



**Crawfordsville Electric
Light & Power**

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A DIVISION OF CEL&P

May 21, 2012

Ms. Brenda A. Howe
Secretary of the Commission
Indiana Utility Regulatory Commission
101 West Washington St., Suite 1500 E
Indianapolis, IN 46204

RE: Crawfordsville Electric Light and Power
30 Day Filing Pursuant to 170 IAC 1-6-1 et seq.

Dear Ms. Howe:

Enclosed please find documents in support of our filing for a 30 Day Filing pursuant to 170 IAC Rule 6.

The purpose of our filing is to implement an average change in rates for electric service charged by our supplier, Indiana Municipal Power Agency.

If approved by the Commission, the following need being requested would be provided: Determination of the rate adjustments for the Purchase Power Cost Adjustment Tracking Factor (Appendix A) for the three months of July, August and September 2012. Crawfordsville Electric Light and Power hereby files with the Indiana Utility Regulatory Commission for its approval, changes in the schedules of rates for electricity sold as follows:

Residential Rate Decrease of	\$0.006046	per KWH
General Power Rate Decrease of	0.004017	per KWH
Primary Power Rate Decrease of	(1.516888)	per KVA
Primary Power Rate Increase of	0.000333	per KWH
Outdoor Lighting Rate Decrease of	(0.002966)	per KWH
Street Lighting Rate Decrease of	(0.003116)	per KWH
Traffic Signal Rate Decrease of	(0.003391)	per KWH

This filing is allowable pursuant to 170 IAC 1-6-3 of Rule 6 because it entails Cause No. 36835-S3 dated December 13, 1989: A filing for which the Commission has already approved or accepted the procedure for the change.

The contact for Crawfordsville Electric Light and Power to be contacted regarding this filing is:

Mr. Phillip R. Goode
765-362-1900
808 Lafayette Road
P.O.Box 428
Crawfordsville, IN 47933-0428
philg@celp.com
765-364-8224 (fax)

Attached are the applicable tariff sheets and/or all working papers supporting the filing.

Affected customers have been notified as required under 170 IAC 1-6-6. Notice was published in the Journal Review on May 19, 2012 and The Paper on May 22, 2012. Notice has been posted in a public place in the Crawfordsville Electric Light and Power customer service office(s). Notice has also been posted on the Crawfordsville Electric Light and Power website at www.celp.com. A copy of the notice is attached.

I verify that notice has been provided as stated in this letter and that this letter and the attached documents are true and accurate to the best of my knowledge, information, and belief.

Sincerely,

A handwritten signature in black ink that reads "Phillip R. Goode". The signature is written in a cursive style with a large, stylized 'P' and 'G'.

Phillip R. Goode, Manager

NOTICE

Notice is hereby given that the municipal electric utility of the City of Crawfordsville, Indiana, known as Crawfordsville Electric Light & Power, under and pursuant to the Public Service Commission Act, as amended, and commission order in Cause No. 36835-S3, has filed with the Indiana utility Regulatory Commission for its approval the incremental changes in the rate adjustment factor by rate schedules as approved in Indiana Utility Regulatory Commission Cause No. 39381

Residential Rate Decrease of	\$0.006046	per KWH
General Power Rate Decrease of	0.004017	per KWH
Primary Power Rate Decrease of	(1.516888)	per KVA
Primary Power Rate Increase of	0.000333	per KWH
Outdoor Lighting Rate Decrease of	(0.002966)	per KWH
Street Lighting Rate Decrease of	(0.003116)	per KWH
Traffic Signal Rate Decrease of	(0.003391)	per KWH

Rate adjustments applicable to the rate schedules are as follows:

Rate Residential	\$0.005442	per KWH
Rate General Power	0.006237	per KWH
Rate Primary Power	0.481544	per KVA
Rate Primary Power	0.004081	per KWH
Rate Outdoor Lighting	0.004142	per KWH
Rate Street Lighting	0.003672	per KWH
Rate Traffic Signal	0.004898	per KWH

The accompanying changes in schedule of rates are based solely upon the changes in the cost of purchased power and energy, purchased by this Utility computed in accordance with the Indiana Utility Regulatory Commission order in Cause No. 36835-S3, dated December 13, 1989.

If approved, this change of rate shall take effect for the bills to be rendered beginning with the July 2012 billing cycle.

Objections to this filing can be forwarded to: Secretary, Utility Regulatory Commission, 101 W Washington St., Suite 1500 East, Indianapolis, IN 46204 and Office of Utility Consumer Counselor, 115 W. Washington St., Suite 1500 S, Indianapolis, IN 46204.

CRAWFORDSVILLE ELECTRIC LIGHT & POWER

CRAWFORDSVILLE ELECTRIC LIGHT & POWER
CRAWFORDSVILLE, INDIANA

APPENDIX A

RATE ADJUSTMENT

The Rate Adjustment shall be on the basis of a Purchase Power Cost Adjustment Tracking Factor occasioned solely by changes in the cost of purchased power and energy, in accordance with the Order of the Indiana Utility Regulatory Commission, approved December 13, 1989 in Cause No. 36835-S3 as follows:

Rate Adjustments applicable to the below listed Rate Schedules are as follows:

Rate Residential	\$0.005442	per KWH
Rate General Power	0.006237	per KWH
Rate Primary Power	0.481544	per KVA
Rate Primary Power	0.004081	per KWH
Rate Outdoor Lighting	0.004142	per KWH
Rate Street Lighting	0.003672	per KWH
Rate Traffic Signal	0.004898	per KWH

V. Kay Callis
V. Kay Callis

My County of Residence:
Montgomery

CRAWFORDSVILLE, INDIANA
DETERMINATION OF RATE ADJUSTMENT FOR THE
THREE MONTHS OF
JULY, AUGUST, SEPTEMBER, 2012

LINE NO.	DESCRIPTION	DEMAND RELATED	ENERGY RELATED	LINE NO.
		(A)	(B)	
1	INCREMENTAL CHANGE IN BASE RATE (a)	1.850	0.001445	1
2	ESTIMATED SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)	1.723	--	2
3	ESTIMATED PURCHASED POWER ENERGY COST ADJUSTMENT (c)	<u>(1.385)</u>	<u>0.002281</u>	3
4	ESTIMATED TOTAL CHANGE IN PURCHASED POWER RATE	2.188	0.003726	4
5	EST CHANGE IN PURCHASED POWER RATE ADJ FOR LOSSES & GR INCOME TAX (d)	2.291	0.003902	5
6	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (e)	<u>0.000</u>	<u>0.000000</u>	6
7	ESTIMATED TOTAL RATE ADJUSTMENT	2.291	0.003902	7
8	ESTIMATED AVERAGE BILLING UNITS (f)	69,349	38,385,787	8
9	ESTIMATED INCREMENTAL CHANGE IN PURCHASED POWER COST (g)	\$158,878.56	\$149,781.34	9

