

April, 2012

Indiana Utility Regulatory Commission
Electricity Division
101 W. Washington St. Suite 1500 E.
Indianapolis, IN 46204-3407

TO THE INDIANA UTILITY REGULATORY COMMISSION:

1. The City of Mishawaka, Indiana, 600 East 3rd Street, Mishawaka, Indiana, under and pursuant to the Public Service Commission Act, as amended, and Commission Order in Cause No. 40095, hereby files with the Indiana Utility Regulatory Commission for its approval, an average increase in its schedules of rates for electricity sold in the amount of \$0.009555 per kilowatt-hour (KWH).
2. The accompanying changes in schedules of rates are based solely upon the changes in the cost of power and energy, purchased and generated by this utility computed in accordance with the Indiana Utility Regulatory Commission Order in Cause Number 40095, dated April 5, 1995.
3. All of the matters and facts stated herein and in the attached exhibits are true and correct. If approved, this change of rate shall be applied to bills beginning July 1, 2012 and continuing through September 30, 2012.
4. As required by IURC ruling 170IAC 1-6-5(a)(5)), notice of this change in rates has appeared as a legal notice in the South Bend Tribune and is posted in the lobby of the Mishawaka Utilities Business Office. It is also posted on the Mishawaka Utilities web site which can be found by going to mishawakautilities.com, under About Us, and subtitle NEWS. A copy has also been sent to the OUCC. Any questions concerning this filing may be addressed to Barbara Botka, Staff Consultant, at Mishawaka City Hall, 600 East 3rd Street, Mishawaka, IN 46544. She can also be reached at (574)258-1637 or Bbotka@mishawaka.in.gov.

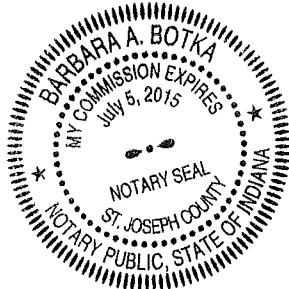
City of Mishawaka, Indiana

By: 

STATE OF INDIANA)
) SS.
COUNTY OF ST. JOSEPH)

Personally appeared before me, a Notary Public in and for said county and state, the 23rd day of April, 2012, James M. Schrader, who, after having been duly sworn according to law, stated that he is an officer of the City of Mishawaka, Indiana, that he has read the matters and facts stated above, and in all exhibits attached hereto, and that the same are true; that he is duly authorized to execute this instrument for and on behalf of the applicant herein.

My Commission Expires:
July 5, 2015



By: Barbara A. Botka
Barbara A. Botka, Notary Public

My County of Residence
St. Joseph

Mishawaka Municipal Electric Utility

Appendix A

Rate Adjustments

The Rate Adjustments shall be on the basis of a Power Adjustment Tracking Factor occasioned solely by changes in the cost of purchased and generated power and energy, in accordance with the Order of the Indiana Utility Regulatory Commission, approved April 5, 1995 in Cause Number 40095, as follows:

Rate Adjustments applicable to the below listed Rate Schedules are as follows:

Residential	-	\$ 0.023071 per KWH
Commercial	-	\$ 0.033250 per KWH
Commercial Power	-	\$ 0.021000 per KWH
Commercial Electric Heat	-	\$ 0.076702 per KWH
Municipal	-	\$ 0.028601 per KWH

To be applied to bills beginning July 1, 2012 and continuing through September 30, 2012

DETERMINATION OF RATE ADJUSTMENT FOR THE
THREE MONTHS OF: July August September 2012

LINE NO.	DESCRIPTION	DEMAND RELATED	ENERGY RELATED	LINE NO.
		(A)	(B)	
1	INCREMENTAL CHANGE IN BASE RATE PURCHASED POWER COST (a)	0.204	(0.000414)	1
2	ESTIMATED PURCHASED POWER ENERGY COST ADJUSTMENT (b)	0.000	0.021948	2
3	ESTIMATED TOTAL CHANGE IN PURCHASED POWER COST	0.204	0.021533	3
4	EST CHANGE IN PURCHASED POWER COST ADJ. FOR LOSSES & GROSS RECEIPTS TAX (c)	0.217	0.022876	4
5	PLUS TRACKING FACTOR EFFECTIVE PRIOR TC July, 1995	0.000	(0.000125)	5
6	ESTIMATED TOTAL RATE ADJUSTMENT	0.217	0.022751	6
7	ESTIMATED AVERAGE BILLING UNITS (e)	137,810	59,632,445	7
8	ESTIMATED INCREMENTAL CHANGE IN PURCHASED POWER COST (f)	\$29,904.77	\$1,356,697.76	8

- (a) Exhibit I, Line 3
(b) Exhibit II, Line 11

- (c) Line 3 divided by (1 - line loss factor)(Gross receipts)
(d) Tracking Factor effective prior to July, 1995
factor is zero if new rates have been filed and approved since July, 1995
(e) Exhibit II, Column E, Lines 1 and 2
(f) Line 6 times Line 7

Line Loss	Gross Receipts
0.954688	98.60%

0.941322368

Mishawaka Utilities

DETERMINATION OF RATE ADJUSTMENT FOR THE
THREE MONTHS (July August September 2012

LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR (%) (a)	KWH ENERGY ALLOCATOR (%) (a)	ALLOCATED ESTIMATED KW PURCHASED (b)	ALLOCATED ESTIMATED KWH PURCHASED (c)	INCREMENTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			LINE NO.
						DEMAND (d)	ENERGY (e)	TOTAL	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	
1	Residential	38.30500	33.03900	52,788.1	19,701,964	\$11,455.02	\$448,239.37	\$459,694.39	1
2	Commercial	9.60100	9.84200	13,231.1	5,869,025	\$2,871.16	\$133,526.19	\$136,397.35	2
3	Commercial Power	43.39500	48.85800	59,802.6	29,135,220	\$12,977.17	\$662,855.39	\$675,832.56	3
4	Comm. Elec. Heat	2.83100	2.87900	3,901.4	1,716,818	\$846.60	\$39,059.33	\$39,905.93	4
5	Municipal	4.44400	3.74900	6,124.3	2,235,620	\$1,328.97	\$50,862.60	\$52,191.57	5
6	Flat rates	1.42400	1.63300	1,962.4	973,798	\$425.84	\$22,154.87	\$22,580.71	6
7	Rate 7	0.00000	0.00000	0.0	0	\$0.00	\$0.00	\$0.00	7
8	Rate 8	0.00000	0.00000	0.0	0	\$0.00	\$0.00	\$0.00	8
9	Rate 9	0.00000	0.00000	0.0	0	\$0.00	\$0.00	\$0.00	9
10	TOTAL	100.000	100.000	137,810.0	59,632,445	\$29,904.77	\$1,356,697.76	\$1,386,602.53	10

- (a) Taken From Cost of Service Study Based on Twelve Month Period E Dec. 1992 IURC Cause No. 39719
(b) Page 1 of 3, Column A, Line 7 times Page 2 of 3, Column A
(c) Page 1 of 3, Column B, Line 7 times Page 2 of 3, Column B
(d) Page 1 of 3, Column A, Line 8 times Page 2 of 3, Column A
(e) Page 1 of 3, Column B, Line 8 times Page 2 of 3, Column B

Mishawaka Utilities

DETERMINATION OF RATE ADJUSTMENT FOR THE
THREE MONTHS OF: July August September 2012

LINE NO.	RATE SCHEDULE	PLUS VARIANCE (a)		TOTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			RATE ADJUSTMENT FACTOR PER KWH (d)			LINE NO.
		DEMAND	ENERGY	DEMAND (b)	ENERGY (c)	TOTAL	DEMAND	ENERGY	TOTAL	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
1	Residential	(\$280.45)	(\$4,862.70)	\$11,174.57	\$443,376.67	\$454,551.24	0.000567	0.022504	0.023071	1
2	Commercial	\$2,641.57	\$56,106.70	\$5,512.73	\$189,632.89	\$195,145.62	0.000939	0.032311	0.033250	2
3	Commercial Power	(\$7,808.54)	(\$56,170.69)	\$5,168.63	\$606,684.70	\$611,853.33	0.000177	0.020823	0.021000	3
4	Comm. Elec. Heat	(\$500.84)	\$92,279.70	\$345.76	\$131,339.03	\$131,684.80	0.000201	0.076501	0.076702	4
5	Municipal	\$889.71	\$10,861.36	\$2,218.68	\$61,723.96	\$63,942.63	0.000992	0.027609	0.028601	5
6	Flat rates	(\$7,466.02)	\$214,640.16	(\$7,040.18)	\$236,795.03	\$229,754.85	(0.007230)	0.243166	0.235936	6
7	Rate 7	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	7
8	Rate 8	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	8
9	Rate 9	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	9
10	TOTAL	(\$12,524.56)	\$312,854.52	\$17,380.20	\$1,669,552.27	\$1,686,932.47	0.000291	0.027997	0.028288	10

(a) Exhibit III, Page 4 of 6, Columns D and E divided by (1 - loss factor)(Gross Receipts
(b) Page 2 of 3, Column E plus Page 3 of 3, Column A
(c) Page 2 of 3, Column F plus Page 3 of 3, Column B
(d) Page 3 of 3, Columns C, D and E divided by Page 2 of 3, Column D

Line Loss 0.954688
Gross Receipts 98.60%
0.941322368

Exhibit I

Mishawaka Utilities

DETERMINATION OF INCREMENTAL CHANGE IN BASE RATE
PURCHASED POWER COST

LINE NO.	DESCRIPTION	DEMAND RELATED (A)	ENERGY RELATED (B)	LINE NO.
1	BASE RATE EFFECTIVE 7/1/2011 (a)	13.904	0.012186	1
2	BASE RATE EFFECTIVE 10/21/90	13.700 (b)	0.012600 (c)	2
3	INCREMENTAL CHANGE IN BASE RATE (d)	0.204	(0.000414)	3

- (a) Supplier's base rate effective for the period covered by this filing.
(b) Recalculated demand rate imbedded in Retail Rates
(c) Base purchased power rate in effect at the time of Utility's last approved rate case or the base purchased power rate included in present tracker factor, whichever is more recent.
(d) Line 1 - Line 2

Mishawaka Utilities

ESTIMATION OF ENERGY COST ADJUSTMENT FOR THE
THREE MONTHS C July August September 2012

