



**Crawfordsville Electric
Light & Power**

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A DIVISION OF CEL&P

August 27, 2012

Ms. Brenda A. Howe
Secretary of the Commission
Indiana Utility Regulatory Commission
101 West Washington St., Suite 1500 E
Indianapolis, IN 46204

RE: Crawfordsville Electric Light and Power
30 Day Filing Pursuant to 170 IAC 1-6-1 et seq.

Dear Ms. Howe:

Enclosed please find documents in support of our filing for a 30 Day Filing pursuant to 170 IAC Rule 6.

The purpose of our filing is to implement an average change in rates for electric service charged by our supplier, Indiana Municipal Power Agency.

If approved by the Commission, the following need being requested would be provided: Determination of the rate adjustments for the Purchase Power Cost Adjustment Tracking Factor (Appendix A) for the three months of October, November and December 2012. Crawfordsville Electric Light and Power hereby files with the Indiana Utility Regulatory Commission for its approval, changes in the schedules of rates for electricity sold as follows:

Residential Rate Increase of	\$0.003421	per KWH
General Power Rate Increase of	0.000751	per KWH
Primary Power Rate Increase of	2.819112	per KVA
Primary Power Rate Decrease of	(0.000434)	per KWH
Outdoor Lighting Rate Increase of	0.003182	per KWH
Street Lighting Rate Increase of	0.003454	per KWH
Traffic Signal Rate Increase of	0.000682	per KWH

This filing is allowable pursuant to 170 IAC 1-6-3 of Rule 6 because it entails Cause No. 36835-S3 dated December 13, 1989: A filing for which the Commission has already approved or accepted the procedure for the change.

Ms. Brenda A. Howe
RE: Crawfordsville Electric Light and Power
30 Day Filing Pursuant to 170 IAC 1-6-1 et seq.

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The contact for Crawfordsville Electric Light and Power to be contacted regarding this filing is:

Mr. Phillip R. Goode
765-362-1900
808 Lafayette Road
P.O.Box 428
Crawfordsville, IN 47933-0428
philg@celp.com
765-364-8224 (fax)

Attached are the applicable tariff sheets and/or all working papers supporting the filing.

Affected customers have been notified as required under 170 IAC 1-6-6. Notice was published in the Journal Review and Paper of Montgomery County on August 29, 2012. Notice has been posted in a public place in the Crawfordsville Electric Light & Power customer service office(s). Notice has also been posted on the Crawfordsville Electric Light & Power website at www.celp.com. A copy of the notice is attached.

I verify that notice has been provided as stated in this letter and that this letter and the attached documents are true and accurate to the best of my knowledge, information, and belief.

Sincerely,



Phillip R. Goode, Manager

PRG/kc

NOTICE

Notice is hereby given that the municipal electric utility of the City of Crawfordsville, Indiana, known as Crawfordsville Electric Light & Power, under and pursuant to the Public Service Commission Act, as amended, and commission order in Cause No. 36835-S3, has filed with the Indiana utility Regulatory Commission for its approval the incremental changes in the rate adjustment factor by rate schedules as approved in Indiana Utility Regulatory Commission Cause No. 39381

Residential Rate Increase of	\$0.003421	per KWH
General Power Rate Increase of	0.000751	per KWH
Primary Power Rate Increase of	2.819112	per KVA
Primary Power Rate Decrease of	(0.000434)	per KWH
Outdoor Lighting Rate Increase of	0.003182	per KWH
Street Lighting Rate Increase of	0.003454	per KWH
Traffic Signal Rate Increase of	0.000682	per KWH

Rate adjustments applicable to the rate schedules are as follows:

Rate Residential	\$0.008863	per KWH
Rate General Power	0.006988	per KWH
Rate Primary Power	3.300656	per KVA
Rate Primary Power	0.003647	per KWH
Rate Outdoor Lighting	0.007324	per KWH
Rate Street Lighting	0.007126	per KWH
Rate Traffic Signal	0.005580	per KWH

The accompanying changes in schedule of rates are based solely upon the changes in the cost of purchased power and energy, purchased by this Utility computed in accordance with the Indiana Utility Regulatory Commission order in Cause No. 36835-S3, dated December 13, 1989.

If approved, this change of rate shall take effect for the bills to be rendered beginning with the October 2012 billing cycle.

Objections to this filing can be forwarded to: Secretary, Utility Regulatory Commission, 101 W Washington St., Suite 1500 East, Indianapolis, IN 46204 and Office of Utility Consumer Counselor, 115 W. Washington St., Suite 1500 S, Indianapolis, IN 46204.

CRAWFORDSVILLE ELECTRIC LIGHT & POWER

CRAWFORDSVILLE ELECTRIC LIGHT & POWER
CRAWFORDSVILLE, INDIANA

APPENDIX A

RATE ADJUSTMENT

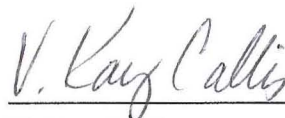
The Rate Adjustment shall be on the basis of a Purchase Power Cost Adjustment Tracking Factor occasioned solely by changes in the cost of purchased power and energy, in accordance with the Order of the Indiana Utility Regulatory Commission, approved December 13, 1989 in Cause No. 36835-S3 as follows:

Rate Adjustments applicable to the below listed Rate Schedules are as follows:

Rate Residential	\$0.008863	per KWH
Rate General Power	0.006988	per KWH
Rate Primary Power	3.300656	per KVA
Rate Primary Power	0.003647	per KWH
Rate Outdoor Lighting	0.007324	per KWH
Rate Street Lighting	0.007126	per KWH
Rate Traffic Signal	0.005580	per KWH

STATE OF INDIANA)
) SS:
COUNTY OF MONTGOMERY)

Personally appeared before me, a Notary Public in and for said county and state, this 27 day of August 2012, Phillip R. Goode, who after having been duly sworn according to law, stated that he is an officer of Crawfordsville Electric Light & Power, Crawfordsville, Indiana, that he has read the matters and facts stated above, and in all exhibits attached hereto, and that the same are true; that he is duly authorized to execute this instrument for and on behalf of the applicant herein.



