

Received On: August 10, 2012
IURC 30-DAY Filing No.: 3050
Indiana Utility Regulatory Commission

**KNIGHTSTOWN MUNICIPAL
ELECTRIC UTILITY
26 SOUTH WASHINGTON STREET
KNIGHTSTOWN, INDIANA 46148**

**Telephone 765-345-5977
Fax 765-345-2212**

August 8, 2012

**Indiana Utility
Regulatory Commission
101 West Washington Street
Suite 1500 East
Indianapolis, Indiana 46204-3419**

Attention: Electric Division

Dear Commissioners;

Please place our third quarter tracker filing in line for Commission consideration. We have posted a Legal Notice at our customer service office and the same will be published in our local newspaper, The Knightstown Banner, which is printed once weekly. The legal notice should be printed in the next edition of The Banner on August 15, 2012. We do not have a website.

A copy of the legal notice will be submitted to the Commission as soon as possible. Thank you for your consideration.

Sincerely,



**Linda Glenn
Deputy Clerk-Treasurer,
Utility Bookkeeper
Town of Knightstown/
Knightstown Utilities**

lsg/

**KNIGHTSTOWN MUNICIPAL ELECTRIC UTILITY
26 SOUTH WASHINGTON STREET
KNIGHTSTOWN, INDIANA 46148**

APPENDIX A

RATE ADJUSTMENT (Applicable to all metered rates)

The Rate Adjustment shall be on the basis of a Purchased Power Cost Adjustment Tracking Factor occasioned solely by changes in the cost of purchased power and energy, in accordance with the order of the Indiana Utility Regulatory Commission, approved December 13, 1989 in Cause No. 36835-S3, as follows:

Rate Adjustments applicable to the below listed Rate Schedules are as follows:

<u>Rate Code</u>	<u>ECA Tracking Factor</u>
ALL	\$0.030961

MONTH'S EFFECTIVE:

October -2012 November-2012 December-2012

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ECA Tracking Factor

ALL

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MONTH'S EFFECTIVE:

October -2012 November-2012 December-2012

STATE OF INDIANA

INDIANA UTILITY REGULATORY COMMISSION

VERIFIED APPLICATION AND AFFIDAVIT)

CAUSE NO. R-3

FOR CHANGE IN FUEL COST ADJUSTMENT/
TRACKER FACTOR ADJUSTMENT)

TO THE INDIANA UTILITY REGULATORY COMMISSION OF INDIANA:

Knightstown Utilities (hereinafter called "Applicant") respectfully represents and

Shows unto this commission:

1. Applicant is the distributing electric utility organized and existing under the laws of the State of Indiana, and has its principal office at Knightstown, Indiana. It is engaged in rendering electric utility service in the State of Indiana, and owns, operates, manages and controls, among other things, equipment within the State of Indiana used for the distribution, delivery and furnishing of such service to the public. Applicant is subject to the jurisdiction of this Commission in the manner and to the extent provided by the Public Service Commission Act and other laws of the State of Indiana.

2. The names and addresses of Applicant's attorneys in this matter are Gregg H. Morelock,
Greenfield, Indiana. Each of said attorneys is duly authorized to accept service of papers in this cause on behalf of Applicant.

3. This application is filed, pursuant to provisions of the Public Service Commission Act, IC 1971, 8-1-2-42 (b) for the purpose of securing authorization for an approval of the change in the fuel cost adjustment charges of Applicant.

4. Applicant's fuel charges for purchased electricity during the past month or months warrant the altered fuel cost adjustment multiplier as shown by Exhibits One (1), Two (2), Three (3), Four (4) and Five (5) attached hereto and made a part hereof the same as if incorporated herein.

5. Such altered fuel cost adjustment multiplier is calculated in accordance with the clause formula hereby filed with the Commission.

6. The cost data supporting the increase (or decrease) is shown on General Inputs Forms attached hereto and made a part hereof the same as incorporated herein.

WHEREFORE, Applicant respectfully prays that the Indiana Utility Regulatory Commission of Indiana accept this application for filing and approve the requested change.

- i) authorizing and approving the increase (or decrease) in its existing fuel cost adjustment charges based upon the cost of fuel shown by said Exhibits One, Two, Three, Four and Five, hereto applicable to Applicant's rate schedules which Applicant has filed with or which have been approved by the Commission;
- ii) authorizing such increase (or decrease) to be effective on all bills rendered by Applicant for electricity subsequent to the date of the Commission's approval: and
- iii) making such other and further orders in the premises as the Commission may deem appropriate and proper.

Dated this 8th day of August, 2011.

By _____

Gregg Morelock

Attorneys for: Knightstown Utilities
26 South Washington Street
Knightstown, Indiana 46148
Telephone 765-345-5977
Fax 765-345-2212

STATE OF INDIANA

COUNTY OF HENRY SS:

Linda Glenn, being first duly sworn, deposes and says that she is Deputy Clerk-Treasurer of Knightstown Utilities, the applicant in the above entitled causes: that such officer of said corporation has executed the foregoing application and has authority to do so; that she has read said application and knows the contents thereof; and that the statements therein contained are true to the best of her knowledge, information and belief.

