

**KNIGHTSTOWN MUNICIPAL ELECTRIC UTILITY
26 SOUTH WASHINGTON STREET
KNIGHTSTOWN, INDIANA 46148**

APPENDIX A

RATE ADJUSTMENT (Applicable to all metered rates)

The Rate Adjustment shall be on the basis of a Purchased Power Cost Adjustment Tracking Factor occasioned solely by changes in the cost of purchased power and energy, in accordance with the order of the Indiana Utility Regulatory Commission, approved December 13, 1989 in Cause No. 36835-S3, as follows:

Rate Adjustments applicable to the below listed Rate
Schedules are as follows:

Rate Code

ECA Tracking Factor

ALL

\$0.029634

MONTH'S EFFECTIVE:

July-2012

August -2012

September-2012

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STATE OF INDIANA

INDIANA UTILITY REGULATORY COMMISSION

VERIFIED APPLICATION AND AFFIDAVIT) CAUSE NO. R-3

FOR CHANGE IN FUEL COST ADJUSTMENT/
TRACKER FACTOR ADJUSTMENT)

TO THE INDIANA UTILITY REGULATORY COMMISSION OF INDIANA:

Knightstown Utilities (hereinafter called "Applicant") respectfully represents and

Shows unto this commission:

1. Applicant is the distributing electric utility organized and existing under the laws of the State of Indiana, and has its principal office at Knightstown, Indiana. It is engaged in rendering electric utility service in the State of Indiana, and owns, operates, manages and controls, among other things, equipment within the State of Indiana used for the distribution, delivery and furnishing of such service to the public. Applicant is subject to the jurisdiction of this Commission in the manner and to the extent provided by the Public Service Commission Act and other laws of the State of Indiana.

2. The names and addresses of Applicant's attorneys in this matter are Gregg H. Morelock,
Greenfield, Indiana. Each of said attorneys is duly authorized to accept service of papers in this cause on behalf of Applicant.

3. This application is filed, pursuant to provisions of the Public Service Commission Act, IC 1971, 8-1-2-42 (b) for the purpose of securing authorization for an approval of the change in the fuel cost adjustment charges of Applicant.

4. Applicant's fuel charges for purchased electricity during the past month or months warrant the altered fuel cost adjustment multiplier as shown by Exhibits One (1), Two (2), Three (3), Four (4) and Five (5) attached hereto and made a part hereof the same as if incorporated herein.

5. Such altered fuel cost adjustment multiplier is calculated in accordance with the clause formula hereby filed with the Commission.

6. The cost data supporting the increase (or decrease) is shown on General Inputs Forms attached hereto and made a part hereof the same as incorporated herein.

WHEREFORE, Applicant respectfully prays that the Indiana Utility Regulatory Commission of Indiana accept this application for filing and approve the requested change.

- i) authorizing and approving the increase (or decrease) in its existing fuel cost adjustment charges based upon the cost of fuel shown by said Exhibits One, Two, Three, Four and Five, hereto applicable to Applicant's rate schedules which Applicant has filed with or which have been approved by the Commission;**
- ii) authorizing such increase (or decrease) to be effective on all bills rendered by Applicant for electricity subsequent to the date of the Commission's approval; and**
- iii) making such other and further orders in the premises as the Commission may deem appropriate and proper.**

Dated this _____ day of _____, 2012.

By _____

_____ Gregg Morelock _____

**Attorneys for: Knightstown Utilities
26 South Washington Street
Knightstown, Indiana 46148
Telephone 765-345-5977
Fax 765-345-2212**

STATE OF INDIANA

COUNTY OF HENRY SS:

Linda Glenn, being first duly sworn, deposes and says that she is Deputy Clerk-Treasurer of Knightstown Utilities, the applicant in the above entitled causes: that such officer of said corporation has executed the foregoing application and has authority to do so; that she has read said application and knows the contents thereof; and that the statements therein contained are true to the best of her knowledge, information and belief.

Linda Glenn
(Linda Glenn)

Subscribed and sworn to

Before me, this 6th day

Of June, 20 12

Betsy A Wilkerson
(Betsy A Wilkerson) Notary Public



My Commission Expires:

4-4-2015

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ALL

\$0.029634

MONTH'S EFFECTIVE:

July-2012

August -2012

September-2012

Received On: June 8, 2012
IURC 30-DAY Filing No.: 3024
Indiana Utility Regulatory Commission

Linda Glenn

From: Linda Glenn [lglen@myninestar.net]

Sent: Monday, May 21, 2012 10:09 AM

To: 'bannergm@comcast.net'

Subject: 3rd qtr tracker filing legal notice

Attachments: LEGAL NOTICE.doc

5-21-2012

Eric;

Please publish in the next edition of The Banner, our legal notice for our 3rd qtr. Tracker filing. I will need proof of publication as soon as this is published in order to get it to Ind. Utility Regulatory Commission for their next meeting. If there are any problems, please let me know. Thank you so much.

Linda Glenn, Deputy Clerk
Town of Knightstown
Knightstown Utilities
26 S. Washington St.
Knightstown, Ind. 46148
765-345-5977

5/21/2012

LEGAL NOTICE

The Knightstown Electric Utility has calculated an energy tracking factor to implement a change in the rates for electric service charged by its supplier the Indiana Municipal Power Agency.

This tracker will be effective for all energy consumed during the billing period.

<u>Billing Period:</u>	<u>July-2012</u>	<u>August-2012</u>	<u>September-2012</u>
Tracker \$Kwh	\$0.029634	\$0.029634	\$0.029634

For questions or objections, you may contact the Indiana Utility Regulatory commission (IURC) at PNC Center, 101 W. Washington St., Suite 1500 E., Indianapolis, In. 46204-3407 or call toll free 1-800-851-4268; Voice/Too: 317-232-2701 or www.in.gov/iurc. You may also contact the Office of Utility Consumer Counselor (OUCC) at PNC Center, 115 W. Washington St., Suite 1500 South, Indianapolis, In. 46204-3407 or call 1-888-441-2494; Voice/Too: 1-317-232-2494 or www.in.gov/oucc.

Received On: June 8, 2012
IURC 30-DAY Filing No.: 3024
Indiana Utility Regulatory Commission

Linda Glenn

From: Linda Glenn [lglen@myninestar.net]
Sent: Monday, June 04, 2012 12:02 PM
To: 'bannergm@comcast.net'
Subject: FW: 3rd qtr tracker filing legal notice
Attachments: LEGAL NOTICE.doc

The Banner;

Please send the proof of publication for our legal ad as attached. I need to get this to IURC promptly for their approval. Thank you. Linda Glenn

Linda Glenn, Deputy Clerk
Town of Knightstown
Knightstown Utilities
26 S. Washington St.
Knightstown, Ind. 46148
765-345-5977

From: Linda Glenn [mailto:lglen@myninestar.net]
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Linda Glenn, Deputy Clerk
Town of Knightstown
Knightstown Utilities
26 S. Washington St.
Knightstown, Ind. 46148
765-345-5977

6/6/2012

Linda Glenn

From: Stacy Cox [bannergm@comcast.net]
Sent: Monday, June 04, 2012 12:13 PM
To: Linda Glenn
Subject: Re: 3rd qtr tracker filing legal notice
Attachments: 05.23.12_Ktown-Electric-Utility (back).pdf; 05.23.12_Ktown-Electric-Utility (front).pdf;
05.23.12_Ktown-Electric-Utility_invoice.pdf; PAGE 13 of 05-23-12.pdf

Hi Linda,

Attached are the files you need to process the Legal ad for Knightstown Electric Utility on May 23. If you have any trouble opening the files, please let me know.

