

October 18, 2012

Via Electronic Filing – 30 Day Filings - Electric

Brenda A. Howe
Secretary to the Commission
Indiana Utility Regulatory Commission
101 West Washington Street
Suite 1500 East
Indianapolis, Indiana 46204

***RE: Northern Indiana Public Service Company 30 Day Filing Pursuant to
170 IAC 1-6-1 et seq.***

Dear Ms. Howe:

In accordance with 170 IAC 1-6-1, enclosed please find Northern Indiana Public Service Company's ("NIPSCO") revisions to Rider 676 – Back-Up, Maintenance and Temporary Industrial Service Rider (First Revised Sheet Nos. 121, 122 and 123). The revisions impact NIPSCO's customers participating in Rider 676 that are receiving electric service under Rates 632 and 633 of IURC Electric Service Tariff, Original Volume No. 12. The proposed revisions are shown in the attached redlined tariff sheet. For purposes of convenience, the redlined tariff sheets do not reflect changes made to accommodate pagination within the tariff.

Rider 676 was first approved by the Indiana Utility Regulatory Commission's December 21, 2011 Order approving the Stipulation and Settlement Agreement in Cause No. 43969 ("43969 Order"). Rate 632 was designed to prevent high load factor customers from other rate schedules migrating to Rate 632. At the time, no one contemplated the relationship or impact between Rate 632 and Rider 676 under the Rate 632 design. Since the implementation of Rider 676, NIPSCO has observed that at least one customer who utilized maintenance service under Rider 676 resulted in their energy being billed in the second and third tier of Rate 632, which was not the intent of the rider. Therefore, NIPSCO proposes to revise Rider 676 to avoid penalizing Rate 632 customers for taking Maintenance and Temporary service by placing them into the higher energy blocks in Rate 632. NIPSCO has shared the proposed revisions to Rider 676 with the Indiana Office of Utility Consumer Counselor and the NIPSCO Industrial Group, both of which agree to the revisions.

For the foregoing reasons, NIPSCO is proposing the revisions be effective December 27, 2011 to ensure that the operation of the tariff is reflected for all periods beginning with the effective date of Rider 676.

170 IAC 1-6-3(3) states that changes to rules and regulations are an allowable type of filing and the proposed revisions are changes to the operating rules of Rider 676.

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require confidential treatment nor does it seek any other relief identified in 170 IAC 1-6-4, so it is not prohibited under the Commission's Rule.

In accordance with 170 IAC 1-6-5(2), contact information for the utility regarding this filing is:

Timothy R. Caister
Director, Regulatory Policy
Northern Indiana Public Service Company
101 West Ohio Street, Suite 1707
Indianapolis, Indiana 46204
317-684-4908
317-684-4918 (Fax)
tcaister@nisource.com

In accordance with 170 IAC 1-6-5(3), the proposed tariff sheet is attached. There are no work papers necessary to support this filing as required in 170 IAC 1-6-5(4).

In accordance with 170 IAC 1-6-5(5), I have verified this letter as to these representations in compliance with 170 IAC 1-6-5(5). A copy of this filing is being provided via electronic mail to the Indiana Office of Utility Consumer Counselor.

In accordance with 170 IAC 1-6-6, NIPSCO provided notice to its customers in Lake County on October 17, 2012. A copy of the notice that was published is attached hereto. A copy of the proof of publication will be provided upon its receipt. NIPSCO has posted notice of this change in its local customer service office at 3229 Broadway, Gary, Indiana and has placed the notice on its website under pending tariffs (see <http://www.nipSCO.com/About-us/Rates-Tariffs/30-Day-Filings.aspx>).

Please let me know if the Commission Staff has any questions or concerns about this submission.