Linda Glenn
(Linda Glenn)

Subscribed and sworn to

Before me, this 8th day

Of August, 20 12

Betsy A Wilkerson
(Betsy A Wilkerson) Notary Public



My Commission Expires:

4-4-2015

LEGAL NOTICE

The Knightstown Electric Utility has calculated an energy tracking factor to implement a change in the rates for electric service charged by its supplier the Indiana Municipal Power Agency.

This tracker will be effective for all energy consumed during the billing period.

Billing Period:	<u>October-2012</u>	<u>November-2012</u>	<u>December-2012</u>
Tracker \$Kwh	\$0.030961	\$0.030961	\$0.030961

For questions or objections, you may contact the Indiana Utility Regulatory commission (IURC) at PNC Center, 101 W. Washington St., Suite 1500 E., Indianapolis, In. 46204-3407 or call toll free 1-800-851-4268; Voice/Too: 317-232-2701 or www.in.gov/iurc. You may also contact the Office of Utility Consumer Counselor (OUCC) at PNC Center, 115 W. Washington St., Suite 1500 South, Indianapolis, In. 46204-3407 or call 1-888-441-2494; Voice/Too: 1-317-232-2494 or www.in.gov/oucc.

KNIGHTSTOWN MUNICIPAL ELECTRIC UTILITY
DETERMINATION OF THE RATE ADJUSTMENT

EXHIBIT I

LINE NO.	DESCRIPTION	FOR THE THREE MONTHS OF			TOTAL	ESTIMATED 3 MONTH AVERAGE
		Oct-12	Nov-12	Dec-12		
		(A)	(B)	(C)	(D)	(E)
	<u>ESTIMATED PURCHASED POWER FROM IMPA</u>					
1	DEMAND (kW)	3,743	3,881	4,729	12,353	4,118
2	ENERGY (kWh)	1,746,199	2,019,155	2,772,387	6,537,741	2,179,247
3	ESTIMATED SALES (kWh) (a)	1,549,078	1,791,221	2,459,424	5,799,723	1,933,241
	<u>ESTIMATED TOTAL RATE ADJUSTMENT</u>					
4	DEMAND (b)	\$21,320.13	\$22,106.18	\$26,936.38	\$70,362.69	\$23,454.23
5	ENERGY (c)	<u>\$25,899.62</u>	<u>\$29,948.11</u>	<u>\$41,120.04</u>	<u>\$96,967.77</u>	<u>\$32,322.59</u>
6	TOTAL	\$47,219.75	\$52,054.28	\$68,056.43	\$167,330.46	\$55,776.82
	<u>VARIANCE</u>					
7	VARIANCE IN RECONCILIATION PERIOD (d)					\$3,240.99
8	TOTAL ESTIMATED INCREMENTAL PURCHASED POWER COST (e)					\$59,017.81
9	TOTAL ESTIMATED INCREMENTAL PURCHASED POWER COST PER kWh (f)					\$0.030528
10	TOTAL ESTIMATED INCREMENTAL PURCHASED POWER COST PER KWH ADJUSTED FOR IURT (g)					\$0.030961
11	TRACKING FACTOR PRIOR TO SERVICE FROM IMPA (h)					\$0.000000
12	TOTAL TRACKING FACTOR (i)					\$0.030961

- (a) Line 2 times (1 - current line loss factor) (See Exhibit V)
(b) Line 1 times Exhibit II, Line 5, Column A.
(c) Line 2 times Exhibit II, Line 5, Column B.
(d) Exhibit III, Line 7, Column E.
(e) Line 6 plus Line 7
(f) Line 8 divided by Line 3
(g) Line 9 divided by the Indiana Utility Receipts Tax Factor of 0.9860
(h) Tracking factor effective prior to service from IMPA.
(i) Line 10 plus Line 11

**KNIGHTSTOWN MUNICIPAL ELECTRIC UTILITY
DETERMINATION OF THE RATE ADJUSTMENT**

EXHIBIT II

<u>LINE NO.</u>	<u>DESCRIPTION</u>	<u>DEMAND (A)</u>	<u>ENERGY (B)</u>
	<u>INCREMENTAL CHANGE IN BASE RATES</u>		
1	BASE RATE EFFECTIVE FOR 2012 (a)	\$19.291	\$0.029743
2	BASE RATE EFFECTIVE Jul-05 (b)	<u>\$12.210</u>	<u>\$0.017192</u>
3	INCREMENTAL CHANGE IN BASE RATES (c)	\$7.081	\$0.012551
	<u>ENERGY COST ADJUSTMENT</u>		
4	ESTIMATED ENERGY COST ADJUSTMENT	<u>(\$1.385)</u>	<u>\$0.002281</u>
5	ESTIMATED TOTAL RATE ADJUSTMENT (d)	\$5.696	\$0.014832

-
- (a) IMPA rate, including voltage adjustment, effective for the period covered by this filing.
 - (b) Base purchased power rate effective either at the time of the member's last rate case was filed or when the member initiated service from IMPA, whichever is more recent.
 - (c) Line 1 minus Line 2
 - (d) Line 3 plus Line 4