Stacy Cox
General Manager
The Banner
bannergm@comcast.net

6/4/2012

KNIGHTSTOWN
BANNER

LEGAL ADVERTISING ACCOUNT INVOICE

Invoice Date: June 4, 2012

Last Invoice Date: n/a

KNIGHTSTOWN ELECTRIC UTILITY
26 S WASHINGTON ST
KNIGHTSTOWN IN 46148-1277

Issue Date	No of Lines	Price per Line	Ad Charge	Payment Received	Date Paid	Check No.	Account Balance
23-May-12	28 lines	0.4096	\$ 11.4688	\$ -	-	-	\$ 11.47

NOTE: S.B.A. form for ad charges also included

For Billing Questions, please call 765-571-1478 or email bannergm@comcast.net

To ensure proper credit, please cut at line below and return bottom portion with payment

Please send payment to:

The Banner ~ PO Box 116 ~ Knightstown, IN 46148

Payment Due Upon Receipt

Please Note: A Late Fee of \$5.00 will be charged on your next invoice if amount due is not received within 45 days of invoice date.

Amount Due: \$ 11.47

KNIGHTSTOWN ELECTRIC UTILITY
26 S WASHINGTON ST
KNIGHTSTOWN IN 46148-1277

WE APPRECIATE YOUR BUSINESS!

Thank You!

LEGAL ADVERTISING RATES (effective Jan. 1, 2012)

11 pica 8 point column					
Type Size	number of insertions				Rate/Square
	1	2	3	4	
7	0.4681	0.6994	0.9339	1.1675	
7.5	0.4369	0.6528	0.8716	1.0897	
8	0.4096	0.6120	0.8171	1.0216	
	5.85	8.74	11.67	14.69	

See table of legal rates in applicable State Board of Accounts bulletin

Claim No. _____ Warrant No. _____

IN FAVOR OF

The Banner, PO Box 116, Knightstown IN 46148

\$ _____

ON ACCOUNT OF APPROPRIATION FOR

Appropriation No. _____

ALLOWED _____

IN THE SUM OF \$ _____

Federal ID # 35-2118857

Knightstown Banner LLC dba The Banner

I have examined the within claim and hereby certify as follows:

That it is in proper form.

That it is duly authenticated as required by law.

That it is based upon statutory authority.

That it is apparently ☐ correct
incorrect

I certify that the within claim is true and correct; that the services there in itemized and for which charge is made were ordered by me and were necessary to the public business

Prescribed by State Board of Accounts

General Form No. 99P (Rev. 2009)

ATTACH COPY OF ADVERTISEMENT HERE

Knightstown Electric Utility
(Governmental Unit)
Henry County, Indiana

To: **The Banner** Dr.
PO Box 116, Knightstown IN 46148
Federal ID # 35-2118857

PUBLISHER'S CLAIM

LINE COUNT

Display Master (Must not exceed two actual lines, neither of which shall total more than four solid lines of the type in which the body of the advertisement is set) -- number of equivalent lines	1
Head -- number of lines	-
Body -- number of lines	13
Tail -- number of lines	-
Total number of lines in notice	14

COMPUTATION OF CHARGES

14 lines, 2 columns wide equals 28 equivalent lines at 0.4096 cents per line	\$ 11.4688
Additional charges for notices containing rule or tabular work (50 per cent of above amount)	---
Charge for extra proofs of publication (\$1.00 for each proof in excess of two)	---
TOTAL AMOUNT OF CLAIM	\$ 11.47

DATA FOR COMPUTING COST

Width of single column in picas 11.8 em	Size of type 8 point
Number of insertions 1	

Pursuant to the provisions and penalties of IC 5-11-10-1, I hereby certify that the foregoing account is just and correct, that the amount claimed is legally due, after allowing all just credits, and that no part of the same has been paid.

I also certify that the printed matter attached hereto is a true copy, of the same column width and type size, which was duly published in said paper one (1) times. The dates of publication being as follows:

May 23, 2012

Stacy A. Cox

Date **June 4, 2012**

Title **General Manager**

LOCAL SPORTS

Hochstedler Advances To Tennis Regionals

Senior Michelle Hochstedler moved on to the regional round of the girls tennis state tournament, but the Lady Panther team went down to defeat in the first round, suffering a 4-1 loss to host New Castle last Thursday.

Hochstedler defeated New Castle's Rebekah Haler 6-1, 6-2, to give Knightstown's its only winner in the first round match. Alex Estes lost at No. 2 singles to Ashley Vincent, 0-6, 3-6, and Cassandra Cox fell at No. 3 singles to Pauline Vargas, 2-6, 0-6.

In doubles play, Katie Driesbach and Cassandra Cox lost to Sarah Kardel and Samantha Erwin, 1-6, 2-6, and Alaina Schmidt and Baylie Hochstedler fell to Emily Vonderheide and Brittany Hethcox, 0-6, 2-6 at No. 2 singles.

"As a team, we just weren't on tonight," coach Cindy Hammer said. "I don't feel like we gave it our best, which is not like my team overall. We usually go in there and fight for every game, and we just didn't tonight."

Michelle Hochstedler was the only bright spot for the Lady Panthers. She controlled the match from the onset, and looked determined to walk away with a win.

"Michelle had a great match," Hammer said. "She was up against the same player that she had beaten during the (regular) season match against New Castle, so she knew what to expect."

"She also knew how Rebekah (Haler) would try to work against her, and she just countered right from the start. Michelle served well and returned serves well. She added her net play when she could,

and it worked very well for her.

"She beat her more convincingly this time, and left no doubt that she wanted to move on in the tournament."

Hochstedler was scheduled to play in the tennis singles regional on Tuesday night at Richmond.

Knightstown completed the season with a team record of 6-14, doubling the victory total for the program from one year ago despite having 13 underclassmen on the roster. Next year the team will feature five incoming seniors, three juniors and five sophomores.

Also next season, the Lady Panthers will be playing in a conference, and more matches are being added to the schedule.

"Everyone is looking forward to adding the conference competition," Hammer said. "I think we will do well."

The junior varsity squad also posted four wins this year, as the varsity and JV squads combined for 12 victories. Last season, the two teams had a combined four wins.