LINE NO.	DESCRIPTION	July	August	September	TOTAL	ESTIMATED 3 MONTH AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
	PURCHASED POWER FROM SUPPLIER						
1	KW DEMAND	145,108	133,032	135,291	413,431	137,810	1
2	KWH ENERGY	68,196,581	61,594,710	49,106,044	178,897,335	59,632,445	2
	INCREMENTAL ENERGY RELATED PURCHASED POWER COST						
3 (a)	Fuel Charge	0.01643	0.01643	0.01643			3 (a)
3 (b)	Fuel Adjustment	-0.0016397	-0.0016397	-0.0016397			3 (b)
3 (c)	FACTOR PER KWH (a)	0.0147903	0.0147903	0.0147903		0.014790	3 (c)
4	CHARGE (b)	\$1,008,647.89	\$911,004.24	\$726,293.12	\$2,645,945.25	\$881,981.75	4
5	TRANSMISSION TARIFF CHARGE (c)	\$ 382,946.94	\$ 382,946.94	\$ 382,946.94	\$1,148,840.82	\$382,946.94	5
6	FACTOR PER KWH (d)	0.0056153	0.0062172	0.0077984		0.006422	6
7	FUEL ADJUSTMENT TRUE-UP (e)	\$ -	\$ -	\$ -	\$0.00	\$0.00	7
8	FACTOR PER KWH (f)	0.0000000	0.0000000	0.0000000		0.000000	8
9	ANNUAL FORMULA RATE TRUE-UP (g)	\$ 43,866.86	\$ 43,866.86	\$ 43,866.86	\$131,600.58	\$43,866.86	9
10	FACTOR PER KWH (h)	0.0006432	0.0007122	0.0008933		0.000736	10
11	TOTAL FACTOR PER KWH (i)					0.021948	11

- (a) Includes Fuel Cost Charge and System Sales Clause, if applicable.
(b) Line 2 times Line 3
(c) Includes PJM Open Access Transmission Tariff beginning with new AEP contract of July, 2006
(d) Line 5 divided by Line 2
(e) Includes true-up of actual fuel adjustment beginning with new AEP contract of July, 2006
(f) Line 7 divided by Line 2
(g) Annual Formula Rate True-Up - see attached bills
(h) Line 9 divided by Line 2
(i) Line 3 plus line 6 plus line 8 plus line 10

Mishawaka Utilities

RECONCILIATION OF VARIANCES FOR THE
THREE MONTHS OF
January February March 2012

LINE NO.	DESCRIPTION	DEMAND RELATED	ENERGY RELATED	LINE NO.
		(A)	(B)	
1	ACTUAL PURCHASED POWER ENERGY COST ADJUSTMENT (a)	0.204	0.020003	1
2	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO (b)	0.000	(0.000125)	2
3	TOTAL RATE ADJUSTMENT (c)	0.204	0.019878	3
4	ACTUAL AVERAGE BILLING UNITS (d)	90,065	55,436,024	4
5	ACTUAL INCREMENTAL CHANGE IN PURCHASED POWER COST (e)	\$18,373.19	\$1,101,977.27	5

- (a) Exhibit III, Page 5 of 6, Column E, Line 3 and 13
(b) Tracking Factor effective prior to .
This factor is zero if new rates have been filed and approved since . (See Attachment A)
(c) Sum of Lines 1 and 2
(d) Exhibit III, Page 5 of 6, Column E, Lines 1 and 2
(e) Line 3 times Line 4

Mishawaka Utilities

Exhibit III
Page 2 of 6

RECONCILIATION OF VARIANCES FOR THE
THREE MONTHS OF
January February March 2012

LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR (%) (a)	KWH ENERGY ALLOCATOR (%) (a)	ALLOCATED ACTUAL KW PURCHASED (b)	ALLOCATED ACTUAL KWH PURCHASED (c)	INCREMENTAL CHANGE IN PURCHASED POWER COST			LINE NO.
		(A)	(B)	(C)	(D)	DEMAND (d)	ENERGY (e)	TOTAL	
						(E)	(F)	(G)	
1	Residential	38.305	33.039	34,499.3	18,315,508	\$7,037.85	\$364,082.27	\$371,120.12	1
2	Commercial	9.601	9.842	8,647.1	5,456,014	\$1,764.01	\$108,456.60	\$110,220.61	2
3	Commercial Power	43.395	48.858	39,083.6	27,084,933	\$7,973.05	\$538,404.05	\$546,377.10	3
4	Comm. Elec. Heat	2.831	2.879	2,549.7	1,596,003	\$520.15	\$31,725.93	\$32,246.08	4
5	Municipal	4.444	3.749	4,002.5	2,078,297	\$816.50	\$41,313.13	\$42,129.63	5
6	Flat rates	1.424	1.633	1,282.5	905,270	\$261.63	\$17,995.29	\$18,256.92	6
7	Rate 7	0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	7
8	Rate 8	0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	8
9	Rate 9	0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	9
10	TOTAL	100.000	100.000	90,064.7	55,436,024	\$18,373.19	\$1,101,977.27	\$1,120,350.46	10

- (a) Page 2 of 3, Columns A and B of tracker filed for the months of January February March 2012
 (b) Exhibit III, Page 5 of 6, Column E, Line 1 times Exhibit III, Page 2 of 6, Column A
 (c) Exhibit III, Page 5 of 6, Column E, Line 2 times Exhibit III, Page 2 of 6, Column B
 (d) Exhibit III, Page 1 of 6, Column A, Line 5 times Exhibit III, Page 2 of 6, Column A
 (e) Exhibit III, Page 1 of 6, Column B, Line 5 times Exhibit III, Page 2 of 6, Column B

