



Received On: April 16, 2012  
IURC 30-DAY Filing No.: 2996  
Indiana Utility Regulatory Commission

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April 16, 2012

Secretary of the Commission  
Indiana Utility Regulatory Commission  
101 W. Washington St.  
Suite 1500 East  
Indianapolis, IN 46204-3407

Dear Secretary:

Duke Energy Indiana, Inc. (Company) hereby submits, in compliance with the Settlement Agreement and Indiana Utility Regulatory Commission ("Commission") Order in Cause No. 42873, as approved by the Commission on March 15, 2006, its adjustment to rates to remove the amortization of the costs associated with the Cinergy Corp. merger. Attached is Standard Contract Rider No. 67 ("Rider 67") – Credits to Remove Annual Amortization of Cinergy Merger Costs. These costs were included in base rates pursuant to the Company's Retail Electric Rate Case – Cause No. 42359.

The Company is submitting this filing under Section 3 of the Thirty-Day Administrative Filing Procedures and Guidelines (170 IAC 1-6). Section 3 (5) (B) allows changes to rates and charges so long as the change results in an overall decrease in revenue of the utility and is done for all classes of customers. Rider 67 accomplishes this by reducing the Company revenue by \$11,552,000 each year (adjusted by the "true-up" from the prior year) by Retail Rate Group.

Attached are the work papers that show the development of the Rider rates, by Retail Rate Group, that will go into effect with the June 2012 cycle 1 billing on an as billed basis. The Company plans to file an updated Rider 67 each year in April for implementation by June 1, commencing with June's cycle 1 billing. This will continue until the effective date of the setting of new rates and charges in the Company's next retail base rate case.

The calculation of the Rider 67 rates for June 2012 through May 2013 is done by allocating the annual amortization amount (\$11,552,000) by the Operation and Maintenance ("O&M") Expense Excluding Fuel and Purchased Power from Cause No. 42359, by Retail Rate Group. These credits are then adjusted by an annual reconciliation amount to "true-up" the prior year. The reconciliation amounts are calculated by comparing the actual amounts credited in the prior calendar year to the allowed annual amortization amount by Retail Rate Group. The difference, by Retail Rate Group, will then be added to, or subtracted from, the current year

Secretary of the Commission  
April 16, 2012  
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annual amortization amount, by Retail Rate Group, to find the total credit amounts. The total credit amounts are divided by the prior calendar year's kWh Sales to determine the per kWh credit rate for each Retail Rate Group.

We are filing this rider and the associated worksheets, including the Company's verified statement that we have provided notice to our customers as required under Section 6 of the thirty-day filing rules, electronically. We would appreciate the return of a file-stamped copy for our files.

If there are any questions concerning this filing, please contact me at 317.838.2824.

Sincerely,



Bradley J. Beagle  
Attachments

cc: J. R. Bailey  
M. T. Birnbaum  
B. P. Davey  
K. K. Freeman  
D. L. Jenner  
K. A. Karn  
M. L. McClaine  
M. E. Musick  
M. D. Price  
M. N. Smith  
Dr. B. Borum (IURC)  
D. Thomas (IURC)  
S. C. Wilde

Service List from Cause No. 42873

Robert Mork -- Office of the Utility Consumer Counselor  
Randy Helmen -- Office of the Utility Consumer Counselor  
Richard E. Aikman, Jr. (STEWART & IRWIN, P.C.)  
Anne E. Becker (STEWART & IRWIN, P.C.)  
Robert K. Johnson, Esq.  
Damon E. Xenopoulos, Esq. (BRICKFIELD, BURCHETTE, RITTS & STONE, P.C.)

