

Received On: May 25, 2012
IURC 30-DAY Filing No.: 3011
Indiana Utility Regulatory Commission



ANDERSON, INDIANA

Kevin S. Smith, Mayor

City of Anderson
Anderson Municipal Light & Power

550 Dale Keith Jones Road
Anderson, IN 46011
(765) 648-6480 Fax (765) 648-6515
www.cityofanderson.com

May 25, 2012

Indiana Utility Regulatory Commission
ATTN: Brad Boram
Electricity Division
101 West Washington Street, Suite 1500E
Indianapolis, IN 46204-3407

Enclosed are the local approval and the proof of publication for the Anderson Municipal Light & Power Purchase Power Tracker for the months of July, August & September, 2012. These should be added to our Tracker filing for the above months, which was previously filed with your office.

Sincerely,

A handwritten signature in cursive script that reads "Thomas E. Donoho".

Thomas E. Donoho, Superintendent
Municipal Light & Power

TED/jes
Enclosure



ANDERSON, INDIANA

Kevin S. Smith, Mayor

City of Anderson
Anderson Municipal Light & Power

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Anderson, IN 46011
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May 25, 2012

Via Electronic Filing – 30 Day Filings – [Electric, Gas, Water, Sewer, Communications]

Brenda A. Howe
Secretary of the Commission
Indiana Utility Regulatory Commission
101 West Washington St., Suite 1500 E
Indianapolis, IN 46204

RE: Anderson Municipal Light & Power 30 Day Filing Pursuant to 170 IAC 1-6-1 et seq.

Dear Ms. Howe:

Pursuant to 170 IAC 1-6-5, please find enclosed the following 30 Day Filing by Anderson Municipal Light & Power: July, August & September, 2012 Tracker Filing. The tariff sheets and work papers are attached. The purpose of this filing is to adjust the rates in accordance with the tracker. This filing is necessary because we are required to adjust the rates every quarter in accordance to the tracker. This filing is allowed under 170 IAC 1-6-3 for the following reasons: due to estimated quarterly energy cost adjustments.

The person at the Anderson Municipal Light & Power to be contacted regarding this filing is:

Thomas E. Donoho
765-648-6480
550 Dale Keith Jones Road, Anderson, IN 46011
tdonoho@cityofanderson.com / 765-648-6551(fax)

Affected customers have been notified as required under 170 IAC 1-6-6. Notice was published in Anderson Herald Bulletin on May 25, 2012. Notice has been posted in a public place in the Utility Office. Notice has also been posted on the City of Anderson's website at www.cityofanderson.com. A copy of the notice is attached.

I verify that notice has been provided as stated in this letter and that this letter and the attached documents are true and accurate to the best of my knowledge, information, and belief.

Sincerely,

A handwritten signature in cursive script that reads "Thomas E. Donoho".

Thomas E. Donoho,
Superintendent

COPY OF ADVERTISEMENT HERE

Tax I.D. 63-1253950
 To: The Herald Bulletin PO Box 1090
 1133 Jackson St., Anderson, IN 46015

City of Anderson/Light and Power
 (Governmental Unit)
 Madison County, Indiana

PUBLISHER'S CLAIM
 HB-375

LINE COUNT

Display Master (Must not exceed two actual lines, neither of which shall total more than four solid lines of the type in which the body of the advertisement is set) - number of equivalent lines

Head - number of lines
 Body - number of lines
 Tail - number of lines
 Total number of lines in notice

COMPUTATION OF CHARGES

<u>63</u> lines,	<u> </u> columns wide equals	
<u> </u> equivalent lines at	<u>0.4161</u> cents per line	<u>\$26.21</u>
Additional charge for notices containing rule or tabular work (50 percent of above amount)
Charge for extra proofs of publication (\$1.00 for each proof in excess of two)
Total Amount of Claim	\$26.21

DATA FOR COMPUTING COST

Width of single column in picas 9.9 Size of type 7 point.
 Number of insertions 1

Pursuant to the provisions and penalties of IC 5-11-10-1, I hereby certify that the foregoing account is just and correct, that the amount claimed is legally due, after allowing all just credits, and that no part of the same has been paid.

I also certify that the printed matter attached hereto is a true copy, of the same column width and type size, which was duly published in said paper 1 times. The dates of publication being as follows:

May 25, 2012

Additionally, the statement checked below is true and correct:

- Newspaper does not have a Web site.
- Newspaper has a Web site and this public notice was posted on the same day as it was published in the newspaper.
- Newspaper has a Web site, but due to technical problem or error, publish notice was posted on
- Newspaper has a Web site but refuses to post the public notice.

Carolyn Pitts

Date: May 25, 2012

Title: Legal Advertising Clerk

NOTICE OF PROPOSED RATE CHANGE BY ANDERSON MUNICIPAL LIGHT & POWER
 Notice is hereby given to ratepayers of the municipally owned electric utility and other interested persons that the Board of Public Works of the City of Anderson, Indiana has adopted Resolution No. 3-12 authorizing the following incremental changes in Rate Adjustment Factors:

Rate RS	\$0.007002	Per-KWH	Decrease
Rate GS	\$0.003309	Per-KWH	Decrease
Single Phase	\$0.002133	Per-KWH	Increase
Rate SP	\$0.420	Per-KW	Increase
Rate LP	\$0.00023	Per-KWH	Increase
Rate LP Off Peak	\$1.070	Per-KVA	Increase
Rate CL	\$0.002738	Per-KWH	Increase
Rate SI	\$0.260	Per-KVA	Increase
Rate OL	\$0.005418	Per-KWH	Increase
Rate SL	\$0.000690	Per-KWH	Increase
Rate OL	\$0.006028	Per-KWH	Decrease
Rate OL	\$0.004292	Per-KWH	Increase

This rate change is based solely upon changes of purchased power and energy purchased by the utility from its supplier, Indiana Municipal Power Agency and is computed in accordance with Indiana Utility Regulatory Commission Order in Cause #36835-S3 dated December 13, 1989.

The Utility has made a filing with the Indiana Utility Regulatory Commission for approval of the Rate Change. If approved, the change of rate will take effect for bills to be rendered beginning with the July, 2012 billing cycle. Any objection to this filing should be directed to the following:

Indiana Utility Regulatory Commission
 PNC Center
 101 W. Washington St.
 Suite 1500 East
 Indianapolis, IN 46204-3407
 Office of Utility Consumer Counselor
 PNC Center
 115 W. Washington St.
 Suite 1500 South
 Indianapolis, IN 46204-3407
 HB-375 May 25 #610283

Received On: May 25, 2012
IURC 30-DAY Filing No.: 3011
Indiana Utility Regulatory Commission



ANDERSON, INDIANA

Kevin S. Smith, Mayor

City of Anderson
Anderson Municipal Light & Power

550 Dale Keith Jones Road
Anderson, IN 46011
(765) 648-6480 Fax (765) 648-6515
www.cityofanderson.com

May 15, 2012

TO: Board of Public Works
FROM: Tom Donoho
SUBJECT: New Purchased Power Cost Tracking Factor

Enclosed, for your review and approval, is a copy of our tracker filing with the Indiana Utility Regulatory Commission for the three-month period of July, August and September, 2012. The proposed tracker will be a decrease for our residential customers; for our average customer using 800 kWh the decrease will be \$5.60 or -6.51%. This change is based solely upon changes of purchased power purchased from our supplier, Indiana Municipal Power Agency.

If you have any questions or need any additional information let me know.

Sincerely,

A handwritten signature in cursive script that reads "Thomas E. Donoho".