Mishawaka Utilities

RECONCILIATION OF VARIANCES FOR THE
THREE MONTHS OF
January February March 2012

LINE NO.	RATE SCHEDULE	ACTUAL AVERAGE KWH SALES (a)	DEMAND ADJUSTMENT FACTOR PER KWH (b)	ENERGY ADJUSTMENT FACTOR PER KWH (c)	INCREMENTAL KW DEMAND COST BILLED BY UTILITY (d)	INCREMENTAL KWH ENERGY COST BILLED BY UTILITY (e)	LESS PREVIOUS VARIANCE			2012	LINE NO.
							January	Februar	March		
		(A)	(B)	(C)	(D)	(E)	DEMAND (f)	ENERGY (g)			
1	Residential	15,523,039	0.002639	0.017441	\$40,391.79	\$266,947.00	33,089.95	(101,712.64)			1
2	Commercial	3,038,850	0.001605	0.035445	\$4,809.07	\$106,204.07	5,531.63	50,561.96			2
3	Commercial Power	26,303,770	0.002126	0.014290	\$55,138.91	\$370,618.54	39,815.51	(220,660.24)			3
4	Comm. Elec. Heat	326,932	(0.000501)	0.087665	(\$161.50)	\$28,259.25	(1,153.10)	83,398.27			4
5	Municipal	1,371,734	0.002226	0.028722	\$3,010.73	\$38,847.36	3,031.73	7,758.27			5
6	Flat rates	0	(0.009448)	0.271165	\$0.00	\$0.00	(7,289.56)	184,050.29			6
7	Rate 7	0	0.000000	0.000000	\$0.00	\$0.00	-	-			7
8	Rate 8	0	0.000000	0.000000	\$0.00	\$0.00	-	-			8
9	Rate 9	0	0.000000	0.000000	\$0.00	\$0.00	-	-			9
10	TOTAL	46,564,325			\$103,189.00	\$810,876.22	\$73,026.16	\$3,395.91			10

(a) Exhibit III, Page 6 of 6, Column E

(b) Page 3 of 3, Column F of Tracker Filing for the three months of January February March 2012

(c) Page 3 of 3, Column G of Tracker Filing for the three months of January February March 2012

(d) Column A times Column B times the Gross Receipts Tax Factor of 0.986

(e) Column A times Column C times the Gross Receipts Tax Factor of 0.986

(f) Exhibit III, Page 4 of 6, Column D of Tracker Filing for the three months of January February March 2012

(g) Exhibit III, Page 4 of 6, Column E of Tracker Filing for the three months of January February March 2012

Mishawaka Utilities

Exhibit III
Page 4 of 6

RECONCILIATION OF VARIANCES FOR THE
THREE MONTHS OF
January February March 2012

LINE NO.	RATE SCHEDULE	NET INCREMENTAL COST BILLED BY UTILITY			VARIANCE			LINE NO.
		DEMAND (a)	ENERGY (b)	TOTAL	DEMAND (c)	ENERGY (c)	TOTAL (c)	
		(A)	(B)	(C)	(D)	(E)	(F)	
1	Residential	\$7,301.84	\$368,659.64	\$375,961.48	(\$263.99)	(\$4,577.37)	(\$4,841.36)	1
2	Commercial	(\$722.56)	\$55,642.11	\$54,919.55	\$2,486.57	\$52,814.49	\$55,301.06	2
3	Commercial Power	\$15,323.40	\$591,278.78	\$606,602.18	(\$7,350.35)	(\$52,874.73)	(\$60,225.08)	3
4	Comm. Elec. Heat	\$991.60	(\$55,139.02)	(\$54,147.42)	(\$471.45)	\$86,864.95	\$86,393.50	4
5	Municipal	(\$21.00)	\$31,089.09	\$31,068.09	\$837.50	\$10,224.04	\$11,061.54	5
6	Flat rates	\$7,289.56	(\$184,050.29)	(\$176,760.73)	(\$7,027.93)	\$202,045.58	\$195,017.65	6
7	Rate 7	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	7
8	Rate 8	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	8
9	Rate 9	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	9
10	TOTAL	\$30,162.84	\$807,480.31	\$837,643.15	(\$11,789.65)	\$294,496.96	\$282,707.31	10

- (a) Column D minus Column F from Exhibit III, Page 3 of 6
(b) Column E minus Column G from Exhibit III, Page 3 of 6
(c) Columns E, F, and G from Exhibit III, Page 2 of 6 minus Columns A, B, and C from Exhibit III, Page 4 of 6

Mishawaka Utilities

DETERMINATION OF ACTUAL ENERGY COST ADJUSTMENT
FOR THE THREE MONTHS OF
January February March 2012

LINE NO.	DESCRIPTION	January	February	March	TOTAL	ACTUAL 3 MONTH AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
	PURCHASED POWER FROM SUPPLIER						
1	KW DEMAND (a)	90,951	83,976	95,267	270,194	90,065	1
2	KWH ENERGY (a)	51,790,553	66,227,071	48,290,449	166,308,073	55,436,024	2
	INCREMENTAL PURCHASED POWER COSTS						
3	BASE RATE ADJUSTMENT (b)	0.204	0.204	0.204		0.204	3
4	CHARGE (c)	\$18,554.00	\$17,131.10	\$19,434.47	\$55,119.58	\$18,373.19	4
	ENERGY RELATED						
		Base Rate Change	(0.0004140)	(0.0004140)	(0.0004140)		
		Fuel Charge	0.0164300	0.0164300	0.0164300		
		Fuel Adjustment	(0.0001263)	(0.0032713)	(0.0015214)		
5	FACTOR PER KWH (d)	0.0158897	0.0127447	0.0144946		0.014232	5
6	CHARGE (e)	\$822,936.35	\$844,044.15	\$699,950.74	\$2,366,931.24	\$788,977.08	6
7	TRANSMISSION TARRIFF CHARGE (f)	\$ 389,923.94	\$ 367,597.00	\$ 391,319.87	\$1,148,840.81	\$382,946.94	7
8	FACTOR PER KWH (g)	0.0075289	0.0055506	0.0081035		0.006908	8
9	TRUE UP OF ACTUAL FUEL ADJUSTMENT (h)	\$ (4,923.67)	\$ (243,475.67)	\$ (72,253.00)	(\$320,652.34)	(\$106,884.11)	9
10	FACTOR PER KWH (i)	(0.0000951)	(0.0036764)	(0.0014962)		(0.001928)	10
11	FORMULA RATE TRUE-UP (j)	\$ 43,866.86	\$ 43,866.86	\$ 43,866.86	\$131,600.58	\$43,866.86	11
12	FACTOR PER KWH (k)	0.0008470	0.0006624	0.0009084		0.000791	12
13	TOTAL FACTOR PER KWH (l)					0.020003	13