New Castle Tennis Sectional Round One Results

New Castle 4, Knightstown 1

#1 Singles: Michelle Hochstedler defeated Rebekah Haler 6-1, 6-2.

#2 Singles: Alex Estes lost to Ashley Vincent 0-6, 3-6.

#3 Singles: Cassandra Cox lost to Pauline Vargas 2-6, 0-6.

#1 Doubles: Katie Driesbach/Cassandra Cox lost to Sarah Kardel/Samantha Erwin 1-6, 2-6.

#2 Doubles: Alaina Schmidt/Baylie Hochstedler lost to Emily Vonderheide/Brittany Hethcox 0-6, 2-6.

Panthers Close Regular Season With Tough Losses to Blue River, Raiders

Knightstown's varsity baseball team lost two tough battles in the Henry County Tournament Saturday, dropping its record to 1-22 on the season. Despite the team's dismal record, the Panthers are starting to show that they aren't going to be an easy target when the state tournament gets underway tonight at Centerville.

The Panthers are scheduled to play Eastern Hancock at 5 p.m. in game one of the Centerville Class 2A Baseball Sectional. Coach Eric Nielsen's Panthers have struggled through one of the most difficult seasons in the school's history, but the team showed last Saturday that it is not going to be a pushover for any team in the sectional field.

In the Henry County tournament at Shenandoah, Knightstown rallied from four runs down to tie the game, eventually losing to Blue River, 6-4. The Panthers lost their first game of the tournament, 4-1, the hosts and eventual champion Raiders.

In game two against Blue River, the Vikings, 12-9 on the season, took an early 3-0 lead in the first inning, and expanded on that to lead 4-0. But a four-run fifth frame tied the game up, as Blue River got two runs in the sixth and then held on for the victory.

Mike Jones led the Knightstown offensive attack by getting two of his team's four hits. Jones went 2-for-2 and reached base a third time on a walk. He also had an RBI.

Kaleb Kinnaman had a hit, scored a run and drove home another. Levi Jessup also singled and scored, while Will Milton and Dusty Littleton both plated runs.

Tyler Richardson pitched five innings for Knightstown, giving up four runs on three hits. He walked five and struck out four. Littleton worked two innings, allowing one run on a pair of hits, and fanning three.

Shenandoah 4, Knightstown 1

The host Raiders pushed the Panthers into the loser's bracket of the county tourney by posting a hard-fought 4-1 win.

Kinnaman was the big gun offensively for Knightstown with a triple, a single, a run scored and a stolen base.

Knightstown also had base hits from Bayley Tinkle, Jordan Jessup, Jones, Milton and Richardson.

Freshman Jake Kwisz went the distance on the mound for the Panthers, pitching seven innings of two-hit ball. Just two of the runs he allowed were earned. Kwisz struck out six batters and walked just one.

Knightstown out-hit Shenandoah 7-2, but committed three errors that led to two Raider runs.



Family members of the late Liz Corbett help plant a tree in her honor at the Knightstown Optimist Club fields Saturday. Corbett was a longtime "dugout mom" and supporter of the youth programs at the park, who passed away last December. In the photo, l-r, are sons Dane and Brock Corbett, her husband, Jasson, and her oldest son J.C. Corbett. The Optimist Club and INDOT, her former employer, teamed up on the tree project. The tree was donated by Charlotte Creek Nursery in Carthage. (Photo Submitted)

Improving Girls Lose to Lady Titans

Knightstown's varsity softball team dropped tough decisions to Tri High, Wes-Del and Franklin County last week. The girls carried an 0-14 record into Tuesday night's first round sectional battle against Cambridge City Lincoln. The game ended past The Banner's deadline and results could not be published this week.

The Lady Panthers played better in a 17-8 loss to Tri High last week. Knightstown led 4-1 after one inning, but Tri used a seven-run second frame to take the early lead. The Lady Panthers responded with two runs in the bottom of the second inning, cutting the margin to 8-6.

But another outburst by the Lady Titans, producing five runs in the top of the third, provided enough distance between the teams for Tri to put the game away.

Larissa Shields had a 3-for-4 night for Knightstown, plating a pair of runs in the process. Patty Jones and Allison St. John also had two hits apiece. Sarah Simpson and Morgan Helderbrand also hit safely for the Lady Panthers. Kelsey Fisher scored two runs and Mahaley Hagy had an RBI and a run scored.

Wes-Del 12 Knightstown 2

The Lady Panthers gave up five runs in each of the first two innings, and then couldn't dig out of the hole in suffering a 12-2 loss to the Lady Warriors.

Patty Jones had a good day at the plate, going 2-for-3 with a double, single, and two RBIs. Maribeth Wells also had two hits, getting a single and double. Larissa Shields singled and scored a run. Mahaley Hagy and Ashley Kennedy also had base hits for Knightstown.

Wes-Del out-hit Knightstown 11-7 in the game, but the Lady Panthers committed eight errors in the contest.

Franklin County 15

Knightstown 1

Franklin County scored seven runs in each of the second and fourth innings, cruising to a 15-1 victory over the Lady Panthers.

Knightstown had nine hits in the contest, but couldn't take advantage

of base runners in clutch situations. Bonnie Huckby and Wells each had a pair of hits. Kelsey Fisher, Shields, Jones, Hagy and Kennedy also had hits for the Lady Panthers.

BY THE NUMBERS

Score By Innings				
Tri High	175	013	-	17
Knightstown	420	101	-	8
Knightstown (7)				
Player	AB	R	H	BI
Kelsey Fisher	4	2	0	0
Larissa Shields	4	2	3	0
Patty Jones	4	1	2	2
Sarah Simpson	4	2	1	0
Morgan Helderbrand	2	0	1	0
Mahaley Hagy	4	1	0	1
Bonnie Huckby	2	0	0	0
Allison St. John	3	0	2	0
Ashley Kennedy	4	0	0	0
Ashley Dean	3	0	0	0
Totals:	34	8	9	3
Knightstown Pitching				
Player	IP	H	R	BB K
Mahaley Hagy	4	4	4	3 3
Allison St. John	2	13	13	4 3

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Tracker \$Kwh \$0.029634 \$0.029634 \$0.029634

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LEGAL NOTICE

American Tower Corporation is proposing to construct a new self support telecommunications tower of 260ft tall (including all appurtenances) in an 80' x 80' telecommunications compound to be located at 282 County Road E 1100 N, Knightstown, Indiana, 46148. American Tower seeks comments from all interested persons on the impact of the tower on any districts, sites, buildings, structures, or objects significant in American history, architecture, archaeology, engineering, or culture, that are listed or eligible for listing in the National Register of Historic Places. Specific information about the project, including the historic preservation reviews that American Tower has conducted pursuant to the rules of the Federal Communications Commission (47 C.F.R. Sections 1.1307(4)) and the Advisory Council on Historic Preservation (36 C.F.R. Part 800) can be viewed weekdays between 8 a.m. and 5 p.m. at the company's offices at 10 Presidential Way, Woburn, Massachusetts. All questions, comments, and correspondence should be directed to the following contact by May 28, 2012:

Jenna Melznik, Compliance Director
10 Presidential Way
Woburn, Massachusetts 01801
Enviro.services@americantower.com

**TOWN OF
KNIGHTSTOWN**

26 South Washington Street
Knightstown, Indiana 46148

Telephone 765-345-5977
Fax 765-345-2212

FAX

Beverly Matthews
TO: *EMPH* FROM: *Linda Glenn*
FAX: *317-575-3372* PAGES: *4 with cover*
TELEPHONE: *317-428-6715* DATE: *5-11-12*
RE: *3rd qtr tracker filing for 2012*
☐ Urgent ☐ For Review ☐ Please Comment ☐ Please Reply

>>>Comments:

Thanks,
Linda

KWH Sold

<i>January 2012</i>	<i>2,073,714</i>
<i>February 2012</i>	<i>2,214,107</i>
<i>March 2012</i>	<i>1,788,521</i>
	<hr/> <i>6,076,342</i>

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PAGE NO. 1

05/11/2012 11:16:54

KNIGHTSTOWN UTILITIES
HISTORY RECAP BY CUSTOMER TYPE FOR 01/01/2012 TO 01/31/2012 FOR BOOKS ALL
ELECTRIC UTILITY

	ADJ. TYPE 1 RESIDENTIAL	TYPE 2 COMMERCIAL	TYPE 3 INDUSTRIAL	TYPE 4 GOVERNMENT	TYPE 5 MULTI FAMILY	TYPE 6 COMM-DEMAN	TYPE 7 OTHER-DEMA
CONSUMPTION	-2000 1232734	240941	87916	29444	0	203660	260420
USAGE CHARGE	77194.63	17965.43	5886.60	1974.26	0.00	12816.17	16474.61
SECURITY CHARGE	896.71	568.54	41.08	148.24	21.79	78.23	0.00
POWER TRACKER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FUEL ADJUSTMENT	36368.24	7108.38	2593.68	868.65	0.00	6008.38	7682.91
TAX CHARGE	7990.86	1583.96	566.01	0.00	1.53	965.70	0.00
PENALTY APPLIED	975.16	118.97	25.14	0.00	0.00	6.93	0.00
OTHER CHARGES	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PAYMENTS AGAINST CHARGES	-106662.48	-21929.54	-10347.13	-2068.06	-21.79	-14627.99	-24244.43
ADJUSTMENTS	-172.67	0.00	0.00	0.00	0.00	0.00	0.00
DEPOSIT INTEREST	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SAFE APPLIED	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EQUIPMENT CREDIT	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BILLING TRANSACTIONS	1281	321	14	11	1	18	4
MINIMUM BILLS	0	0	0	0	0	0	0
NO OF SECURITY LIGHT	128	39	4	2	1	4	0
TAX PAID	-7246.20	-1364.28	-592.47	0.00	-1.53	-871.09	0.00
PAYMENTS AGAINST PNLTIES	-928.44	-118.32	-25.11	0.00	0.00	-8.59	0.00

	TYPE 8 EDUCATIONA	TYPE 9 CHURCH	UTILITY TOTAL	
CONSUMPTION	2874	17725	2076714	-2000 = 2,073,714
USAGE CHARGE	231.04	1110.85	133453.59	
SECURITY CHARGE	0.00	37.15	1791.74	
POWER TRACKER	0.00	0.00	0.00	PEAK MANAGEMENT CREDITS 0.00
FUEL ADJUSTMENT	84.79	522.93	61237.96	NET MASTER FUND FLOW 15584.94
TAX CHARGE	0.00	14.32	11122.38	
PENALTY APPLIED	0.00	0.85	1127.05	
OTHER CHARGES	0.00	0.00	0.00	
PAYMENTS AGAINST CHARGES	-190.76	-1712.35	-181804.53	
ADJUSTMENTS	0.00	0.00	-172.67	
DEPOSIT INTEREST	0.00	0.00	0.00	
SAFE APPLIED	0.00	0.00	0.00	
EQUIPMENT CREDIT	0.00	0.00	0.00	
BILLING TRANSACTIONS	7	20	1677	
MINIMUM BILLS	0	0	0	
NO OF SECURITY LIGHT	0	4	182	
TAX PAID	0.00	-13.91	-10089.48	
PAYMENTS AGAINST PNLTIES	0.00	-0.64	-1081.10	

05/11/2012 12:14

7653452212

KNIGHTSTOWN CITY

PAGE 02

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PAGE NO. 1

05/11/2012 11:17:52

KNIGHTSTOWN UTILITIES

HISTORY RECAP BY CUSTOMER TYPE FOR 02/01/2012 TO 02/29/2012 FOR BOOKS ALL

ELECTRIC UTILITY

	TYPE 1 RESIDENTIAL	TYPE 2 COMMERCIAL	TYPE 3 INDUSTRIAL	TYPE 4 GOVERNMENT	TYPE 5 MULTI FAMILY	TYPE 6 COMM-DEMAN	TYPE 7 OTHER-DEMA
CONSUMPTION	1320496	259012	94785	27673	2428-979	215920	273440
USAGE CHARGE	81905.90	19182.70	6418.47	1874.87	162.00	13516.75	17462.96
SECURITY CHARGE	892.24	568.54	41.08	148.24	21.79	78.23	0.00
POWER TRACKER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FUEL ADJUSTMENT	38967.09	7641.43	2796.34	816.42	71.63	6370.05	8067.03
TAX CHARGE	8502.29	1698.87	605.34	0.00	17.18	889.36	0.00
PENALTY APPLIED	1015.61	139.24	90.86	0.00	0.00	7.08	0.00
OTHER CHARGES	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PAYMENTS AGAINST CHARGES	-108922.24	-25835.35	-8437.05	-3235.68	-21.79	-18708.31	-24157.52
ADJUSTMENTS	-316.93	0.00	0.00	0.00	0.00	0.00	0.00
DEPOSIT INTEREST	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SAFE APPLIED	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EQUIPMENT CREDIT	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BILLING TRANSACTIONS	1281	320	14	11	3	18	4
MINIMUM BILLS	0	0	0	0	0	0	0
NO OF SECURITY LIGHT	127	39	4	2	1	4	0
TAX PAID	-7944.52	-1680.35	-560.11	0.00	-1.53	-1006.95	0.00
PAYMENTS AGAINST PNLTIES	-960.55	-166.03	-88.76	0.00	0.00	-7.06	0.00

