

TOWN OF KINGSFORD HEIGHTS

504 Grayton Road
P. O. Box 330
Kingsford Heights, IN 46346-0330

Phone: (219)393-3309
Fax: (219)393-3016

E-Mail: khtown1@csinet.net

March 8, 2012

Indiana Utility Regulatory Commission
Engineering Department
P-N-C Center
101 West Washington Street
Suite 1500-E
Indianapolis, IN 46204-23407

Dear Sirs:


Enclosed, you will find three (3) copies of a **Verified Statement in Support of Change in Schedule of Rates**, three (3) copies of our **Appendix "A"**, and supporting documents relating to our application for a Tracking Factor Adjustment. Our current Line Loss Calculation is also enclosed for your reference.

You will also find one (1) copy of the **Proof of Publication** from both the LaPorte Herald-Argus and the Michigan City News Dispatch.

Please let me know if you need any further information. We look forward to receiving I.U.R.C. approval of this Purchased Power Cost Adjustment Tracking Factor in the very near future.

Sincerely,

TOWN OF KINGSFORD HEIGHTS
Municipal Electric Utility


Rosalie A. Jacobs
Clerk-Treasurer

Enc.

cc: file(s); OUCC; Sawvel & Assoc.

**VERIFIED STATEMENT IN SUPPORT
OF CHANGE
IN SCHEDULE OF RATES**

To the Indiana Utility Regulatory Commission:

1. The Kingsford Heights Municipal Electric Utility, Kingsford Heights, Indiana, under and pursuant to the Public Service Commission Act, as amended, and Commission Order in Cause No. 34614, hereby files with the Public Service Commission of Indiana for its approval an increase (decrease) in its schedule of rates for electricity sold in the amount of (0.004805) per kilowatt Hour (KwH).
2. The accompanying changes in schedule of rates are based solely upon the change in the cost of purchased power, purchased by this utility, computed in accordance with the Public Service Commission of Indiana Order in Cause No. 34614 dated December 17, 1976.
3. All of the matters and facts stated herein and in the attached exhibits are true and correct. If approved, this change in rates shall take effect for the next practical consumption period following the date of such approval, or for the next practical consumption period following the effective dates of change in applicant's cost of purchased firm power, whichever is later.

Kingsford Heights Municipal
Electric Utility of the Town of
Kingsford Heights, IN

BY: Rosalie A. Jacobs
Rosalie A. Jacobs
Clerk-Treasurer

STATE OF INDIANA)
) SS:
COUNTY OF LA PORTE)

Personally appeared before me, a Notary Public in and for said county and state, this 8th day of March, 2012, Rosalie A. Jacobs, who, after having been duly sworn according to law, stated that she is the Clerk-Treasurer of the Town of Kingsford Heights, Indiana; that she has read the matters and facts stated above, and in all exhibits attached hereto, and that the same are true; that she is authorized to execute this instrument for and on behalf of the applicant herein.

Kelly C. Buell
Kelly C. Buell
Notary Public Residing in LaPorte County
My Commission Expires: 11/24/2017

**KINGSFORD HEIGHTS (INDIANA)
MUNICIPAL ELECTRIC UTILITY**

APPENDIX "A"

Rate Adjustment: (Applicable to Rates A, B, C, and M)

The Rate Adjustment shall be on the basis of a purchased power cost adjustment tracking factor, occasioned solely by changes in the cost of purchased power, in accordance with the Order of the Public Service Commission of Indiana, approved December 17, 1976, in Cause No. 34614, as follows:

The Rate Adjustment applicable to the above listed rate schedules shall be \$ 0.0028699 per Kwh used per month.

Fuel Cost Adjustment (Applicable to Rates A, B, C, and M)

The Fuel Cost Adjustment in dollars per kilowatt hour shall be the same as that most recently billed to the Kingsford Heights Municipal Electric Utility by its purchased power supplier less \$0.000000 per kilowatt hour. Such difference to be divided by one (1) times the total energy losses for the utility for the preceding calendar year expressed as a decimal fraction of the total energy purchased for the same year.