KNIGHTSTOWN MUNICIPAL ELECTRIC UTILITY
DETERMINATION OF VARIANCE

EXHIBIT III

LINE NO.	DESCRIPTION	Historical Period			TOTAL	3 MONTH AVERAGE
		Apr-12	May-12	Jun-12		
		(A)	(B)	(C)	(D)	(E)
1	TOTAL SALES SUBJECT TO RATE ADJ. (a)	1,637,202	1,697,371	1,591,012	4,925,585	1,641,862
2	INCREMENTAL COST BILLED BY IMPA (b)	\$39,950.98	\$55,551.27	\$63,444.30	\$158,946.55	\$52,982.18
3	INCREMENTAL COST BILLED BY MEMBER (c)	\$54,122.62	\$56,111.69	\$52,595.67	\$162,829.99	\$54,276.66
4	INC COST BILLED EXCLUDING IURT (d)	\$53,364.91	\$55,326.13	\$51,859.34	\$160,550.37	\$53,516.79
5	PREVIOUS VARIANCE (e)	(\$61,577.20)	\$49,721.77	\$23,182.24	\$11,326.81	\$3,775.60
6	NET COST BILLED BY MEMBER (f)	\$114,942.11	\$5,604.36	\$28,677.10	\$149,223.56	\$49,741.19
7	PURCHASED POWER VARIANCE (g)	(\$74,991.12)	\$49,946.91	\$34,767.20	\$9,722.99	\$3,240.99

(a) Exhibit IV, Line 3

(b) Exhibit IV, Line 14

(c) Line 1 times factor used in historical month \$0.033058 \$0.033058 \$0.033058

(d) Line 3 times the Indiana Utility Receipts Tax Factor of 0.9860

(e) Purchased Power Variance (Exhibit III, Line 7) from the analysis for the tracker during the historical period.

(f) Line 4 minus Line 5

(g) Line 2 minus Line 6

KNIGHTSTOWN MUNICIPAL ELECTRIC UTILITY
DETERMINATION OF VARIANCE

EXHIBIT IV

LINE NO.	DESCRIPTION	Historical Period			TOTAL	3 MONTH AVERAGE
		Apr-12	May-12	Jun-12		
		(A)	(B)	(C)	(D)	(E)
	<u>UNITS PURCHASED FROM IMPA</u>					
1	DEMAND (kW)	2,717	4,576	5,419	12,712	4,237
2	ENERGY (kWh)	1,650,145	1,988,024	2,196,445	5,834,614	1,944,871
	<u>TOTAL SALES BILLED BY MEMBER</u>					
3	TOTAL SALES SUBJECT TO RATE ADJ	1,637,202	1,697,371	1,591,012	4,925,585	1,641,862
4	TOTAL SALES NOT SUBJECT TO RATE ADJ	0	0	0	0	0
5	TOTAL SALES BILLED BY MEMBER	1,637,202	1,697,371	1,591,012	4,925,585	1,641,862
	<u>INCREMENTAL CHANGE IN BASE RATES</u>					
6	DEMAND CHARGE PER kW (a)	\$7.081	\$7.081	\$7.081		
7	ENERGY CHARGE PER kWh (b)	\$0.012551	\$0.012551	\$0.012551		
	<u>ACTUAL ENERGY COST ADJUSTMENT BILLED BY IMPA</u>					
8	DEMAND CHARGE PER kW (c)	(\$1.385)	(\$1.385)	(\$1.385)		
9	ENERGY CHARGE PER kWh (c)	\$0.002281	\$0.002281	\$0.002281		
	<u>TRACKING FACTOR IN EFFECT PRIOR TO IMPA</u>					
10	TRACKING FACTOR PER kWh IN EFFECT PRIOR TO SERVICE FROM IMPA (d)	\$0.000000	\$0.000000	\$0.000000		
	<u>TOTAL RATE ADJUSTMENT</u>					
11	DEMAND - PER kW (e)	\$5.696	\$5.696	\$5.696		
12	ENERGY - PER kWh (f)	\$0.014832	\$0.014832	\$0.014832		
13	TOTAL INCREMENTAL PURCHASED POWER COST BILLED BY IMPA (g)	\$39,950.98	\$55,551.27	\$63,444.30	\$158,946.55	\$52,982.18
14	TOTAL INCREMENTAL PURCHASED POWER COST SUBJECT TO RATE ADJUSTMENT (h)	\$39,950.98	\$55,551.27	\$63,444.30	\$158,946.55	\$52,982.18

(a) Exhibit II, Line 3, Column A, for the Historical Period
(b) Exhibit II, Line 3, Column B for the Historical Period
(c) IMPA bills for the Historical Period
(d) Tracking Factor effective prior to IMPA multiplied by the line loss and tax factors from footnotes (a) and (g) from Exhibit I of the previous tracking filing.
(e) Line 6 plus Line 8
(f) Line 7 plus Line 9 plus Line 10
(g) Line 11 times Line 1 plus Line 12 times Line 2
(h) (Line 3 divided by Line 5) times Line 13