Sincerely,



Timothy R. Caister
Director, Regulatory Policy

Encl.

cc (w/ encl. – via email transmission)

A. David Stippler, Indiana Office of Utility Consumer Counselor
(dstippler@oucc.in.gov, infomgt@oucc.in.gov)

Original Volume No. 12
Cancelling All Previously Approved Tariffs

RIDER 676
BACK-UP, MAINTENANCE AND TEMPORARY INDUSTRIAL SERVICE RIDER

No. 1 of 4 Sheets

TO WHOM AVAILABLE

Available to Customers taking service under either Rate 632 or Rate 633 who desire to take a curtailable service from the Company on a temporary basis, including for back-up or maintenance purposes, subject to Curtailments. Back-up, Maintenance and Temporary Services under this Rider shall be subject to Curtailments when curtailment of the Company's interruptible service customers under Rider 675 is insufficient.

CHARACTER OF SERVICE

Subject to the provisions applicable to Back-up, Maintenance or Temporary Service under this Rider, Customer shall request in writing, which can be via electronic mail, an amount of capacity and the duration said capacity shall be needed. The Company shall by written notice, which can be via electronic mail, confirm the amount of capacity it is willing to accept as load on its system and the duration said capacity shall be available to the Customer.

Back-up Service

Subject to the requirements of Back-up Service in this Rider, a Customer with verified internal electric generation fueled with energy sources such as, but not limited to, process off-gas or waste heat, natural gas, oil, propane, coal and coal by-products and that is capable of meeting the efficiency standards established for a cogeneration facility by the Federal Energy Regulatory Commission under 16 U. S. C. 824a-3, in effect November 9, 1978 ("Cogeneration Systems") may request (including on a pre-qualifying basis) Back-up Service that may only be available for up to 45 calendar days per Cogeneration System per 12 rolling months. Eligibility for Back-Up Service requires a contract between the Customer and Company that shall include information on the Cogeneration System(s). Customer shall provide initial notice of request of Back-up Service within 60 minutes of event, including (i) information reasonably verifying such event, (ii) expected outage schedule, and (iii) daily notice to Company thereafter during and throughout the conclusion of an event.

Maintenance Service

Subject to the requirements of Maintenance Service in this Rider, the amount confirmed by Company shall be deemed firm load, subject to Curtailments.

Temporary Service

Subject to the requirements of Temporary Service in this Rider, the amount confirmed by Company shall be deemed firm load, subject to Curtailments. To the extent Customer requests Temporary Service and Company denies such a request under this Rider, Customer may elect to buy-through subject to the Demand and Energy Charges during Buy-through provided in this Rider. Customer may not elect to buy-through under this Rider if Company has initiated a Curtailment(s) on its system. The Company has the right to deny a request if Day Ahead LMPs exceed the Company's current Commission-approved purchased power benchmark that is utilized to develop the Company's fuel cost charge under Rider 670.

Issued Date
12/21/2011

Effective Date
12/27/2011

NORTHERN INDIANA PUBLIC SERVICE COMPANY
IURC Electric Service Tariff
Original Volume No. 12
Cancelling All Previously Approved Tariffs

First Revised Sheet No. 121
Superseding
Original Sheet No. 121

RIDER 676
BACK-UP, MAINTENANCE AND TEMPORARY INDUSTRIAL SERVICE RIDER

No. 2 of 4 Sheets

RATE

Back-up Service

For Back-up service, the following charges shall apply:

Demand Charge:

The demand charge shall be the applicable Rate 632 or Rate 633 demand charge, divided by the number of calendar days within the applicable calendar month, per kilowatt per day.

Energy Charge

All kilowatt hours used for Back-up service shall be subject to an energy charge equal to Real-Time LMP plus a non-fuel energy charge of \$0.0035 per kilowatt hour.

All energy for Back-up Service shall be considered first through the meter and billed on an hourly basis at the lower of: (i) 100% load factor for the confirmed Back-up Service capacity or (ii) the total energy consumed by the Customer under this Rider and either Rate 632 or Rate 633, as applicable, during the period in which Back-up Service capacity was taken by the Customer.

Maintenance Service

For Customers (i) requesting service in writing at least 30 days in advance of the need for Maintenance Service, (ii) requesting service for days not including June, July, August and September, and (iii) maintaining such requested daily schedule without material change, the following charges shall apply for up to a maximum of 60 calendar days in any 12 month rolling period:

Demand Charge

For Customers requesting service for January, May and/or December, the Demand Charge shall be \$0.44 per kilowatt per day.