(a) Exhibit I, Line 3

(b) Exhibit II, Line 9

(c) Exhibit III, Column E, Lines 3 and 5

(d) Line 4 divided by (1 - line loss factor)(0.986)

= 0.9548424

(e) Tracking Factor effective prior to January 27, 1983. This factor is zero if new rates have been filed and approved since January 27, 1983.

(f) Exhibit III, Column E, Lines 1 and 2

(g) Line 7 times Line 8

CRAWFORDSVILLE, INDIANA
DETERMINATION OF RATE ADJUSTMENT FOR THE
THREE MONTHS OF
JULY, AUGUST, SEPTEMBER, 2012

LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR (%) (a)	KWH ENERGY ALLOCATOR (%) (a)	ALLOCATED ESTIMATED KW PURCHASED (b)	ALLOCATED ESTIMATED KWH PURCHASED (c)	INCREMENTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			LINE NO.
						DEMAND (d)	ENERGY (e)	TOTAL	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	
1	RESIDENTIAL	26.114	20.976	18,109.8	8,051,803	\$41,489.55	\$31,418.13	\$72,907.68	1
2	GENERAL POWER	15.510	13.114	10,756.0	5,033,912	\$24,642.06	\$19,642.32	\$44,284.38	2
3	PRIMARY POWER	57.688	65.296	40,006.1	25,064,383	\$91,653.86	\$97,801.22	\$189,455.08	3
4	OL	0.322	0.287	223.3	110,167	\$511.59	\$429.87	\$941.46	4
5	SL	0.325	0.290	225.4	111,319	\$516.36	\$434.37	\$950.73	5
6	TS	0.041	0.037	28.4	14,203	\$65.14	\$55.42	\$120.56	6
7		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	7
8		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	8
9		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	9
10	TOTAL	100.000	100.000	69,349.0	38,385,787	\$158,878.56	\$149,781.34	\$308,659.90	10

(a) TAKEN FROM PETITIONER'S REVISED EXHIBIT WSS-9 PG. 33 AND 34 OF IURC CAUSE NO. 43773.

(b) Page 1 of 3, Column A, Line 8 times Page 2 of 3, Column A

(c) Page 1 of 3, Column B, Line 8 times Page 2 of 3, Column B

(d) Page 1 of 3, Column A, Line 9 times Page 2 of 3, Column A

(e) Page 1 of 3, Column B, Line 9 times Page 2 of 3, Column B

CRAWFORDSVILLE, INDIANA

DETERMINATION OF RATE ADJUSTMENT
FOR THE THREE MONTHS OF
JULY, AUGUST, SEPTEMBER, 2012

LINE NO.	RATE SCHEDULE	PLUS VARIANCE (a)		TOTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			RATE ADJUSTMENT FACTOR PER KWH (d)			LINE NO.
		DEMAND	ENERGY	DEMAND (b)	ENERGY (c)	TOTAL	DEMAND	ENERGY	TOTAL	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
1	RESIDENTIAL	(\$27,172.36)	(\$1,916.50)	\$14,317.19	\$29,501.63	\$43,818.82	0.001778	0.003664	0.005442	1
2	GENERAL POWER	(\$13,282.00)	\$394.99	\$11,360.06	\$20,037.31	\$31,397.36	0.002257	0.003980	0.006237	2
3	PRIMARY POWER	(\$69,562.60)	\$4,490.46	\$22,091.26	\$102,291.68	\$124,382.94	0.000881	0.004081	0.004963 (e)	3
4	OL	(\$399.24)	(\$85.90)	\$112.35	\$343.97	\$456.32	0.001020	0.003122	0.004142	4
5	SL	(\$441.21)	(\$100.78)	\$75.15	\$333.59	\$408.73	0.000675	0.002997	0.003672	5
6	TS	(\$45.27)	(\$5.72)	\$19.87	\$49.70	\$69.57	0.001399	0.003499	0.004898	6
7		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	7
8		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	8
9		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	9
10	TOTAL	(\$110,902.69)	\$2,776.54	\$47,975.87	\$152,557.88	\$200,533.75	0.001250	0.003974	0.005224	10

(a) Exhibit IV, Page 4 of 7, Columns D and E divided by (1 - loss factor)(.986) =

0.9548424

(b) Page 2 of 3, Column E plus Page 3 of 3, Column A

(c) Page 2 of 3, Column F plus Page 3 of 3, Column B

(d) Page 3 of 3, Columns C, D and E divided by Page 2 of 3, Column D

(e) See Attachment A

CRAWFORDSVILLE, INDIANA

DETERMINATION OF THE RELATIONSHIP OF COINCIDENT DEMANDS
AND BILLING DEMANDS FOR THE TWELVE MONTH PERIOD ENDED MARCH, 2009

Rate Schedule	Average Billing Demand	Average Coincident Demand
Rate PP	38,014.6	33,150.6
Relationship Percentage		87.205%

CRAWFORDSVILLE, INDIANA

DETERMINATION OF THE RATE ADJUSTMENTS FOR RATE SCHEDULE PP
FOR THE THREE MONTHS OF
JULY, AUGUST, SEPTEMBER, 2012

LINE
NO.