V. Kay Callis

My Commission Expires:
November 12, 2014

My County of Residence:
Montgomery

CRAWFORDSVILLE, INDIANA
DETERMINATION OF RATE ADJUSTMENT FOR THE
THREE MONTHS OF
OCTOBER, NOVEMBER, DECEMBER, 2012

LINE NO.	DESCRIPTION	DEMAND RELATED	ENERGY RELATED	LINE NO.
		(A)	(B)	
1	INCREMENTAL CHANGE IN BASE RATE (a)	1.850	0.001445	1
2	ESTIMATED SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)	1.791	--	2
3	ESTIMATED PURCHASED POWER ENERGY COST ADJUSTMENT (c)	<u>(1.385)</u>	<u>0.002281</u>	3
4	ESTIMATED TOTAL CHANGE IN PURCHASED POWER RATE	2.256	0.003726	4
5	EST CHANGE IN PURCHASED POWER RATE ADJ FOR LOSSES & GR INCOME TAX (d)	2.363	0.003902	5
6	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (e)	<u>0.000</u>	<u>0.000000</u>	6
7	ESTIMATED TOTAL RATE ADJUSTMENT	2.363	0.003902	7
8	ESTIMATED AVERAGE BILLING UNITS (f)	56,116	31,924,243	8
9	ESTIMATED INCREMENTAL CHANGE IN PURCHASED POWER COST (g)	\$132,602.11	\$124,568.40	9

(a) Exhibit I, Line 3

(b) Exhibit II, Line 9

(c) Exhibit III, Column E, Lines 3 and 5

(d) Line 4 divided by (1 - line loss factor)(0.986)

= 0.9548424

(e) Tracking Factor effective prior to January 27, 1983. This factor is zero if new rates have been filed and approved since January 27, 1983.

(f) Exhibit III, Column E, Lines 1 and 2

(g) Line 7 times Line 8

CRAWFORDSVILLE, INDIANA
DETERMINATION OF RATE ADJUSTMENT FOR THE
THREE MONTHS OF
OCTOBER, NOVEMBER, DECEMBER, 2012

LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR (%) (a)	KWH ENERGY ALLOCATOR (%) (a)	ALLOCATED ESTIMATED KW PURCHASED (b)	ALLOCATED ESTIMATED KWH PURCHASED (c)	INCREMENTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			LINE NO.
						DEMAND (d)	ENERGY (e)	TOTAL	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	
1	RESIDENTIAL	26.114	20.976	14,654.1	6,696,429	\$34,627.72	\$26,129.47	\$60,757.19	1
2	GENERAL POWER	15.510	13.114	8,703.6	4,186,545	\$20,566.59	\$16,335.90	\$36,902.49	2
3	PRIMARY POWER	57.688	65.296	32,372.2	20,845,254	\$76,495.51	\$81,338.18	\$157,833.69	3
4	OL	0.322	0.287	180.7	91,623	\$426.98	\$357.51	\$784.49	4
5	SL	0.325	0.290	182.4	92,580	\$430.96	\$361.25	\$792.21	5
6	TS	0.041	0.037	23.0	11,812	\$54.37	\$46.09	\$100.46	6
7		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	7
8		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	8
9		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	9
10	TOTAL	100.000	100.000	56,116.0	31,924,243	\$132,602.11	\$124,568.40	\$257,170.51	10

(a) TAKEN FROM PETITIONER'S REVISED EXHIBIT WSS-9 PG. 33 AND 34 OF IURC CAUSE NO. 43773.

(b) Page 1 of 3, Column A, Line 8 times Page 2 of 3, Column A

(c) Page 1 of 3, Column B, Line 8 times Page 2 of 3, Column B

(d) Page 1 of 3, Column A, Line 9 times Page 2 of 3, Column A

(e) Page 1 of 3, Column B, Line 9 times Page 2 of 3, Column B

CRAWFORDSVILLE, INDIANA

DETERMINATION OF RATE ADJUSTMENT
FOR THE THREE MONTHS OF
OCTOBER, NOVEMBER, DECEMBER, 2012

LINE NO.	RATE SCHEDULE	PLUS VARIANCE (a)		TOTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			RATE ADJUSTMENT FACTOR PER KWH (d)			LINE NO.
		DEMAND	ENERGY	DEMAND (b)	ENERGY (c)	TOTAL	DEMAND	ENERGY	TOTAL	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
1	RESIDENTIAL	(\$7,251.56)	\$5,847.48	\$27,376.16	\$31,976.95	\$59,353.10	0.004088	0.004775	0.008863	1
2	GENERAL POWER	(\$8,330.83)	\$685.08	\$12,235.76	\$17,020.98	\$29,256.74	0.002923	0.004066	0.006988	2
3	PRIMARY POWER	\$46,031.28	(\$5,305.74)	\$122,526.79	\$76,032.44	\$198,559.23	0.005878	0.003647	0.009525 (e)	3
4	OL	(\$137.22)	\$23.80	\$289.76	\$381.31	\$671.08	0.003163	0.004162	0.007324	4
5	SL	(\$150.72)	\$18.25	\$280.24	\$379.50	\$659.75	0.003027	0.004099	0.007126	5
6	TS	(\$30.93)	(\$3.62)	\$23.44	\$42.47	\$65.91	0.001985	0.003595	0.005580	6
7		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	7
8		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	8
9		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	9
10	TOTAL	\$30,130.03	\$1,265.25	\$162,732.14	\$125,833.65	\$288,565.79	0.005097	0.003942	0.009039	10