For Customers requesting service for February, March, April, October and/or November, the Demand Charge shall be \$0.25 per kilowatt per day.

Energy Charge

The energy charge for all maintenance kilowatt hours for Rate 632 customers shall be the first 450 hour energy charge in Rate 632 and all energy for Maintenance Service shall be billed on an hourly basis and considered first through the meter.

The energy charge for all kilowatt hours for Rate 633 customers shall be the applicable energy charge in Rate 633.

Issued Date
__/__/2012

Effective Date
12/27/2011

NORTHERN INDIANA PUBLIC SERVICE COMPANY
IURC Electric Service Tariff
Original Volume No. 12
Cancelling All Previously Approved Tariffs

First Revised Sheet No. 122
Superseding
Original Sheet No. 122

RIDER 676
BACK-UP, MAINTENANCE AND TEMPORARY INDUSTRIAL SERVICE RIDER

No. 3 of 4 Sheets

To the extent Customer seeks to recall the amount of Maintenance Service confirmed by Company, Customer shall provide at least 48 hours prior notice. In such instance, Company shall confirm to Customer the amount recalled within 24 hours of notice of recall and such recalled amounts shall not contribute towards the maximum days permitted under this Rider.

Temporary Service

For Temporary service, the following charges shall apply:

Demand Charge (except as defined for buy-through described below)

\$0.58 per kilowatt per day for the first 30 calendar days of temporary demand take in any 12 month rolling period;

\$0.87 per kilowatt per day for the second 30 calendar days of temporary demand take in any 12 month rolling period;

\$1.16 per kilowatt per day for the third 30 calendar days of temporary demand take in any 12 month rolling period; and

\$2.32 per kilowatt per day for all calendar days in excess of 90 of temporary demand take in any 12 month rolling period.

Energy Charge (except as defined for buy-through described below)

The energy charge for all temporary kilowatt hours for Rate 632 customers shall be the first 450 hour energy charge in Rate 632 and all energy for Temporary Service shall be considered first through the meter.

The energy charge for all kilowatt hours for Rate 633 customers shall be the applicable energy charge in Rate 633.

All energy for Temporary Service shall be billed on an hourly basis at the lower of: (i) 100% load factor for the confirmed Temporary Service capacity or (ii) the total energy consumed by the Customer under this Rider and either Rate 632 or Rate 633, as applicable, during the period in which Temporary Service capacity was taken by the Customer.

Buy-Through Temporary Service

Demand Charge (during buy-through)

There shall be no demand charge for Temporary Service during a buy-through event.

Energy Charges (during buy-through)

All kilowatt hours used for Temporary service during buy-through shall be subject to an energy charge equal to Real-Time LMP plus a non-fuel energy charge of \$0.0035 per kilowatt hour.

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__/__/2012

Effective Date
12/27/2011

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IURC 30-DAY Filing No.: 3071
Indiana Utility Regulatory Commission

NORTHERN INDIANA PUBLIC SERVICE COMPANY
IURC Electric Service Tariff
Original Volume No. 12
Cancelling All Previously Approved Tariffs

First Revised Sheet No. 123
Superseding
Original Sheet No. 123

RIDER 676
BACK-UP, MAINTENANCE AND TEMPORARY INDUSTRIAL SERVICE RIDER

No. 4 of 4 Sheets

All energy for Temporary Service shall be billed considered first through the meter and on an hourly basis at the lower of: (i) 100% load factor for the requested Temporary Service capacity or (ii) the total energy consumed by the Customer under this Rider and either Rate 632 or Rate 633, as applicable, during the period in which Temporary Service capacity was taken with buy-through by the Customer.

Subject to the amount requested by Customer, during a buy-through event there is no cap on kWh's imported or duration of buy-through for that applicable operating day. Buy-through days do not count toward the number of days of Temporary Service during any rolling 12 month period.