Thomas E. Donoho, Superintendent
Municipal Light & Power

TED/jes
Enclosure

cc: Mayor Smith
Jason Childers

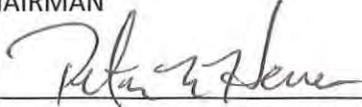
Signature Sheet

APPROVE RESOLUTION 3-12/POWER COST TRACKING FACTOR

May 22, 2012

PETER N. HEUER

CHAIRMAN



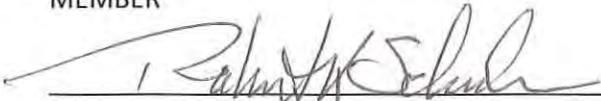
CHAIRMAN OF BOARD OF WORKS, PETE HEUER (SIGNED)

05-22-2012__

DATE

ROBERT K. SCHULER

MEMBER



BOARD MEMBER, ROBERT K. SCHULER (SIGNED)

05-22-2012__

DATE

JAMES R. CLARK

MEMBER

BOARD MEMBER, JAMES R. CLARK (SIGNED)

05-22-2012__

DATE

JASON CHILDERS

ATTORNEY



CITY ATTORNEY, JASON CHILDERS (SIGNED)

05-22-2012__

DATE

JACKIE CLENDENIN

RECORDER



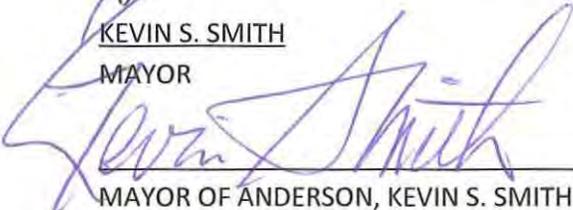
RECORDING SECRETARY, JACKIE CLENDENIN (SIGNED)

05-22-2012__

DATE

KEVIN S. SMITH

MAYOR



MAYOR OF ANDERSON, KEVIN S. SMITH (SIGNED)

05-22-2012__

DATE

**THE BOARD OF PUBLIC WORKS
ANDERSON, INDIANA
Resolution No. 3 2012**

**A RESOLUTION OF THE BOARD OF PUBLIC WORKS CONCERNING RATES FOR
SERVICES FURNISHED BY THE MUNICIPAL ELECTRIC UTILITY OF THE CITY
OF ANDERSON, INDIANA**

WHEREAS, the Common Council of the City of Anderson has heretofore on February 10, 1983, adopted Ordinance No. 13-83 establishing rates for the services furnished by the municipal electric utility of the City of Anderson, which rates were necessary to “flow through” increased costs to the City for purchased power resulting from an interim rate increase pursuant to the Power Sales Contract by the City’s supplier, Indiana Municipal Power Agency; and

WHEREAS, the Indiana Municipal Power Agency (IMPA) under the terms of the Power Sales Contract supplies the City of Anderson’s total requirements for power and energy; and

WHEREAS, on April 20, 1982, IMPA filed its petition with the Public Service commission of Indiana for its approval to establish a tracker mechanism whereby the participating members can track energy cost adjustments and power cost to its retail customers whether they be increases or decreases in the cost of power and energy purchased from the Agency; and

WHEREAS, the Indiana utility Regulatory Commission, by order dated December 13, 1989, in Cause No. 36838-S3 has permitted each municipal electric utility that is a participating member of IMPA to track to its retail customers both increases and decreases in the cost of power and energy in a timely fashion.

NOW, THEREFORE BE IT RESOLVED BY THE BOARD OF PUBLIC WORKS OF THE CITY OF ANDERSON, THAT:

- (1) For the period July 1, 2012 through September 30, 2012 the energy rates and charges attached to this Resolution as Exhibit “A” are approved.**
- (2) Upon adoption of this resolution, notice of such further change in energy rates shall be published one time in a newspaper of general circulation in the City of Anderson.**
- (3) Upon publication of said notice, proof of publication thereof, together with a certified copy of this resolution, shall be filed with the Regulatory Service Commission of Indiana in conjunction with the previously filed application and exhibits in Commission Cause No. 36835-S3.**

PASSED AND ADOPTED 22nd DAY OF May 2012.

THE CITY OF ANDERSON, INDIANA
By and through its Board of Public Works

By: 
Peter N. Heuer, Chairman


Robert K. Schuler, Member

James R. Clark, Member

ATTEST:


Jackie Clendenin, Secretary

Prepared by:
Jason Childers
Anderson City Attorney

NOTICE OF PROPOSED RATE CHANGE BY
ANDERSON MUNICIPAL LIGHT & POWER

Notice is hereby given to ratepayers of the municipally owned electric utility and other interested persons that the Board of Public Works of the City of Anderson, Indiana has adopted Resolution No. 3-12 authorizing the following incremental changes in Rate Adjustment Factors:

Rate RS	\$ 0.007002	Per-KWH	Decrease
Rate GS			
Single Phase	\$ 0.003309	Per-KWH	Decrease
Three Phase	\$ 0.002133	Per-KWH	Increase
Rate SP	\$ 0.420	Per-KW	Increase
	\$ 0.000023	Per-KWH	Increase
Rate LP	\$ 1.070	Per-KVA	Increase
	\$ 0.002738	Per-KWH	Increase
Rate LP Off Peak	\$ 0.260	Per-KVA	Increase
	\$ 0.005418	Per-KWH	Increase
Rate CL	\$ 0.000690	Per-KWH	Increase
Rate SL	\$ 0.006028	Per-KWH	Decrease
Rate OL	\$ 0.004292	Per-KWH	Increase

This rate change is based solely upon changes of purchased power and energy purchased by the utility from its supplier Indiana Municipal Power Agency and is computed in accordance with Indiana Utility Regulatory Commission Order in Cause #36835-S3 dated December 13, 1989.

The Utility has made a filing with the Indiana Utility Regulatory Commission for approval of the Rate Change. If approved, the change of rate will take effect for bills to be rendered beginning with the July, 2012 billing cycle. Any objection to the filing should be directed to the following:

Indiana Utility Regulatory Commission
PNC Center
101 W. Washington Street, Suite 1500 East
Indianapolis, Indiana 46204-3407

Office of the Utility Consumer Counselor
PNC Center
115 W. Washington Street, Suite 1500 South
Indianapolis, Indiana 46204-3407

Residential Rate Data

Average KWH 800
 (Minimum 500 KWH, Maximum 1000 KWH)

Base Rate		\$56.59	
New Tracker at	\$0.029820	\$23.86	
Old Tracker at	\$0.036822	\$29.46	
Change		(\$5.60)	-6.51%

Data For Legal Notice

Old Factor	New Factor	Rate	Change	Increase Decrease
\$0.036822	\$0.029820	Rate RS	(\$0.007002)	Decrease
\$0.036004	\$0.032695	Rate GS Single Phase	(\$0.003309)	Decrease
\$0.038015	\$0.040148	Rate GS Three Phase	\$0.002133	Increase
4.350000	4.770000	Rate SP KW	0.420000	Increase
\$0.018403	\$0.018426	Rate SP KWH	\$0.000023	Increase
4.260000	5.330000	Rate LP KVA	1.070000	Increase
\$0.013469	\$0.016207	Rate LP KWH	\$0.002738	Increase
3.710000	3.970000	Rate LP Off-Peak KVA	0.260000	Increase
\$0.009985	\$0.015403	Rate LP Off-Peak KWH	\$0.005418	Increase
\$0.035835	\$0.036525	Rate CL	\$0.000690	Increase
\$0.027436	\$0.021408	Rate SL	(\$0.006028)	Decrease
\$0.017106	\$0.021398	Rate OL	\$0.004292	Increase

Received On: May 25, 2012
IURC 30-DAY Filing No.: 3011
Indiana Utility Regulatory Commission



MAYOR
KEVIN S. SMITH



Search

- Guide for Residents
- Guide for Businesses
- Guide for Visitors
- Guide for Government

Date Posted: 5/23/2012

NOTICE OF PROPOSED RATE CHANGE BY ANDERSON MUNICIPAL LIGHT & POWER 7-1-2012

Notice is hereby given to ratepayers of the municipally owned electric utility and other interested persons that the Board of Public Works of the City of Anderson, Indiana has adopted Resolution No. 3-12 authorizing the following incremental changes in Rate Adjustment Factors:

Rate RS
\$0.007002 Per-KWH Decrease

Rate GS Single Phase
\$0.003309 Per-KWH Decrease

Three Phase
\$0.002133 Per-KWH Increase



Rate SP
\$0.420 Per-KW Increase
\$0.000023 Per-KWH Increase



Rate LP
\$1.070 Per-KVA Increase
\$0.002738 Per-KWH Increase



Rate LP Off Peak
\$0.260 Per-KVA Increase
\$0.005418 Per-KWH Increase

Rate CL
\$0.000690 Per-KWH Increase

Rate SL
\$0.006028 Per-KWH Decrease

Rate OL
\$0.004292 Per-KWH Increase

This rate change is based solely upon changes of purchased power and energy purchased by the utility from its supplier Indiana Municipal Power Agency and is computed in accordance with Indiana Utility Regulatory Commission Order in Cause #36835-S3 dated December 13, 1989.