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Peter J. Mattheis (BRICKFIELD, BURCHETTE, RITTS & STONE, P.C.)  
Shaun C. Mohler (BRICKFIELD, BURCHETTE, RITTS & STONE, P.C.)  
Fred O. Towe (FILLENWARTH DENNERLINE GROTH & TOWE)  
Geoffrey S. Lohman (FILLENWARTH DENNERLINE GROTH & TOWE)  
Jerome E. Polk (Mullett, Polk & Associates, LLC)  
Don F. Morton (PARR RICHEY OBREMSKEY & MORTON)  
Grant Smith (Citizens Action Coalition)  
Bette J. Dodd (LEWIS & KAPPES, P.C.)  
Timothy L. Stewart (LEWIS & KAPPES, P.C.)  
Christopher M. Goffinet (Huber & Goffinet)  
Larry Wallace (PARR RICHEY OBREMSKEY & MORTON)

**Standard Contract Rider No. 67**  
**Credits to Remove Annual Amortization of**  
**Cinergy Merger Costs**

**Availability**

The applicable energy charges for service to the Company's retail electric customers shall be decreased monthly to remove the annual amortization of the 1994 Cinergy merger costs as approved by the Commission in Cause No. 42873. The application of this rider shall begin with billing cycle 1 for June 2008 and shall remain in effect until the effective date of the setting of new rates and charges in the Company's next retail base rate case.

**Rate**

The following are the monthly credit rider rates:

| Line No. | Retail Rate Group   | Rate per kWh | Line No. |
|----------|---------------------|--------------|----------|
| 1        | Rate RS             | (\$0.000589) | 1        |
| 2        | Rates CS and FOC    | (\$0.000614) | 2        |
| 3        | Rate LLF            | (\$0.000342) | 3        |
| 4        | Rate HLF            | (\$0.000327) | 4        |
| 5        | Customer L - Supp   | (\$0.000127) | 5        |
| 6        | Customer D          | (\$0.000615) | 6        |
| 7        | Customer O          | (\$0.000075) | 7        |
| 8        | Rate OL             | (\$0.001005) | 8        |
| 9        | Rate WP             | (\$0.000324) | 9        |
| 10       | Rate SL             | (\$0.001682) | 10       |
| 11       | Rate AL             | (\$0.002417) | 11       |
| 12       | Rate MHLS           | (\$0.000375) | 12       |
| 13       | Rates MOLS and UOLS | (\$0.000046) | 13       |
| 14       | Rates FS, TS and MS | (\$0.000553) | 14       |

These rates will be adjusted annually (billing cycle 1 each June) to reflect changes in energy usage. Also, an annual reconciliation to true-up the credit total will be done on a calendar year basis and included in the annual rate adjustments. The Company plans to file an updated Rider 67 each year in April for implementation by June 1.