	TYPE 8 EDUCATIONA	TYPE 9 CHURCH	UTILITY TOTAL	
CONSUMPTION	6448	17174	2217376	- 3269 = 2,214,107
USAGE CHARGE	474.21	1088.68	142078.54	
SECURITY CHARGE	0.00	37.15	1787.27	
POWER TRACKER	0.00	0.00	0.00	PEAK MANAGEMENT CREDITS 0.00
FUEL ADJUSTMENT	190.23	506.66	65416.88	NET MASTER FUND FLOW 18031.01
TAX CHARGE	0.00	16.17	11729.20	
PENALTY APPLIED	0.00	2.90	1255.67	
OTHER CHARGES	0.00	0.00	0.00	
PAYMENTS AGAINST CHARGES	-495.51	-1671.21	-191484.66	
ADJUSTMENTS	0.00	0.00	-316.93	
DEPOSIT INTEREST	0.00	0.00	0.00	
SAFE APPLIED	0.00	0.00	0.00	
EQUIPMENT CREDIT	0.00	0.00	0.00	
BILLING TRANSACTIONS	8	20	1679	
MINIMUM BILLS	0	0	0	
NO OF SECURITY LIGHT	0	4	181	
TAX PAID	0.00	-14.32	-11207.78	
PAYMENTS AGAINST PNLTIES	0.00	-2.78	-1225.18	

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KNIGHTSTOWN CITY

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KNIGHTSTOWN UTILITIES

HISTORY RECAP BY CUSTOMER TYPE FOR 03/01/2012 TO 03/31/2012 FOR BOOKS ALL

ELECTRIC UTILITY

	TYPE 1 RESIDENTIAL	TYPE 2 COMMERCIAL	TYPE 3 INDUSTRIAL	TYPE 4 GOVERNMENT	TYPE 5 MULTI FAMILY	TYPE 6 COMM-DEMAN	TYPE 7 OTHER-DEMA
CONSUMPTION	1030242	218632	73996	20913	1612-979	177200	251100
USAGE CHARGE	66091.00	16549.50	5153.32	1480.15	100.21	11296.47	16359.34
SECURITY CHARGE	892.24	568.54	41.08	148.24	21.79	78.23	0.00
POWER TRACKER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FUEL ADJUSTMENT	30394.26	6450.10	2183.02	616.96	47.56	5227.74	7407.95
TAX CHARGE	6797.13	1489.25	494.13	0.00	11.87	817.58	0.00
PENALTY APPLIED	1148.23	141.53	35.91	0.00	0.00	137.60	0.00
OTHER CHARGES	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PAYMENTS AGAINST CHARGES	-117217.20	-27210.08	-9382.52	-2839.53	-202.57	-19921.31	-25529.99
ADJUSTMENTS	-290.85	0.00	0.00	0.00	-94.85	0.00	0.00
DEPOSIT INTEREST	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SAFE APPLIED	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EQUIPMENT CREDIT	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BILLING TRANSACTIONS	1279	325	14	11	3	18	4
MINIMUM BILLS	0	0	0	0	0	0	0
NO OF SECURITY LIGHT	127	39	4	2	1	4	0
TAX PAID	-8410.66	-1676.30	-609.94	0.00	-14.18	-886.29	0.00
PAYMENTS AGAINST PNLTIES	-1172.45	-131.66	-37.26	0.00	0.00	-137.60	0.00

	TYPE 8 EDUCATIONAL	TYPE 9 CHURCH	UTILITY TOTAL
CONSUMPTION	3933	14882	1782510
USAGE CHARGE	315.55	953.10	118298.64
SECURITY CHARGE	0.00	37.15	1787.27
POWER TRACKER	0.00	0.00	0.00
FUEL ADJUSTMENT	116.04	439.04	52882.67
TAX CHARGE	0.00	12.46	9622.42
PENALTY APPLIED	0.00	1.25	1464.52
OTHER CHARGES	0.00	0.00	0.00
PAYMENTS AGAINST CHARGES	-658.31	-1588.15	-204549.66
ADJUSTMENTS	0.00	0.00	-385.70
DEPOSIT INTEREST	0.00	0.00	0.00
SAFE APPLIED	0.00	0.00	0.00
EQUIPMENT CREDIT	0.00	0.00	0.00
BILLING TRANSACTIONS	8	20	1882
MINIMUM BILLS	0	0	0
NO OF SECURITY LIGHT	0	4	181
TAX PAID	0.00	-12.97	-11610.34
PAYMENTS AGAINST PNLTIES	0.00	-1.17	-1480.14

-3989 = 1,788,521

PEAK MANAGEMENT CREDITS 0.00
NET MASTER FUND FLOW -33970.32

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KNIGHTSTOWN CITY

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Received On: June 8, 2012
IURC 30-DAY Filing No.: 3024
Indiana Utility Regulatory Commission



IMPA
INDIANA MUNICIPAL POWER AGENCY

Knightstown Electric Utility
26 S. Washington Street
Knightstown, IN 46148

Due Date:
03/15/12

Amount Due:
\$155,804.41

Billing Period: January 01 to January 31, 2012

Invoice Date: 02/14/12

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	4,385	1,121	96.88%	01/02/12	1900	75.48%
CP Billing Demand:	4,297	1,064	97.07%	01/13/12	1100	77.03%
kvar at 97% PF:		1,077				
Reactive Demand:		-				

Energy	kWh
Duke Interconnections	2,462,601
Total Energy:	2,462,601

History	Jan 2012	Jan 2011	2012 YTD
Max Demand (kW):	4,385	4,628	4,385
CP Demand (kW):	4,297	4,406	4,297
Energy (kWh):	2,462,601	2,776,741	2,462,601
CP Load Factor:	77.03%	84.71%	
HDD/CDD (Indianapolis):	961/0	1269/0	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 18.007 /kW x	4,297	\$ 77,376.08
ECA Demand Charge:	\$ (1.385) /kW x	4,297	\$ (5,951.35)
Delivery Voltage Charge - Less than 34.5 kV:	\$ 1.284 /kW x	4,297	\$ 5,517.35
Total Demand Charges:			\$ 76,942.08
Base Energy Charge:	\$ 0.029743 /kWh x	2,462,601	\$ 73,245.14
ECA Energy Charge:	\$ 0.002281 /kWh x	2,462,601	\$ 5,617.19
Total Energy Charges:			\$ 78,862.33
Average Purchased Power Cost: 6.33 cents per kWh			
TOTAL PURCHASED POWER CHARGES:			\$ 155,804.41

Other Charges and Credits

NET AMOUNT DUE: \$ 155,804.41

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 03/15/12

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
P.O. Box 660363, Indianapolis, IN 46266



IMPA
INDIANA MUNICIPAL POWER AGENCY

Knightstown Electric Utility
26 S. Washington Street
Knightstown, IN 46148

Due Date:
04/13/12

Amount Due:
\$137,772.63

Billing Period: February 01 to February 29, 2012
Invoice No: INV0000677
Invoice Date: 03/14/12

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	4,022	1,035	96.84%	02/11/12	2000	76.84%
CP Billing Demand:	3,845	995	96.81%	02/13/12	800	80.38%
kvar at 97% PF:		964				
Reactive Demand:		31				