RATE PP

DEMAND RELATED RATE ADJUSTMENT FACTOR:		
1	FROM PAGE 3 OF 3, COLUMN C, LINE 3:	\$22,091.26
2	FROM PAGE 2 OF 3, COLUMN C, LINE 3:	40,006.1 KW
3	LINE 1 DIVIDED BY LINE 2	0.552197
4	MULTIPLIED BY: 87.205%	\$0.481544
5	DEMAND RELATED RATE ADJUSTMENT FACTOR:	\$0.481544 /KVA

RATE PP

ENERGY RELATED RATE ADJUSTMENT FACTOR:		
6	FROM PAGE 3 OF 3, COLUMN D, LINE 3:	\$102,291.68
7	FROM PAGE 2 OF 3, COLUMN D, LINE 3:	25,064,383
8	LINE 6 DIVIDED BY LINE 7	\$0.004081
9	ENERGY RELATED RATE ADJUSTMENT FACTOR:	\$0.004081

Exhibit I

CRAWFORDSVILLE, INDIANA

DETERMINATION OF INCREMENTAL CHANGE IN BASE RATE
FOR THE THREE MONTHS OF
JULY, AUGUST, SEPTEMBER, 2012

LINE NO.	DESCRIPTION	DEMAND RELATED	ENERGY RELATED	LINE NO.
1	BASE RATE EFFECTIVE January 1, 2012 (a)	18.007	0.029743	1
2	BASE RATE EFFECTIVE January 1, 2009 (b)	16.157	0.028298	2
3	INCREMENTAL CHANGE IN BASE RATE (c)	1.850	0.001445	3

(a) IMPA rate effective for the period covered by this filing. The Base Rate includes the applicable Area Adjustment and Delivery Voltage Adjustment.

(b) Base purchased power rate including Area and Voltage Adjustments effective at the time of the member's last approved rate case was filed or January 27, 1983, whichever is more recent.

(c) Line 1 - Line 2

Exhibit II

CRAWFORDSVILLE, INDIANA

ESTIMATION OF SAVINGS FROM DEDICATED CAPACITY PAYMENTS
FOR THE THREE MONTHS OF
JULY, AUGUST, SEPTEMBER, 2012

LINE NO.	DESCRIPTION	DEMAND RELATED	LINE NO.
1	ESTIMATED MONTHLY GENERATING COSTS	\$188,949.92	1
2	LESS: MONTHLY GEN COSTS IN BASE RATES	\$111,674.00	2
3	EST GENERATING COSTS IN TRACKER (a)	\$77,275.92	3
4	EST MONTHLY PAYMENT FROM IMPA	\$0.00 (f)	4
5	LESS: MONTHLY PAYMENTS IN BASE RATES	\$42,215.33 (g)	5
6	EST CAPACITY PAYMENTS IN TRACKER (b)	(\$42,215.33)	6
7	ESTIMATED MONTHLY COSTS/(SAVINGS) (c)	\$119,491.25	7
8	ESTIMATED AVERAGE MONTHLY KW (d)	69,349	8
9	ESTIMATED COSTS/(SAVINGS) PER KW (e)	\$1.723	9

(a) Line 1 - Line 2

(b) Line 4 - Line 5

(c) Line 3 - Line 6

(d) Exhibit III, Column E, Line 1

(e) Line 7 divided by Line 8

(f) Per agreement with I.M.P.A., Crawfordsville will no longer receive monthly payment.

(g) Capacity Payments Per IURC Cause #43773

CRAWFORDSVILLE, INDIANA

ESTIMATION OF ENERGY COST ADJUSTMENT
FOR THE THREE MONTHS OF
JULY, AUGUST, SEPTEMBER, 2012

LINE NO.	DESCRIPTION	JULY 2012	AUGUST 2012	SEPTEMBER 2012	TOTAL	ESTIMATED 3 MONTH AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
	PURCHASED POWER FROM IMPA						
1	KW DEMAND	70,730	73,491	63,826	208,047	69,349	1
2	KWH ENERGY	40,174,698	41,390,668	33,591,996	115,157,362	38,385,787	2
	INCREMENTAL PURCHASED POWER COSTS						
	DEMAND RELATED						
3	ECA FACTOR PER KW	(1.385)	(1.385)	(1.385)		(1.385)	3
4	CHARGE (a)	(\$97,961.05)	(\$101,785.04)	(\$88,399.01)	(\$288,145.10)	(\$96,048.37)	4
	ENERGY RELATED						
5	ECA FACTOR PER KWH	0.002281	0.002281	0.002281		0.002281	5
6	CHARGE (b)	\$91,638.49	\$94,412.11	\$76,623.34	\$262,673.94	\$87,557.98	6

(a) Line 1 times Line 3

(b) Line 2 times Line 5

CRAWFORDSVILLE, INDIANA
RECONCILIATION OF VARIANCES FOR THE
THREE MONTHS OF
JANUARY, FEBRUARY, MARCH 2012

LINE NO.	DESCRIPTION	DEMAND RELATED	ENERGY RELATED	LINE NO.
		(A)	(B)	
1	INCREMENTAL CHANGE IN BASE RATE (a)	1.850	0.001445	1
2	ACTUAL SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)	0.658	--	2
3	ACTUAL PURCHASED POWER ENERGY COST ADJUSTMENT (c)	(1.385)	0.002281	3
4	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (d)	0.000	0.000000	4
5	TOTAL RATE ADJUSTMENT (e)	1.123	\$0.003726	5
6	ACTUAL AVERAGE BILLING UNITS (f)	55,344	33,187,872	6
7	ACTUAL INCREMENTAL CHANGE IN PURCHASED POWER COST (g)	\$62,151.31	\$123,658.01	7

(a) Page 1 of 3, Line 1 of Tracker filing for the three months of
JANUARY, FEBRUARY, MARCH 2012

(b) Exhibit IV, Page 5 of 7, Column E, Line 9

(c) Exhibit IV, Page 6 of 7, Column E, Lines 3 and 5

(d) Tracking Factor effective prior to January 27, 1983.

This factor is zero if new rates have been approved
since January 27, 1983.