This Rider is subject to the MISO charges or credits associated with the service.

DETERMINATION OF BILLING DEMAND

The billing demand for the day for Maintenance Service for Rate 633 customers shall be the greater of (i) the granted Maintenance Service capacity times 80% or (ii) the actual amount of Maintenance Service taken by Customer above the billing demand under Rate 633.

The billing demand for the day for Maintenance Service for Rate 632 customers shall be the confirmed amount of Maintenance Service.

The billing demand for the day for Back-up and Temporary Service shall be the confirmed amount of Back-up and Temporary Service.

To the extent the Company has confirmed a recall of Maintenance Service under the provisions of this Rider, Customer shall not be charged for the amount recalled.

RULES AND REGULATIONS

Service hereunder shall be subject to the Company Rules and IURC Rules.

Issued Date
__/__/2012

Effective Date
12/27/2011



NORTHERN INDIANA PUBLIC SERVICE COMPANY
IURC Electric Service Tariff
Original Volume No. 12
Cancelling All Previously Approved Tariffs

Original Sheet No. 120

RIDER 676
BACK-UP, MAINTENANCE AND TEMPORARY INDUSTRIAL SERVICE RIDER

No. 1 of 4 Sheets

TO WHOM AVAILABLE

Available to Customers taking service under either Rate 632 or Rate 633 who desire to take a curtailable service from the Company on a temporary basis, including for back-up or maintenance purposes, subject to Curtailments. Back-up, Maintenance and Temporary Services under this Rider shall be subject to Curtailments when curtailment of the Company's interruptible service customers under Rider 675 is insufficient.

CHARACTER OF SERVICE

Subject to the provisions applicable to Back-up, Maintenance or Temporary Service under this Rider, Customer shall request in writing, which can be via electronic mail, an amount of capacity and the duration said capacity shall be needed. The Company shall by written notice, which can be via electronic mail, confirm the amount of capacity it is willing to accept as load on its system and the duration said capacity shall be available to the Customer.

Back-up Service

Subject to the requirements of Back-up Service in this Rider, a Customer with verified internal electric generation fueled with energy sources such as, but not limited to, process off-gas or waste heat, natural gas, oil, propane, coal and coal by-products and that is capable of meeting the efficiency standards established for a cogeneration facility by the Federal Energy Regulatory Commission under 16 U. S. C. 824a-3, in effect November 9, 1978 ("Cogeneration Systems") may request (including on a pre-qualifying basis) Back-up Service that may only be available for up to 45 calendar days per Cogeneration System per 12 rolling months. Eligibility for Back-Up Service requires a contract between the Customer and Company that shall include information on the Cogeneration System(s). Customer shall provide initial notice of request of Back-up Service within 60 minutes of event, including (i) information reasonably verifying such event, (ii) expected outage schedule, and (iii) daily notice to Company thereafter during and throughout the conclusion of an event.

Maintenance Service

Subject to the requirements of Maintenance Service in this Rider, the amount confirmed by Company shall be deemed firm load, subject to Curtailments.

Temporary Service

Subject to the requirements of Temporary Service in this Rider, the amount confirmed by Company shall be deemed firm load, subject to Curtailments. To the extent Customer requests Temporary Service and Company denies such a request under this Rider, Customer may elect to buy-through subject to the Demand and Energy Charges during Buy-through provided in this Rider. Customer may not elect to buy-through under this Rider if Company has initiated a Curtailment(s) on its system. The Company has the right to deny a request if Day Ahead LMPs exceed the Company's current Commission-approved purchased power benchmark that is utilized to develop the Company's fuel cost charge under Rider 670.

Issued Date
12/21/2011

Effective Date
12/27/2011

NIPSCO

NORTHERN INDIANA PUBLIC SERVICE COMPANY ~~First Revised Original Sheet No. 121~~
IURC Electric Service Tariff ~~Superseding~~
Original Volume No. 12 ~~Original Sheet No. 121~~
Cancelling All Previously Approved Tariffs

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RIDER 676
BACK-UP, MAINTENANCE AND TEMPORARY INDUSTRIAL SERVICE RIDER

No. 2 of 4 Sheets

RATE

Back-up Service

For Back-up service, the following charges shall apply:

Demand Charge:

The demand charge shall be the applicable Rate 632 or Rate 633 demand charge, divided by the number of calendar days within the applicable calendar month, per kilowatt per day.