KNIGHTSTOWN MUNICIPAL ELECTRIC UTILITY
CALCULATION OF LINE LOSS FACTOR

Exhibit V

	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	Total
kWh Purchased	2,462,601	2,151,101	1,865,959	1,650,145	1,988,024	2,196,445							12,314,275
kWh Metered	2,073,714	2,214,107	1,788,521	1,637,202	1,697,371	1,591,012							11,001,927
kWh unmetered													0
kWh Accounted for	2,073,714	2,214,107	1,788,521	1,637,202	1,697,371	1,591,012	0	0	0	0	0	0	11,001,927
Unaccounted for kWh	388,887	-63,006	77,438	12,943	290,653	605,433	0	0	0	0	0	0	1,312,348
Line Loss Factor	15.79%	-2.93%	4.15%	0.78%	14.62%	27.56%	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	10.66%
12-Month Rolling Loss	9.77%	10.03%	9.90%	10.33%	9.40%	11.29%	8.29%	10.76%	12.82%	12.29%	11.81%	10.66%	

	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	Total
kWh Purchased	2,776,741	2,221,881	2,096,321	1,740,560	1,924,598	2,187,237	2,960,014	2,500,931	1,816,838	1,804,345	1,953,928	2,316,900	26,300,294
kWh Metered	2,527,247	2,345,805	1,961,262	1,830,783	1,400,282	2,067,735	1,944,544	2,792,226	2,000,687	1,484,795	1,644,387	1,901,200	23,900,953
kWh unmetered													0
kWh Accounted for	2,527,247	2,345,805	1,961,262	1,830,783	1,400,282	2,067,735	1,944,544	2,792,226	2,000,687	1,484,795	1,644,387	1,901,200	23,900,953
Unaccounted for kWh	249,494	-123,924	135,059	-90,223	524,316	119,502	1,015,470	-291,295	-183,849	319,550	309,541	415,700	2,399,341
Line Loss Factor	8.99%	-5.58%	6.44%	-5.18%	27.24%	5.46%	34.31%	-11.65%	-10.12%	17.71%	15.84%	17.94%	9.12%
12-Month Rolling Loss	10.34%	9.40%	9.21%	9.64%	10.13%	9.26%	10.75%	9.86%	9.68%	10.65%	10.17%	9.12%	

	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	Total
kWh Purchased	2,711,684	2,349,502	2,054,045	1,638,273	1,916,189	2,401,415	2,710,159	2,709,808	1,976,580	1,746,199	2,019,155	2,772,387	27,005,396
kWh Metered	2,501,850	2,208,294	1,871,423	1,854,429	1,523,080	2,027,286	2,121,517	2,740,683	2,096,292	1,692,967	1,573,910	2,034,246	24,245,977
kWh unmetered													0
kWh Accounted for	2,501,850	2,208,294	1,871,423	1,854,429	1,523,080	2,027,286	2,121,517	2,740,683	2,096,292	1,692,967	1,573,910	2,034,246	24,245,977
Unaccounted for kWh	209,834	141,208	182,622	-216,156	393,109	374,129	588,642	-30,875	-119,712	53,232	445,245	738,141	2,759,419
Line Loss Factor	7.74%	6.01%	8.89%	-13.19%	20.52%	15.58%	21.72%	-1.14%	-6.06%	3.05%	22.05%	26.62%	10.22%
12-Month Rolling Loss	7.02%	8.75%	9.37%	8.78%	8.89%	9.13%	11.07%	9.06%	9.01%	9.50%	9.38%	10.22%	

	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Total
kWh Purchased	2,760,851	2,197,453	1,971,907	1,773,376	1,778,224	2,142,442	2,006,051	2,323,805	1,859,078	1,861,430	1,977,106	2,558,228	25,209,951

kWh Metered	2,334,986	2,450,025	1,901,291	1,772,514	1,371,682	1,798,915	1,991,535	1,860,955	1,976,374	1,928,324	1,504,539	2,065,634	22,956,774
kWh unmetered	54,326	54,326	54,326	54,326	54,326	54,326	54,326	54,326	54,326	54,326	54,326	54,326	325,958
kWh Accounted for	2,389,312	2,504,351	1,955,617	1,826,840	1,426,008	1,853,241	1,991,535	1,860,955	1,976,374	1,928,324	1,504,539	2,065,634	23,282,730
Unaccounted for kWh	371,539	-306,898	16,290	-53,464	352,216	289,201	14,516	462,850	-117,296	-66,894	472,567	492,594	1,927,221
Line Loss Factor	13.46%	-13.97%	0.83%	-3.01%	19.81%	13.50%	0.72%	19.92%	-6.31%	-3.59%	23.90%	19.26%	7.64%
12-Month Rolling Loss	1.29%	0.95%	1.78%	2.37%	5.33%	6.20%	4.88%	6.90%	6.94%	6.98%	7.11%	7.64%	

General Inputs

Member: KNIGHTSTOWN MUNICIPAL ELECTRIC UTILITY

Initial month for the projected period	Oct-12	Nov-12	Dec-12
Historical period for this analysis	Apr-12	May-12	Jun-12

Data from IMPA				Entered: 7/18/12			
Estimated Purchased Power from IMPA							
kW				kWh			
	Oct-12	Nov-12	Dec-12		Oct-12	Nov-12	Dec-12
	3,743	3,881	4,729		1,746,199	2,019,155	2,772,387
Demand ECA - \$/kW				Energy ECA - \$/kWh			
IMPA ECA	(\$1.385)	(\$1.385)	(\$1.385)		\$0.002281	\$0.002281	\$0.002281

IMPA rate effective for the period covered by this analysis:		Entered: 1/30/12	
effective for	2012		
	Demand		Energy
	\$/kW		\$/kWh
Base Production & Transm.	18.007		0.029743
Delivery Voltage	1.284		
Total	19.291		0.029743

Cinergy/PSI's rate effective for the BASE period		Entered: 12/27/06	
effective for	7/1/2005		
	Demand		Energy
	\$/kW		\$/kWh
Base Production	9.180		0.017192
Base Transmission	1.970		
Delivery Voltage	1.060		
	12.210		0.017192

Note: These are the PSI rates included in Knightstown's last rate case. Cause No. 42933-U Order May 4, 2006. October 12, 2005 filing for actual rates.