**Duke Energy Indiana, Inc.**  
**PSI Energy Inc. Cause No. 42873**

**Credits to Remove Annual Amortization of 1994 Cinergy Merger Costs  
from the PSI Retail Rate Case - Cause No. 42359**

| Line No. | Retail Rate Group   | Operation<br>and<br>Maintenance<br>Expense<br>Excluding<br>Fuel &<br>Purchased<br>Power<br>(\$ 000's) <sup>1</sup><br>(A) | Percentage<br>of<br>Total<br>(B) | Annual<br>Amortization<br>Removal<br>Credits<br>( Actual \$ )<br>(C) | Prior<br>Calendar<br>Year<br>True-Up<br>( Actual \$ )<br>(D) | Total<br>Credits<br>( Actual \$ )<br>(E) | 2011 kWh Sales<br>(D) | 2012 / 2013<br>Removal of<br>Annual<br>Amortization<br>of 1994 Merger<br>Costs<br>Credit Rider Rate<br>(\$ / kWh)<br>(E) |
|----------|---------------------|---|----------------------------------|--|--|--|-----------------------|--|
| 1        | Rate RS             | \$ 175,327  | 45.75%                           | \$ (5,285,042)   | \$ (192,295)   | \$ (5,477,337)                           | 9,295,288,714         | \$ (0.000589)  |
| 2        | Rates CS and FOC    | 22,572  | 5.89%                            | (680,413)  | (27,493)   | (707,906)                                | 1,152,117,370         | (0.000614)   |
| 3        | Rate LLF            | 49,179  | 12.83%                           | (1,482,122)  | 23,279   | (1,458,843)                              | 4,264,806,064         | (0.000342)   |
| 4        | Rate HLF            | 124,628   | 32.52%                           | (3,756,710)  | 46,445   | (3,710,265)                              | 11,358,470,059        | (0.000327)   |
| 5        | Customer L - Supp   | 647   | 0.17%                            | (19,638)   | 3,116  | (16,522)                                 | 130,258,491           | (0.000127)   |
| 6        | Customer D          | 600   | 0.16%                            | (18,483)   | (2,392)  | (20,875)                                 | 33,930,077            | (0.000615)   |
| 7        | Customer O          | 3,023   | 0.79%                            | (91,261)   | 5,899  | (85,362)                                 | 1,141,494,292         | (0.000075)   |
| 8        | Rate OL             | 2,711   | 0.71%                            | (82,019)   | (1,027)  | (83,046)                                 | 82,610,550            | (0.001005)   |
| 9        | Rate WP             | 1,433   | 0.37%                            | (42,742)   | (488)  | (43,230)                                 | 133,475,327           | (0.000324)   |
| 10       | Rate SL             | 2,321   | 0.61%                            | (70,467)   | (367)  | (70,834)                                 | 42,122,883            | (0.001682)   |
| 11       | Rate AL             | 450   | 0.12%                            | (13,862)   | (194)  | (14,056)                                 | 5,816,117             | (0.002417)   |
| 12       | Rate MHLS           | 83  | 0.02%                            | (2,310)  | 52   | (2,258)                                  | 6,014,283             | (0.000375)   |
| 13       | Rates MOLS and UOLS | 25  | 0.01%                            | (1,155)  | 63   | (1,092)                                  | 23,836,730            | (0.000046)   |
| 14       | Rates FS, TS and MS | 179   | 0.05%                            | (5,776)  | (243)  | (6,019)                                  | 10,885,055            | (0.000553)   |
| 15       | Total Retail        | \$ 383,178  | 100.00%                          | \$ (11,552,000)  | \$ (145,645)   | \$ (11,697,645)                          | 27,681,126,012        | \$ (0.000423) Average  |

|  |                |
|--|----------------|
| Total Annual Amortization Removal Credit | (\$11,552,000) |
|--|----------------|

Total Allowable Credits for Calendar Year 2011 \$ (11,552,000)

Actual Credits for Calendar Year 2011 (11,406,355)

Difference to be added / (subtracted) \$ (145,645)

<sup>1</sup> - O&M Expense from Rate Case (Cause No. 42359)

| Line No. | Retail Rate Group   | Rate per kWh | Line No. |
|----------|---------------------|--------------|----------|
| 1        | Rate RS             | (\$0.000589) | 1        |
| 2        | Rates CS and FOC    | (\$0.000614) | 2        |
| 3        | Rate LLF            | (\$0.000342) | 3        |
| 4        | Rate HLF            | (\$0.000327) | 4        |
| 5        | Customer L - Supp   | (\$0.000127) | 5        |
| 6        | Customer D          | (\$0.000615) | 6        |
| 7        | Customer O          | (\$0.000075) | 7        |
| 8        | Rate OL             | (\$0.001005) | 8        |
| 9        | Rate WP             | (\$0.000324) | 9        |
| 10       | Rate SL             | (\$0.001682) | 10       |
| 11       | Rate AL             | (\$0.002417) | 11       |
| 12       | Rate MHLS           | (\$0.000375) | 12       |
| 13       | Rates MOLS and UOLS | (\$0.000046) | 13       |
| 14       | Rates FS, TS and MS | (\$0.000553) | 14       |