The Utility has made a filing with the Indiana Utility Regulatory Commission for approval of the Rate Change. If approved, the change of rate will take effect for bills to be rendered beginning with the July, 2012 billing cycle.

Any objection to this filing should be directed to the following:

Indiana Utility Regulatory Commission
PNC Center
101 W. Washington St., Ste. 1500 E.
Indianapolis, IN 46204-3407

Office of Utility Consumer Counselor
PNC Center
115 W. Washington St., Ste. 1500 S.
Indianapolis, IN 46204-3407

City of Anderson, Indiana || 120 East 8th Street, Anderson, Indiana 46016
[Contact Us](#) || Monday - Friday || Hours: 8 a.m. - 4 p.m.
Note: Utility Office, Municipal Development, and Engineering open till 5 p.m.

DONALD E. GIMBEL & ASSOCIATES, INC.
Rate Consultants
9400 North Viola Way, Mooresville, Indiana 46158

PHONE : 317-892-3223
FAX : 317-892-3223

May 11, 2012

Mr. Thomas Donoho
Superintendent
Anderson Municipal Light & Power
P. O. Box 2100
Anderson, Indiana 46011

Dear Tom:

Enclosed is one copy of the Rate Adjustments for the billing months of July, August and September, 2012. Please file only one copy of the complete tracker plus one copy of Appendix A, as per the request of the Commission Staff. In accordance with an agreement with the Commission Engineering Staff, submit your Legal Notice directly to them.

For purposes of your Legal Notice, the following is the form suggested by the Commission Staff:

"Notice

Notice is hereby given that the Anderson Municipal Light & Power, Anderson, Indiana, under and pursuant to the Public Service Commission Act, as amended, and Commission Order in Cause No. 36835-S3, has filed with the:

Indiana Utility Regulatory Commission
PNC Center
101 W. Washington Street, Suite 1500 East
Indianapolis, Indiana 46204-3407

Office of Utility Consumer Counselor
PNC Center
115 W. Washington Street, Suite 1500 South
Indianapolis, Indiana 46204-3407

Mr. Thomas Donoho

-2-

May 11, 2012

for its approval the following incremental changes in the Rate Adjustment factors by Rate Schedules:

Residential Rate (RS)	- Decrease \$0.007002	per KWH
General Power Rate (GS)		
Single Phase	- Decrease \$0.003309	per KWH
Three Phase	- Increase \$0.002133	per KWH
Small Power Rate (SP)	- Increase \$0.001277	per KWH
Large Power Rate (LP)	- Increase \$0.002990	per KWH
Large Power Rate (LP Off-Peak)	- Increase \$0.005661	per KWH
Constant Load Rate (CL)	- Increase \$0.000690	per KWH
Street Light Rate (SL)	- Decrease \$0.006028	per KWH
Outdoor Light Rate (OL)	- Increase \$0.004292	per KWH

Rate Adjustments applicable to the Rate Schedules are as follows:

Residential Rate (RS)	- \$ 0.029820	per KWH
General Power Rate (GS)		
Single Phase	- \$ 0.032695	per KWH
Three Phase	- \$ 0.040148	per KWH
Small Power Rate (SP)	- \$ 4.77	per KW
	- \$ 0.018426	per KWH
Large Power Rate (LP)	- \$ 5.33	per KVA
	- \$ 0.016207	per KWH
Large Power Rate (LP Off Peak)	- \$ 3.97	per KVA
	- \$ 0.015403	per KWH
Constant Load Rate (CL)	- \$ 0.036525	per KWH
Street Light Rate (SL)	- \$ 0.021408	per KWH
Outdoor Light (OL)	- \$ 0.021398	per KWH

The accompanying changes in schedules of rates are based solely upon the changes in the cost of purchased power and energy purchased by this utility, computed in accordance with the Indiana Utility Regulatory Commission Order in Cause No. 36835-S3, dated December 13, 1989. If approved, this change of rate shall take effect for the bills to be rendered beginning with the July, 2012, billing cycle."

If you have any questions, please let me know.

Very truly yours,



May 15, 2012

Indiana Utility Regulatory Commission
PNC Center
101 West Washington Street, Suite 1500 E
Indianapolis, Indiana 46204-3407

TO THE INDIANA UTILITY REGULATORY COMMISSION:

1. Anderson Municipal Light & Power, Anderson, Indiana, under and pursuant to the Public Service Commission act, as amended, and Commission Order in Cause No. 36835-S3, hereby files with the Indiana Utility Regulatory Commission for its approval, an average decrease in its schedules of rates for electricity sold in the amount of \$0.001918 per kilowatt-hour (KWH).
2. The accompanying changes in schedules of rates are based solely upon the changes in the cost of purchased power and energy purchased by this utility, computed in accordance with the Indiana Utility Regulatory Commission Order in Cause No. 36835-S3, dated December 13, 1989
3. Also, Attachment A shows the development of the updated demand and energy allocation factors. We respectfully request the approval for the use of such demand and energy allocation factors in the attached exhibits.
4. All of the matters and facts stated herein and in the attached exhibits are true and correct. If approved, this change of rate shall take effect for the bills to be rendered beginning with the July, 2012, billing cycle.
5. As required by IURC ruling 170 IAC 1-6-6, notice of this change in rates has appeared as a legal notice in the Herald Bulletin and is posted in the lobby of the Anderson Municipal Light & Power Billing Office. It is also posted on the Anderson Utilities web site which can be found by going to www.cityofanderson.com, under Electric Legal Notices.

City of Anderson, Indiana

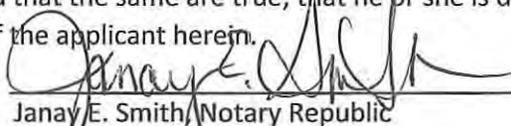
By: 

Thomas E. Donoho, Superintendent

STATE OF INDIANA)
) SS:
COUNTY OF MADISON)

Personally appeared before me, a Notary Public in and for said county and state, this 20th day of May, 2012, **Thomas E. Donoho**, who, after been duly sworn according to law, stated that he or she is an officer of the City of Anderson, Indiana, that he or she has read the matters and facts stated above, and in all exhibits attached hereto, and that the same are true; that he or she is duly authorized to execute this instrument for and on behalf of the applicant herein.

My Commission Expires:
April 3, 2020



Janay E. Smith, Notary Republic
My County of Residence: Madison

Anderson Municipal Light & Power
Anderson, Indiana

Appendix A

Rate Adjustments

The Rate Adjustments shall be on the basis of a Purchase Power Cost Adjustment Tracking Factor occasioned solely by changes in the cost of purchased power and energy, in accordance with the Order of the Indiana Utility Regulatory Commission, approved on December 13, 1989 in Cause No. 36835-S3 as follows:

Rate Adjustments applicable to the below listed Rate Schedules are as follows:

Residential Rate (RS)	-	\$ 0.029820	per KWH
General Power Rate (GS)			
Single Phase	-	\$ 0.032695	per KWH
Three Phase	-	\$ 0.040148	per KWH
Small Power Rate (SP)	-	\$ 4.77	per KW
	-	\$ 0.018426	per KWH
Large Power Rate (LP)	-	\$ 5.33	per KVA
	-	\$ 0.016207	per KWH
Large Power Rate (LP Off Peak)	-	\$ 3.97	per KVA
	-	\$ 0.015403	per KWH
Constant Load Rate (CL)	-	\$ 0.036525	per KWH
Street Light Rate (SL)	-	\$ 0.021408	per KWH
Outdoor Light (OL)	-	\$ 0.021398	per KWH

July, August and September, 2012.