Energy Charge

All kilowatt hours used for Back-up service shall be subject to an energy charge equal to Real-Time LMP plus a non-fuel energy charge of \$0.0035 per kilowatt hour.

All energy for Back-up Service shall be considered first through the meter and billed on an hourly basis at the lower of: (i) 100% load factor for the confirmed Back-up Service capacity or (ii) the total energy consumed by the Customer under this Rider and either Rate 632 or Rate 633, as applicable, during the period in which Back-up Service capacity was taken by the Customer.

Maintenance Service

For Customers (i) requesting service in writing at least 30 days in advance of the need for ~~M~~aintenance ~~S~~ervice, (ii) requesting service for days not including June, July, August and September, and (iii) maintaining such requested daily schedule without material change, the following charges shall apply for up to a maximum of 60 calendar days in any 12 month rolling period:

Demand Charge

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For Customers requesting service for February, March, April, October and/or November, the Demand Charge shall be \$0.25 per kilowatt per day.

Energy Charge

The energy charge for all maintenance kilowatt hours for Rate 632 customers shall be the first 450 hour energy charge in Rate 632 and all energy for Maintenance Service shall be billed on an hourly basis and considered first through the meter.

The energy charge for all kilowatt hours for Rate 633 customers shall be the applicable energy charge in ~~Rate 632 or~~ Rate 633.

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NIPSCO

NORTHERN INDIANA PUBLIC SERVICE COMPANY ~~First Revised Original Sheet No. 122~~
IURC Electric Service Tariff ~~Superseding~~
Original Volume No. 12 ~~Original Sheet No. 122~~
Cancelling All Previously Approved Tariffs

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RIDER 676
BACK-UP, MAINTENANCE AND TEMPORARY INDUSTRIAL SERVICE RIDER

No. 3 of 4 Sheets

To the extent Customer seeks to recall the amount of Maintenance Service confirmed by Company, Customer shall provide at least 48 hours prior notice. In such instance, Company shall confirm to Customer the amount recalled within 24 hours of notice of recall and such recalled amounts shall not contribute towards the maximum days permitted under this Rider.

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For Temporary service, the following charges shall apply:

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\$0.87 per kilowatt per day for the second 30 calendar days of temporary demand take in any 12 month rolling period;
\$1.16 per kilowatt per day for the third 30 calendar days of temporary demand take in any 12 month rolling period; and
\$2.32 per kilowatt per day for all calendar days in excess of 90 of temporary demand take in any 12 month rolling period.

Energy Charge (except as defined for buy-through described below)

The energy charge for all temporary kilowatt hours for Rate 632 customers shall be the first 450 hour energy charge in Rate 632 and all energy for Temporary Service shall be considered first through the meter.

The energy charge for all kilowatt hours for Rate 633 customers shall be the applicable energy charge in ~~Rate 632 or~~ Rate 633.

All energy for Temporary Service shall be billed on an hourly basis at the lower of: (i) 100% load factor for the confirmed Temporary Service capacity or (ii) the total energy consumed by the Customer under this Rider and either Rate 632 or Rate 633, as applicable, during the period in which Temporary Service capacity was taken by the Customer.

Buy-Through Temporary Service

Demand Charge (during buy-through)

There shall be no demand charge for Temporary Service during a buy-through event.

Energy Charges (during buy-through)

All kilowatt hours used for Temporary service during buy-through shall be subject to an energy charge equal to Real-Time LMP plus a non-fuel energy charge of \$0.0035 per kilowatt hour.