**Duke Energy Indiana, Inc.**  
**PSI Energy, Inc. Cause No. 42873**

**Credits to Remove Annual Amortization of 1994 Cinergy Merger Costs  
from the PSI Retail Rate Case - Cause No. 42359**

**December 2011**  
**YTD 7020 By Rate Class**

| <u>Description</u>       | <u>Billed KWH</u>     | <u>Rider 67</u>           | <u>Retail Rate Group</u> | <u>Billed KWH</u>     | <u>Rider 67</u>        | <u>Allowable<br/>In 2011</u> | <u>True-up</u>      |
|--------------------------|-----------------------|---------------------------|--------------------------|-----------------------|------------------------|------------------------------|---------------------|
| AL                       | 5,816,117             | \$ (13,667.69)            | Rate RS                  | 9,295,288,714         | \$ (5,092,747)         | \$ (5,285,042)               | \$ (192,295)        |
| CS                       | 1,152,117,370         | (652,918.89)              | Rates CS and FOC         | 1,152,117,370         | (652,920)              | \$ (680,413)                 | (27,493)            |
| FS                       | 583,706               | (292.69)                  | Rate LLF                 | 4,264,806,064         | (1,505,401)            | \$ (1,482,122)               | 23,279              |
| HL                       | 14,640                | (5.82)                    | Rate HLF                 | 11,358,470,059        | (3,803,155)            | \$ (3,756,710)               | 46,445              |
| HLF                      | 10,781,714,626        | (3,609,733.91)            | Customer L - Supp        | 130,258,491           | (22,754)               | \$ (19,638)                  | 3,116               |
| HLS                      | 1,604,066             | (633.48)                  | Customer D               | 33,930,077            | (16,091)               | \$ (18,483)                  | (2,392)             |
| LLF                      | 4,264,806,064         | (1,505,401.14)            | Customer O               | 1,141,494,292         | (97,160)               | \$ (91,261)                  | 5,899               |
| MHLS                     | 4,395,577             | (1,722.65)                | Rate OL                  | 82,610,550            | (80,992)               | \$ (82,019)                  | (1,027)             |
| MOLS                     | 1,696,482             | (88.01)                   | Rate WP                  | 133,475,327           | (42,254)               | \$ (42,742)                  | (488)               |
| MS                       | 2,415,960             | (1,233.09)                | Rate SL                  | 42,122,883            | (70,100)               | \$ (70,467)                  | (367)               |
| OL                       | 82,610,550            | (80,992.48)               | Rate AL                  | 5,816,117             | (13,668)               | \$ (13,862)                  | (194)               |
| RS                       | 9,295,288,714         | (5,092,747.14)            | Rate MHLS                | 6,014,283             | (2,362)                | \$ (2,310)                   | 52                  |
| SL                       | 42,122,883            | (70,100.15)               | Rates MOLS and UOLS      | 23,836,730            | (1,218)                | \$ (1,155)                   | 63                  |
| TS                       | 7,882,497             | (4,005.80)                | Rates FS, TS and MS      | 10,885,055            | (5,533)                | \$ (5,776)                   | (243)               |
| UOLS                     | 22,140,248            | (1,130.20)                | Total Retail             | <u>27,681,126,012</u> | <u>\$ (11,406,355)</u> | <u>\$ (11,552,000)</u>       | <u>\$ (145,645)</u> |
| WHTL                     | 2,892                 | (1.68)                    |                          |                       |                        |                              |                     |
| WP                       | 133,475,327           | (42,254.34)               |                          |                       |                        |                              |                     |
| Customer D               | 33,930,077            | (16,091.19)               |                          |                       |                        |                              |                     |
| Customer O Firm          | 1,141,494,292         | (97,159.85)               |                          |                       |                        |                              |                     |
| Customer O Inter         | -                     | -                         |                          |                       |                        |                              |                     |
| Customer L Firm          | 130,258,491           | (16,509.60)               |                          |                       |                        |                              |                     |
| Customer L RTP           | 50,178,452            | (6,244.32)                |                          |                       |                        |                              |                     |
| Customer C - RTP         | 21,739,878            | -                         |                          |                       |                        |                              |                     |
| Customer C - FIRM        | 401,966,230           | (134,669.50)              |                          |                       |                        |                              |                     |
| Customer J-HLF           | 174,789,203           | (58,751.67)               |                          |                       |                        |                              |                     |
| <b>Total 7020 Report</b> | <u>27,753,044,342</u> | <u>\$ (11,406,355.29)</u> |                          |                       |                        |                              |                     |
| Add:                     | -                     | -                         |                          |                       |                        |                              |                     |
| Less:                    |                       |                           |                          |                       |                        |                              |                     |
| Customer L RTP           | (50,178,452)          | -                         |                          |                       |                        |                              |                     |
| Custoemr C RTP           | (21,739,878)          | -                         |                          |                       |                        |                              |                     |
| <b>Total 2011 kWh</b>    | <u>27,681,126,012</u> | <u>\$ (11,406,355.29)</u> |                          |                       |                        |                              |                     |