ANDERSON MUNICIPAL LIGHT & POWER

ATTACHMENT A
PAGE 1 OF 2

DETERMINATION OF THE RATE ADJUSTMENTS FOR RATE
SCHEDULES SP, LP, AND LP (OFFPEAK)
FOR THE THREE MONTHS JULY, AUGUST AND SEPTEMBER, 2012

LINE
NO.

RATE SP (a)

DEMAND RELATED RATE ADJUSTMENT FACTOR:

1	FROM PAGE 3 OF 3, COLUMN C, LINE 4:	\$174,579.29
2	FROM PAGE 2 OF 3, COLUMN C, LINE 4:	28,395.0 KW
3	LINE 1 DIVIDED BY LINE 2:	\$6.148241
4	MULTIPLIED BY: 77.509%	\$4.765440
5	DEMAND RELATED RATE ADJUSTMENT FACTOR:	\$4.765440 /KW

RATE LP

DEMAND RELATED RATE ADJUSTMENT FACTOR:

6	FROM PAGE 3 OF 3, COLUMN C, LINE 5:	\$193,694.29
7	FROM PAGE 2 OF 3, COLUMN C, LINE 5:	32,615.4 KVA
8	LINE 1 DIVIDED BY LINE 2:	5.938737
9	MULTIPLIED BY: 89.761%	\$5.330670
10	DEMAND RELATED RATE ADJUSTMENT FACTOR:	\$5.330670 /KVA

RATE LP (OFFPEAK)

DEMAND RELATED RATE ADJUSTMENT FACTOR:

11	FROM PAGE 3 OF 3, COLUMN C, LINE 6:	\$7,355.98
12	FROM PAGE 2 OF 3, COLUMN C, LINE 6:	1,482.0 KVA
13	LINE 1 DIVIDED BY LINE 2:	4.963549
14	MULTIPLIED BY: 80.000%	\$3.970839
15	DEMAND RELATED RATE ADJUSTMENT FACTOR:	\$3.970839 /KVA

ANDERSON MUNICIPAL LIGHT & POWER

ATTACHMENT A
PAGE 2 OF 2

DETERMINATION OF THE RATE ADJUSTMENTS FOR RATE
SCHEDULES SP, LP AND LP (OFFPEAK)
FOR THE THREE MONTHS JULY, AUGUST AND SEPTEMBER, 2012

LINE
NO.

RATE SP (a)

ENERGY RELATED RATE ADJUSTMENT FACTOR:

1	FROM PAGE 3 OF 3, COLUMN D, LINE 4:	\$249,606.18
2	FROM PAGE 2 OF 3, COLUMN D, LINE 4:	13,546,302
3	LINE 1 DIVIDED BY LINE 2:	\$0.018426

4	ENERGY RELATED RATE ADJUSTMENT FACTOR:	\$0.018426
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RATE LP

ENERGY RELATED RATE ADJUSTMENT FACTOR:

5	FROM PAGE 3 OF 3, COLUMN D, LINE 5:	\$370,378.06
6	FROM PAGE 2 OF 3, COLUMN D, LINE 5:	22,853,135
7	LINE 1 DIVIDED BY LINE 2:	0.016207

8	ENERGY RELATED RATE ADJUSTMENT FACTOR:	\$0.016207
---	--	------------

RATE LP (OFFPEAK)

ENERGY RELATED RATE ADJUSTMENT FACTOR:

9	FROM PAGE 3 OF 3, COLUMN D, LINE 6:	\$18,573.14
10	FROM PAGE 2 OF 3, COLUMN D, LINE 6:	1,205,829
11	LINE 1 DIVIDED BY LINE 2:	0.015403

12	ENERGY RELATED RATE ADJUSTMENT FACTOR:	\$0.015403
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ANDERSON MUNICIPAL LIGHT AND POWER

DETERMINATION OF RATE ADJUSTMENT FOR THE
 THREE MONTHS OF
 JULY, AUGUST AND SEPTEMBER, 2012

LINE NO.	DESCRIPTION	DEMAND RELATED	ENERGY RELATED	LINE NO.
		(A)	(B)	
1	INCREMENTAL CHANGE IN BASE RATE (a)	7.815	0.014297	1
2	ESTIMATED SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)	0.000	--	2
3	ESTIMATED PURCHASED POWER ENERGY COST ADJUSTMENT (c)	(1.385)	0.002281	3
4	ESTIMATED TOTAL CHANGE IN PURCHASED POWER RATE	6.430	0.016578	4
5	EST CHANGE IN PURCHASED POWER RATE ADJ FOR LOSSES & GR INCOME TAX (d)	6.821	0.017586	5
6	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (e)	0.000	0.000000	6
7	ESTIMATED TOTAL RATE ADJUSTMENT	6.821	0.017586	7
8	ESTIMATED AVERAGE BILLING UNITS (f)	169,563	84,738,534	8
9	ESTIMATED INCREMENTAL CHANGE IN PURCHASED POWER COST (g)	\$1,156,589.22	\$1,490,211.86	9

(a) Exhibit I, Line 3

(b) Exhibit II, Line 9

(c) Exhibit III, Column E, Lines 3 and 5

(d) Line 4 divided by (1 - line loss factor)(0.986) = 0.942670307

(e) Tracking Factor effective prior to January 27, 1983. This factor is zero if new rates have been filed and approved since January 27, 1983.

(f) Exhibit III, Column E, Lines 1 and 2

(g) Line 7 times Line 8

ANDERSON MUNICIPAL LIGHT AND POWER

DETERMINATION OF RATE ADJUSTMENT FOR THE
 THREE MONTHS OF
 JULY, AUGUST AND SEPTEMBER, 2012

LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR (%) (a)	KWH ENERGY ALLOCATOR (%) (a)	ALLOCATED ESTIMATED KW PURCHASED (b)	ALLOCATED ESTIMATED KWH PURCHASED (c)	INCREMENTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			LINE NO.
						DEMAND (d)	ENERGY (e)	TOTAL	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	
1	RS	41.676	38.921	70,667.1	32,981,085	\$482,020.12	\$580,005.36	\$1,062,025.48	1
2	GS 10	5.122	4.400	8,685.0	3,728,495	\$59,240.50	\$65,569.32	\$124,809.82	2
3	GS 30	15.334	10.772	26,000.8	9,128,035	\$177,351.39	\$160,525.62	\$337,877.01	3
4	SP	16.746	15.986	28,395.0	13,546,302	\$193,682.43	\$238,225.27	\$431,907.70	4
5	LP	19.235	26.969	32,615.4	22,853,135	\$222,469.94	\$401,895.24	\$624,365.18	5
6	LP (OFFPEAK)	0.874	1.423	1,482.0	1,205,829	\$10,108.59	\$21,205.71	\$31,314.30	6
7	CL	0.079	0.077	134.0	65,249	\$913.71	\$1,147.46	\$2,061.17	7
8	SL	0.364	0.565	617.2	478,773	\$4,209.98	\$8,419.70	\$12,629.68	8
9	OL	0.570	0.887	966.5	751,631	\$6,592.56	\$13,218.18	\$19,810.74	9
10	TOTAL	100.000	100.000	169,563.0	84,738,534	\$1,156,589.22	\$1,490,211.86	\$2,646,801.08	10

(a) Taken From Cost of Service Study Based on Twelve Month Period Ended December, 2011