(e) Sum of Lines 1 through 4

(f) Exhibit IV, Page 6 of 7, Column E, Lines 1 and 2

(g) Line 5 times Line 6

CRAWFORDSVILLE, INDIANA
RECONCILIATION OF VARIANCES FOR THE
THREE MONTHS OF
JANUARY, FEBRUARY, MARCH 2012

LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR (%) (a)	KWH ENERGY ALLOCATOR (%) (a)	ALLOCATED ACTUAL KW PURCHASED (b)	ALLOCATED ACTUAL KWH PURCHASED (c)	INCREMENTAL CHANGE IN PURCHASED POWER COST			LINE NO.
		(A)	(B)	(C)	(D)	DEMAND (d)	ENERGY (e)	TOTAL	
1	RESIDENTIAL	26.114	20.976	14,452.5	6,961,488	\$16,230.19	\$25,938.50	\$42,168.69	1
2	GENERAL POWER	15.510	13.114	8,583.9	4,352,258	\$9,639.67	\$16,216.51	\$25,856.18	2
3	PRIMARY POWER	57.688	65.296	31,926.8	21,670,352	\$35,853.85	\$80,743.73	\$116,597.58	3
4	OL	0.322	0.287	178.2	95,249	\$200.13	\$354.90	\$555.03	4
5	SL	0.325	0.290	179.9	96,245	\$201.99	\$358.61	\$560.60	5
6	TS	0.041	0.037	22.7	12,280	\$25.48	\$45.75	\$71.23	6
7		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	7
8		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	8
9		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	9
10	TOTAL	100.000	100.000	55,344.0	33,187,872	\$62,151.31	\$123,658.01	\$185,809.32	10

- (a) Page 2 of 3, Columns A and B of tracker filed for the months of JANUARY, FEBRUARY, MARCH 2012
(b) Exhibit IV, Page 6 of 7, Column E, Line 1 times Exhibit IV, Page 2 of 7, Column A
(c) Exhibit IV, Page 6 of 7, Column E, Line 2 times Exhibit IV, Page 2 of 7, Column B
(d) Exhibit IV, Page 1 of 7, Column A, Line 7 times Exhibit IV, Page 2 of 7, Column A
(e) Exhibit IV, Page 1 of 7, Column B, Line 7 times Exhibit IV, Page 2 of 7, Column B

CRAWFORDSVILLE, INDIANA
RECONCILIATION OF VARIANCES FOR THE
THREE MONTHS OF
JANUARY, FEBRUARY, MARCH 2012

LINE NO.	RATE SCHEDULE	ACTUAL AVERAGE KWH SALES (a)	ACTUAL AVERAGE KVA SALES	DEMAND ADJUSTMENT FACTOR PER KWH (b)	ENERGY ADJUSTMENT FACTOR PER KWH (c)	INCREMENTAL KW DEMAND COST BILLED BY MEMBER (d)	INCREMENTAL KWH ENERGY COST BILLED BY MEMBER (e)	LESS PREVIOUS VARIANCE		LINE NO.
								DEMAND (f)	ENERGY (g)	
		(A)		(B)	(C)	(D)	(E)	(F)	(G)	
1	RESIDENTIAL	7,342,012		0.005791	0.003056	\$41,922.35	\$22,123.07	(\$253.16)	(\$5,645.39)	1
2	GENERAL POWER	4,101,997		0.006243	0.003538	\$25,250.24	\$14,309.69	\$2,928.35	(\$1,529.67)	2
3	PRIMARY POWER	19,910,697	42,319.84 KVA	2.698836 /KVA	0.004124	\$112,615.31	\$80,982.15	\$10,340.14	\$4,506.10	3
4	OL	108,029		0.006646	0.005242	\$707.91	\$558.36	\$126.57	\$121.44	4
5	SL	112,291		0.007484	0.005089	\$828.62	\$563.45	\$205.34	\$108.61	5
6	TS	13,181		0.006182	0.004244	\$80.34	\$55.16	\$11.63	\$3.95	6
7		0		0.000000	0.000000	\$0.00	\$0.00	\$0.00	\$0.00	7
8		0		0.000000	0.000000	\$0.00	\$0.00	\$0.00	\$0.00	8
9		0		0.000000	0.000000	\$0.00	\$0.00	\$0.00	\$0.00	9
10	TOTAL	31,588,207				\$181,404.77	\$118,571.88	\$13,358.87	(\$2,434.96)	10

(a) Exhibit IV, Page 7 of 7, Column E

(b) Page 3 of 3, Column F of Tracker Filing for the three months of JANUARY, FEBRUARY, MARCH 2012

(c) Page 3 of 3, Column G of Tracker Filing for the three months of JANUARY, FEBRUARY, MARCH 2012

(d) Column A times Column B times the Gross Income Tax Factor of 0.986

(e) Column A times Column C times the Gross Income Tax Factor of 0.986

(f) Exhibit IV, Page 4 of 7, Column D of Tracker Filing for the three months of JANUARY, FEBRUARY, MARCH 2012

(g) Exhibit IV, Page 4 of 7, Column E of Tracker Filing for the three months of JANUARY, FEBRUARY, MARCH 2012

CRAWFORDSVILLE, INDIANA
RECONCILIATION OF VARIANCES FOR THE
THREE MONTHS OF
JANUARY, FEBRUARY, MARCH 2012

LINE NO.	RATE SCHEDULE	NET INCREMENTAL COST BILLED BY MEMBER			VARIANCE		
		DEMAND (a)	ENERGY (b)	TOTAL	DEMAND (c)	ENERGY (c)	TOTAL (c)
		(A)	(B)	(C)	(D)	(E)	(F)
1	RESIDENTIAL	\$42,175.51	\$27,768.46	\$69,943.97	(\$25,945.32)	(\$1,829.96)	(\$27,775.28)
2	GENERAL POWER	\$22,321.89	\$15,839.36	\$38,161.25	(\$12,682.22)	\$377.15	(\$12,305.07)
3	PRIMARY POWER	\$102,275.17	\$76,456.05	\$178,731.22	(\$66,421.32)	\$4,287.68	(\$62,133.64)
4	OL	\$581.34	\$436.92	\$1,018.26	(\$381.21)	(\$82.02)	(\$463.23)
5	SL	\$623.28	\$454.84	\$1,078.12	(\$421.29)	(\$96.23)	(\$517.52)
6	TS	\$68.71	\$51.21	\$119.92	(\$43.23)	(\$5.46)	(\$48.69)
7		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
8		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
9		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
10	TOTAL	\$168,045.90	\$121,006.84	\$289,052.74	(\$105,894.59)	\$2,651.16	(\$103,243.43)

(a) Column D minus Column F from Exhibit IV, Page 3 of 7.