Customer L RTP kWh is not included in the calculation of the Rider Factor, but it does receive the credit (per contract).  
Customer C RTP kWh is not used in the calculation of the Rider Factor and it will not receive the credit.

## Standard Contract Rider No. 67 Credits to Remove Annual Amortization of Cinergy Merger Costs

### Availability

The applicable energy charges for service to the Company's retail electric customers shall be decreased monthly to remove the annual amortization of the 1994 Cinergy merger costs as approved by the Commission in Cause No. 42873. The application of this rider shall begin with billing cycle 1 for June 2008 and shall remain in effect until the effective date of the setting of new rates and charges in the Company's next retail base rate case.

### Rate

The following are the monthly credit rider rates:

| <del>Line No.</del> | <del>Retail Rate Group</del> | <del>Rate per kWh</del> | <del>Line No.</del> |
|---------------------|------------------------------|-------------------------|---------------------|
|---------------------|------------------------------|-------------------------|---------------------|

|               |                                |                         |               |
|---------------|--------------------------------|-------------------------|---------------|
| <del>1</del>  | <del>Rate RS</del>             | <del>(\$0.000500)</del> | <del>1</del>  |
| <del>2</del>  | <del>Rates CS and FOC</del>    | <del>(\$0.000538)</del> | <del>2</del>  |
| <del>3</del>  | <del>Rate LLF</del>            | <del>(\$0.000341)</del> | <del>3</del>  |
| <del>4</del>  | <del>Rate HLF</del>            | <del>(\$0.000297)</del> | <del>4</del>  |
| <del>5</del>  | <del>Customer L - Supp</del>   | <del>(\$0.000119)</del> | <del>5</del>  |
| <del>6</del>  | <del>Customer D</del>          | <del>(\$0.000298)</del> | <del>6</del>  |
| <del>7</del>  | <del>Customer O</del>          | <del>(\$0.000066)</del> | <del>7</del>  |
| <del>8</del>  | <del>Rate OL</del>             | <del>(\$0.000965)</del> | <del>8</del>  |
| <del>9</del>  | <del>Rate WP</del>             | <del>(\$0.000290)</del> | <del>9</del>  |
| <del>10</del> | <del>Rate SL</del>             | <del>(\$0.001672)</del> | <del>10</del> |
| <del>11</del> | <del>Rate AL</del>             | <del>(\$0.002334)</del> | <del>11</del> |
| <del>12</del> | <del>Rate MHLS</del>           | <del>(\$0.000417)</del> | <del>12</del> |
| <del>13</del> | <del>Rates MOLS and UOLS</del> | <del>(\$0.000052)</del> | <del>13</del> |
| <del>14</del> | <del>Rates FS, TS and MS</del> | <del>(\$0.000502)</del> | <del>14</del> |