(b) Page 1 of 3, Column A, Line 8 times Page 2 of 3, Column A

(c) Page 1 of 3, Column B, Line 8 times Page 2 of 3, Column B

(d) Page 1 of 3, Column A, Line 9 times Page 2 of 3, Column A

(e) Page 1 of 3, Column B, Line 9 times Page 2 of 3, Column B

ANDERSON MUNICIPAL LIGHT AND POWER

DETERMINATION OF RATE ADJUSTMENT FOR THE
THREE MONTHS OF
JULY, AUGUST AND SEPTEMBER, 2012

LINE NO.	RATE SCHEDULE	TOTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX					RATE ADJUSTMENT FACTOR PER KWH (d)			LINE NO.
		PLUS VARIANCE (a)		DEMAND (b)	ENERGY (c)	TOTAL	DEMAND	ENERGY	TOTAL	
		DEMAND	ENERGY							
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)			
1	RS	(\$40,154.47)	(\$38,367.45)	\$441,865.65	\$541,637.91	\$983,503.55	0.013398	0.016423	0.029820	1
2	GS 10	(\$1,998.96)	(\$909.07)	\$57,241.54	\$64,660.25	\$121,901.79	0.015352	0.017342	0.032695	2
3	GS 30	\$12,183.71	\$16,409.61	\$189,535.10	\$176,935.23	\$366,470.33	0.020764	0.019384	0.040148	3
4	SP	(\$19,103.14)	\$11,380.91	\$174,579.29	\$249,606.18	\$424,185.47	0.012888	0.018426	0.031314 (e)	4
5	LP	(\$28,775.65)	(\$31,517.18)	\$193,694.29	\$370,378.06	\$564,072.35	0.008476	0.016207	0.024682 (e)	5
6	LP (OFFPEAK)	(\$2,752.61)	(\$2,632.57)	\$7,355.98	\$18,573.14	\$25,929.11	0.006100	0.015403	0.021503 (e)	6
7	CL	\$125.17	\$196.86	\$1,038.88	\$1,344.32	\$2,383.19	0.015922	0.020603	0.036525	7
8	SL	(\$814.90)	(\$1,564.98)	\$3,395.08	\$6,854.72	\$10,249.80	0.007091	0.014317	0.021408	8
9	OL	(\$1,284.18)	(\$2,443.10)	\$5,308.38	\$10,775.08	\$16,083.46	0.007062	0.014336	0.021398	9
10	TOTAL	(\$82,575.04)	(\$49,446.98)	\$1,074,014.18	\$1,440,764.88	\$2,514,779.06	0.012674	0.017002	0.029677	10

(a) Exhibit IV, Page 4 of 7, Columns D and E divided by (1 - loss factor)(.986) = 0.942670307

(b) Page 2 of 3, Column E plus Page 3 of 3, Column A

(c) Page 2 of 3, Column F plus Page 3 of 3, Column B

(d) Page 3 of 3, Columns C, D and E divided by Page 2 of 3, Column D

(e) For Rates SP, LP, and LP (Off Peak), See Attachment A

Exhibit I

ANDERSON MUNICIPAL LIGHT AND POWER

DETERMINATION OF INCREMENTAL CHANGE IN BASE RATE

LINE NO.	DESCRIPTION	DEMAND RELATED	ENERGY RELATED	LINE NO.
1	BASE RATE EFFECTIVE JAN.1,2012 (a)	18.426	0.029743	1
2	BASE RATE EFFECTIVE JAN.1,1998 (b)	10.611 (d)	0.015446	2
3	INCREMENTAL CHANGE IN BASE RATE (c)	7.815	0.014297	3

- (a) IMPA rate effective for the period covered by this filing. The Base Rate includes the applicable Area Adjustment and Delivery Voltage Adjustment.
- (b) Base purchased power rate including Area and Voltage Adjustments effective at the time of the member's last approved rate case was filed or January 27, 1983, whichever is more recent.
- (c) Line 1 - Line 2
- (d) Equivalent Coincident Peak

Exhibit II

ANDERSON MUNICIPAL LIGHT AND POWER

ESTIMATION OF SAVINGS FROM DEDICATED CAPACITY PAYMENTS
 FOR THE THREE MONTHS OF
 JULY, AUGUST AND SEPTEMBER, 2012

LINE NO.	DESCRIPTION	DEMAND RELATED	LINE NO.
1	ESTIMATED MONTHLY GENERATING COSTS	\$0.00	1
2	LESS: MONTHLY GEN COSTS IN BASE RATES	\$0.00	2
3	EST GENERATING COSTS IN TRACKER (a)	\$0.00	3
4	EST MONTHLY PAYMENT FROM IMPA	\$0.00	4
5	LESS: MONTHLY PAYMENTS IN BASE RATES	\$0.00	5
6	EST CAPACITY PAYMENTS IN TRACKER (b)	\$0.00	6
			NOT APPLICABLE
7	ESTIMATED MONTHLY COSTS/(SAVINGS) (c)	\$0.00	7
8	ESTIMATED AVERAGE MONTHLY KW (d)	169,563	8
9	ESTIMATED COSTS/(SAVINGS) PER KW (e)	\$0.000	9

- (a) Line 1 - Line 2
- (b) Line 4 - Line 5
- (c) Line 3 - Line 6
- (d) Exhibit III, Column E, Line 1
- (e) Line 7 divided by Line 8

NOTE: This exhibit is only applicable to members with generation.

ANDERSON MUNICIPAL LIGHT AND POWER

ESTIMATION OF ENERGY COST ADJUSTMENT FOR THE
 FOR THE THREE MONTHS OF
 JULY, AUGUST AND SEPTEMBER, 2012

LINE NO.	DESCRIPTION	JULY 2012	AUGUST 2012	SEPTEMBER 2012	TOTAL	ESTIMATED 3 MONTH AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
PURCHASED POWER FROM IMPA							
1	KW DEMAND	178,592	181,364	148,734	508,690	169,563	1
2	KWH ENERGY	90,113,170	92,427,479	71,674,952	254,215,601	84,738,534	2
INCREMENTAL PURCHASED POWER COSTS							
DEMAND RELATED							
3	ECA FACTOR PER KW	(1.385)	(1.385)	(1.385)		(1.385)	3
4	CHARGE (a)	(\$247,349.92)	(\$251,189.14)	(\$205,996.59)	(\$704,535.65)	(\$234,845.22)	4
ENERGY RELATED							
5	ECA FACTOR PER KWH	0.002281	0.002281	0.002281		0.002281	5
6	CHARGE (b)	\$205,548.14	\$210,827.08	\$163,490.57	\$579,865.79	\$193,288.60	6

(a) Line 1 times Line 3
 (b) Line 2 times Line 5

ANDERSON MUNICIPAL LIGHT AND POWER

RECONCILIATION OF VARIANCES FOR THE
 THREE MONTHS OF
 JANUARY, FEBRUARY AND MARCH, 2012

LINE NO.	DESCRIPTION	DEMAND RELATED	ENERGY RELATED	LINE NO.
		(A)	(B)	
1	INCREMENTAL CHANGE IN BASE RATE (a)	7.815	0.014297	1
2	ACTUAL SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)	0.000	--	2
3	ACTUAL PURCHASED POWER ENERGY COST ADJUSTMENT (c)	(1.385)	0.002281	3
4	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (d)	0.000	0.000000	4
5	TOTAL RATE ADJUSTMENT (e)	6.430	\$0.016578	5
6	ACTUAL AVERAGE BILLING UNITS (f)	123,322	71,272,591	6
7	ACTUAL INCREMENTAL CHANGE IN PURCHASED POWER COST (g)	\$792,960.46	\$1,181,557.01	7

(a) Page 1 of 3, Line 1 of Tracker filing for the three months of January, February and March, 2012

(b) Exhibit IV, Page 5 of 7, Column E, Line 9

(c) Exhibit IV, Page 6 of 7, Column E, Lines 3 and 5

(d) Tracking Factor effective prior to January 27, 1983.

This factor is zero if new rates have been filed and approved since January 27, 1983.