ORDINANCE NO. 2012-01
**AN ORDINANCE AMENDING RATES AND CHARGES
FOR THE USE OF AND SERVICES RENDERED BY THE
MUNICIPAL ELECTRIC UTILITY OF THE
TOWN OF KINGSFORD HEIGHTS, INDIANA**

WHEREAS, the Municipal Electric Utility of the Town of Kingsford Heights has entered into an agreement to purchase wholesale electricity with the Indiana Municipal Power Agency, and will be subject to an increase in its wholesale purchased power costs; and,

WHEREAS, it appears that Section 13-28-070 of the Municipal Code of the Town of Kingsford Heights needs to be amended to pass this change through to retail customers of the Municipal Electric Utility; and,

NOW, THEREFORE, BE IT ORDAINED BY THE TOWN COUNCIL OF THE TOWN OF KINGSFORD HEIGHTS, LA PORTE COUNTY, STATE OF INDIANA:

Section 1: That the rates of the Kingsford Heights Municipal Electric Utility be amended by amending Section 13-28-070 (Appendix "A" to Chapter 13-28) of the Municipal Code to read hereinafter as follows:

13-28-70 Appendix "A".

A. Rate Adjustment

(Applicable to Rates A, B, C, and M) – The Rate Adjustment shall be on a basis of a Purchased Power Cost Adjustment Tracking Factor, occasioned solely by changes in the cost of purchased power, in accordance with the Order of the Public Service Commission of

Indiana, approved December 17, 1976, in Cause No. 34614 as follows:

The Rate Adjustment to the above listed rate schedules
shall be \$ 0.028699 per Kwh used per month

B. Fuel Cost Adjustment

(Applicable to Rates A, B, C. and M) – The Fuel Cost Adjustment in dollars per kilowatt hour shall be the same as that most recently billed to the Kingsford Heights Municipal Electric Utility by its purchased power supplier less \$.000000 per kilowatt hour.

Said amended rates shall be subject to the approval of the Utility Regulatory Commission of Indiana and shall become effective when the Town receives notification of such approval.


Section 2: That Ordinance #2011-04 which sets rates heretofore in existence per Section 13-28-070 of the Town Code be amended as of the time the new rates are approved and made effective by the Utility Regulatory Commission of Indiana,

Section 3: That an emergency exists due to the fact that these rates need to be changed immediately and submitted to the Utility Regulatory Commission.

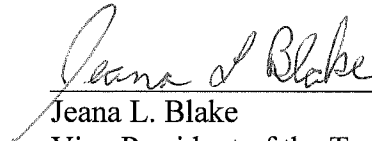
Section 4: All ordinances or parts of ordinances or parts of the Kingsford Heights Municipal Code in conflict herewith are hereby repealed. The invalidity of any section, clause, sentence or provision of this Ordinance shall not affect the validity of any other part of this Ordinance which can be given effect without such invalid part or parts.

Section 5: This Ordinance shall be in full force and effect from and after its passage, approval, recording, publication, and approval by the Indiana Utility Regulatory Commission as provided by law.

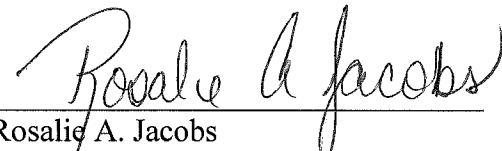
SUBMITTED for consideration of the Town Council of the Civil Town of
Kingsford Heights, LaPorte County, State of Indiana, this 13th day of
February, 2012


Rosalie A. Jacobs
Clerk-Treasurer

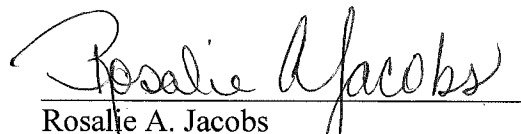
PASSED by the Town Council of the Civil Town of Kingsford Heights,
LaPorte County, State of Indiana, this 27th day of February, 2012.

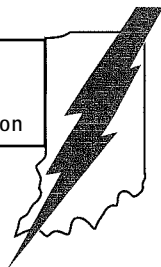

Jeana L. Blake
Vice-President of the Town Council of the
Town of Kingsford Heights, IN

ATTEST:


Rosalie A. Jacobs
Clerk-Treasurer

I, Rosalie A. Jacobs, Clerk-Treasurer of the Civil Town of Kingsford Heights,
LaPorte County, State of Indiana, hereby certify that the above and foregoing Ordinance
(Ord. No. 2011-01) was duly posted in each of the five (5) wards of the Town of
Kingsford Heights, State of Indiana, on the 9th day of March, 2012.