(b) Column E minus Column G from Exhibit IV, Page 3 of 7

(c) Columns E, F, and G from Exhibit IV, Page 2 of 7 minus Columns A, B, and C

CRAWFORDSVILLE, INDIANA
DETERMINATION OF ACTUAL DEDICATED CAPACITY PAYMENTS
FOR THE THREE MONTHS OF
JANUARY, FEBRUARY, MARCH 2012

LINE NO.	DESCRIPTION	JANUARY 2012	FEBRUARY 2012	MARCH 2012	TOTAL	AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
1	ACTUAL MEMBER GENERATING COSTS	\$113,664.29	\$81,109.10	\$122,797.66	\$317,571.05	\$105,857.02	1
2	LESS: GENERATING COSTS IN BASE RATES	\$111,674.00	\$111,674.00	\$111,674.00	\$335,022.00	\$111,674.00	2
3	DIFFERENCE IN ACTUAL TO BASE RATE COSTS (a)	\$1,990.29	(\$30,564.90)	\$11,123.66	(\$17,450.95)	(\$5,816.98)	3
4	ACTUAL MONTHLY PAYMENT FROM IMPA	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	4
5	LESS: ESTIMATED PAYMENT IN BASE RATES (f)	\$42,215.33	\$42,215.33	\$42,215.33	\$126,645.99	\$42,215.33	5
6	DIFFERENCE IN ACTUAL TO BASE RATE PAYMENT (b)	(\$42,215.33)	(\$42,215.33)	(\$42,215.33)	(\$126,645.99)	(\$42,215.33)	6
7	ACTUAL CAPACITY PAYMENT SAVINGS TO BE COLLECTED THROUGH THE TRACKER (c)	\$44,205.62	\$11,650.43	\$53,338.99	\$109,195.04	\$36,398.35	7
8	ACTUAL MONTHLY KW BILLED (d)	56,520	53,712	55,800	166,032	55,344	8
9	ACTUAL CAPACITY PAYMENT SAVINGS PER KW (e)	0.782	0.217	0.956		0.658	9

(a) Line 1 minus Line 2

(b) Line 4 minus Line 5

(c) Line 3 minus Line 6

(d) Exhibit IV, Page 6 of 7, Line 1

(e) Line 7 divided by Line 8

(f) Reflects Reconciliation of Prior Tracker filing

NOTE: This exhibit is only applicable to members with generation.

CRAWFORDSVILLE, INDIANA
DETERMINATION OF ACTUAL ENERGY COST ADJUSTMENT
FOR THE THREE MONTHS OF
JANUARY, FEBRUARY, MARCH 2012

LINE NO.	DESCRIPTION	JANUARY 2012	FEBRUARY 2012	MARCH 2012	TOTAL	ACTUAL 3 MONTH AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
	PURCHASED POWER FROM IMPA						
1	KW DEMAND (a)	56,520	53,712	55,800	166,032	55,344	1
2	KWH ENERGY (a)	34,445,808	32,389,776	32,728,032	99,563,616	33,187,872	2
	INCREMENTAL PURCHASED POWER COSTS						
	DEMAND RELATED						
3	ECA FACTOR PER KW (a)	(1.385)	(1.385)	(1.385)		(1.385)	3
4	CHARGE (b)	(\$78,280.20)	(\$74,391.12)	(\$77,283.00)	(\$229,954.32)	(\$76,651.44)	4
	ENERGY RELATED						
5	ECA FACTOR PER KWH (a)	0.002281	0.002281	0.002281		0.002281	5
6	CHARGE (c)	\$78,570.89	\$73,881.08	\$74,652.64	\$227,104.61	\$75,701.54	6

(a) From IMPA bills for the months of JANUARY, FEBRUARY, MARCH 2012

(b) Line 1 times Line 3

(c) Line 2 times Line 5

CRAWFORDSVILLE, INDIANA

DETERMINATION OF ACTUAL AVERAGE KWH SALES
FOR THE THREE MONTHS OF
JANUARY, FEBRUARY, MARCH 2012

LINE NO.	RATE SCHEDULE	JANUARY 2012	FEBRUARY 2012	MARCH 2012	TOTAL	AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
1	RESIDENTIAL	8,226,063	6,702,766	7,097,208	22,026,037	7,342,012	1
2	GENERAL POWER	4,373,067	3,853,830	4,079,094	12,305,991	4,101,997	2
3	PRIMARY POWER	20,009,555	19,717,772	20,004,765	59,732,092	19,910,697	3
4	OL	121,207	101,371	101,508	324,086	108,029	4
5	SL	126,340	105,266	105,266	336,872	112,291	5
6	TS	13,181	13,181	13,181	39,543	13,181	6
7		0	0	0	0	0	7
8		0	0	0	0	0	8
9		0	0	0	0	0	9
10	TOTAL	32,869,413	30,494,186	31,401,022	94,764,621	31,588,207	10

DETERMINATION OF ACTUAL AVERAGE KVA SALES

RATE SCHEDULE	JANUARY 2012	FEBRUARY 2012	MARCH 2012	TOTAL	THREE MONTH AVERAGE
PRIMARY POWER	41,852.91 KVA	41,795.47 KVA	43,311.15 KVA	126,959.53 KVA	42,319.84 KVA