(e) Sum of Lines 1 through 4

(f) Exhibit IV, Page 6 of 7, Column E, Lines 1 and 2

(g) Line 5 times Line 6

ANDERSON MUNICIPAL LIGHT AND POWER

RECONCILIATION OF VARIANCES FOR THE
THREE MONTHS OF
JANUARY, FEBRUARY AND MARCH, 2012

LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR (%) (a)	KWH ENERGY ALLOCATOR (%) (a)	ALLOCATED ACTUAL KW PURCHASED (b)	ALLOCATED ACTUAL KWH PURCHASED (c)	INCREMENTAL CHANGE IN PURCHASED POWER COST			LINE NO.
						DEMAND (d)	ENERGY (e)	TOTAL	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	
1	RS	41.946	39.752	51,728.6	28,332,280	\$332,615.19	\$469,692.54	\$802,307.73	1
2	GS 10	5.174	4.547	6,380.7	3,240,765	\$41,027.77	\$53,725.40	\$94,753.17	2
3	GS 30	15.102	11.725	18,624.1	8,356,711	\$119,752.89	\$138,537.56	\$258,290.45	3
4	SP	16.697	16.562	20,591.1	11,804,167	\$132,400.61	\$195,689.47	\$328,090.08	4
5	LP	19.265	24.654	23,758.0	17,571,545	\$152,763.83	\$291,301.07	\$444,064.90	5
6	LP (OFFPEAK)	0.720	1.145	887.9	816,071	\$5,709.32	\$13,528.83	\$19,238.15	6
7	CL	0.096	0.093	118.4	66,284	\$761.24	\$1,098.85	\$1,860.09	7
8	SL	0.417	0.636	514.3	453,294	\$3,306.65	\$7,514.70	\$10,821.35	8
9	OL	0.583	0.886	719.0	631,475	\$4,622.96	\$10,468.60	\$15,091.56	9
10	TOTAL	100.000	100.000	123,322.0	71,272,591	\$792,960.46	\$1,181,557.01	\$1,974,517.47	10

(a) Page 2 of 3, Columns A and B of tracker filed for the months of January, February and March, 2012
(b) Exhibit IV, Page 6 of 7, Column E, Line 1 times Exhibit IV, Page 2 of 7, Column A
(c) Exhibit IV, Page 6 of 7, Column E, Line 2 times Exhibit IV, Page 2 of 7, Column B
(d) Exhibit IV, Page 1 of 7, Column A, Line 7 times Exhibit IV, Page 2 of 7, Column A
(e) Exhibit IV, Page 1 of 7, Column B, Line 7 times Exhibit IV, Page 2 of 7, Column B

ANDERSON MUNICIPAL LIGHT AND POWER

RECONCILIATION OF VARIANCES FOR THE
 THREE MONTHS OF
 JANUARY, FEBRUARY AND MARCH, 2012

LINE NO.	RATE SCHEDULE	ACTUAL	ACTUAL	DEMAND	ENERGY	INCREMENTAL	INCREMENTAL	LESS PREVIOUS VARIANCE		LINE NO.
		AVERAGE KWH SALES (a)	AVERAGE KW/KVA SALES (a)	ADJUSTMENT FACTOR PER KWH (b)	ADJUSTMENT FACTOR PER KWH (c)	KW DEMAND COST BILLED BY MEMBER (d)	KWH ENERGY COST BILLED BY MEMBER (e)	DEMAND (f)	ENERGY (g)	
		(A)	(a)	(B)	(C)	(D)	(E)	(F)	(G)	
1	RS	29,014,081		0.014033	0.017812	\$401,454.43	\$509,563.63	\$30,986.81	\$3,703.23	1
2	GS 10	3,133,342		0.015634	0.018438	\$48,300.86	\$56,963.74	\$5,388.73	\$2,381.39	2
3	GS 30	7,117,494		0.017883	0.018620	\$125,500.20	\$130,672.35	\$17,232.53	\$7,603.64	3
4	SP	10,611,854	29,157.27 KW	5.966750 /KW	0.017666	\$171,538.48	\$184,844.45	\$21,129.91	(\$116.57)	4
5	LP	18,587,883	32,303.80 KVA	6.325794 /KVA	0.015556	\$201,486.32	\$285,104.96	\$21,596.54	(\$35,906.42)	5
6	LP (OFFPEAK)	932,400	1,499.65 KVA	6.001383 /KVA	0.015866	\$8,873.99	\$14,586.35	\$569.87	(\$1,424.13)	6
7	CL	53,826		0.015059	0.019965	\$799.22	\$1,059.59	\$155.97	\$146.31	7
8	SL	493,414		0.011564	0.025561	\$5,625.96	\$12,435.59	\$1,551.13	\$3,445.63	8
9	OL	707,486		0.010554	0.022647	\$7,362.27	\$15,798.12	\$1,528.75	\$3,026.48	9
10	TOTAL	70,651,780				\$970,941.74	\$1,211,028.78	\$100,140.24	(\$17,140.44)	10

(a) Exhibit IV, Page 7 of 7, Column E

(b) Page 3 of 3, Column F of Tracker Filing for the months of January, February and March, 2012

(c) Page 3 of 3, Column G of Tracker Filing for the months of January, February and March, 2012

(d) Column A times Column B times the Gross Income Tax Factor of 0.986

(e) Column A times Column C times the Gross Income Tax Factor of 0.986

(f) Exhibit IV, Page 4 of 7, Column D of Tracker Filing for the months of January, February and March, 2012

(g) Exhibit IV, Page 4 of 7, Column E of Tracker Filing for the months of January, February and March, 2012

ANDERSON MUNICIPAL LIGHT AND POWER

RECONCILIATION OF VARIANCES FOR THE
THREE MONTHS OF
JANUARY, FEBRUARY AND MARCH, 2012

LINE NO.	RATE SCHEDULE	NET INCREMENTAL COST BILLED BY MEMBER			VARIANCE			LINE NO.
		DEMAND (a)	ENERGY (b)	TOTAL	DEMAND (c)	ENERGY (c)	TOTAL (c)	
		(A)	(B)	(C)	(D)	(E)	(F)	
1	RS	\$370,467.62	\$505,860.40	\$876,328.02	(\$37,852.43)	(\$36,167.86)	(\$74,020.29)	1
2	GS 10	\$42,912.13	\$54,582.35	\$97,494.48	(\$1,884.36)	(\$856.95)	(\$2,741.31)	2
3	GS 30	\$108,267.67	\$123,068.71	\$231,336.38	\$11,485.22	\$15,468.85	\$26,954.07	3
4	SP	\$150,408.57	\$184,961.02	\$335,369.59	(\$18,007.96)	\$10,728.45	(\$7,279.51)	4
5	LP	\$179,889.78	\$321,011.38	\$500,901.16	(\$27,125.95)	(\$29,710.31)	(\$56,836.26)	5
6	LP (OFFPEAK)	\$8,304.12	\$16,010.48	\$24,314.60	(\$2,594.80)	(\$2,481.65)	(\$5,076.45)	6
7	CL	\$643.25	\$913.28	\$1,556.53	\$117.99	\$185.57	\$303.56	7
8	SL	\$4,074.83	\$8,989.96	\$13,064.79	(\$768.18)	(\$1,475.26)	(\$2,243.44)	8
9	OL	\$5,833.52	\$12,771.64	\$18,605.16	(\$1,210.56)	(\$2,303.04)	(\$3,513.60)	9
10	TOTAL	\$870,801.50	\$1,228,169.22	\$2,098,970.72	(\$77,841.04)	(\$46,612.20)	(\$124,453.24)	10

(a) Column D minus Column F from Exhibit IV, Page 3 of 7
(b) Column E minus Column G from Exhibit IV, Page 3 of 7
(c) Columns E, F, and G from Exhibit IV, Page 2 of 7 minus Columns A, B, and C

ANDERSON MUNICIPAL LIGHT AND POWER

DETERMINATION OF ACTUAL DEDICATED CAPACITY PAYMENTS
 FOR THE THREE MONTHS OF
 JANUARY, FEBRUARY AND MARCH, 2012

LINE NO.	DESCRIPTION	JANUARY 2012	FEBRUARY 2012	MARCH 2012	TOTAL	AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
1	ACTUAL MEMBER GENERATING COSTS	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	1
2	LESS: GENERATING COSTS IN BASE RATES	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	2
3	DIFFERENCE IN ACTUAL TO BASE RATE COSTS (a)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	3
4	ACTUAL MONTHLY PAYMENT FROM IMPA	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	4
5	LESS: ESTIMATED PAYMENT IN BASE RATES	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	5
6	DIFFERENCE IN ACTUAL TO BASE RATE PAYMENT (b)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	6
7	ACTUAL CAPACITY PAYMENT SAVINGS TO BE COLLECTED THROUGH THE TRACKER (c)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	7
8	ACTUAL MONTHLY KW BILLED (d)	128,070	124,796	117,099	369,965	123,322	8
9	ACTUAL CAPACITY PAYMENT SAVINGS PER KW (e)	0.000	0.000	0.000		0.000	9

(a) Line 1 minus Line 2

(b) Line 4 minus Line 5

(c) Line 3 minus Line 6

(d) Exhibit IV, Page 6 of 7, Line 1

(e) Line 7 divided by Line 8

NOT
 APPLICABLE

NOTE: This exhibit is only applicable to members with generation.