Energy	kWh
Duke Interconnections	2,151,101
Total Energy:	2,151,101

History	Feb 2012	Feb 2011	2012 YTD
Max Demand (kW):	4,022	4,603	4,385
CP Demand (kW):	3,845	4,547	4,297
Energy (kWh):	2,151,101	2,221,881	4,613,702
CP Load Factor:	80.38%	70.21%	
HDD/CDD (Indianapolis):	797/0	878/0	

Purchased Power Charges	Rate		Units	Charge
Base Demand Charge:	\$ 18.007	/kW x	3,845	\$ 69,236.92
ECA Demand Charge:	\$ (1.385)	/kW x	3,845	\$ (5,325.33)
Delivery Voltage Charge - Less than 34.5 kV:	\$ 1.284	/kW x	3,845	\$ 4,936.98
Reactive Demand Charge:	\$ 1.200	/kvar x	31	\$ 37.20
Total Demand Charges:				\$ 68,885.77
Base Energy Charge:	\$ 0.029743	/kWh x	2,151,101	\$ 63,980.20
ECA Energy Charge:	\$ 0.002281	/kWh x	2,151,101	\$ 4,906.66
Total Energy Charges:				\$ 68,886.86
Average Purchased Power Cost: 6.40 cents per kWh				
TOTAL PURCHASED POWER CHARGES:				\$ 137,772.63

Other Charges and Credits

NET AMOUNT DUE: \$ 137,772.63

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 04/13/12

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
P.O. Box 660363, Indianapolis, IN 46266

Received On: June 8, 2012
IURC 30-DAY Filing No.: 3024
Indiana Utility Regulatory Commission



IMPA
INDIANA MUNICIPAL POWER AGENCY

Knightstown Electric Utility
26 S. Washington Street
Knightstown, IN 46148

Due Date:
05/16/12

Amount Due:
\$120,061.28

Billing Period: March 01 to March 31, 2012

Invoice No: INV0000779
Invoice Date: 04/16/12

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	3,713	1,000	96.56%	03/05/12	2000	67.55%
CP Billing Demand:	3,334	1,342	92.77%	03/21/12	1500	75.23%
kvar at 97% PF:		836				
Reactive Demand:		506				

Energy	kWh
Duke Interconnections	1,865,959
Total Energy:	1,865,959

History	Mar 2012	Mar 2011	2012 YTD
Max Demand (kW):	3,713	3,809	4,385
CP Demand (kW):	3,334	3,661	4,297
Energy (kWh):	1,865,959	2,096,321	6,479,661
CP Load Factor:	75.23%	76.96%	
HDD/CDD (Indianapolis):	299/45	660/3	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 18.007 /kW x	3,334	\$ 60,035.34
ECA Demand Charge:	\$ (1.385) /kW x	3,334	\$ (4,617.59)
Delivery Voltage Charge - Less than 34.5 kV:	\$ 1.284 /kW x	3,334	\$ 4,280.86
Reactive Demand Charge:	\$ 1.200 /kvar x	506	\$ 607.20
Total Demand Charges:			\$ 60,305.81
Base Energy Charge:	\$ 0.029743 /kWh x	1,865,959	\$ 55,499.22
ECA Energy Charge:	\$ 0.002281 /kWh x	1,865,959	\$ 4,256.25
Total Energy Charges:			\$ 59,755.47
Average Purchased Power Cost: 6.43 cents per kWh			
TOTAL PURCHASED POWER CHARGES:			\$ 120,061.28

Other Charges and Credits

NET AMOUNT DUE: \$ 120,061.28

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 05/16/12

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
P.O. Box 660363, Indianapolis, IN 46266

KNIGHTSTOWN MUNICIPAL ELECTRIC UTILITY
DETERMINATION OF THE RATE ADJUSTMENT

EXHIBIT I

LINE NO.	DESCRIPTION	FOR THE THREE MONTHS OF			TOTAL	ESTIMATED 3 MONTH AVERAGE
		Jul-12	Aug-12	Sep-12		
		(A)	(B)	(C)	(D)	(E)
	ESTIMATED PURCHASED POWER FROM IMPA					
1	DEMAND (kW)	5,467	5,814	4,619	15,900	5,300
2	ENERGY (kWh)	2,710,159	2,709,808	1,976,580	7,396,547	2,465,516
3	ESTIMATED SALES (kWh) (a)	2,441,936	2,441,620	1,780,959	6,664,515	2,221,505
	ESTIMATED TOTAL RATE ADJUSTMENT					
4	DEMAND (b)	\$31,140.03	\$33,116.54	\$26,309.82	\$90,566.40	\$30,188.80
5	ENERGY (c)	<u>\$40,197.08</u>	<u>\$40,191.87</u>	<u>\$29,316.63</u>	<u>\$109,705.59</u>	<u>\$36,568.53</u>
6	TOTAL	\$71,337.11	\$73,308.42	\$55,626.46	\$200,271.99	\$66,757.33
	VARIANCE					
7	VARIANCE IN RECONCILIATION PERIOD (d)					(\$1,847.07)
8	TOTAL ESTIMATED INCREMENTAL PURCHASED POWER COST (e)					\$64,910.25
9	TOTAL ESTIMATED INCREMENTAL PURCHASED POWER COST PER kWh (f)					\$0.029219
10	TOTAL ESTIMATED INCREMENTAL PURCHASED POWER COST PER KWH ADJUSTED FOR IURT (g)					\$0.029634
11	TRACKING FACTOR PRIOR TO SERVICE FROM IMPA (h)					\$0.000000
12	TOTAL TRACKING FACTOR (i)					\$0.029634

- (a) Line 2 times (1 - current line loss factor) (See Exhibit V)
(b) Line 1 times Exhibit II, Line 5, Column A.
(c) Line 2 times Exhibit II, Line 5, Column B.
(d) Exhibit III, Line 7, Column E.
(e) Line 6 plus Line 7
(f) Line 8 divided by Line 3
(g) Line 9 divided by the Indiana Utility Receipts Tax Factor of 0.9860
(h) Tracking factor effective prior to service from IMPA.
(i) Line 10 plus Line 11

KNIGHTSTOWN MUNICIPAL ELECTRIC UTILITY
DETERMINATION OF THE RATE ADJUSTMENT

EXHIBIT II

LINE NO.	DESCRIPTION	DEMAND (A)	ENERGY (B)
<u>INCREMENTAL CHANGE IN BASE RATES</u>			
1	BASE RATE EFFECTIVE FOR 2012 (a)	\$19.291	\$0.029743
2	BASE RATE EFFECTIVE Jul-05 (b)	<u>\$12.210</u>	<u>\$0.017192</u>
3	INCREMENTAL CHANGE IN BASE RATES (c)	\$7.081	\$0.012551
<u>ENERGY COST ADJUSTMENT</u>			
4	ESTIMATED ENERGY COST ADJUSTMENT	<u>(\$1.385)</u>	<u>\$0.002281</u>
5	ESTIMATED TOTAL RATE ADJUSTMENT (d)	\$5.696	\$0.014832