(a) Exhibit IV, Page 4 of 7, Columns D and E divided by (1 - loss factor)(.986) =

0.9548424

(b) Page 2 of 3, Column E plus Page 3 of 3, Column A

(c) Page 2 of 3, Column F plus Page 3 of 3, Column B

(d) Page 3 of 3, Columns C, D and E divided by Page 2 of 3, Column D

(e) See Attachment A

CRAWFORDSVILLE, INDIANA

DETERMINATION OF THE RELATIONSHIP OF COINCIDENT DEMANDS
AND BILLING DEMANDS FOR THE TWELVE MONTH PERIOD ENDED MARCH, 2009

Rate Schedule	Average Billing Demand	Average Coincident Demand
Rate PP	38,014.6	33,150.6

Relationship Percentage 87.205%

CRAWFORDSVILLE, INDIANA

DETERMINATION OF THE RATE ADJUSTMENTS FOR RATE SCHEDULE PP
FOR THE THREE MONTHS OF
OCTOBER, NOVEMBER, DECEMBER, 2012

LINE
NO.

RATE PP

	DEMAND RELATED RATE ADJUSTMENT FACTOR:	
1	FROM PAGE 3 OF 3, COLUMN C, LINE 3:	\$122,526.79
2	FROM PAGE 2 OF 3, COLUMN C, LINE 3:	32,372.2 KW
3	LINE 1 DIVIDED BY LINE 2	3.784939
4	MULTIPLIED BY: 87.205%	\$3.300656
5	DEMAND RELATED RATE ADJUSTMENT FACTOR:	\$3.300656 /KVA

RATE PP

	ENERGY RELATED RATE ADJUSTMENT FACTOR:	
6	FROM PAGE 3 OF 3, COLUMN D, LINE 3:	\$76,032.44
7	FROM PAGE 2 OF 3, COLUMN D, LINE 3:	20,845,254
8	LINE 6 DIVIDED BY LINE 7	\$0.003647
9	ENERGY RELATED RATE ADJUSTMENT FACTOR:	\$0.003647

CRAWFORDSVILLE, INDIANA

DETERMINATION OF INCREMENTAL CHANGE IN BASE RATE
FOR THE THREE MONTHS OF
OCTOBER, NOVEMBER, DECEMBER, 2012

LINE NO.	DESCRIPTION	DEMAND RELATED	ENERGY RELATED	LINE NO.
1	BASE RATE EFFECTIVE January 1, 2012 (a)	18.007	0.029743	1
2	BASE RATE EFFECTIVE January 1, 2009 (b)	16.157	0.028298	2
3	INCREMENTAL CHANGE IN BASE RATE (c)	1.850	0.001445	3

(a) IMPA rate effective for the period covered by this filing. The Base Rate includes the applicable Area Adjustment and Delivery Voltage Adjustment.

(b) Base purchased power rate including Area and Voltage Adjustments effective at the time of the member's last approved rate case was filed or January 27, 1983, whichever is more recent.

(c) Line 1 - Line 2

CRAWFORDSVILLE, INDIANA

ESTIMATION OF SAVINGS FROM DEDICATED CAPACITY PAYMENTS
FOR THE THREE MONTHS OF
OCTOBER, NOVEMBER, DECEMBER, 2012

LINE NO.	DESCRIPTION	DEMAND RELATED	LINE NO.
1	ESTIMATED MONTHLY GENERATING COSTS	\$169,952.22	1
2	LESS: MONTHLY GEN COSTS IN BASE RATES	\$111,674.00	2
3	EST GENERATING COSTS IN TRACKER (a)	\$58,278.22	3
4	EST MONTHLY PAYMENT FROM IMPA	\$0.00 (f)	4
5	LESS: MONTHLY PAYMENTS IN BASE RATES	\$42,215.33 (g)	5
6	EST CAPACITY PAYMENTS IN TRACKER (b)	(\$42,215.33)	6
7	ESTIMATED MONTHLY COSTS/(SAVINGS) (c)	\$100,493.55	7
8	ESTIMATED AVERAGE MONTHLY KW (d)	56,116	8
9	ESTIMATED COSTS/(SAVINGS) PER KW (e)	\$1.791	9

(a) Line 1 - Line 2

(b) Line 4 - Line 5

(c) Line 3 - Line 6

(d) Exhibit III, Column E, Line 1

(e) Line 7 divided by Line 8

(f) Per agreement with I.M.P.A., Crawsfordsville will no longer receive monthly payment.

(g) Capacity Payments Per IURC Cause #43773

CRAWFORDSVILLE, INDIANA

ESTIMATION OF ENERGY COST ADJUSTMENT
FOR THE THREE MONTHS OF
OCTOBER, NOVEMBER, DECEMBER, 2012

LINE NO.	DESCRIPTION	OCTOBER 2012	NOVEMBER 2012	DECEMBER 2012	TOTAL	ESTIMATED 3 MONTH AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
	PURCHASED POWER FROM IMPA						
1	KW DEMAND	60,368	50,411	57,570	168,349	56,116	1
2	KWH ENERGY	30,819,394	30,521,304	34,432,030	95,772,728	31,924,243	2
	INCREMENTAL PURCHASED POWER COSTS						
	DEMAND RELATED						
3	ECA FACTOR PER KW	(1.385)	(1.385)	(1.385)		(1.385)	3
4	CHARGE (a)	(\$83,609.68)	(\$69,819.24)	(\$79,734.45)	(\$233,163.37)	(\$77,721.12)	4
	ENERGY RELATED						
5	ECA FACTOR PER KWH	0.002281	0.002281	0.002281		0.002281	5
6	CHARGE (b)	\$70,299.04	\$69,619.09	\$78,539.46	\$218,457.59	\$72,819.20	6