Issued Date

/ / 201212/21/2011

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NIPSCO

NORTHERN INDIANA PUBLIC SERVICE COMPANY ~~First Revised First Original~~ Sheet No. 123
IURC Electric Service Tariff Superseding
Original Volume No. 12 Original Sheet No. 123
Cancelling All Previously Approved Tariffs

RIDER 676
BACK-UP, MAINTENANCE AND TEMPORARY INDUSTRIAL SERVICE RIDER

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All energy for Temporary Service shall be billed considered first through the meter and on an hourly basis at the lower of: (i) 100% load factor for the requested Temporary Service capacity or (ii) the total energy consumed by the Customer under this Rider and either Rate 632 or Rate 633, as applicable, during the period in which Temporary Service capacity was taken with buy-through by the Customer.

Subject to the amount requested by Customer, during a buy-through event there is no cap on kWh's imported or duration of buy-through for that applicable operating day. Buy-through days do not count toward the number of days of Temporary Service during any rolling 12 month period.

This Rider is subject to the ~~Midwest~~ MISO charges or credits associated with the service.

DETERMINATION OF BILLING DEMAND

The billing demand for the day for Maintenance Service for Rate 633 customers shall be the greater of (i) the granted Maintenance Service capacity times 80% or (ii) the actual amount of Maintenance Service taken by Customer above the billing demand under ~~Rate 632 or~~ Rate 633. ~~To the extent Company has confirmed a recall of Maintenance Service under the provisions of this Rider, Customer shall not be charged for the amount recalled.~~

The billing demand for the day for Maintenance Service for Rate 632 customers shall be the confirmed amount of Maintenance Service.

The billing demand for the day for Back-up and Temporary Service shall be the confirmed amount of Back-up and Temporary Service.

To the extent the Company has confirmed a recall of Maintenance Service under the provisions of this Rider, Customer shall not be charged for the amount recalled.

RULES AND REGULATIONS

Service hereunder shall be subject to the Company Rules and IURC Rules.

Issued Date

/ / 2012 12 / 21 / 2011

Effective Date

12/27/2011

NIPSCO

**Verified Statement of Northern Indiana Public Service Company
Concerning Notification of Customers Affected by October 18, 2012 30-Day Filing**

Northern Indiana Public Service Company complied with the Notice Requirements under 170 IAC 1-6-6 in the following manner:

- The attached notice was posted in a public place at NIPSCO's customer service office at 3229 Broadway, Gary, Indiana;
- The same notice was posted on NIPSCO's website under 30-Day Filings (see <http://www.nipsco.com/About-us/Rates-Tariffs/30-Day-Filings.aspx>).
- A legal notice was published in the Post-Tribune (Lake County), a newspaper of general circulation that has a circulation encompassing the highest number of the utility's customers affected by the filing, on October 17, 2012, as reflected in the attached Publisher's Affidavit; and
- I affirm under penalties for perjury that the foregoing representations are true to the best of my knowledge, information and belief.

Dated this 18th day of October, 2012.



Timothy Caister
Director, Electric Regulatory Policy

NOTICE OF 30-DAY FILING

On or about October 18, 2012, Northern Indiana Public Service Company (“NIPSCO”) will submit to the Indiana Utility Regulatory Commission for approval under its 30-Day Filing procedures, 170 IAC 1-6-1, *et seq.* a revised Rider 676 – Back-Up, Maintenance and Temporary Service Rider. The referenced filing will consist of NIPSCO’s proposed revisions to modify Rider 676, which was approved by the Commission on December 21, 2011 in Cause No. 43969. The revisions impact Customers participating in Rider 676 that are receiving electric service under Rates 632 or 633 of NIPSCO’s IURC Electric Service Tariff, Original Volume No. 12. A decision on the 30-Day Filing is anticipated at least thirty days after the October 18, 2012 filing date. Any objection to the filing should be directed to (a) the Secretary of the Indiana Utility Regulatory Commission, PNC Center, 101 West Washington Street, Suite 1500 East, Indianapolis, IN 46204 or (b) the Indiana Office of Utility Consumer Counselor, PNC Center, 101 West Washington Street, Suite 1500 South, Indianapolis, IN 46204.