-
- (a) IMPA rate, including voltage adjustment, effective for the period covered by this filing.
(b) Base purchased power rate effective either at the time of the member's last rate case was filed or when the member initiated service from IMPA, whichever is more recent.
(c) Line 1 minus Line 2
(d) Line 3 plus Line 4

**KNIGHTSTOWN MUNICIPAL ELECTRIC UTILITY
DETERMINATION OF VARIANCE**

EXHIBIT III

LINE NO.	DESCRIPTION	Historical Period			TOTAL	3 MONTH AVERAGE
		Jan-12	Feb-12	Mar-12		
		(A)	(B)	(C)	(D)	(E)
1	TOTAL SALES SUBJECT TO RATE ADJ. (a)	2,073,714	2,214,107	1,788,521	6,076,342	2,025,447
2	INCREMENTAL COST BILLED BY IMPA (b)	\$61,001.01	\$53,806.25	\$46,666.37	\$161,473.63	\$53,824.54
3	INCREMENTAL COST BILLED BY MEMBER (c)	\$61,178.71	\$65,320.58	\$52,764.95	\$179,264.24	\$59,754.75
4	INC COST BILLED EXCLUDING IURT (d)	\$60,322.21	\$64,406.10	\$52,026.24	\$176,754.54	\$58,918.18
5	PREVIOUS VARIANCE (e)	\$36,735.38	(\$16,609.09)	(\$10,386.59)	\$9,739.70	\$3,246.57
6	NET COST BILLED BY MEMBER (f)	\$23,586.83	\$81,015.19	\$62,412.83	\$167,014.84	\$55,671.61
7	PURCHASED POWER VARIANCE (g)	\$37,414.18	(\$27,208.94)	(\$15,746.46)	(\$5,541.21)	(\$1,847.07)

(a) Exhibit IV, Line 3

(b) Exhibit IV, Line 14

(c) Line 1 times factor used in historical month \$0.029502 \$0.029502 \$0.029502

(d) Line 3 times the Indiana Utility Receipts Tax Factor of 0.9860

(e) Purchased Power Variance (Exhibit III, Line 7) from the analysis for the tracker during the historical period.

(f) Line 4 minus Line 5

(g) Line 2 minus Line 6

KNIGHTSTOWN MUNICIPAL ELECTRIC UTILITY
DETERMINATION OF VARIANCE

EXHIBIT IV

LINE NO.	DESCRIPTION	Historical Period			TOTAL	3 MONTH AVERAGE
		Jan-12	Feb-12	Mar-12		
		(A)	(B)	(C)	(D)	(E)
	<u>UNITS PURCHASED FROM IMPA</u>					
1	DEMAND (kW)	4,297	3,845	3,334	11,476	3,825
2	ENERGY (kWh)	2,462,601	2,151,101	1,865,959	6,479,661	2,159,887
	<u>TOTAL SALES BILLED BY MEMBER</u>					
3	TOTAL SALES SUBJECT TO RATE ADJ	2,073,714	2,214,107	1,788,521	6,076,342	2,025,447
4	TOTAL SALES NOT SUBJECT TO RATE ADJ	0	0	0	0	0
5	TOTAL SALES BILLED BY MEMBER	2,073,714	2,214,107	1,788,521	6,076,342	2,025,447
	<u>INCREMENTAL CHANGE IN BASE RATES</u>					
6	DEMAND CHARGE PER kW (a)	\$7.081	\$7.081	\$7.081		
7	ENERGY CHARGE PER kWh (b)	\$0.012551	\$0.012551	\$0.012551		
	<u>ACTUAL ENERGY COST ADJUSTMENT BILLED BY IMPA</u>					
8	DEMAND CHARGE PER kW (c)	(\$1.385)	(\$1.385)	(\$1.385)		
9	ENERGY CHARGE PER kWh (c)	\$0.002281	\$0.002281	\$0.002281		
	<u>TRACKING FACTOR IN EFFECT PRIOR TO IMPA</u>					
10	TRACKING FACTOR PER kWh IN EFFECT PRIOR TO SERVICE FROM IMPA (d)	\$0.000000	\$0.000000	\$0.000000		
	<u>TOTAL RATE ADJUSTMENT</u>					
11	DEMAND - PER kW (e)	\$5.696	\$5.696	\$5.696		
12	ENERGY - PER kWh (f)	\$0.014832	\$0.014832	\$0.014832		
13	TOTAL INCREMENTAL PURCHASED POWER COST BILLED BY IMPA (g)	\$61,001.01	\$53,806.25	\$46,666.37	\$161,473.63	\$53,824.54
14	TOTAL INCREMENTAL PURCHASED POWER COST SUBJECT TO RATE ADJUSTMENT (h)	\$61,001.01	\$53,806.25	\$46,666.37	\$161,473.63	\$53,824.54

(a) Exhibit II, Line 3, Column A, for the Historical Period
(b) Exhibit II, Line 3, Column B for the Historical Period
(c) IMPA bills for the Historical Period
(d) Tracking Factor effective prior to IMPA multiplied by the line loss and tax factors from footnotes (a) and (g) from Exhibit I of the previous tracking filing.
(e) Line 6 plus Line 8
(f) Line 7 plus Line 9 plus Line 10
(g) Line 11 times Line 1 plus Line 12 times Line 2
(h) (Line 3 divided by Line 5) times Line 13

KNIGHTSTOWN MUNICIPAL ELECTRIC UTILITY
CALCULATION OF LINE LOSS FACTOR

Exhibit V

	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	Total
kWh Purchased	2,462,601	2,151,101	1,865,959										6,479,661
kWh Metered	2,073,714	2,214,107	1,788,521										6,076,342
kWh unmetered													0
kWh Accounted for	2,073,714	2,214,107	1,788,521	0	0	0	0	0	0	0	0	0	6,076,342
Unaccounted for kWh	388,887	-63,006	77,438	0	0	0	0	0	0	0	0	0	403,319
Line Loss Factor	15.79%	-2.93%	4.15%	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	6.22%
12-Month Rolling Loss	9.77%	10.03%	9.90%	10.99%	9.57%	10.03%	5.77%	8.80%	11.53%	10.50%	9.31%	6.22%	

	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	Total
kWh Purchased	2,776,741	2,221,881	2,096,321	1,740,560	1,924,598	2,187,237	2,960,014	2,500,931	1,816,838	1,804,345	1,953,928	2,316,900	26,300,294
kWh Metered	2,527,247	2,345,805	1,961,262	1,830,783	1,400,282	2,067,735	1,944,544	2,792,226	2,000,687	1,484,795	1,644,387	1,901,200	23,900,953
kWh unmetered													0
kWh Accounted for	2,527,247	2,345,805	1,961,262	1,830,783	1,400,282	2,067,735	1,944,544	2,792,226	2,000,687	1,484,795	1,644,387	1,901,200	23,900,953
Unaccounted for kWh	249,494	-123,924	135,059	-90,223	524,316	119,502	1,015,470	-291,295	-183,849	319,550	309,541	415,700	2,399,341
Line Loss Factor	8.99%	-5.58%	6.44%	-5.18%	27.24%	5.46%	34.31%	-11.65%	-10.12%	17.71%	15.84%	17.94%	9.12%
12-Month Rolling Loss	10.34%	9.40%	9.21%	9.64%	10.13%	9.26%	10.75%	9.86%	9.68%	10.65%	10.17%	9.12%	