(a) Line 1 times Line 3

(b) Line 2 times Line 5

CRAWFORDSVILLE, INDIANA
RECONCILIATION OF VARIANCES FOR THE
THREE MONTHS OF
APRIL, MAY, JUNE 2012

LINE NO.	DESCRIPTION	DEMAND RELATED	ENERGY RELATED	LINE NO.
		(A)	(B)	
1	INCREMENTAL CHANGE IN BASE RATE (a)	1.850	0.001445	1
2	ACTUAL SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)	0.706	--	2
3	ACTUAL PURCHASED POWER ENERGY COST ADJUSTMENT (c)	(1.385)	0.002281	3
4	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (d)	0.000	0.000000	4
5	TOTAL RATE ADJUSTMENT (e)	1.171	\$0.003726	5
6	ACTUAL AVERAGE BILLING UNITS (f)	63,264	33,523,296	6
7	ACTUAL INCREMENTAL CHANGE IN PURCHASED POWER COST (g)	\$74,082.14	\$124,907.80	7

(a) Page 1 of 3, Line 1 of Tracker filing for the three months of
APRIL, MAY, JUNE 2012

(b) Exhibit IV, Page 5 of 7, Column E, Line 9

(c) Exhibit IV, Page 6 of 7, Column E, Lines 3 and 5

(d) Tracking Factor effective prior to January 27, 1983.

This factor is zero if new rates have been approved
since January 27, 1983.

(e) Sum of Lines 1 through 4

(f) Exhibit IV, Page 6 of 7, Column E, Lines 1 and 2

(g) Line 5 times Line 6

CRAWFORDSVILLE, INDIANA
RECONCILIATION OF VARIANCES FOR THE
THREE MONTHS OF
APRIL, MAY, JUNE 2012

LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR (%) (a)	KWH ENERGY ALLOCATOR (%) (a)	ALLOCATED ACTUAL KW PURCHASED (b)	ALLOCATED ACTUAL KWH PURCHASED (c)	INCREMENTAL CHANGE IN PURCHASED POWER COST			LINE NO.
		(A)	(B)	(C)	(D)	DEMAND (d)	ENERGY (e)	TOTAL (G)	
1	RESIDENTIAL	26.114	20.976	16,520.8	7,031,847	\$19,345.81	\$26,200.66	\$45,546.47	1
2	GENERAL POWER	15.510	13.114	9,812.2	4,396,245	\$11,490.14	\$16,380.41	\$27,870.55	2
3	PRIMARY POWER	57.688	65.296	36,495.7	21,889,370	\$42,736.50	\$81,559.80	\$124,296.30	3
4	OL	0.322	0.287	203.7	96,212	\$238.54	\$358.49	\$597.03	4
5	SL	0.325	0.290	205.6	97,218	\$240.77	\$362.23	\$603.00	5
6	TS	0.041	0.037	25.9	12,404	\$30.37	\$46.22	\$76.59	6
7		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	7
8		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	8
9		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	9
10	TOTAL	100.000	100.000	63,264.0	33,523,296	\$74,082.14	\$124,907.80	\$198,989.94	10

(a) Page 2 of 3, Columns A and B of tracker filed for the months of APRIL, MAY, JUNE 2012

(b) Exhibit IV, Page 6 of 7, Column E, Line 1 times Exhibit IV, Page 2 of 7, Column A

(c) Exhibit IV, Page 6 of 7, Column E, Line 2 times Exhibit IV, Page 2 of 7, Column B

(d) Exhibit IV, Page 1 of 7, Column A, Line 7 times Exhibit IV, Page 2 of 7, Column A

(e) Exhibit IV, Page 1 of 7, Column B, Line 7 times Exhibit IV, Page 2 of 7, Column B

CRAWFORDSVILLE, INDIANA

RECONCILIATION OF VARIANCES FOR THE
THREE MONTHS OF
APRIL, MAY, JUNE 2012

LINE NO.	RATE SCHEDULE	ACTUAL AVERAGE KWH SALES (a)	ACTUAL AVERAGE KVA SALES	DEMAND ADJUSTMENT FACTOR PER KWH (b)	ENERGY ADJUSTMENT FACTOR PER KWH (c)	INCREMENTAL KW DEMAND COST BILLED BY MEMBER (d)	INCREMENTAL KWH ENERGY COST BILLED BY MEMBER (e)	LESS PREVIOUS VARIANCE		LINE NO.
								DEMAND (f)	ENERGY (g)	
		(A)		(B)	(C)	(D)	(E)	(F)	(G)	
1	RESIDENTIAL	5,586,736		0.006791	0.004697	\$37,408.37	\$25,873.53	\$11,138.46	\$5,256.29	1
2	GENERAL POWER	4,092,599		0.006170	0.004084	\$24,897.82	\$16,480.18	\$5,453.05	\$753.91	2
3	PRIMARY POWER	22,580,475	45,255.42 KVA	0.003691 /KVA	0.003748	\$164.70	\$83,446.78	\$1,380.82	(\$3,179.17)	3
4	OL	82,619		0.005187	0.001921	\$422.55	\$156.49	\$52.99	(\$179.27)	4
5	SL	85,617		0.005079	0.001710	\$428.76	\$144.36	\$44.08	(\$200.44)	5
6	TS	13,181		0.005169	0.003120	\$67.18	\$40.55	\$7.28	(\$9.13)	6
7		0		0.000000	0.000000	\$0.00	\$0.00	\$0.00	\$0.00	7
8		0		0.000000	0.000000	\$0.00	\$0.00	\$0.00	\$0.00	8
9		0		0.000000	0.000000	\$0.00	\$0.00	\$0.00	\$0.00	9
10	TOTAL	32,441,227				\$63,389.38	\$126,141.89	\$18,076.68	\$2,442.19	10