CRAWFORDSVILLE ELECTRIC LIGHT & POWER
CAPACITY COST REPORT

ACCT NO.	UNIT FIXED COST	JANUARY 2012	FEBRUARY 2012	MARCH 2012
500	Supr and Engr - Operation	\$3,760.66	\$3,555.51	\$3,692.27
502	Steam Expense	11,709.30	1,931.33	21,490.16
505	Electric Expense	25,139.88	21,762.97	26,748.60
506	Misc. Steam Power Expense	5,567.07	1,570.70	1,333.42
511	Maint. Of Structures	-	-	-
	Payroll Taxes	4,473.67	3,999.26	5,380.35
	(A) TOTAL FIXED COSTS	50,650.58	32,819.77	58,644.80
	UNIT VARIABLE COSTS			
510	Supv and Engr - Maint	2,256.54	2,188.15	2,085.57
512	Maint of Boiler Plant	-	-	314.50
513	Maint of Electric Plant	-	2,873.10	900.00
514	Misc Steam Plant Maint	-	-	-
	(B) TOTAL UNIT VARIABLE COST	2,256.54	5,061.25	3,300.07
	TOTAL PRODUCTION COST	52,907.12	37,881.02	61,944.87
	ADMN. & GENERAL COSTS (PRODUCTION RELATED)			
920	Admn and General Salaries	65,822.89	55,924.77	56,925.78
921	Office Supplies and Expense	12,199.74	11,044.99	13,442.01
923	Outside Services Employed	6,957.50	1,680.00	14.50
925	Injuries and Damages	-	-	-
926	Employee Pension and Benefits	120,866.62	108,018.73	112,744.76
928	Regulatory Commission Expenses	-	-	-
930	Misc General Expense	3,832.57	9,060.33	4,669.28
931	Rents	-	-	-
932	Maint of General Plant	8,904.35	10,286.46	7,757.32
	Payroll Taxes	4,863.32	2,910.83	3,051.03
	TOTAL ADMN & GEN EXPENSES	223,446.99	198,926.11	198,604.68
PRR		0.220	0.159	0.248
	(C) PROD. RELATED AD/GEN EXPNS	49,158.34	31,629.25	49,253.96
	(D) PLANT INSURANCE	\$9,161.33	\$9,161.33	\$9,161.33
	DEBT SERVICE			
427	Interest on Long Term Debt	-	-	-
428	Amortization of Debt Discount & Expense	-	-	-
	Payment of Principal on Debt	-	-	-
	(E) TOTAL DEBT SERVICE	-	-	-
	AMORTIZATION AND INTEREST			
	Amortized Capital	2,299.53	2,299.53	2,299.53
	Interest Capital	137.97	137.97	137.97
	(F) TOTAL AMORTIZATION	2,437.50	2,437.50	2,437.50
	(G) TOTAL MEMBER PROD. COST	\$113,664.29	\$81,109.10	\$122,797.66

CRAWFORDSVILLE ELECTRIC LIGHT & POWER
CAPACITY COST REPORT

CAPACITY COST REPORT ATTACHMENT A

		JANUARY 2012	FEBRUARY 2012	MARCH 2012
1	TOTAL PAYROLL	305,849.98	278,190.88	292,062.85
2	TOTAL PRODUCTION COST	52,907.12	37,881.02	61,944.87
3	PRODUCTION LABOR (EXCLUD. 501)	61,372.27	55,170.82	73,223.63
4	LESS: FLEX BENEFITS	2,892.91	2,892.91	2,892.91
5	TOTAL	58,479.36	52,277.91	70,330.72
6	PAYROLL TAXES (LINE 5 X .0765)	4,473.67 **	3,999.26 **	5,380.30 **
7	GENERAL LABOR	65,822.89	40,300.21	42,132.84
8	LESS: FLEX BENEFITS	2,250.12	2,250.12	2,250.12
9	TOTAL	63,572.77	38,050.09	39,882.72
10	PAYROLL TAXES (LINE 9 X .0765)	4,863.32 **	2,910.83 **	3,051.03 **
11	PRR = LINE 2 / (LINE 1 - LINE 7)	0.220	0.159	0.248
12	TOTAL PROPERTY INSURANCE	16,399.33	16,399.33	16,399.33
13	PROPERTY INSURANCE - PLANT	9,161.33 *	9,161.33 *	9,131.33 *

* Based upon actual attributable plus underwriter allocation.

** NOTE: Crawfordsville Electric Light & Power incur only FICA / Medicare tax on a regular basis. Unemployment claims are incurred on each incident basis and are charged to appropriate account upon occurrence. Payroll taxes are excluded for individuals greater than FICA maximum.



IMPA
INDIANA MUNICIPAL POWER AGENCY

Crawfordsville Electric Light & Power
P.O. Box 428
Crawfordsville, IN 47933

Due Date:
03/15/12

Amount Due:
\$2,042,698.35

Billing Period: January 01 to January 31, 2012

Invoice Date: 02/14/12

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	56,520	4,320	99.71%	01/13/12	1100	81.91%
CP Billing Demand:	56,520	4,320	99.71%	01/13/12	1100	81.91%
kvar at 97% PF:		14,165				
Reactive Demand:		-				

Energy	kWh
CELP #1	19,192,536
CELP #2	15,253,272
CELP Generation	-
Total Energy:	34,445,808

History	Jan 2012	Jan 2011	2012 YTD
Max Demand (kW):	56,520	57,816	56,520
CP Demand (kW):	56,520	57,312	56,520
Energy (kWh):	34,445,808	35,378,426	34,445,808
CP Load Factor:	81.91%	82.97%	
HDD/CDD (Lafayette):	1017/0	1309/0	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 18.007 /kW x	56,520	\$ 1,017,755.64
ECA Demand Charge:	\$ (1.385) /kW x	56,520	\$ (78,280.20)
Total Demand Charges:			\$ 939,475.44
Base Energy Charge:	\$ 0.029743 /kWh x	34,445,808	\$ 1,024,521.67
ECA Energy Charge:	\$ 0.002281 /kWh x	34,445,808	\$ 78,570.89
Total Energy Charges:			\$ 1,103,092.56
Average Purchased Power Cost: 5.93 cents per kWh			
TOTAL PURCHASED POWER CHARGES:			\$ 2,042,568.00

Other Charges and Credits	
Energy Efficiency Fund - 8765 kWh Saved:	\$ 130.35

NET AMOUNT DUE: \$ 2,042,698.35

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 03/15/12

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
P.O. Box 660363, Indianapolis, IN 46266

Delivery Point Details

Crawfordsville

January 2012

Individual Substation Maximum Demand						
	Date	Time	kW	kvar	kVA	PowerFactor
CELP #1	01/13/12	1100	31,464	2,232	31,543	99.75%
CELP #2	01/13/12	1300	25,128	2,088	25,215	99.65%
CELP Generation	-	-	-	-	-	-

Demand at Crawfordsville's Maximum Peak						
	Date	Time	kW	kvar	kVA	PowerFactor
CELP #1			31,464	2,232	31,543	99.75%
CELP #2			25,056	2,088	25,143	99.65%
CELP Generation			-	-	-	-
System Peak:	01/13/12	1100	56,520	4,320	56,685	99.71%