	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	Total
kWh Purchased	2,711,684	2,349,502	2,054,045	1,638,273	1,916,189	2,401,415	2,710,159	2,709,808	1,976,580	1,746,199	2,019,155	2,772,387	27,005,396
kWh Metered	2,501,850	2,208,294	1,871,423	1,854,429	1,523,080	2,027,286	2,121,517	2,740,683	2,096,292	1,692,967	1,573,910	2,034,246	24,245,977
kWh unmetered													0
kWh Accounted for	2,501,850	2,208,294	1,871,423	1,854,429	1,523,080	2,027,286	2,121,517	2,740,683	2,096,292	1,692,967	1,573,910	2,034,246	24,245,977
Unaccounted for kWh	209,834	141,208	182,622	-216,156	393,109	374,129	588,642	-30,875	-119,712	53,232	445,245	738,141	2,759,419
Line Loss Factor	7.74%	6.01%	8.89%	-13.19%	20.52%	15.58%	21.72%	-1.14%	-6.06%	3.05%	22.05%	26.62%	10.22%
12-Month Rolling Loss	7.02%	8.75%	9.37%	8.78%	8.89%	9.13%	11.07%	9.06%	9.01%	9.50%	9.38%	10.22%	

	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Total
kWh Purchased	2,760,851	2,197,453	1,971,907	1,773,376	1,773,224	2,142,442	2,006,051	2,323,805	1,859,078	1,861,430	1,977,106	2,558,228	25,209,951

kWh Metered	2,334,986	2,450,025	1,901,291	1,772,514	1,371,682	1,798,915	1,991,535	1,860,955	1,976,374	1,928,324	1,504,539	2,065,634	22,956,774
kWh unmetered	54,326	54,326	54,326	54,326	54,326	54,326	54,326	54,326	54,326	54,326	54,326	54,326	325,956
kWh Accounted for	2,389,312	2,504,351	1,955,617	1,826,840	1,426,008	1,853,241	1,991,535	1,860,955	1,976,374	1,928,324	1,504,539	2,065,634	23,282,730
Unaccounted for kWh	371,539	-306,898	16,290	-53,464	352,216	289,201	14,516	462,850	-117,296	-66,894	472,567	492,594	1,927,221
Line Loss Factor	13.46%	-13.97%	0.83%	-3.01%	19.81%	13.50%	0.72%	19.92%	-6.31%	-3.59%	23.90%	19.26%	7.64%
12-Month Rolling Loss	1.29%	0.95%	1.78%	2.37%	5.33%	6.20%	4.88%	6.90%	6.94%	6.98%	7.11%	7.64%	

General Inputs

Member: KNIGHTSTOWN MUNICIPAL ELECTRIC UTILITY

Initial month for the projected period	Jul-12	Aug-12	Sep-12
Historical period for this analysis	Jan-12	Feb-12	Mar-12

Data from IMPA				Entered: 5/16/12			
Estimated Purchased Power from IMPA							
kW				kWh			
	Jul-12	Aug-12	Sep-12		Jul-12	Aug-12	Sep-12
	5,467	5,814	4,619		2,710,159	2,709,808	1,976,580
	Demand ECA - \$/kW				Energy ECA - \$/kWh		
IMPA ECA	(\$1.385)	(\$1.385)	(\$1.385)		\$0.002281	\$0.002281	\$0.002281

IMPA rate effective for the period covered by this analysis:			Entered:	1/30/12
effective for	2012			
	Demand		Energy	
	\$/kW		\$/kWh	
Base Production & Transm.	18.007		0.029743	
Delivery Voltage	1.284			
Total	19.291		0.029743	

Cinergy/PSI's rate effective for the BASE period		Entered: 12/27/06
effective for	7/1/2005	
	Demand	Energy
	\$/kW	\$/kWh
Base Production	9.180	0.017192
Base Transmission	1.970	
Delivery Voltage	1.060	
	12.210	0.017192

Note: These are the PSI rates included in Knightstown's last rate case. Cause No. 42933-U Order May 4, 2006. October 12, 2005 filing for actual rates.

Data from IMPA's Bills			Entered: 5/16/12	
Month of Service	Jan-12	Feb-12	Mar-12	Total for quarter
Demand (kW)	4,297	3,845	3,334	
Energy (kWh)	2,462,601	2,151,101	1,865,959	6,479,661
Incremental Change in Rates (Exh. II, Line 3)				
Demand	\$ 7.081	\$ 7.081	\$ 7.081	
Energy	\$ 0.012551	\$ 0.012551	\$ 0.012551	
Energy Cost Adjustment (ECA)				
Demand, \$/kW	(\$1.385)	(\$1.385)	(\$1.385)	
Energy, \$/kWh	\$0.002281	\$0.002281	\$0.002281	

General Inputs

Separation of kWh subject to tracker from Billing Summary Sheet					Entered: 5/16/12
Month of Service	Jan-12	Feb-12	Mar-12	Total for quarter	12-MO Rolling Loss Factor
Energy subject to tracker	2,073,714	2,214,107	1,788,521	6,076,342	
Energy not subject to tracker				0	
Monthly Line Losses	15.79%	-2.93%	4.15%	6.22%	9.90%

Tracker applied to retail bills in this historical period				5/16/12	Fuel Cost Adjustment
					\$0.000000 /kWh
Month of Service	Jan-12	Feb-12	Mar-12		
\$/kWh	0.029502	0.029502	0.029502		
Purchased Power Variance (Exh. III, Line 7)					
of analysis prepared for ->	Jan-12	Feb-12	Mar-12		
The "historical period" for					
this analysis was ->	Jul-11	Aug-11	Sep-11	Average	
enter "Purchase Power Variance" ->	\$36,735.38	(\$16,609.09)	(\$10,386.59)	\$3,246.57	

Indiana Utility Receipts Tax Factor	
Tax Rate	1.40%
Tax Factor	0.9860

INDIANA MUNICIPAL POWER AGENCY
ECA ESTIMATES FOR JULY, AUGUST AND SEPTEMBER
2012 - 3RD QUARTER

	JUL	AUG	SEP	JUL	AUG	SEP
	<u>\$/kW-month</u>			<u>\$/kWh</u>		
IMPA's Energy Cost Adjustment	(1.385)	(1.385)	(1.385)	0.002281	0.002281	0.002281
To develop these Energy Cost Adjustment factors, IMPA used the following estimated loads for						
	<u>kW</u>			<u>kWh</u>		
KNIGHTSTOWN	5,467	5,814	4,619	2,710,159	2,709,808	1,976,580

5/7/2012

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