(a) Exhibit IV, Page 7 of 7, Column E

(b) Page 3 of 3, Column F of Tracker Filing for the three months of APRIL, MAY, JUNE 2012

(c) Page 3 of 3, Column G of Tracker Filing for the three months of APRIL, MAY, JUNE 2012

(d) Column A times Column B times the Gross Income Tax Factor of

0.986

(e) Column A times Column C times the Gross Income Tax Factor of

0.986

(f) Exhibit IV, Page 4 of 7, Column D of Tracker Filing for the three months of APRIL, MAY, JUNE 2012

(g) Exhibit IV, Page 4 of 7, Column E of Tracker Filing for the three months of APRIL, MAY, JUNE 2012

CRAWFORDSVILLE, INDIANA
RECONCILIATION OF VARIANCES FOR THE
THREE MONTHS OF
APRIL, MAY, JUNE 2012

LINE NO.	RATE SCHEDULE	NET INCREMENTAL COST BILLED BY MEMBER			VARIANCE		
		DEMAND (a)	ENERGY (b)	TOTAL	DEMAND (c)	ENERGY (c)	TOTAL (c)
		(A)	(B)	(C)	(D)	(E)	(F)
1	RESIDENTIAL	\$26,269.91	\$20,617.24	\$46,887.15	(\$6,924.10)	\$5,583.42	(\$1,340.68)
2	GENERAL POWER	\$19,444.77	\$15,726.27	\$35,171.04	(\$7,954.63)	\$654.14	(\$7,300.49)
3	PRIMARY POWER	(\$1,216.12)	\$86,625.95	\$85,409.83	\$43,952.62	(\$5,066.15)	\$38,886.47
4	OL	\$369.56	\$335.76	\$705.32	(\$131.02)	\$22.73	(\$108.29)
5	SL	\$384.68	\$344.80	\$729.48	(\$143.91)	\$17.43	(\$126.48)
6	TS	\$59.90	\$49.68	\$109.58	(\$29.53)	(\$3.46)	(\$32.99)
7		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
8		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
9		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
10	TOTAL	\$45,312.70	\$123,699.70	\$169,012.40	\$28,769.43	\$1,208.11	\$29,977.54

(a) Column D minus Column F from Exhibit IV, Page 3 of 7.

(b) Column E minus Column G from Exhibit IV, Page 3 of 7

(c) Columns E, F, and G from Exhibit IV, Page 2 of 7 minus Columns A, B, and C

CRAWFORDSVILLE, INDIANA
DETERMINATION OF ACTUAL DEDICATED CAPACITY PAYMENTS
FOR THE THREE MONTHS OF
APRIL, MAY, JUNE 2012

LINE NO.	DESCRIPTION	APRIL 2012	MAY 2012	JUNE 2012	TOTAL	AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
1	ACTUAL MEMBER GENERATING COSTS	\$122,158.77	\$120,402.10	\$99,895.91	\$342,456.78	\$114,152.26	1
2	LESS: GENERATING COSTS IN BASE RATES	\$111,674.00	\$111,674.00	\$111,674.00	\$335,022.00	\$111,674.00	2
3	DIFFERENCE IN ACTUAL TO BASE RATE COSTS (a)	\$10,484.77	\$8,728.10	(\$11,778.09)	\$7,434.78	\$2,478.26	3
4	ACTUAL MONTHLY PAYMENT FROM IMPA	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	4
5	LESS: ESTIMATED PAYMENT IN BASE RATES (f)	\$42,215.33	\$42,215.33	\$42,215.33	\$126,645.99	\$42,215.33	5
6	DIFFERENCE IN ACTUAL TO BASE RATE PAYMENT (b)	(\$42,215.33)	(\$42,215.33)	(\$42,215.33)	(\$126,645.99)	(\$42,215.33)	6
7	ACTUAL CAPACITY PAYMENT SAVINGS TO BE COLLECTED THROUGH THE TRACKER (c)	\$52,700.10	\$50,943.43	\$30,437.24	\$134,080.77	\$44,693.59	7
8	ACTUAL MONTHLY KW BILLED (d)	52,056	62,208	75,528	189,792	63,264	8
9	ACTUAL CAPACITY PAYMENT SAVINGS PER KW (e)	1.012	0.819	0.403		0.706	9

(a) Line 1 minus Line 2

(b) Line 4 minus Line 5

(c) Line 3 minus Line 6

(d) Exhibit IV, Page 6 of 7, Line 1

(e) Line 7 divided by Line 8

(f) Reflects Reconciliation of Prior Tracker filing

NOTE: This exhibit is only applicable to members with generation.