| <u>Line No.</u> | <u>Retail Rate Group</u> | <u>Rate per kWh</u> | <u>Line No.</u> |
|-----------------|--------------------------|---------------------|-----------------|
|-----------------|--------------------------|---------------------|-----------------|

|           |                          |                     |           |
|-----------|--------------------------|---------------------|-----------|
| <u>1</u>  | <u>Rate RS</u>           | <u>(\$0.000589)</u> | <u>1</u>  |
| <u>2</u>  | <u>Rates CS and FOC</u>  | <u>(\$0.000614)</u> | <u>2</u>  |
| <u>3</u>  | <u>Rate LLF</u>          | <u>(\$0.000342)</u> | <u>3</u>  |
| <u>4</u>  | <u>Rate HLF</u>          | <u>(\$0.000327)</u> | <u>4</u>  |
| <u>5</u>  | <u>Customer L - Supp</u> | <u>(\$0.000127)</u> | <u>5</u>  |
| <u>6</u>  | <u>Customer D</u>        | <u>(\$0.000615)</u> | <u>6</u>  |
| <u>7</u>  | <u>Customer O</u>        | <u>(\$0.000075)</u> | <u>7</u>  |
| <u>8</u>  | <u>Rate OL</u>           | <u>(\$0.001005)</u> | <u>8</u>  |
| <u>9</u>  | <u>Rate WP</u>           | <u>(\$0.000324)</u> | <u>9</u>  |
| <u>10</u> | <u>Rate SL</u>           | <u>(\$0.001682)</u> | <u>10</u> |



**Duke Energy Indiana, Inc.**1000 East Main Street  
Plainfield, Indiana 46168**Received On: April 16, 2012**  
**IURC 30-DAY Filing No.: 2996**  
Indiana Utility Regulatory Commission

IURC NO. 14

~~Fifth~~~~Fourth~~ Revised Sheet No. 67

Cancels and Supersedes

~~Fourth~~~~Third~~ Revised Sheet No. 67

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**Standard Contract Rider No. 67**  
**Credits to Remove Annual Amortization of**  
**Cinergy Merger Costs**

|           |                            |                     |           |
|-----------|----------------------------|---------------------|-----------|
| <u>11</u> | <u>Rate AL</u>             | <u>(\$0.002417)</u> | <u>11</u> |
| <u>12</u> | <u>Rate MHLS</u>           | <u>(\$0.000375)</u> | <u>12</u> |
| <u>13</u> | <u>Rates MOLS and UOLS</u> | <u>(\$0.000046)</u> | <u>13</u> |
| <u>14</u> | <u>Rates FS, TS and MS</u> | <u>(\$0.000553)</u> | <u>14</u> |

These rates will be adjusted annually (billing cycle 1 each June) to reflect changes in energy usage. Also, an annual reconciliation to true-up the credit total will be done on a calendar year basis and included in the annual rate adjustments. The Company plans to file an updated Rider 67 each year in April for implementation by June 1.

**LEGAL NOTICE OF  
DUKE ENERGY INDIANA, INC.'S  
STANDARD CONTRACT RIDER NO. 67  
CREDITS TO REMOVE ANNUAL  
AMORTIZATION OF CINERGY MERGER COSTS**

DUKE ENERGY INDIANA, INC. ("Duke Energy Indiana") hereby provides notice that on April 16, 2012, Duke Energy Indiana will submit its Standard Contract Rider No. 67, Credits to Remove Annual Amortization of Cinergy Merger Costs ("Standard Contract Rider 67") to the Indiana Utility Regulatory Commission ("Commission") for approval under the Commission's thirty-day administrative filing procedures and guidelines. Standard Contract Rider 67 provides the adjustment to rates to remove the amortization of the costs associated with the Cinergy Corp. merger.