ANDERSON MUNICIPAL LIGHT AND POWER

DETERMINATION OF ACTUAL ENERGY COST ADJUSTMENT
FOR THE THREE MONTHS OF
JANUARY, FEBRUARY AND MARCH, 2012

LINE NO.	DESCRIPTION	JANUARY 2012	FEBRUARY 2012	MARCH 2012	TOTAL	ACTUAL 3 MONTH AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
PURCHASED POWER FROM IMPA							
1	KW DEMAND (a)	128,070	124,796	117,099	369,965	123,322	1
2	KWH ENERGY (a)	77,185,875	69,610,454	67,021,445	213,817,774	71,272,591	2
INCREMENTAL PURCHASED POWER COSTS							
DEMAND RELATED							
3	ECA FACTOR PER KW (a)	(1.385)	(1.385)	(1.385)		(1.385)	3
4	CHARGE (b)	(\$177,376.95)	(\$172,842.46)	(\$162,182.12)	(\$512,401.53)	(\$170,800.51)	4
ENERGY RELATED							
5	ECA FACTOR PER KWH (a)	0.002281	0.002281	0.002281		0.002281	5
6	CHARGE (c)	\$176,060.98	\$158,781.45	\$152,875.92	\$487,718.34	\$162,572.78	6

(a) From IMPA bills for the months of January, February and March, 2012

(b) Line 1 times Line 3

(c) Line 2 times Line 5

ANDERSON MUNICIPAL LIGHT AND POWER

DETERMINATION OF ACTUAL AVERAGE KWH SALES
 FOR THE THREE MONTHS OF
 JANUARY, FEBRUARY AND MARCH, 2012

LINE NO.	RATE SCHEDULE	JANUARY 2012	FEBRUARY 2012	MARCH 2012	TOTAL	AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
1	RS	29,588,731	30,670,856	26,782,655	87,042,242	29,014,081	1
2	GS 10	3,189,916	3,213,612	2,996,499	9,400,027	3,133,342	2
3	GS 30	7,320,132	7,090,219	6,942,132	21,352,483	7,117,494	3
4	SP	10,438,754	10,957,634	10,439,173	31,835,561	10,611,854	4
5	LP	17,675,380	18,813,530	19,274,740	55,763,650	18,587,883	5
6	LP (OFFPEAK)	970,200	987,000	840,000	2,797,200	932,400	6
7	CL	53,826	53,826	53,826	161,478	53,826	7
8	SL	472,735	509,470	498,037	1,480,242	493,414	8
9	OL	795,357	663,890	663,211	2,122,458	707,486	9
10	TOTAL	70,505,031	72,960,037	68,490,273	211,955,341	70,651,780	10

DETERMINATION OF ACTUAL AVERAGE KW & KVA SALES

	RATE SCHEDULE	JANUARY 2012	FEBRUARY 2012	MARCH 2012	TOTAL	THREE MONTH AVERAGE	
11	SP	29,584.85 KW	29,170.33 KW	28,716.62 KW	87,471.80 KW	29,157.27 KW	11
12	LP	32,112.55 KVA	31,422.97 KVA	33,375.88 KVA	96,911.40 KVA	32,303.80 KVA	12
	LP (OFFPEAK)	1,521.59 KVA	1,470.57 KVA	1,506.80 KVA	4,498.96 KVA	1,499.65 KVA	

Anderson Municipal Light and Power

 Determination of Demand Responsibility and Energy Responsibility Factors
 by Classes of Service and Rate Schedules, For the Twelve-Month Period Ended December, 2011

Line No.	Class of Service	Average No. Of Customers	Metered KWH Sales	Average KWH Per Bill Per Month	Group Maximum Non Coincident Demand		Intragroup & Intergroup Coincidence	Loss Factor Metered To Input Transmission	At Input Transmission		Hours Use Of Diversified Class Demand	Interclass Coincidence	Coincident Demands	Line No.
					Annual	Average Monthly			KWH	Diversified Class Demand				
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	
1	Residential - Rate RS	30,718	327,124,462	887	2,650,997	220,916	0.2778	1.045952745	342,156,729	64,191	5,330.291	0.923241	59,263	1
	General Service - Rate GS													
2	Single Phase	2,437	36,980,786	1,265	167,572	13,964	0.5466	1.045952745	38,680,155	7,983	4,845.316	0.912387	7,284	2
3	Three Phase	901	90,539,618	8,374	351,157	29,263	0.8000	1.045952745	94,700,162	24,486	3,867.523	0.890503	21,805	3
4	Total General Service	3,338	127,520,404		518,729	43,227			133,380,317	32,469			29,089	4
5	Small Power - Rate SP	312	134,360,220	35,887	368,671	30,723	0.8000	1.045952745	140,534,441	25,708	5,466.563	0.926291	23,813	5
	Large Power - Rate LP													
6	With Demand Recording Meters	1	115,998,400	9,666,533	167,837	13,986	0.8000	1.045952745	121,328,845	11,703	-	-	13,671 (e)	6
7	Without Demand Recording Meters	37	110,672,530	249,262	197,832	16,486	0.8000	1.045952745	115,758,236	13,795	8,391.318	0.991749	13,681	7
8	Total Large Power	38	226,670,930		365,669	30,472			237,087,081	25,498			27,352	8
9	Large Power (Off Peak)	1	11,961,600	996,800	18,369	1,531	0.8000	1.045952745	12,511,268	1,281	-	-	1,243 (e)	9
10	Constant Load -Traffic Signals	108	416,880	322	1,248	104 (c)	0.8350	1.045952745	436,037	91	4,791.615	0.911185	83	10
11	Cable TV	27	229,032	707	348	29 (b)	0.9400	1.045952745	239,557	29	8,260.586	0.988823	29	11
12	Total Constant Load	135	645,912		1,596	133			675,594	120			112	12
13	Street Lighting - Rate SL	(6,399)	4,745,546	62	14,232	1,186 (c)	1.0000	1.045952745	4,963,617	1,240	-	-	518 (d)	13
14	Outdoor Lighting - Rate OL	(3,301)	7,453,078	188	22,356	1,863 (c)	1.0000	1.045952745	7,795,567	1,949	-	-	810 (d)	14
15	Total Utility	34,542	840,482,152		3,960,619	330,051			879,104,614	152,456			142,200	15

Anderson Municipal Light and Power

Determination of Demand Responsibility and Energy Responsibility Factors
 by Classes of Service and Rate Schedules, For the Twelve-Month Period Ended December, 2011

() Number of Lamps or Delivery Points.

(a) Assumed 65% Load Factor.

(b) Assumed 90% Load Factor.

(c) Based on 4,000 Hour's Use.

(d) Based on a Special Study, Related to Burning Hours
 Versus Time of IMPA's Billing Demands.

(e) Based on the Results of Demand Recording Meters.