CRAWFORDSVILLE, INDIANA
DETERMINATION OF ACTUAL ENERGY COST ADJUSTMENT
FOR THE THREE MONTHS OF
APRIL, MAY, JUNE 2012

LINE NO.	DESCRIPTION	APRIL 2012	MAY 2012	JUNE 2012	TOTAL	ACTUAL 3 MONTH AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
	PURCHASED POWER FROM IMPA						
1	KW DEMAND (a)	52,056	62,208	75,528	189,792	63,264	1
2	KWH ENERGY (a)	30,010,968	34,173,864	36,385,056	100,569,888	33,523,296	2
	INCREMENTAL PURCHASED POWER COSTS						
	DEMAND RELATED						
3	ECA FACTOR PER KW (a)	(1.385)	(1.385)	(1.385)		(1.385)	3
4	CHARGE (b)	(\$72,097.56)	(\$86,158.08)	(\$104,606.28)	(\$262,861.92)	(\$87,620.64)	4
	ENERGY RELATED						
5	ECA FACTOR PER KWH (a)	0.002281	0.002281	0.002281		0.002281	5
6	CHARGE (c)	\$68,455.02	\$77,950.58	\$82,994.31	\$229,399.91	\$76,466.64	6

(a) From IMPA bills for the months of APRIL, MAY, JUNE 2012

(b) Line 1 times Line 3

(c) Line 2 times Line 5

CRAWFORDSVILLE, INDIANA

DETERMINATION OF ACTUAL AVERAGE KWH SALES
FOR THE THREE MONTHS OF
APRIL, MAY, JUNE 2012

LINE NO.	RATE SCHEDULE	APRIL 2012	MAY 2012	JUNE 2012	TOTAL	AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
1	RESIDENTIAL	5,273,482	4,813,498	6,673,227	16,760,207	5,586,736	1
2	GENERAL POWER	3,996,140	3,692,364	4,589,294	12,277,798	4,092,599	2
3	PRIMARY POWER	20,996,701	23,266,469	23,478,255	67,741,425	22,580,475	3
4	OL	101,468	83,104	63,286	247,858	82,619	4
5	SL	105,266	85,750	65,836	256,852	85,617	5
6	TS	13,181	13,181	13,181	39,543	13,181	6
7		0	0	0	0	0	7
8		0	0	0	0	0	8
9		0	0	0	0	0	9
10	TOTAL	30,486,238	31,954,366	34,883,079	97,323,683	32,441,227	10

DETERMINATION OF ACTUAL AVERAGE KVA SALES

RATE SCHEDULE	APRIL 2012	MAY 2012	JUNE 2012	TOTAL	THREE MONTH AVERAGE
PRIMARY POWER	44,343.09 KVA	45,273.16 KVA	46,150.02 KVA	135,766.27 KVA	45,255.42 KVA



IMPA
INDIANA MUNICIPAL POWER AGENCY

Crawfordsville Electric Light & Power
P.O. Box 428
Crawfordsville, IN 47933

Due Date:
06/13/12

Amount Due:
\$1,826,476.42

Billing Period: April 01 to April 30, 2012

Invoice No: INV0000856
Invoice Date: 05/14/12

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	52,704	8,064	98.85%	04/03/12	1400	79.09%
CP Billing Demand:	52,056	6,624	99.20%	04/03/12	1600	80.07%
kvar at 97% PF:		13,046				
Reactive Demand:		-				

Energy	kWh
CELP #1	17,141,184
CELP #2	12,869,784
CELP Generation	-
Total Energy:	30,010,968

History	Apr 2012	Apr 2011	2012 YTD
Max Demand (kW):	52,704	50,904	56,520
CP Demand (kW):	52,056	50,760	56,520
Energy (kWh):	30,010,968	30,013,736	129,574,584
CP Load Factor:	80.07%	82.12%	
HDD/CDD (Lafayette):	330/9	319/9	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 18.007 /kW x	52,056	\$ 937,372.39
ECA Demand Charge:	\$ (1.385) /kW x	52,056	\$ (72,097.56)
Total Demand Charges:			\$ 865,274.83
Base Energy Charge:	\$ 0.029743 /kWh x	30,010,968	\$ 892,616.22
ECA Energy Charge:	\$ 0.002281 /kWh x	30,010,968	\$ 68,455.02
Total Energy Charges:			\$ 961,071.24
Average Purchased Power Cost: 6.09 cents per kWh			
TOTAL PURCHASED POWER CHARGES:			\$ 1,826,346.07

Other Charges and Credits	
Energy Efficiency Fund - 8,765 kWh Saved:	\$ 130.35

NET AMOUNT DUE: \$ 1,826,476.42

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 06/13/12

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
P.O. Box 660363, Indianapolis, IN 46266

Delivery Point Details

Crawfordsville

April 2012

Individual Substation Maximum Demand						
	<u>Date</u>	<u>Time</u>	<u>kW</u>	<u>kvar</u>	<u>kVA</u>	<u>PowerFactor</u>
CELP #1	04/03/12	1400	30,240	4,968	30,645	98.68%
CELP #2	04/03/12	1400	22,464	3,096	22,676	99.07%
CELP Generation	-	-	-	-	-	-

Demand at Crawfordsville's Maximum Peak						
	<u>Date</u>	<u>Time</u>	<u>kW</u>	<u>kvar</u>	<u>kVA</u>	<u>PowerFactor</u>
CELP #1			30,240	4,968	30,645	98.68%
CELP #2			22,464	3,096	22,676	99.07%
CELP Generation			-	-	-	-
System Peak:	04/03/12	1400	52,704	8,064	53,317	98.85%

Demand at IMPA's Coincident Peak						
	<u>Date</u>	<u>Time</u>	<u>kW</u>	<u>kvar</u>	<u>kVA</u>	<u>PowerFactor</u>
CELP #1			29,808	3,672	30,033	99.25%
CELP #2			22,248	2,952	22,443	99.13%
CELP Generation			-	-	-	-
System Peak:	04/03/12	1600	52,056	6,624	52,476	99.20%