Data from IMPA's Bills		Entered: 7/18/12		
Month of Service	Apr-12	May-12	Jun-12	Total for quarter
Demand (kW)	2,717	4,576	5,419	
Energy (kWh)	1,650,145	1,988,024	2,198,445	5,834,614
Incremental Change in Rates (Exh. II, Line 3)				
Demand	\$ 7.081	\$ 7.081	\$ 7.081	
Energy	\$ 0.012551	\$ 0.012551	\$ 0.012551	
Energy Cost Adjustment (ECA)				
Demand, \$/kW	(\$1.385)	(\$1.385)	(\$1.385)	
Energy, \$/kWh	\$0.002281	\$0.002281	\$0.002281	

General Inputs

Separation of kWh subject to tracker from Billing Summary Sheet		Entered: 7/18/12			
Month of Service	<u>Apr-12</u>	<u>May-12</u>	<u>Jun-12</u>	<u>Total for quarter</u>	<u>12-MO Rolling Loss Factor</u>
Energy subject to tracker	1,637,202	1,697,371	1,591,012	4,925,585	
Energy not subject to tracker				0	
Monthly Line Losses	0.78%	14.62%	27.56%	15.58%	11.29%

Tracker applied to retail bills in this historical period				7/18/12	Fuel Cost Adjustment
					\$0.000000 /kWh
Month of Service	<u>Apr-12</u>	<u>May-12</u>	<u>Jun-12</u>		
\$/kWh	0.033058	0.033058	0.033058		
Purchased Power Variance (Exh. III, Line 7)					
of analysis prepared for ->	<u>Apr-12</u>	<u>May-12</u>	<u>Jun-12</u>		
The "historical period" for					
this analysis was ->	<u>Oct-11</u>	<u>Nov-11</u>	<u>Dec-11</u>	<u>Average</u>	
enter "Purchase Power Variance" ->	(\$61,577.20)	\$49,721.77	\$23,182.24	\$3,775.60	

<u>Indiana Utility Receipts Tax Factor</u>	
Tax Rate	1.40%
Tax Factor	0.9860

**TOWN OF
KNIGHTSTOWN**

26 South Washington Street
Knightstown, Indiana 46148

Telephone 765-345-5977
Fax 765-345-2212

FAX

Beverly Matthews
TO: *IMPA* FROM: *Linda Glenn*
FAX: *317-575-3372* PAGES: *4 with Cover*
TELEPHONE: *317-428-6715* DATE: *7-16-12*
REF: *4th qtr tracker filing for 2012*
☐ Urgent ☐ For Review ☐ Please Comment ☐ Please Reply

>>>Comments:

Thank You,
Linda

April 2012

KWH Sold
1,637,202

May 2012

1,697,371

June 2012

1,591,012

4,925,585

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PAGE NO. 1

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KNIGHTSTOWN UTILITIES
HISTORY RECAP BY CUSTOMER TYPE FOR 04/01/2012 TO 04/30/2012 FOR BOOKS ALL
ELECTRIC UTILITY

	TYPE 1 RESIDENTIAL	TYPE 2 COMMERCIAL	TYPE 3 INDUSTRIAL	TYPE 4 GOVERNMENT	TYPE 5 MULTI FAMILY	TYPE 6 COMM-DEMAN	TYPE 7 OTHER-DEMA
CONSUMPTION	805183	230686	94048	15058	1404	190700	285520
USAGE CHARGE	53602.26	17162.21	6340.76	1105.07	92.98	12043.78	18412.63
SECURITY CHARGE	867.95	597.74	41.08	148.24	21.79	76.23	0.00
POWER TRACKER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FUEL ADJUSTMENT	26617.63	7626.12	3109.03	497.79	46.41	6304.14	9438.72
TAX CHARGE	5656.59	1595.66	591.35	0.00	11.29	912.96	0.00
PENALTY APPLIED	889.77	100.24	0.00	0.00	0.00	5.77	0.00
OTHER CHARGES	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PAYMENTS AGAINST CHARGES	-97935.49	-23831.69	-7405.88	-2245.35	-123.76	-16602.44	-23767.29
ADJUSTMENTS	-272.40	0.00	0.00	0.00	0.00	0.00	0.00
DEPOSIT INTEREST	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SAFE APPLIED	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EQUIPMENT CREDIT	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BILLING TRANSACTIONS	1280	329	14	11	3	18	4
MINIMUM BILLS	0	0	0	0	0	0	0
NO OF SECURITY LIGHT	125	41	4	2	1	4	0
TAX PAID	-6821.17	-1464.19	-496.13	0.00	-8.67	-817.58	0.00
PAYMENTS AGAINST PNLTIES	-909.89	-97.46	-1.50	0.00	0.00	-5.77	0.00