- (a) From Supplier's bills for the months of January, February, March 2012
(b) Incremental change in base rate demand related - Exhibit I
(c) Line 1 times Line 3
(d) Incremental change in base rate energy related - Exhibit I plus fuel cost charge and system sales clause, if applicable.
(e) Line 2 times Line 5
(f) Includes PJM Open Access Transmission Tariff as of July, 2006 bill
(g) Line 7 divided by Line 2
(h) True up of actual Fuel Adjustment from AEP - see attached bills
(i) Line 9 divided by Line 2
(j) Annual Formula Rate True-Up - see attached bills
(k) Line 11 divided by Line 2
(l) Line 5 + Line 8 + Line 10 + Line 12

Mishawaka Utilities

DETERMINATION OF ACTUAL AVERAGE KWH SALES
FOR THE THREE MONTHS OF
January February March 2012 (a)

LINE NO.	RATE SCHEDULE	January	February	March	TOTAL	AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
1	Residential	15,594,527	15,871,249	15,103,342	46,569,118	15,523,039	1
2	Commercial	3,040,866	3,062,197	3,013,487	9,116,550	3,038,850	2
3	Commercial Power	26,496,537	26,135,222	26,279,551	78,911,310	26,303,770	3
4	Comm. Elec. Heat	318,878	343,244	318,674	980,796	326,932	4
5	Municipal	1,402,984	1,325,170	1,387,047	4,115,201	1,371,734	5
6	Flat rates	0	0	0	0	0	6
7	Rate 7	0	0	0	0	0	7
8	Rate 8	0	0	0	0	0	8
9	Rate 9	0	0	0	0	0	9
10	TOTAL	46,853,792	46,737,082	46,102,101	139,692,975	46,564,325	10

(a) Taken from Utilities Books and Records.

Mishawaka Utilities

DETERMINATION OF AVERAGE WEIGHTED FUEL COST
CHARGE FOR THE TWELVE MONTH PERIOD ENDED JUNE, 1995

MONTH	SUPPLIER'S FUEL COST CHARGE (a)	EFFECTIVE FUEL ADJUSTMENT CHARGE (b)	ENERGY SALES	MUNICIPAL FUEL COST CHARGE
	(Mills/KWH)	(Mills/KWH)	(KWH)	(\$)
July, 1994	(0.000483)	(0.000509)	43,948,198	(\$22,369.63)
August, 1994	0.000868	0.000914	41,614,701	\$38,035.84
September, 1994	0.000130	0.000137	42,047,475	\$5,760.50
October, 1994	0.000481	0.000507	39,317,211	\$19,933.83
November, 1994	0.000916	0.000965	34,377,797	\$33,174.57
December, 1994	0.000325	0.000342	39,854,824	\$13,630.35
January, 1995	(0.001121)	(0.001181)	40,854,949	(\$48,249.69)
February, 1995	(0.001127)	(0.001188)	35,270,459	(\$41,901.31)
March, 1995	(0.001977)	(0.002082)	36,579,860	(\$76,159.27)
April, 1995	(0.000868)	(0.000914)	37,697,854	(\$34,455.84)
May, 1995	(0.001330)	(0.001401)	35,323,723	(\$49,488.54)
June, 1995	(0.000889)	(0.000936)	36,860,908	(\$34,501.81)
Total			463,747,959	(\$196,591.00)

Average Weighted Fuel Cost Charge = $\frac{\text{Total Municipal Fuel Cost Charge}}{\text{Total Energy Sales}}$

Average Weighted Fuel Cost Charge = (0.000424)

(a) Synchronized Fuel Cost Charge From Supplier,
If Applicable, Should Also Include System Sales Clause.

(b) Effective Fuel Adjustment Charge = $\frac{(\text{Suppliers Fuel Cost Charge} - \text{Fuel Cost Base})}{(1 - \text{Line Loss Of Municipal})}$

Current Fuel Cost Base = 0
Current Line Loss = 0.949170

Mishawaka Utilities

ATTACHMENT A
PAGE 2 OF 2

DETERMINATION OF DEMAND RELATED AND ENERGY RELATED
COSTS INCLUDED IN TRACKING FACTOR PRIOR TO

Line No.	Description	Demand Related	Energy Related	Total	Line No.
	System Sales Clause		0.000299	0.000299	
	Billed During Last Month				
	Total System Sales Clause Costs Tracker Per KWH		0.000299	0.000299	
	Average Weighted Fuel Cost Adjustment Charge				
	Attachment A, Page 1 of 2		-0.000424	-0.000424	
	Total Present Tracking Factor		-0.000125	-0.000125	