(f) Determination of Interclass Coincidence Versus Load Factor:

1. KWH Subject to Interclass Coincidence:

Total KWH	-	879,104,614
Less Street Lighting	-	4,963,617
Less Outdoor Lighting	-	7,795,567
Less Rate LP With Recording Meters	-	121,328,845
Less Rate LP (Off-Peak)	-	12,511,268

Adjusted KWH		732,505,317

$$3. 1.000000 = a + 8,760.000b$$

$$0.924239 = a + 5,374.884b$$

$$0.075761 = a + 3,385.116b$$

$$0.0000223806 = b$$

$$a = 1.000000 - 8,760(0.0000223806)$$

$$a = 0.803945944$$

$$\text{Therefore: } y = 0.803945944 + 0.0000223806x$$

2. Diversified Class Demands Subject to Interclass Coincidence:

Total Diversified Class Demand	-	152,456
Less Street Lighting	-	1,240
Less Outdoor Lighting	-	1,949
Less Rate LP With Recording Meters	-	11,703
Less Rate LP (Off-Peak)	-	1,281

Adjusted Diversified Demands		136,283

Anderson Municipal Light and Power

Determination of Demand Responsibility and Energy Responsibility Factors
 by Classes of Service and Rate Schedules, For the Twelve-Month Period Ended December, 2011

Rate Schedule Designation	Demand Allocators		Energy Allocators	
	Magnitude	Percent	Magnitude	Percent
Residential- Rate (RS)	59,263	41.676%	342,156,729	38.921%
General Service- Rate (GS)				
Single Phase	7,284	5.122%	38,680,155	4.400%
Three Phase	21,805	15.334%	94,700,162	10.772%
Small Power- Rate (SP)	23,813	16.746%	140,534,441	15.986%
Large Power- Rate (LP)	27,352	19.235%	237,087,081	26.969%
Large Power- Rate (LP) (Off-Peak)	1,243	0.874%	12,511,268	1.423%
Constant Load- Rate (CL)	112	0.079%	675,594	0.077%
Street Lights- Rate (SL)	518	0.364%	4,963,617	0.565%
Outdoor Lights- Rate (OL)	810	0.570%	7,795,567	0.887%
Total	142,200	100.000%	879,104,614	100.000%

Received On: May 25, 2012
 IURC 30-DAY Filing No.: 3011
 Indiana Utility Regulatory Commission



IMPA

INDIANA MUNICIPAL POWER AGENCY

Anderson Municipal Light & Power
 P.O. Box 2100
 Anderson, IN 46011

Due Date:
03/15/12

Amount Due:
\$4,661,580.05

Billing Period: January 01 to January 31, 2012

Invoice Date: 02/14/12

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	128,070	(5,462)	99.91%	01/13/12	1900	81.01%
CP Billing Demand:	128,070	(5,462)	99.91%	01/13/12	1900	81.01%
kvar at 97% PF:		32,097				
Reactive Demand:		-				

Energy	kWh
AEP Interconnections	50,145,422
IMPA CT Site	15,996,845
Webster St	11,042,808
Altairnano	-
I Power	800
Total Energy:	77,185,875

History	Jan 2012	Jan 2011	2012 YTD
Max Demand (kW):	128,070	129,928	128,070
CP Demand (kW):	128,070	129,928	128,070
Energy (kWh):	77,185,875	79,498,182	77,185,875
CP Load Factor:	81.01%	82.24%	
HDD/CDD (Indianapolis):	961/0	1269/0	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 18.007 /kW x	128,070	\$ 2,306,156.49
ECA Demand Charge:	\$ (1.385) /kW x	128,070	\$ (177,376.95)
Delivery Voltage Charge - 34.5 kV to 69 kV:	\$ 0.725 /kW x	84,138	\$ 61,000.05
Total Demand Charges:			\$ 2,189,779.59
Base Energy Charge:	\$ 0.029743 /kWh x	77,185,875	\$ 2,295,739.48
ECA Energy Charge:	\$ 0.002281 /kWh x	77,185,875	\$ 176,060.98
Total Energy Charges:			\$ 2,471,800.46
Average Purchased Power Cost: 6.04 cents per kWh			TOTAL PURCHASED POWER CHARGES: \$ 4,661,580.05

Other Charges and Credits

NET AMOUNT DUE: \$ 4,661,580.05

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 03/15/12

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
 P.O. Box 660363, Indianapolis, IN 46266

Received On: May 25, 2012
 IURC 30-DAY Filing No.: 3011
 Indiana Utility Regulatory Commission



Anderson Municipal Light & Power
 P.O. Box 2100
 Anderson, IN 46011

Due Date:
04/13/12

Amount Due:
\$4,358,262.64

Invoice No: INV0000668
 Invoice Date: 03/14/12
 Billing Period: February 01 to February 29, 2012

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	124,796	(10,721)	99.63%	02/11/12	2000	80.14%
CP Billing Demand:	124,796	(10,721)	99.63%	02/11/12	2000	80.14%
kvar at 97% PF:		31,277				
Reactive Demand:						

Energy	kWh
AEP Interconnections	41,138,278
IMPA CT Site	17,053,804
Webster St	11,418,372
Altairnano	-
I Power	-
Total Energy:	69,610,454

History	Feb 2012	Feb 2011	2012 YTD
Max Demand (kW):	124,796	134,979	128,070
CP Demand (kW):	124,796	134,979	128,070
Energy (kWh):	69,610,454	69,020,258	146,796,329
CP Load Factor:	80.14%	73.47%	
HDD/CDD (Indianapolis):	797/0	878/0	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 18.007 /kW x	124,796	\$ 2,247,201.57
ECA Demand Charge:	\$ (1.385) /kW x	124,796	\$ (172,842.46)
Delivery Voltage Charge - 34.5 kV to 69 kV:	\$ 0.725 /kW x	75,446	\$ 54,698.35
Total Demand Charges:			\$ 2,129,057.46
Base Energy Charge:	\$ 0.029743 /kWh x	69,610,454	\$ 2,070,423.73
ECA Energy Charge:	\$ 0.002281 /kWh x	69,610,454	\$ 158,781.45
Total Energy Charges:			\$ 2,229,205.18
Average Purchased Power Cost: 6.26 cents per kWh			TOTAL PURCHASED POWER CHARGES: \$ 4,358,262.64

Other Charges and Credits

NET AMOUNT DUE: \$ 4,358,262.64

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 04/13/12

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
 P.O. Box 660363, Indianapolis, IN 46266



IMPA
 INDIANA MUNICIPAL POWER AGENCY

Anderson Municipal Light & Power
 P.O. Box 2100
 Anderson, IN 46011

Due Date:
05/16/12

Amount Due:
\$4,135,361.73

Billing Period: March 01 to March 31, 2012

Invoice No: INV0000770
 Invoice Date: 04/16/12

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	117,099	994	100.00%	03/21/12	1700	76.93%
CP Billing Demand:	117,099	994	100.00%	03/21/12	1700	76.93%
kvar at 97% PF:		29,348				
Reactive Demand:		-				

Energy	kWh
AEP Interconnections	32,102,583
IMPA CT Site	21,137,654
Webster St	13,781,208
Altairnano	-
I Power	-
Total Energy:	67,021,445

History	Mar 2012	Mar 2011	2012 YTD
Max Demand (kW):	117,099	116,301	128,070
CP Demand (kW):	117,099	116,301	128,070
Energy (kWh):	67,021,445	69,726,329	213,817,774
CP Load Factor:	76.93%	80.58%	
HDD/CDD (Indianapolis):	299/45	660/3	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 18.007 /kW x	117,099	\$ 2,108,601.69
ECA Demand Charge:	\$ (1.385) /kW x	117,099	\$ (162,182.12)
Delivery Voltage Charge - 34.5 kV to 69 kV:	\$ 0.725 /kW x	58,824	\$ 42,647.40
Total Demand Charges:			\$ 1,989,066.97
Base Energy Charge:	\$ 0.029743 /kWh x	67,021,445	\$ 1,993,418.84
ECA Energy Charge:	\$ 0.002281 /kWh x	67,021,445	\$ 152,875.92
Total Energy Charges:			\$ 2,146,294.76
Average Purchased Power Cost: 6.17 cents per kWh			TOTAL PURCHASED POWER CHARGES: \$ 4,135,361.73

Other Charges and Credits

NET AMOUNT DUE: \$ 4,135,361.73

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 05/16/12

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
 P.O. Box 660363, Indianapolis, IN 46266