	TYPE 8 EDUCATIONAL	TYPE 9 CHURCH	UTILITY TOTAL
CONSUMPTION	2917	14686	1640202
USAGE CHARGE	251.91	934.85	109946.45
SECURITY CHARGE	0.00	37.15	1792.18
POWER TRACKER	0.00	0.00	0.00
FUEL ADJUSTMENT	96.44	485.49	54221.77
TAX CHARGE	0.00	11.42	8779.27
PENALTY APPLIED	0.00	0.88	995.66
OTHER CHARGES	0.00	0.00	0.00
PAYMENTS AGAINST CHARGES	-435.27	-1462.08	-173809.25
ADJUSTMENTS	0.00	0.00	-272.40
DEPOSIT INTEREST	0.00	0.00	0.00
SAFE APPLIED	0.00	0.00	0.00
EQUIPMENT CREDIT	0.00	0.00	0.00
BILLING TRANSACTIONS	8	20	1687
MINIMUM BILLS	0	0	0
NO OF SECURITY LIGHT	0	4	181
TAX PAID	0.00	-15.62	-9623.36
PAYMENTS AGAINST PNLTIES	0.00	0.00	-1014.62

Total Adjustments
 $-3000 = 1637202$
 $-247.88 = 109,698.57$
PEAK MANAGEMENT CREDITS 0.00
NET MASTER FUND FLOW -8984.30
 $-17.35 = 8761.92$
 $-7.17 = 988.49$
 $+272.40 = -0-$

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KNIGHTSTOWN CITY

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KNIGHTSTOWN UTILITIES
HISTORY RECAP BY CUSTOMER TYPE FOR 05/01/2012 TO 05/31/2012 FOR BOOKS ALL
ELECTRIC UTILITY

	TYPE 1 RESIDENTIAL	TYPE 2 COMMERCIAL	TYPE 3 INDUSTRIAL	TYPE 4 GOVERNMENT	TYPE 5 MULTI FAMILY	TYPE 6 COMM-DEMAN	TYPE 7 OTHER-DEMA
CONSUMPTION	796935	224463	89167	13293	1712	176400	286160
USAGE CHARGE	53192.05	16655.22	6404.89	987.49	106.88	11201.95	18480.75
SECURITY CHARGE	874.38	574.27	41.08	148.24	21.79	78.23	0.00
POWER TRACKER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FUEL ADJUSTMENT	26311.91	7420.33	2947.67	439.43	56.59	5831.43	9459.87
TAX CHARGE	5605.22	1593.47	623.05	0.00	12.97	844.01	0.00
PENALTY APPLIED	780.96	158.31	26.72	0.00	0.86	0.00	0.00
OTHER CHARGES	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PAYMENTS AGAINST CHARGES	-81259.96	-25357.68	-8771.99	-1751.10	-188.80	-18426.15	-27851.35
ADJUSTMENTS	-331.05	-78.28	-718.06	0.00	0.00	0.00	0.00
DEPOSIT INTEREST	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SAFE APPLIED	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EQUIPMENT CREDIT	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BILLING TRANSACTIONS	1289	333	15	11	3	18	4
MINIMUM BILLS	0	0	0	0	0	0	0
NO OF SECURITY LIGHT	126	41	4	2	1	4	0
TAX PAID	-5656.18	-1631.99	-591.29	0.00	-11.82	-912.96	0.00
PAYMENTS AGAINST PNLTIES	-813.22	-158.57	-26.69	0.00	-0.79	0.00	0.00

	TYPE 8 EDUCATIONA	TYPE 9 CHURCH	UTILITY TOTAL	
CONSUMPTION	2092	13790	1603012	-12,000 = 1591012
USAGE CHARGE	187.37	889.21	108105.81	-1,144.65 = 106,961.16
SECURITY CHARGE	0.00	37.15	1775.14	
POWER TRACKER	0.00	0.00	0.00	PEAK MANAGEMENT CREDITS 0.00
FUEL ADJUSTMENT	69.17	455.86	52992.26	NET MASTER FUND FLOW -3806.57
TAX CHARGE	0.00	10.79	8889.61	+20.56 = 8710.07
PENALTY APPLIED	0.00	0.00	966.85	-3.30 = 963.55
OTHER CHARGES	0.00	0.00	0.00	
PAYMENTS AGAINST CHARGES	-333.43	-1490.45	-165400.91	
ADJUSTMENTS	0.00	0.00	-1127.39	+1127.39 = -0-
DEPOSIT INTEREST	0.00	0.00	0.00	
SAFE APPLIED	0.00	0.00	0.00	
EQUIPMENT CREDIT	0.00	0.00	0.00	
BILLING TRANSACTIONS	7	20	1700	
MINIMUM BILLS	0	0	0	
NO OF SECURITY LIGHT	0	4	182	
TAX PAID	0.00	-3.00	-8807.24	
PAYMENTS AGAINST PNLTIES	0.00	-1.33	-1000.60	