INVOICE
AMERICAN ELECTRIC POWER
AS AGENT FOR INDIANA MICHIGAN POWER COMPANY
STATEMENT OF SCHEDULED TRANSACTIONS
WITH
CITY OF MISHAWAKA



INVOICE DATE: 2/8/2012
PAYMENT DUE DATE: 2/23/2012
INVOICE NUMBER: 132-20718290

INVOICE PERIOD: 01-Jan-2012 - 31-Jan-2012 Eastern Prevailing Time

Billing Information:

	<u>Peak kW</u>	<u>\$/kW</u>	<u>Billing \$</u>
<u>Demand Charge:</u>			
Peak Date & Time:	01/19/12 @ 19:00		
Peak Demand:	90,951		
Minimum Demand:	400		
Billing Demand:	90,951	\$14.622	\$1,329,891.75

	<u>Accumulated kWh</u>	<u>\$/kWh</u>	
<u>Energy Charge:</u>			
	51,790,553.366	\$0.0121856	\$631,098.97
<u>Fuel Charge:</u>			
	51,790,553.366	\$0.0164300	\$850,918.79
<u>Fuel Adjustment Charge:</u>			
	51,790,553.366	-\$0.0001263	(\$6,541.15)

November-11 Actual Fuel True-Up:

Estimated Fuel Adjustment Charge:		(\$0.0000183)	
Actual Fuel Adjustment Charge:		(\$0.0001263)	
Fuel Charge Difference:	45,589,531.572	(\$0.0001080)	(\$4,923.67)

PJM Open Access Transmission Tariff \$389,923.94

Prior Period Invoice Adjustment 0 \$0.00

2010 Formula Rate True-Up \$43,866.86

AMOUNT DUE AEP **\$3,234,235.49**

CITY OF MISHAWAKA
PJM Open Access Transmission Tariff

1-Jan-12 - 31-Jan-12

PJM Open Access Transmission Tariff

Charges:

		<u>Rate</u>	
Schedule 1A - Scheduling, System Control and Dispatch Services	53,557	\$0.0918 /MWh	\$4,916.50
Network Integration Transmission Service	148.300	\$2,424.50 /MW	\$359,552.95
RTO Start-Up Recovery	148.300	\$8.16 /MW	\$1,209.55
Transmission Enhancement			\$27,390.59
Other Support Facilities - ILDSA			\$3,921.00
Power Factor Charge			<u>\$0.00</u>
Total Charges			\$396,990.59

Credits:

Network Integration Transmission Service		\$0.00
Firm Point-to-Point Transmission Service		\$6,317.26
Non-Firm Point-to-Point Transmission Service		\$701.71
Adj. to Network Integration Transmission Service		\$0.00
Adj. to Firm Point-to-Point Transmission Service Credits		\$0.00
Adj. to Non-Firm Point-to-Point Transmission Service		\$47.68
Adj. to Non-Firm Point-to-Point Transmission Service (Station Power)		<u>\$0.00</u>
Total Credits		\$7,066.65

Net Charge PJM Open Access Transmission Tariff \$389,923.94

INVOICE
AMERICAN ELECTRIC POWER
AS AGENT FOR INDIANA MICHIGAN POWER COMPANY
STATEMENT OF SCHEDULED TRANSACTIONS
WITH
CITY OF MISHAWAKA



INVOICE DATE: 3/8/2012
PAYMENT DUE DATE: 3/23/2012
INVOICE NUMBER: 132-20723459

INVOICE PERIOD: 01-Feb-2012 - 29-Feb-2012 Eastern Prevailing Time

Billing Information:

	<u>Peak kW</u>	<u>\$/kW</u>	<u>Billing \$</u>
<u>Demand Charge:</u>			
Peak Date & Time: 02/13/12 @ 19:00			
Peak Demand:	83,976		
Minimum Demand:	400		
Billing Demand:	83,976	\$14.622	\$1,227,900.58

	<u>Accumulated kWh</u>	<u>\$/kWh</u>	
<u>Energy Charge:</u>			
	47,736,955.550	\$0.0121856	\$581,703.45
<u>Fuel Charge:</u>	47,736,955.550	\$0.0164300	\$784,318.18
<u>Fuel Adjustment Charge:</u>	47,736,955.550	-\$0.0032713	(\$156,161.90)

December-11 Actual Fuel True-Up:

Estimated Fuel Adjustment Charge:		\$0.0016090	
Actual Fuel Adjustment Charge:		(\$0.0032713)	
Fuel Charge Difference:	49,889,488.555	(\$0.0048803)	(\$243,475.67)

PJM Open Access Transmission Tariff \$367,597.00

Prior Period Invoice Adjustment 0 \$0.00

2010 Formula Rate True-Up \$43,866.86

AMOUNT DUE AEP **\$2,605,748.50**

CITY OF MISHAWAKA
PJM Open Access Transmission Tariff

1-Feb-12 - 29-Feb-12

PJM Open Access Transmission Tariff

Charges:

		<u>Rate</u>	
Schedule 1A - Scheduling, System Control and Dispatch Services	49,365	\$0.0918 /MWh	\$4,531.69
Network Integration Transmission Service	148.300	\$2,268.08 /MW	\$336,355.98
RTO Start-Up Recovery	148.300	\$7.63 /MW	\$1,131.51
Transmission Enhancement			\$27,391.63
Other Support Facilities - ILDSA			\$3,921.00
Power Factor Charge			<u>\$0.00</u>
Total Charges			\$373,331.81