Rosalie A. Jacobs
Clerk-Treasurer
TOWN OF KINGSFORD HEIGHTS



501.100

October 28, 2011

• Board of Commissioners
Indiana Municipal Power Agency
11610 North College Avenue
Carmel, Indiana 46032

Dear Commissioner:

Pursuant to Section 5 of the Power Sales Contract, the Board of Commissioners adopted the enclosed Power Sales Rate Schedule at its meeting today. This schedule becomes effective January 1, 2012, and will replace the current Schedule B at that time.

Sincerely,

INDIANA MUNICIPAL POWER AGENCY

Raj G. Rao
Raj G. Rao
President

RGR/cr

Enclosure

cc: Mike Cracraft
Buzz Krohn
Pat Callahan
John Julian
Gimbel & Associates
Scott Miller
Greg Guerrettaz
Don Gruenemeyer

INDIANA MUNICIPAL POWER AGENCY
POWER SALES RATE SCHEDULE

1. Applicability. Electric Service for all requirements of Members and other municipal electric utilities (hereinafter, "Member") for municipal use and redistribution to retail customers.
2. Availability. This Schedule B is available to Members purchasing all their power and energy from the Agency under the terms of the Power Sales Contracts or a Power Supply Agreement (hereinafter, the "Contract").
3. Character of Service. Electricity furnished under this Schedule B at one or more Points of Delivery as set forth in Schedule A shall be sixty-hertz, three-phase, alternating current.
4. Billing Rates and Charges. For electricity furnished hereunder, the charges for each billing period shall be determined as follows:

(a) Base Charges. The Member's bill will include a Base Demand Charge, a Base Energy Charge, and Base Reactive Demand Charge.

Base Demand Charge: \$18.007 per kilowatt ("kW") of Billing Demand

Base Energy Charge: 29.743 mills per kilowatt-hour ("kWh") for all Billing Energy

Reactive Demand Charge: \$1.200 per kilovar ("kvar") of excess Billing Reactive Demand

(b) Delivery Voltage Charge. The Base Demand Charge under Paragraph (a) is based on delivery of power and energy to the Member at 138,000 volts or higher. Where power and energy is delivered at voltages less than 138,000 volts, the Member's bill will include an amount equal to the product of the applicable Delivery Voltage Charge and the Member's Billing Demand.

<u>Delivery Voltage</u>	<u>Delivery Voltage Charge \$/kW/Mo.</u>
138 kV and above	0
34.5 kV to 138 kV	\$0.725
Less Than 34.5 kV	\$1.284 —

In addition to the above charges, any additional cost incurred by the Agency in providing delivery facilities for the sole use of the Member shall be added to the Delivery Voltage Charge provided above.

If, at its option, a Member purchases local facilities that are used to determine such charges, the Agency shall recalculate the Delivery Voltage Charge without such facilities.

(c) Other Charges. The Member's bill will include an amount, either a charge or credit, as provided by Paragraph 5, Energy Cost Adjustment, equal to the product of the applicable Demand Cost Factor and the Member's Billing Demand, plus the product of the applicable Energy Cost Factor and the Member's Billing Energy. Additionally, the Member's bill may include a Tax Adjustment Charge as provided in Paragraph 8 and a Late Payment Charge as provided in Paragraph 9, if applicable.

5. Energy Cost Adjustment. During each consecutive six-month period, the Agency shall apply estimated Energy Cost Adjustment factors (ECA's) as charges or credits on Member bills. Such ECA's shall be determined for each such six-month period on the basis of the difference between the base costs of the Agency's power supply resources and the estimated total costs of such power supply resources. Variances between total costs incurred and estimated total costs for a specified period shall be included as part of one or more future six-month estimated ECA factors and shall be fully reconciled. Refunds, credits or additional charges to the Agency in connection with the Agency's power supply resources shall be refunded or charged to the Member by inclusion as part of future six-month estimated ECA factors. Where such refunds, credits or additional charges reflect costs attributable to a period in excess of six months, refunds or charges may be made over a longer period of time not to exceed the period of time to which the refunds, credits or charges are related. If a rate change filed by any of the Agency's power suppliers becomes effective during any such six-month period, the ECA for such period may be modified to reflect such rate change.

ECA's will be developed separately for all Members as specified below. A Member's ECA may be adjusted to reflect an additional amount for services provided by IMPA as authorized in writing by the Member. In addition, where a Member owns transmission facilities for which the Agency receives credit against its transmission expenses, that Member's factor may be further adjusted to reflect receipt of a portion of this credit.