Demand at IMPA's Coincident Peak						
	Date	Time	kW	kvar	kVA	PowerFactor
CELP #1			31,464	2,232	31,543	99.75%
CELP #2			25,056	2,088	25,143	99.65%
CELP Generation			-	-	-	-
System Peak:	01/13/12	1100	56,520	4,320	56,685	99.71%



**Energy Efficiency Fund
2012 Monthly Contribution*
Crawfordsville, IN**

Lamp Description**	Lamp Watts	Monthly Avg. Hours	# of Fixtures	Monthly Avg. kWh
Original Light Fixtures				
250 W High Pressure Sodium	300	330.2	168	16,642
Total:			168	16,642
New LED Light Fixtures				
142 W GE Evolve LED Area Light	142	330.2	168	7,877
Total:			168	7,877
Monthly Energy Saved - Original less New (kWh):				8,765
IMPA Base Energy Rate (\$/kWh):				0.029743
Monthly Average Energy Savings:				\$ 260.70
Contribution Percent of Energy Savings:				50%

Crawfordsville Monthly Contribution:	\$ 130.35
Annual Contribution:	\$ 1,564.18

* Contributions to Energy Efficiency Fund began with payment of the February 2011 IMPA power bill.

**The rated watts in the original fixtures are less than the wattage used in the energy calculation due to the fact that the lamp watts includes ballast losses and reflects real power consumed.



IMPA
INDIANA MUNICIPAL POWER AGENCY

Crawfordsville Electric Light & Power
P.O. Box 428
Crawfordsville, IN 47933

Due Date:
04/13/12

Amount Due:
\$1,930,181.40

Billing Period: February 01 to February 29, 2012
Invoice No: INV0000660
Invoice Date: 03/14/12

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	54,864	4,608	99.65%	02/13/12	1100	84.82%
CP Billing Demand:	53,712	4,320	99.68%	02/13/12	800	86.64%
kvar at 97% PF:		13,461				
Reactive Demand:		-				

Energy	kWh
CELP #1	18,003,240
CELP #2	14,386,536
CELP Generation	-
Total Energy:	32,389,776

History	Feb 2012	Feb 2011	2012 YTD
Max Demand (kW):	54,864	58,824	56,520
CP Demand (kW):	53,712	58,824	56,520
Energy (kWh):	32,389,776	30,997,130	66,835,584
CP Load Factor:	86.64%	75.71%	
HDD/CDD (Lafayette):	864/0	938/0	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 18.007 /kW x	53,712	\$ 967,191.98
ECA Demand Charge:	\$ (1.385) /kW x	53,712	\$ (74,391.12)
Total Demand Charges:			\$ 892,800.86
Base Energy Charge:	\$ 0.029743 /kWh x	32,389,776	\$ 963,369.11
ECA Energy Charge:	\$ 0.002281 /kWh x	32,389,776	\$ 73,881.08
Total Energy Charges:			\$ 1,037,250.19
Average Purchased Power Cost: 5.96 cents per kWh			TOTAL PURCHASED POWER CHARGES: \$ 1,930,051.05

Other Charges and Credits	
Energy Efficiency Fund - 8,765 kWh Saved:	\$ 130.35

NET AMOUNT DUE: \$ 1,930,181.40

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 04/13/12

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
P.O. Box 660363, Indianapolis, IN 46266

Delivery Point Details

Crawfordsville

February 2012

Individual Substation Maximum Demand						
	Date	Time	kW	kvar	kVA	PowerFactor
CELP #1	02/13/12	1100	30,672	2,592	30,781	99.65%
CELP #2	02/13/12	1100	24,192	2,016	24,276	99.65%
CELP Generation	-	-	-	-	-	-

Demand at Crawfordsville's Maximum Peak						
	Date	Time	kW	kvar	kVA	PowerFactor
CELP #1			30,672	2,592	30,781	99.65%
CELP #2			24,192	2,016	24,276	99.65%
CELP Generation			-	-	-	-
System Peak:	02/13/12	1100	54,864	4,608	55,057	99.65%

Demand at IMPA's Coincident Peak						
	Date	Time	kW	kvar	kVA	PowerFactor
CELP #1			29,952	2,304	30,040	99.71%
CELP #2			23,760	2,016	23,845	99.64%
CELP Generation			-	-	-	-
System Peak:	02/13/12	800	53,712	4,320	53,885	99.68%



IMPA
INDIANA MUNICIPAL POWER AGENCY

Crawfordsville Electric Light & Power
P.O. Box 428
Crawfordsville, IN 47933

Due Date:
05/16/12

Amount Due:
\$1,975,720.45

Billing Period: March 01 to March 31, 2012
Invoice No: INV0000762
Invoice Date: 04/16/12

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	56,088	7,056	99.22%	03/21/12	1400	78.43%
CP Billing Demand:	55,800	5,904	99.44%	03/21/12	1500	78.83%
kvar at 97% PF:		13,985				
Reactive Demand:		-				

Energy	kWh
CELP #1	18,104,328
CELP #2	14,623,704
CELP Generation	-
Total Energy:	32,728,032

History	Mar 2012	Mar 2011	2012 YTD
Max Demand (kW):	56,088	53,424	56,520
CP Demand (kW):	55,800	53,352	56,520
Energy (kWh):	32,728,032	33,194,508	99,563,616
CP Load Factor:	78.83%	83.63%	
HDD/CDD (Lafayette):	312/60	767/0	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 18.007 /kW x	55,800	\$ 1,004,790.60
ECA Demand Charge:	\$ (1.385) /kW x	55,800	\$ (77,283.00)
Total Demand Charges:			\$ 927,507.60
Base Energy Charge:	\$ 0.029743 /kWh x	32,728,032	\$ 973,429.86
ECA Energy Charge:	\$ 0.002281 /kWh x	32,728,032	\$ 74,652.64
Total Energy Charges:			\$ 1,048,082.50
Average Purchased Power Cost: 6.04 cents per kWh			
TOTAL PURCHASED POWER CHARGES:			\$ 1,975,590.10

Other Charges and Credits	
Energy Efficiency Fund - 8,765 kWh Saved:	\$ 130.35

NET AMOUNT DUE: \$ 1,975,720.45

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 05/16/12

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
P.O. Box 660363, Indianapolis, IN 46266

