STATE OF INDIANA

ORIGINAL

INDIANA UTILITY REGULATORY COMMISSION

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IN THE MATTER OF AN ORDER APPROVING UTILITY ARTICLES PURSUANT TO 170 IAC 1-6.

APPROVED: MAY **2** 4 2017

ORDER OF THE COMMISSION

The Indiana Administrative Code provides for Thirty-Day Administrative Filing Procedures and Guidelines pursuant to the authority of Ind. Code 8-1-1-3 and Ind. Code 8-1-2-42. The thirty-day filing process is available for certain routine and non-controversial requests to facilitate expedited consideration of these matters by the Commission. The rule sets forth the requirements for the thirty-day administrative filings.

The thirty-day filings received pursuant to 170 IAC 1-6 and ripe for Commission action are attached hereto and collectively referred to as the Utility Articles. There are no controversial filings in the Utility Articles approved today.

The Commission Technical Divisions have submitted their recommendations to the Commission. The Commission finds that the requirements of 170 IAC 1-6 have been met and that the Utility Articles attached are hereby approved.

IT IS SO ORDERED.

ATTERHOLT, FREEMAN, HUSTON, WEBER AND ZIEGNER CONCUR: APPROVED: MAY 2 4 2017

I hereby certify that the above is a true and correct copy of the Order as approved.

Mary M. Becerra

Secretary of the Commission



http://www.in.gov/iurc Office: (317) 232-2701 Facsimile: (317) 232-6758

MEMORANDUM

TO: Commission Chairman James D. Atterholt Commissioners Freeman, Huston, Weber and Ziegner

FROM: Commission Technical Divisions

DATE: May 19, 2017

RE: 30-Day Utility Articles for Conference on Wednesday May 24, 2017 @ 2:00 p.m.

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

Attachment Number	30-Day Filing No.	Name of Utility Company	Type of Request	Date Received
1	50027	North Dearborn Water Corporation	The utility is proposing to increase its Tap Charge	2/21/2017
2	50052	Crawfordsville Electric Light & Power	A revision to Purchase Power Cost Adjustment Tracking Factors for July, August, and September 2017	4/19/2017
3	50054	Duke Energy Indiana	Adjustment to Standard Contract Rider No. 67	4/18/2017

Submitted By: E. Curtis Gassert ______Director, Water/Wastewater Division

Filing Party:	North Dearborn Water Corporation.
30-Day Filing ID No.:	50027
Date Filed:	February 21, 2017
Filed Pursuant To:	170 IAC 1-6
Request:	The utility is proposing to increase its Tap Charge.
Customer Impact:	See Below.

North Dearborn Water Corporation	Current Charge	Proposed Charge
Tap Charge – 5/8 or 3/4 inch meter	\$1,060.00	\$1,845.00

Tariff Pages Affected:Appendix AStaff Recommendations:Requirements met. Recommend approval.Return Approved Tariff To:Douglas L. Baldessari
H.J. Umbaugh & Associates
8365 Keystone Crossing Suite 300
Indianapolis, Indiana 46240
Phone: 317-465-1500e-mail:baldessari@umbaugh.com

File Location:

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Submitted By: Jane Steinhauer Director, Energy Division

Filing Party:	Crawfordsville Electric Light & Power	
30-Day Filing ID No.:	50052	
Date Filed:	April 19, 2017	
Filed Pursuant To:	Cause No. 36835-S3 dated December 13, 1989 and Cause No. 44684 dated April 13, 2016	
Request:	A revision to Purchase Power Cost Adjustment Tracking Factors for July, August, and September 2017	
Customer Impact:	See below.	

Rate Schedule	Metric	Change	Resultant
Residential (RS)	kWh	0.000274	0.000507
General Power & Municipal			
Power Service (GP & MP)	kWh	(0.000217)	0.000831
Primary Power (PP (kVA))	kVA	(0.019733)	1.988272
Primary Power (PP (kWh))	kWh	(0.000295)	(0.004860)
Outdoor Lighting (OL)	kWh	0.002613	(0.000192)
Street Lighting (SL)	kWh	0.003718	(0.000127)
Traffic Signal (TS)	kWh	0.001786	(0.000464)

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Tariff Page(s) Affected: Appendix A and B.

Staff Recommendations: Requirements met. Recommend approval.

Submitted By: Jane Steinhauer ______Director, Energy Division

Filing Party:	Duke Energy Indiana
30-Day Filing ID No.:	50054
Date Filed:	April 18, 2017
Filed Pursuant to:	Commission Order No. 42873, March 15, 2006
Request:	Adjustment to Standard Contract Rider No. 67 – Credits to Remove Annual Amortization of Cinergy Merger Costs. Rider 67 reduces Company revenue by \$11,552,000 each year, adjusted by a reconciliation of the actual and projected credits for the previous year. The reconciliation for calendar year 2016 is an under-issuance of credits in the amount of \$264,573, resulting in total adjusted credits of \$11,816,573 for 2017/2018.

Customer Impact:

	Rate (\$ per kWh)		
Retail Rate Group	Current	Proposed	Change
RS	(0.000588)	(0.000622)	(0.000034)
CS and FOC	(0.000637)	(0.000650)	(0.000013)
LLF	(0.000285)	(0.000302)	(0.000017)
HLF	(0.000338)	(0.000337)	0.000001
Customer L - Supp	(0.000126)	(0.000173)	(0.000047)
Customer D	(0.000356)	(0.000567)	(0.000211)
Customer O	(0.000086)	(0.000084)	0.000002
WP	(0.000262)	(0.000309)	(0.000047)
SL	(0.001736)	(0.001768)	(0.000032)
MHLS	(0.000404)	(0.000428)	(0.000024)
MOLS and UOLS ¹	(0.000909)	(0.000853)	0.000056
FS, TS and MS	(0.000629)	(0.000588)	0.000041

¹Reflects the transition of Rates OL & AL to UOLS effective May 1, 2014 in accordance with Cause No. 42359.

Tariff Pages Affected:IURC No. 14, Standard Contract Rider No. 67,
Eleventh Revised Sheet No. 67

Staff Recommendations: Requirements met. Recommend Approval