Adjustments for variances in demand related costs and energy related costs shall be accounted for separately using DCF (Demand Cost) and ECF (Energy Cost) factors.

- (a) Demand Related Costs. Demand related cost variance shall be computed as the difference between the Agency's base and actual demand related costs. The resulting DCF for the period shall be calculated, to the nearest \$0.001 per kilowatt, using the following formula:

All Members:

$$DCF = \frac{SRDC}{SDS} - 9.449 + MTCF$$

Where:

SRDC is the total demand related cost of the Agency's System Resources for the period, as defined below. The Costs included in the System Resource base are:

- (1) The fixed operation and maintenance costs of jointly-owned generating units including payments in lieu of taxes, insurance and gross receipts tax.
- (2) The fixed operating and maintenance costs including fixed fuel cost, payments in lieu of taxes, insurance and gross receipts tax of solely-owned generating units.
- (3) Generation and transmission capacity payments to Members.
- (4) The demand-related costs of transmission and distribution service charges and the ownership costs of transmission and local facilities including insurance premiums or provisions for self-insurance.
- (5) The demand-related costs of all power purchased by the Agency including but not limited to charges for firm power, back-up and reserve capacity, and interchange transactions.
- (6) Credits for demand-related revenue derived from the sale of power to non-member electric systems.
- (7) The demand-related ownership costs of additional generating facilities which may be purchased by the Agency.
- (8) The Agency's system control expenses.
- (9) The Agency's expenses incurred in implementing Demand-Side Management/Energy Efficiency programs amortized over three (3) years.
- (10) The credits paid under the Interruptible Rate Schedule.
- (11) The costs associated with operating lines and letters of credit.
- (12) Debt service payments for debt issued after the adoption of this Schedule B.

SDS is the total kilowatt Billing Demand of Members in the period.

MTCF is the Member-owned transmission credit factor (MTCF) calculated individually for members who own transmission facilities for which the Agency receives credits against its transmission expenses. The MTCF will be calculated based on a credit to the Member of 75% of the benefits the Agency realizes from the facilities. The Agency will retain the remaining 25% to cover its implementation costs of the credits. If such transmission-owning Member also receives dedicated capacity payments that already include transmission credits in the demand payment, it will receive transmission credits through either the MTCF or the capacity payment, whichever is greater.

(b) Energy Related Costs. Energy related cost variance shall be computed as the difference between Agency's base and actual energy related costs. The resulting ECF for the period shall be calculated to the nearest \$0.000001 (0.001 mills) per kilowatt-hour, using the following formula:

All Members:

$$ECF = \frac{SREC}{SES} - 29.076$$

SREC is the total energy related cost of the Agency's System Resources for the period, as defined below.

The costs included in the System Resource base are:

- (1) The fuel and energy related operating and maintenance costs of jointly-owned generating units.
- (2) The variable fuel costs and energy related operating and maintenance costs of solely-owned generating units.
- (3) Fuel payments to generating Members.
- (4) The energy related costs of service charges for transmission and local facilities.
- (5) The energy related costs of all energy purchased by the Agency including but not limited to charges for firm power, back-up and reserve capacity, and interchange transactions.
- (6) Credits for energy related revenue derived from the sale of power to non-member electric systems.
- (7) The energy related costs and savings of additional generating facilities that may be purchased by the Agency.

SES is the total kilowatt-hour Billing Energy of Members in the period.

(c) Insofar as the Agency is unable to use actual cost data and must rely on estimated costs, any dollar difference between actual and estimated costs shall be added to the appropriate costs, as defined above, in the calculation of the ECF and DCF factors in the period following the time when such actual cost data is available.

6. Green Power Rate. For any Member having one or more retail residential customers served under a pass through Green Power Rate, the Member will be billed the actual additional cost of the Agency to acquire and deliver such green power above its normal power supply and transmission costs, which cost shall not exceed a premium of 1.5 cents per kilowatt-hour over the Rates and Charges from Paragraphs 4 and 5 of this Power Sales Rate Schedule, applied to the actual kilowatt-hours billed by the Member to such retail

residential customers. The amounts billed under this Paragraph 6 shall be in addition to any other Billing Rates and Charges applicable to such Member pursuant to this Power Sales Rate Schedule.