Delivery Point Details

Crawfordsville

March 2012

Individual Substation Maximum Demand						
	Date	Time	kW	kvar	kVA	PowerFactor
CELP #1	03/21/12	1400	31,176	3,816	31,409	99.26%
CELP #2	03/21/12	1500	24,984	2,952	25,158	99.31%
CELP Generation	-	-	-	-	-	-

Demand at Crawfordsville's Maximum Peak						
	Date	Time	kW	kvar	kVA	PowerFactor
CELP #1			31,176	3,816	31,409	99.26%
CELP #2			24,912	3,240	25,122	99.16%
CELP Generation			-	-	-	-
System Peak:	03/21/12	1400	56,088	7,056	56,530	99.22%

Demand at IMPA's Coincident Peak						
	Date	Time	kW	kvar	kVA	PowerFactor
CELP #1			30,816	2,952	30,957	99.54%
CELP #2			24,984	2,952	25,158	99.31%
CELP Generation			-	-	-	-
System Peak:	03/21/12	1500	55,800	5,904	56,111	99.45%

INDIANA MUNICIPAL POWER AGENCY
ECA ESTIMATES FOR JULY, AUGUST AND SEPTEMBER
2012 - 3RD QUARTER

	JUL	AUG	SEP	JUL	AUG	SEP
	\$/kW-month			\$/kWh		
IMPA's Energy Cost Adjustment	(1.385)	(1.385)	(1.385)	0.002281	0.002281	0.002281
To develop these Energy Cost Adjustment factors, IMPA used the following estimated loads for	kW			kWh		
CRAWFORDSVILLE	70,730	73,491	63,826	40,174,698	41,390,668	33,591,996

5/7/2012

**Table 5 - 9/30/11 Draft of Model
2012 RATE STUDY
Proposed Demand and Energy Rates by Member**

LINE NO.	MEMBER	IMPA BASE RATE		DELIVERY VOLT ADJ		ENERGY COST ADJ Jan - Dec ECA		TOTAL DEMAND RATE \$/kW-Mo	REACTIVE DEMAND RATE \$/kvar-Mo	TOTAL ENERGY RATE Cents/kWh	LINE NO.
		DEMAND RATE \$/kW-Mo	ENERGY RATE Cents/kWh	DEMAND ADJ \$/kW-Mo	ENERGY ADJ Cents/kWh	DEMAND ADJ \$/kW-Mo	ENERGY ADJ Cents/kWh				
1	ADVANCE	18.007	2.9743	1.284		-1.385	0.2281000	17.906	1.200	3.2024	1
2	ANDERSON	18.007	2.9743	0.419		-1.385	0.2281000	17.041	1.200	3.2024	2
3	ARGOS	18.007	2.9743	0.725		-1.385	0.2281000	17.347	1.200	3.2024	3
4	BAINBRIDGE	18.007	2.9743	1.284		-1.385	0.2281000	17.906	1.200	3.2024	4
5	BARGERSVILLE	18.007	2.9743	0.889		-1.385	0.2281000	17.511	1.200	3.2024	5
6	BLANCHESTER OH	18.907	3.1230	1.065		-1.454	0.2395000	18.518	1.200	3.3625	6
7	BREMEN	18.007	2.9743	0.725		-1.385	0.2281000	17.347	1.200	3.2024	7
8	BROOKLYN	18.007	2.9743	1.284		-1.385	0.2281000	17.906	1.200	3.2024	8
9	BROOKSTON	18.007	2.9743	1.284		-1.385	0.2281000	17.906	1.200	3.2024	9
10	CENTERVILLE	18.007	2.9743	1.284		-1.385	0.2281000	17.906	1.200	3.2024	10
11	CHALMERS	18.007	2.9743	1.284		-1.385	0.2281000	17.906	1.200	3.2024	11
12	COLUMBIA CITY	18.007	2.9743	0.725		-1.385	0.2281000	17.347	1.200	3.2024	12
13	COVINGTON	18.007	2.9743	1.284		-1.385	0.2281000	17.906	1.200	3.2024	13
14	CRAWFORDSVILLE	18.007	2.9743	0.000		-1.385	0.2281000	16.622	1.200	3.2024	14
15	DARLINGTON	18.007	2.9743	1.284		-1.385	0.2281000	17.906	1.200	3.2024	15
16	DUBLIN	18.007	2.9743	1.284		-1.385	0.2281000	17.906	1.200	3.2024	16
17	DUNREITH	18.007	2.9743	1.284		-1.385	0.2281000	17.906	1.200	3.2024	17
18	EDINBURGH	18.007	2.9743	0.725		-1.385	0.2281000	17.347	1.200	3.2024	18
19	ETNA GREEN	18.007	2.9743	1.284		-1.385	0.2281000	17.906	1.200	3.2024	19
20	FLORA	18.007	2.9743	0.725		-1.385	0.2281000	17.347	1.200	3.2024	20
21	FRANKFORT	18.007	2.9743	0.725		-1.385	0.2281000	17.347	1.200	3.2024	21
22	FRANKTON	18.007	2.9743	1.284		-1.385	0.2281000	17.906	1.200	3.2024	22
23	GAS CITY	18.007	2.9743	0.000		-1.385	0.2281000	16.622	1.200	3.2024	23
24	GREENDALE	18.007	2.9743	0.725		-1.385	0.2281000	17.347	1.200	3.2024	24
25	GREENFIELD	18.007	2.9743	0.379		-1.385	0.2281000	17.001	1.200	3.2024	25
26	HUNTINGBURG	18.007	2.9743	0.725		-1.385	0.2281000	17.347	1.200	3.2024	26
27	JAMESTOWN	18.007	2.9743	1.284		-1.385	0.2281000	17.906	1.200	3.2024	27
28	JASPER	18.007	2.9743	0.725		-1.385	0.2281000	17.347	1.200	3.2024	28
29	KINGSFORD HEIGHTS	18.007	2.9743	1.284		-1.385	0.2281000	17.906	1.200	3.2024	29
30	KNIGHTSTOWN	18.007	2.9743	1.284		-1.385	0.2281000	17.906	1.200	3.2024	30