IMPA
INDIANA MUNICIPAL POWER AGENCY

Crawfordsville Electric Light & Power
P.O. Box 428
Crawfordsville, IN 47933

Due Date:
07/16/12

Amount Due:
\$2,128,535.55

Billing Period: May 01 to May 31, 2012

Invoice No: INV0000949
Invoice Date: 06/14/12

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	62,856	12,024	98.22%	05/25/12	1400	73.08%
CP Billing Demand:	62,208	10,296	98.66%	05/25/12	1600	73.84%
kvar at 97% PF:		15,591				
Reactive Demand:		-				

Energy	kWh
CELP #1	19,594,656
CELP #2	14,579,208
CELP Generation	-
Total Energy:	34,173,864

History	May 2012	May 2011	2012 YTD
Max Demand (kW):	62,856	67,536	62,856
CP Demand (kW):	62,208	65,880	62,208
Energy (kWh):	34,173,864	32,574,090	163,748,448
CP Load Factor:	73.84%	66.46%	
HDD/CDD (Lafayette):	73/127	157/118	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 18.007 /kW x	62,208	\$ 1,120,179.46
ECA Demand Charge:	\$ (1.385) /kW x	62,208	\$ (86,158.08)
Total Demand Charges:			\$ 1,034,021.38
Base Energy Charge:	\$ 0.029743 /kWh x	34,173,864	\$ 1,016,433.24
ECA Energy Charge:	\$ 0.002281 /kWh x	34,173,864	\$ 77,950.58
Total Energy Charges:			\$ 1,094,383.82
Average Purchased Power Cost: 6.23 cents per kWh			
TOTAL PURCHASED POWER CHARGES:			\$ 2,128,405.20

Other Charges and Credits	
Energy Efficiency Fund - 8,765 kWh Saved:	\$ 130.35

NET AMOUNT DUE: \$ 2,128,535.55

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 07/16/12

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
P.O. Box 660363, Indianapolis, IN 46266

Delivery Point Details

Crawfordsville

May 2012

Individual Substation Maximum Demand						
	<u>Date</u>	<u>Time</u>	<u>kW</u>	<u>kvar</u>	<u>kVA</u>	<u>PowerFactor</u>
CELP #1	05/25/12	1400	36,072	6,840	36,715	98.25%
CELP #2	05/25/12	1400	26,784	5,184	27,281	98.18%
CELP Generation	-	-	-	-	-	-

Demand at Crawfordsville's Maximum Peak						
	<u>Date</u>	<u>Time</u>	<u>kW</u>	<u>kvar</u>	<u>kVA</u>	<u>PowerFactor</u>
CELP #1			36,072	6,840	36,715	98.25%
CELP #2			26,784	5,184	27,281	98.18%
CELP Generation			-	-	-	-
System Peak:	05/25/12	1400	62,856	12,024	63,996	98.22%

Demand at IMPA's Coincident Peak						
	<u>Date</u>	<u>Time</u>	<u>kW</u>	<u>kvar</u>	<u>kVA</u>	<u>PowerFactor</u>
CELP #1			35,568	5,832	36,043	98.68%
CELP #2			26,640	4,464	27,011	98.63%
CELP Generation			-	-	-	-
System Peak:	05/25/12	1600	62,208	10,296	63,054	98.66%



Crawfordsville Electric Light & Power
P.O. Box 428
Crawfordsville, IN 47933

Due Date:
08/15/12

Amount Due:
\$2,420,751.80

Billing Period: June 01 to June 30, 2012

Invoice No: INV0001063
Invoice Date: 07/16/12

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	77,904	10,728	99.07%	06/29/12	1400	64.87%
CP Billing Demand:	75,528	12,312	98.70%	06/28/12	1600	66.91%
kvar at 97% PF:		18,929				
Reactive Demand:		-				

Energy	kWh
CELP #1:	20,780,352
CELP #2:	15,604,704
CELP Generation:	-
Total Energy:	36,385,056

History	Jun 2012	Jun 2011	2012 YTD
Max Demand (kW):	77,904	72,648	77,904
CP Demand (kW):	75,528	72,000	75,528
Energy (kWh):	36,385,056	36,460,872	200,133,504
CP Load Factor:	66.91%	70.33%	
HDD/CDD (Lafayette):	20/240	2/250	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 18.007 /kW x	75,528	\$ 1,360,032.70
ECA Demand Charge:	\$ (1.385) /kW x	75,528	\$ (104,606.28)
Total Demand Charges:			\$ 1,255,426.42
Base Energy Charge:	\$ 0.029743 /kWh x	36,385,056	\$ 1,082,200.72
ECA Energy Charge:	\$ 0.002281 /kWh x	36,385,056	\$ 82,994.31
Total Energy Charges:			\$ 1,165,195.03
Average Purchased Power Cost: 6.65 cents per kWh			TOTAL PURCHASED POWER CHARGES: \$ 2,420,621.45

Other Charges and Credits	
Energy Efficiency Fund - 8,765 kWh Saved:	\$ 130.35

NET AMOUNT DUE: \$ 2,420,751.80

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 08/15/12
Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
P.O. Box 660363, Indianapolis, IN 46266

Delivery Point Details

Crawfordsville

June 2012

Individual Substation Maximum Demand						
	<u>Date</u>	<u>Time</u>	<u>kW</u>	<u>kvar</u>	<u>kVA</u>	<u>PowerFactor</u>
CELP #1	06/29/12	1400	44,280	5,544	44,626	99.22%
CELP #2	06/29/12	1400	33,624	5,184	34,021	98.83%
CELP Generation	-	-	-	-	-	-

Demand at Crawfordsville's Maximum Peak						
	<u>Date</u>	<u>Time</u>	<u>kW</u>	<u>kvar</u>	<u>kVA</u>	<u>PowerFactor</u>
CELP #1			44,280	5,544	44,626	99.22%
CELP #2			33,624	5,184	34,021	98.83%
CELP Generation			-	-	-	-
System Peak:	06/29/12	1400	77,904	10,728	78,639	99.07%