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KNIGHTSTOWN CITY

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KNIGHTSTOWN UTILITIES

HISTORY RECAP BY CUSTOMER TYPE FOR 08/01/2012 TO 08/30/2012 FOR BOOKS ALL

ELECTRIC UTILITY

	TYPE 1 RESIDENTIAL	TYPE 2 COMMERCIAL	TYPE 3 INDUSTRIAL	TYPE 4 GOVERNMENT	TYPE 5 MULTI FAMILY	TYPE 6 COMM-DEMAN	TYPE 7 OTHER-DEMA
CONSUMPTION	904772	240844	85176	11419	1315	197200	236600
USAGE CHARGE	59278.85	17702.02	6085.36	860.92	85.23	12539.15	15498.05
SECURITY CHARGE	874.38	571.77	41.08	148.24	21.79	78.23	0.00
POWER TRACKER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FUEL ADJUSTMENT	29909.95	7961.89	2815.74	377.48	43.47	6519.03	7821.51
TAX CHARGE	6281.96	1684.19	607.92	0.00	10.54	818.70	0.00
PENALTY APPLIED	758.45	104.04	26.66	0.00	4.32	0.00	0.00
OTHER CHARGES	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PAYMENTS AGAINST CHARGES	-79541.91	-24741.59	-9428.46	-1324.37	-177.64	-17140.04	-27940.62
ADJUSTMENTS	-192.73	-67.97	0.00	0.00	0.00	0.00	0.00
DEPOSIT INTEREST	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SAFE APPLIED	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EQUIPMENT CREDIT	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BILLING TRANSACTIONS	1291	333	15	11	3	18	4
MINIMUM BILLS	0	0	0	0	0	0	0
NO OF SECURITY LIGHT	126	41	4	2	1	4	0
TAX PAID	-5859.48	-1580.25	-623.11	0.00	-12.44	-846.00	0.00
PAYMENTS AGAINST PNLTIES	-759.72	-101.56	-26.69	0.00	-4.39	0.00	0.00

	TYPE 8 EDUCATIONAL	TYPE 9 CHURCH	UTILITY TOTAL	
CONSUMPTION	2132	20463	1699921	-2550 = 1697371
USAGE CHARGE	191.47	1262.49	113483.54	-243.64 = 113,239.90
SECURITY CHARGE	0.00	37.15	1772.64	
POWER TRACKER	0.00	0.00	0.00	PEAK MANAGEMENT CREDITS 0.00
FUEL ADJUSTMENT	70.49	676.47	56196.03	NET MASTER FUND FLOW 9937.82
TAX CHARGE	0.00	18.57	9421.88	-17.06 = 9404.82
PENALTY APPLIED	0.00	3.05	896.52	
OTHER CHARGES	0.00	0.00	0.00	
PAYMENTS AGAINST CHARGES	-256.54	-1393.51	-161944.68	
ADJUSTMENTS	0.00	0.00	-260.70	
DEPOSIT INTEREST	0.00	0.00	0.00	
SAFE APPLIED	0.00	0.00	0.00	
EQUIPMENT CREDIT	0.00	0.00	0.00	
BILLING TRANSACTIONS	7	20	1702	
MINIMUM BILLS	0	0	0	
NO OF SECURITY LIGHT	0	4	182	
TAX PAID	0.00	-10.72	-8732.00	
PAYMENTS AGAINST PNLTIES	0.00	-3.05	-895.41	

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KNIGHTSTOWN CITY

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Received On: August 10, 2012
IURC 30-DAY Filing No.: 3050
Indiana Utility Regulatory Commission



Knightstown Electric Utility
26 S. Washington Street
Knightstown, IN 46148

Due Date:
06/13/12

Amount Due:
\$101,959.24

Billing Period: April 01 to April 30, 2012

Invoice No: INV0000873
Invoice Date: 05/14/12

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	3,024	821	96.51%	04/12/12	900	75.79%
CP Billing Demand:	2,717	1,068	93.07%	04/03/12	1600	84.35%
kvar at 97% PF:		681				
Reactive Demand:		387				

Energy	kWh
Duke Interconnections	1,650,145
Total Energy:	1,650,145

History	Apr 2012	Apr 2011	2012 YTD
Max Demand (kW):	3,024	3,171	4,385
CP Demand (kW):	2,717	3,005	4,297
Energy (kWh):	1,650,145	1,740,560	8,129,806
CP Load Factor:	84.35%	80.45%	
HDD/CDD (Indianapolis):	317/10	276/8	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 18.007 /kW x	2,717	\$ 48,925.02
ECA Demand Charge:	\$ (1.385) /kW x	2,717	\$ (3,763.05)
Delivery Voltage Charge - Less than 34.5 kV:	\$ 1.284 /kW x	2,717	\$ 3,488.63
Reactive Demand Charge:	\$ 1.200 /kvar x	387	\$ 464.40
Total Demand Charges:			\$ 49,115.00
Base Energy Charge:	\$ 0.029743 /kWh x	1,650,145	\$ 49,080.26
ECA Energy Charge:	\$ 0.002281 /kWh x	1,650,145	\$ 3,763.98
Total Energy Charges:			\$ 52,844.24
Average Purchased Power Cost: 6.18 cents per kWh			
TOTAL PURCHASED POWER CHARGES:			\$ 101,959.24