Credits:

Network Integration Transmission Service		\$0.00
Firm Point-to-Point Transmission Service		\$5,115.65
Non-Firm Point-to-Point Transmission Service		\$575.83
Adj. to Network Integration Transmission Service		\$0.00
Adj. to Firm Point-to-Point Transmission Service Credits		\$0.00
Adj. to Non-Firm Point-to-Point Transmission Service		\$43.33
Adj. to Non-Firm Point-to-Point Transmission Service (Station Power)		<u>\$0.00</u>
Total Credits		\$5,734.81

Net Charge PJM Open Access Transmission Tariff \$367,597.00

INVOICE
AMERICAN ELECTRIC POWER
AS AGENT FOR INDIANA MICHIGAN POWER COMPANY
STATEMENT OF SCHEDULED TRANSACTIONS
WITH
CITY OF MISHAWAKA



INVOICE DATE: 4/10/2012
PAYMENT DUE DATE: 4/25/2012
INVOICE NUMBER: 132-20728838

INVOICE PERIOD: 01-Mar-2012 - 31-Mar-2012 Eastern Prevailing Time

Billing Information:

	<u>Peak kW</u>	<u>\$/kW</u>	<u>Billing \$</u>
<u>Demand Charge:</u>			
Peak Date & Time: 03/21/12 @ 17:00			
Peak Demand:	95,267		
Minimum Demand:	400		
Billing Demand:	95,267	\$14.622	\$1,392,989.31

	<u>Accumulated kWh</u>	<u>\$/kWh</u>	
<u>Energy Charge:</u>	48,290,449.192	\$0.0121856	\$588,448.10
<u>Fuel Charge:</u>	48,290,449.192	\$0.0164300	\$793,412.08
<u>Fuel Adjustment Charge:</u>	48,290,449.192	-\$0.0015214	(\$73,469.09)

January-12 Actual Fuel True-Up:

Estimated Fuel Adjustment Charge:		(\$0.0001263)	
Actual Fuel Adjustment Charge:		(\$0.0015214)	
Fuel Charge Difference:	51,790,553.366	(\$0.0013951)	(\$72,253.00)

PJM Open Access Transmission Tariff \$391,319.87

Prior Period Invoice Adjustment 0 \$0.00

2010 Formula Rate True-Up \$43,866.86

AMOUNT DUE AEP **\$3,064,314.13**

CITY OF MISHAWAKA
PJM Open Access Transmission Tariff

1-Mar-12 - 31-Mar-12

PJM Open Access Transmission Tariff

Charges:

		<u>Rate</u>	
Schedule 1A - Scheduling, System Control and Dispatch Services	49,937	\$0.0918 /MWh	\$4,584.23
Network Integration Transmission Service	148.300	\$2,424.50 /MW	\$359,552.95
RTO Start-Up Recovery	148.300	\$8.16 /MW	\$1,209.55
Transmission Enhancement			\$27,408.25
Other Support Facilities - ILDSA			\$3,921.00
Power Factor Charge			<u>\$0.00</u>
Total Charges			\$396,675.98

Credits:

Network Integration Transmission Service		\$0.00
Firm Point-to-Point Transmission Service		\$4,780.15
Non-Firm Point-to-Point Transmission Service		\$511.35
Adj. to Network Integration Transmission Service		\$0.00
Adj. to Firm Point-to-Point Transmission Service Credits		\$0.00
Adj. to Non-Firm Point-to-Point Transmission Service		\$64.61
Adj. to Non-Firm Point-to-Point Transmission Service (Station Power)		<u>\$0.00</u>
Total Credits		\$5,356.11

Net Charge PJM Open Access Transmission Tariff \$391,319.87

**Electric Department
Monthly Statistics
January-12**

<u>KWH Sold</u>	<u>Class</u>	<u>Total Consumers</u>	<u>Class</u>
15,594,527	Residential	23,238	Residential
3,040,866	Commercial	2,043	Commercial
22,134,437	Power	1,311	Power
318,878	Commercial Elec. Heat	95	Commercial Elec Heat
1,402,984	Municipal	250	Municipal
452,628	Street Lighting*		
196,800	OPL Lights*		
1,573,000	Power Primary 98%	4	Power Primary 98%
2,433,100	Power Trans Owned	6	Power Trans Owned
356,000	Power KVA Factor	1	Power KVA Factor
47,503,220	Total KWH Sold	26,948	Total Consumers

* Totals given by Elec Dept based on calculation, not actual readings

641	OPL
1	Cablevision
36	OPL Municipal
678	Total

**Electric Department
Monthly Statistics
February-12**

<u>KWH Sold</u>	<u>Class</u>	<u>Total Consumers</u>	<u>Class</u>
15,871,249	Residential	23,148	Residential
3,062,197	Commercial	2,032	Commercial
21,544,822	Power	1,307	Power
343,244	Commercial Elec. Heat	95	Commercial Elec Heat
1,325,170	Municipal	250	Municipal
452,715	Street Lighting*		
196,917	OPL Lights*		
1,922,800	Power Primary 98%	4	Power Primary 98%
2,182,800	Power Trans Owned	6	Power Trans Owned
484,800	Power KVA Factor	1	Power KVA Factor
47,386,714	Total KWH Sold	26,843	Total Consumers

