,351.59)
Delivery Voltage Charge - 34.5 kV to 69 kV:	\$ 0.725 /kW x	71,734	\$ 52,007.15
Total Demand Charges:			\$ 1,244,369.70
Base Energy Charge:	\$ 0.029743 /kWh x	40,131,920	\$ 1,193,643.70
ECA Energy Charge:	\$ 0.002281 /kWh x	40,131,920	\$ 91,540.91
Total Energy Charges:			\$ 1,285,184.61
Average Purchased Power Cost: 6.30 cents per kWh			
TOTAL PURCHASED POWER CHARGES:			\$ 2,529,554.31

Other Charges and Credits

NET AMOUNT DUE: \$ 2,529,554.31

* Units adjusted by factors of 1.002 for demand & 1.001 for energy.

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 09/13/12

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
P.O. Box 660363, Indianapolis, IN 46266

Received On: November 8, 2012
IURC 30-DAY Filing No.: 3074
Indiana Utility Regulatory Commission



Frankfort City Light & Power
1000 Washington Avenue
Frankfort, IN 46041

Due Date:
10/15/12

Amount Due:
\$2,309,005.74

Billing Period: August 01 to August 31, 2012

Invoice No: INV0001289
Invoice Date: 09/14/12

Demand*	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	67,091	12,703	98.25%	08/08/12	1400	71.96%
CP Billing Demand:	66,795	12,344	98.33%	08/08/12	1600	72.28%
kvar at 97% PF:		16,740				
Reactive Demand:						

Energy*	kWh
Frankfort #1:	9,276,331
Frankfort #2:	12,637,506
Frankfort #3:	9,406,025
Frankfort #4 (Fairgrds):	4,600,475
Total Energy:	35,920,337

History	Aug 2012	Aug 2011	2012 YTD
Max Demand (kW):	67,091	68,698	72,014
CP Demand (kW):	66,795	68,501	71,734
Energy (kWh):	35,920,337	36,820,143	267,626,801
CP Load Factor:	72.28%	72.25%	
HDD/CDD (Lafayette):	2/237	0/298	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 18.007 / kW x	66,795	\$ 1,202,777.57
ECA Demand Charge:	\$ (1.385) / kW x	66,795	\$ (92,511.08)
Delivery Voltage Charge - 34.5 kV to 69 kV:	\$ 0.725 / kW x	66,795	\$ 48,426.38
Total Demand Charges:			<u>\$ 1,158,692.87</u>
Base Energy Charge:	\$ 0.029743 / kWh x	35,920,337	\$ 1,068,378.58
ECA Energy Charge:	\$ 0.002281 / kWh x	35,920,337	\$ 81,934.29
Total Energy Charges:			<u>\$ 1,150,312.87</u>
Average Purchased Power Cost: 6.43 cents per kWh			
TOTAL PURCHASED POWER CHARGES:			\$ 2,309,005.74

Other Charges and Credits

NET AMOUNT DUE: \$ 2,309,005.74

* Units adjusted by factors of 1.002 for demand & 1.001 for energy.

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 10/15/12

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
P.O. Box 660363, Indianapolis, IN 46266

Received On: November 8, 2012
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INDIANA MUNICIPAL POWER AGENCY

Frankfort City Light & Power
1000 Washington Avenue
Frankfort, IN 46041

Due Date:
11/14/12

Amount Due:
\$2,033,299.91

Billing Period: September 01 to September 30, 2012

Invoice No: INV0001384

Invoice Date: 10/15/12

Demand*	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	61,460	9,965	98.71%	09/06/12	1600	69.08%
CP Billing Demand:	60,780	9,208	98.87%	09/04/12	1600	69.85%
kvar at 97% PF:		15,233				
Reactive Demand:		-				

Energy*	kWh
Frankfort #1:	7,876,188
Frankfort #2:	11,396,535
Frankfort #3:	7,584,412
Frankfort #4 (Fairgrds):	3,712,102
Total Energy:	30,569,237

History	Sep 2012	Sep 2011	2012 YTD
Max Demand (kW):	61,460	68,401	72,014
CP Demand (kW):	60,780	68,401	71,734
Energy (kWh):	30,569,237	30,269,312	298,196,038
CP Load Factor:	69.85%	61.46%	
HDD/CDD (Lafayette):	138/72	99/88	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 18.007 / kW x	60,780	\$ 1,094,465.46
ECA Demand Charge:	\$ (1.385) / kW x	60,780	\$ (84,180.30)
Delivery Voltage Charge - 34.5 kV to 69 kV:	\$ 0.725 / kW x	60,780	\$ 44,065.50
Total Demand Charges:			\$ 1,054,350.66
Base Energy Charge:	\$ 0.029743 / kWh x	30,569,237	\$ 909,220.82
ECA Energy Charge:	\$ 0.002281 / kWh x	30,569,237	\$ 69,728.43
Total Energy Charges:			\$ 978,949.25
Average Purchased Power Cost: 6.65 cents per kWh			
TOTAL PURCHASED POWER CHARGES:			\$ 2,033,299.91

Other Charges and Credits

NET AMOUNT DUE: \$ 2,033,299.91

* Units adjusted by factors of 1.002 for demand & 1.001 for energy.

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 11/14/12

Questions, please call: 317-573-9955

Send payments to:

Indiana Municipal Power Agency
P.O. Box 660363, Indianapolis, IN 46266