Other Charges and Credits

NET AMOUNT DUE: \$ 101,959.24

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 06/13/12

Questions, please call: 317-573-9955

Send payments to:

Indiana Municipal Power Agency
P.O. Box 660363, Indianapolis, IN 46266

Received On: August 10, 2012
IURC 30-DAY Filing No.: 3050
Indiana Utility Regulatory Commission



IMPA
INDIANA MUNICIPAL POWER AGENCY

Knightstown Electric Utility
26 S. Washington Street
Knightstown, IN 46148

Due Date:
07/16/12

Amount Due:
\$146,451.93

Billing Period: May 01 to May 31, 2012

Invoice No: INV0000966
Invoice Date: 06/14/12

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	5,035	1,862	93.79%	05/28/12	1700	53.07%
CP Billing Demand:	4,576	1,855	92.67%	05/25/12	1600	58.39%
kvar at 97% PF:		1,147				
Reactive Demand:		708				

Energy	kWh
Duke Interconnections	1,988,024
Total Energy:	1,988,024

History	May 2012	May 2011	2012 YTD
Max Demand (kW):	5,035	5,526	5,035
CP Demand (kW):	4,576	5,423	4,576
Energy (kWh):	1,988,024	1,924,598	10,117,830
CP Load Factor:	58.39%	47.70%	
HDD/CDD (Indianapolis):	29/155	151/123	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 18.007 /kW x	4,576	\$ 82,400.03
ECA Demand Charge:	\$ (1.385) /kW x	4,576	\$ (6,337.76)
Delivery Voltage Charge - Less than 34.5 kV:	\$ 1.284 /kW x	4,576	\$ 5,875.58
Reactive Demand Charge:	\$ 1.200 /kvar x	708	\$ 849.60
Total Demand Charges:			\$ 82,787.45
Base Energy Charge:	\$ 0.029743 /kWh x	1,988,024	\$ 59,129.80
ECA Energy Charge:	\$ 0.002281 /kWh x	1,988,024	\$ 4,534.68
Total Energy Charges:			\$ 63,664.48
Average Purchased Power Cost: 7.37 cents per kWh			
TOTAL PURCHASED POWER CHARGES:			\$ 146,451.93

Other Charges and Credits

NET AMOUNT DUE: \$ 146,451.93

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 07/16/12

Questions, please call: 317-573-9955

Send payments to:

Indiana Municipal Power Agency
P.O. Box 660363, Indianapolis, IN 46266

Received On: August 10, 2012
IURC 30-DAY Filing No.: 3050
Indiana Utility Regulatory Commission



IMPA
INDIANA MUNICIPAL POWER AGENCY

Knightstown Electric Utility
26 S. Washington Street
Knightstown, IN 46148

Due Date:
08/15/12

Amount Due:
\$168,087.96

Billing Period: June 01 to June 30, 2012

Invoice No: INV0001080

Invoice Date: 07/16/12

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	5,860	2,227	93.48%	06/29/12	1400	52.06%
CP Billing Demand:	5,419	1,955	94.07%	06/28/12	1600	56.29%
kvar at 97% PF:		1,358				
Reactive Demand:		597				

Energy	kWh
Duke Interconnections:	2,196,445
Total Energy:	2,196,445

History	Jun 2012	Jun 2011	2012 YTD
Max Demand (kW):	5,860	5,669	5,860
CP Demand (kW):	5,419	5,499	5,419
Energy (kWh):	2,196,445	2,187,237	12,314,275
CP Load Factor:	56.29%	55.24%	
HDD/CDD (Indianapolis):	15/309	0/267	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 18.007 /kW x	5,419	\$ 97,579.93
ECA Demand Charge:	\$ (1.385) /kW x	5,419	\$ (7,505.32)
Delivery Voltage Charge - Less than 34.5 kV:	\$ 1.284 /kW x	5,419	\$ 6,958.00
Reactive Demand Charge:	\$ 1.200 /kvar x	597	\$ 716.40
Total Demand Charges:			\$ 97,749.01
Base Energy Charge:	\$ 0.029743 /kWh x	2,196,445	\$ 65,328.86
ECA Energy Charge:	\$ 0.002281 /kWh x	2,196,445	\$ 5,010.09
Total Energy Charges:			\$ 70,338.95
Average Purchased Power Cost: 7.65 cents per kWh			
TOTAL PURCHASED POWER CHARGES:			\$ 168,087.96

Other Charges and Credits

NET AMOUNT DUE: \$ 168,087.96

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 08/15/12

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
P.O. Box 660363, Indianapolis, IN 46266

INDIANA MUNICIPAL POWER AGENCY
ECA ESTIMATES FOR OCTOBER, NOVEMBER AND DECEMBER
2012 - 4TH QUARTER

	OCT	NOV	DEC	OCT	NOV	DEC
	\$/kW-month			\$/kWh		
IMPA's Energy Cost Adjustment	(1.385)	(1.385)	(1.385)	0.002281	0.002281	0.002281
To develop these Energy Cost Adjustment factors, IMPA used the following estimated loads for	kW			kWh		
KNIGHTSTOWN	3,743	3,881	4,729	1,746,199	2,019,155	2,772,387

7/9/2012