* Totals given by Elec Dept based on calculation, not actual readings

641	OPL
1	Cablevision
36	OPL Municipal
678	Total

**Electric Department
Monthly Statistics
March-12**

<u>KWH Sold</u>	<u>Class</u>	<u>Total Consur</u>	<u>Class</u>
15,103,342	Residential	23,342	Residential
3,013,487	Commercial	2,027	Commercial
21,615,551	Power	1,301	Power
318,674	Commercial Elec. Heat	95	Commercial Elec Heat
1,387,047	Municipal	248	Municipal
370,478	Street Lighting*		
170,073	OPL Lights*		
1,915,400	Power Primary 98%	4	Power Primary 98%
2,205,400	Power Trans Owned	6	Power Trans Owned
543,200	Power KVA Factor	1	Power KVA Factor
46,642,652	Total KWH Sold	27,024	Total Consumers

* Totals given by Elec Dept based on calculation, not actual readings

641	OPL
1	Cablevision
36	OPL Municipal
678	Total

**LEGAL NOTICE OF FILING FOR A CHANGE
OF ELECTRIC RATES BY THE CITY OF MISHAWAKA, INDIANA**

Notice is hereby given that the Mishawaka Electric Utility, Mishawaka, Indiana, under and pursuant to the Indiana Utility Regulatory Commission Act, as amended, and Commission Order in Cause No. 40095, hereby files with the Indiana Utility Regulatory Commission for its approval, the following incremental changes in the Rate Adjustment factors by Rate Schedules:

Residential	-Decrease \$0.014861 per KWH
Commercial	-Decrease \$0.013931 per KWH
Commercial Power	-Decrease \$0.008799 per KWH
Comm. Electric Heat	-Decrease \$0.025279 per KWH
Municipal	-Decrease \$0.009338 per KWH

Rate Adjustments applicable to the Rate Schedules are as follows:

Residential	- \$0.023071 per KWH
Commercial	- \$0.033250 per KWH
Commercial Power	- \$0.021000 per KWH
Comm. Electric Heat	- \$0.076702 per KWH
Municipal	- \$0.028601 per KWH

The accompanying changes in schedules of rates are based solely upon the changes in the cost of purchased power and energy, purchased by this Utility computed in accordance with the Indiana Utility Regulatory Commission Order in Cause No. 40095 dated April 5, 1995. If approved, this change of rate shall take effect beginning with the July 1, 2012 billing cycle.

MISHAWAKA UTILITIES
Mishawaka, Indiana
James M. Schrader, General Manager

Any objections to the filing of this change of rates may be addressed to the following:

Indiana Office of Utility Consumer Counselor (OUCC)
115 W. Washington St., Suite 1500 South
Indianapolis, Indiana 46204
Toll-free: 1-888-441-2494
Voice/TDD: (317) 232-2494
Fax: (317) 232-5923
www.in.gov/oucc

Indiana Utility Regulatory Commission (IURC)
101 W. Washington St., Suite 1500 East
Indianapolis, Indiana 46204
Toll-free 1-800-851-4268
Voice/TDD: (317) 232-2701
Fax: (317) 233-2410
www.in.gov/iurc

Received On: May 3, 2012

IURC 30-DAY Filing No.: 3002

Indiana Utility Regulatory Commission

Electric Utility, Mishawaka, Indiana, under and pursuant to the Indiana Utility Regulatory Commission Act, as amended, and Commission Order in Cause No. 40095, hereby files with the Indiana Utility Regulatory Commission for its approval, the following incremental changes in the Rate Adjustment factors by Rate Schedules:

Residential	-Decrease \$0.014861
Commercial	-Decrease \$0.013931 per KWH
Commercial Power	-Decrease \$0.008799 per KWH
Comm. Electric Heat	-Decrease \$0.025279 per KWH
Municipal	-Decrease \$0.009338 per KWH

Rate Adjustments applicable to the Rate Schedules are as follows:

Residential	- \$0.023071 per KWH
Commercial	- \$0.033250 per KWH
Commercial Power	- \$0.021000 per KWH
Comm. Electric Heat	- \$0.076702 per KWH
Municipal	- \$0.028601 per KWH

The accompanying changes in schedules of rates are based solely upon the changes in the cost of purchased power and energy, purchased by this Utility computed in accordance with the Indiana Utility Regulatory Commission Order in Cause No. 40095 dated April 5, 1995. If approved, this change of rate shall take effect beginning with the July 1, 2012 billing cycle.

MISHAWAKA UTILITIES

Mishawaka, Indiana

James M. Schrader, General Manager

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www.in.gov/iurc

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MAY 03 2012

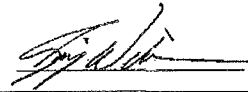
HUMAN
RESOURCES

State of Indiana
St. Joseph County ss:

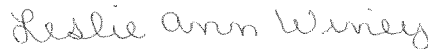
Personally appeared before me, a notary public in and for said county and state, the undersigned Kim Wilson who, being duly sworn says that she is of competent age and is President & Publisher of the South Bend Tribune, a daily newspaper which for at least five (5) consecutive years has been published in the City of South Bend, county of St. Joseph, State of Indiana, and which during the time, has been a newspaper of general circulation, having a bona fide paid circulation, printed in the English Language and entered, authorized and accepted by the post office department of the United States of America as mailable matter of the second-class as defined by the act of Congress of the United States of March 3, 1879, and that the printed matter attached hereto is a true copy, which was duly published in said newspaper.

1 time(s), the dates of publication being as follows:

April 20, 2012



Subscribed and sworn to before me this 20th day
of April 2012



Leslie Ann Winey
Notary Public
Resident of St. Joseph County

My commission expires December 21, 2016

Charges: \$ 56.35