Demand at IMPA's Coincident Peak						
	<u>Date</u>	<u>Time</u>	<u>kW</u>	<u>kvar</u>	<u>kVA</u>	<u>PowerFactor</u>
CELP #1			42,912	6,912	43,465	98.73%
CELP #2			32,616	5,400	33,060	98.66%
CELP Generation			-	-	-	-
System Peak:	06/28/12	1600	75,528	12,312	76,525	98.70%

INDIANA MUNICIPAL POWER AGENCY
ECA ESTIMATES FOR OCTOBER, NOVEMBER AND DECEMBER
2012 - 4TH QUARTER

	OCT	NOV	DEC	OCT	NOV	DEC
	<u>\$/kW-month</u>			<u>\$/kWh</u>		
IMPA's Energy Cost Adjustment	(1.385)	(1.385)	(1.385)	0.002281	0.002281	0.002281
To develop these Energy Cost Adjustment factors, IMPA used the following estimated loads for						
	<u>kW</u>			<u>kWh</u>		
CRAWFORDSVILLE	60,368	50,411	57,570	30,819,394	30,521,304	34,432,030

7/9/2012

**Table 5 - 9/30/11 Draft of Model
2012 RATE STUDY
Proposed Demand and Energy Rates by Member**

LINE NO.	MEMBER	IMPA BASE RATE		DELIVERY VOLT ADJ		ENERGY COST ADJ Jan - Dec ECA		TOTAL DEMAND RATE \$/kW-Mo	REACTIVE DEMAND RATE \$/kvar-Mo	TOTAL ENERGY RATE Cents/kWh	LINE NO.
		DEMAND RATE \$/kW-Mo	ENERGY RATE Cents/kWh	DEMAND ADJ \$/kW-Mo	ENERGY ADJ Cents/kWh	DEMAND ADJ \$/kW-Mo	ENERGY ADJ Cents/kWh				
1	ADVANCE	18.007	2.9743	1.284		-1.385	0.2281000	17.906	1.200	3.2024	1
2	ANDERSON	18.007	2.9743	0.419		-1.385	0.2281000	17.041	1.200	3.2024	2
3	ARGOS	18.007	2.9743	0.725		-1.385	0.2281000	17.347	1.200	3.2024	3
4	BAINBRIDGE	18.007	2.9743	1.284		-1.385	0.2281000	17.906	1.200	3.2024	4
5	BARGERSVILLE	18.007	2.9743	0.889		-1.385	0.2281000	17.511	1.200	3.2024	5
6	BLANCHESTER OH	18.907	3.1230	1.065		-1.454	0.2395000	18.518	1.200	3.3625	6
7	BREMEN	18.007	2.9743	0.725		-1.385	0.2281000	17.347	1.200	3.2024	7
8	BROOKLYN	18.007	2.9743	1.284		-1.385	0.2281000	17.906	1.200	3.2024	8
9	BROOKSTON	18.007	2.9743	1.284		-1.385	0.2281000	17.906	1.200	3.2024	9
10	CENTERVILLE	18.007	2.9743	1.284		-1.385	0.2281000	17.906	1.200	3.2024	10
11	CHALMERS	18.007	2.9743	1.284		-1.385	0.2281000	17.906	1.200	3.2024	11
12	COLUMBIA CITY	18.007	2.9743	0.725		-1.385	0.2281000	17.347	1.200	3.2024	12
13	COVINGTON	18.007	2.9743	1.284		-1.385	0.2281000	17.906	1.200	3.2024	13
14	CRAWFORDSVILLE	18.007	2.9743	0.000		-1.385	0.2281000	16.622	1.200	3.2024	14
15	DARLINGTON	18.007	2.9743	1.284		-1.385	0.2281000	17.906	1.200	3.2024	15
16	DUBLIN	18.007	2.9743	1.284		-1.385	0.2281000	17.906	1.200	3.2024	16
17	DUNREITH	18.007	2.9743	1.284		-1.385	0.2281000	17.906	1.200	3.2024	17
18	EDINBURGH	18.007	2.9743	0.725		-1.385	0.2281000	17.347	1.200	3.2024	18
19	ETNA GREEN	18.007	2.9743	1.284		-1.385	0.2281000	17.906	1.200	3.2024	19
20	FLORA	18.007	2.9743	0.725		-1.385	0.2281000	17.347	1.200	3.2024	20
21	FRANKFORT	18.007	2.9743	0.725		-1.385	0.2281000	17.347	1.200	3.2024	21
22	FRANKTON	18.007	2.9743	1.284		-1.385	0.2281000	17.906	1.200	3.2024	22
23	GAS CITY	18.007	2.9743	0.000		-1.385	0.2281000	16.622	1.200	3.2024	23
24	GREENDALE	18.007	2.9743	0.725		-1.385	0.2281000	17.347	1.200	3.2024	24
25	GREENFIELD	18.007	2.9743	0.379		-1.385	0.2281000	17.001	1.200	3.2024	25
26	HUNTINGBURG	18.007	2.9743	0.725		-1.385	0.2281000	17.347	1.200	3.2024	26
27	JAMESTOWN	18.007	2.9743	1.284		-1.385	0.2281000	17.906	1.200	3.2024	27
28	JASPER	18.007	2.9743	0.725		-1.385	0.2281000	17.347	1.200	3.2024	28
29	KINGSFORD HEIGHTS	18.007	2.9743	1.284		-1.385	0.2281000	17.906	1.200	3.2024	29
30	KNIGHTSTOWN	18.007	2.9743	1.284		-1.385	0.2281000	17.906	1.200	3.2024	30