Standard Contract Rider 67 is applicable to all Duke Energy Indiana retail electric customers and will be deemed approved thirty-days from the date of its filing on April 16, 2012, unless an objection is made. Any objections may be made by contacting the Secretary of the Commission, or Tyler Bolinger or Randy Helmen of the Indiana Office of Utility Consumer Counselor at the following addresses or phone numbers:

Indiana Utility Regulatory Commission  
101 W. Washington St.  
Suite 1500 East  
Indianapolis, IN 46204-3407  
317-232-2703

Indiana Office of Utility Consumer Counselor  
PNC Center  
115 W. Washington St.  
Suite 1500 South  
Indianapolis, IN 46204  
317-232-2494.

**Duke Energy Indiana, Inc.**  
By: Douglas F Esamann, President

In accordance with 170 IAC 1-6 *et seq.*, I hereby verify under the penalties of perjury that all affected customers have been notified as required under section 6 of the above-referenced rule and pursuant to the attached legal notice, which was published in a newspaper of general circulation in Hamilton County, Indiana to the best of my knowledge, information and belief.

A handwritten signature in black ink, appearing to read "Douglas F. Esamann", is written over a horizontal line.

Duke Energy Indiana, Inc.  
Douglas F Esamann, President

Dated: April 16, 2012

83324-5936309

**LEGAL NOTICE OF  
DUKE ENERGY INDIANA, INC.'S  
STANDARD CONTRACT RIDER NO. 67  
CREDITS TO REMOVE ANNUAL  
AMORTIZATION OF  
CINERGY MERGER COSTS**

DUKE ENERGY INDIANA, INC. ("Duke Energy Indiana") hereby provides notice that on April 16, 2012, Duke Energy Indiana will submit its Standard Contract Rider No. 67, Credits to Remove Annual Amortization of Cinergy Merger Costs ("Standard Contract Rider 67") to the Indiana Utility Regulatory Commission ("Commission") for approval under the Commission's thirty-day administrative filing procedures and guidelines. Standard Contract Rider 67 provides the adjustment to rates to remove the amortization of the costs associated with the Cinergy Corp. merger.

Standard Contract Rider 67 is applicable to all Duke Energy Indiana retail electric customers and will be deemed approved thirty days from the date of its filing on April 16, 2012, unless an objection is made. Any objections may be made by contacting the Secretary of the Commission, or Tyler Bolinger or Randy Helmen of the Indiana Office of Utility Consumer Counselor at the following addresses or phone numbers:

Indiana Utility Regulatory Commission  
101 W. Washington St.  
Suite 1500 East  
Indianapolis, IN 46204-3407  
317-232-2703

Indiana Office of Utility Consumer Counselor  
PNC Center  
115 W. Washington St.  
Suite 1500 South  
Indianapolis, IN 46204  
317-232-2494

Duke Energy Indiana, Inc.  
By: Douglas F. Esamann, President  
(NL - 4/12/12 - 5936309)

**PUBLISHER'S AFFIDAVIT**

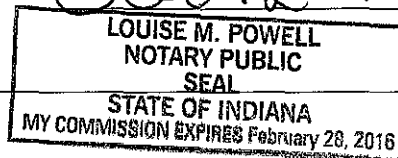
State of Indiana      SS:  
HAMILTON County

Personally appeared before me, a notary public in and for said county and state,  
the undersigned **Kerry Dodson** who, being duly sworn, says that SHE is clerk  
of the NOBLESVILLE STAR newspaper of general circulation  
printed and published in the English language in the city of NOBLESVILLE in state  
and county aforesaid, and that the printed matter attached hereto is a true copy,  
which was duly published in said paper for 1 time(s), between the dates of:

04/12/2012 and 04/12/2012

Kerry Dodson      Clerk  
Title

Subscribed and sworn to before me on 04/12/2012



Notary Public

My commission expires: \_\_\_\_\_