7. Interruptible Rate – An interruptible rate is available for demand response service (DRS) to any IMPA member for providing such service to their retail customers who are capable of meeting the requirements of the schedule and the applicable Regional Transmission Organization (“RTO”). This service is available under the “Interruptible Rate Schedule – MISO” for members located in the Midwest Independent System Operator (“MISO”) footprint and “Interruptible Rate Schedule – PJM” for members located within the PJM interconnection LLC (“PJM”) RTO footprint. This service requires a three party agreement between IMPA, the Member and the Member’s retail customer as presented in the Schedules.
8. Tax Adjustment Charge. In the event of the imposition of any tax, or payment in lieu thereof, by any lawful authority on the Agency for production, transmission, or sale of electricity, the charges hereunder may be increased to pass on to the Member its share of such tax or payment in lieu thereof.
9. Late Payment Charge. The Agency may impose a late payment charge on the unpaid balance of any amount not paid when due. Such charge shall be equal to the interest on the unpaid balance from the due date to the date of payment, with the interest rate being the prime rate value published in *The Wall Street Journal* for the third month prior to the due date. The charge required to be paid under this paragraph will be compounded monthly.
10. Metering. The metered demand in kW in each billing period shall be the 60 minute integrated demand (or corrected to a 60 minute basis if demand registers other than 60 minute demand registers are installed) occurring during the hour of the highest 60 minute coincident integrated demand of the Agency in its respective operating/power supply contract areas. The metered reactive demand in kvar in each billing period shall be the reactive demand that occurred during the same 60-minute demand interval in which the metered kilowatt demand occurred.

Demand and energy meter readings shall be adjusted, if appropriate, as provided in Schedule A of the Contract.
11. Billing Demand. The Billing Demand in any period shall be the metered demand as determined under Paragraph 10, giving effect to all adjustments including adjustments provided for in the Agency's Interruptible Rate Schedules (see Paragraph 7).
12. Billing Reactive Demand. The Billing Reactive Demand for any billing period shall be the amount of reactive demand in kvars by which the metered reactive demand exceeds the reactive demand at a 97% power factor.
13. Billing Period. The billing period shall be in accordance with the schedule established by the Agency.
14. Billing Energy. Billing Energy in any period shall be the metered energy for the period as determined under Paragraph 10, giving effect to all adjustments including adjustments provided for in the Agency's Interruptible Rate Schedules (see Paragraph 7).



501.300

November 1, 2011

IMPA Board of Commissioners
Indiana Municipal Power Agency
11610 North College Avenue
Carmel, IN 46032

Dear Commissioner:

Enclosed are the estimated Energy Cost Adjustment factors for the first quarter (January, February and March) of 2012.

If you have any questions, please feel free to call Bev Matthews at (317) 428-6715.

Sincerely,

INDIANA MUNICIPAL POWER AGENCY

Bev Matthews
Vice President, Rates & Billing

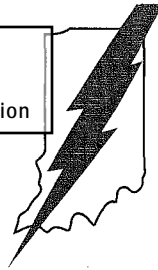
BM/cr

Enclosure

cc: Pat Callahan
Scott Miller
Gimbel & Associates
John Julian
Greg Guerrettaz
Buzz Krohn
Don Gruenemeyer
Tom Dippel - Huntingburg

INDIANA MUNICIPAL POWER AGENCY
ECA ESTIMATES FOR JANUARY, FEBRUARY AND MARCH
2012 - 1ST QUARTER

	JAN	FEB	MAR	JAN	FEB	MAR
	<u>\$/kW-month</u>			<u>\$/kWh</u>		
IMPA's Energy Cost Adjustment	(1.385)	(1.385)	(1.385)	0.002281	0.002281	0.002281
To develop these Energy Cost Adjustment factors, IMPA used the following estimated loads for	<u>kW</u>			<u>kWh</u>		
KINGSFORD HEIGHTS	793	833	699	510,824	480,304	435,249



501.300

January 9, 2012

IMPA Board of Commissioners
Indiana Municipal Power Agency
11610 North College Avenue
Carmel, IN 46032

Dear Commissioner:

Enclosed are the estimated Energy Cost Adjustment factors for the second quarter (April, May and June) of 2012.

If you have any questions, please feel free to call Bev Matthews at (317) 428-6715.

Sincerely,

INDIANA MUNICIPAL POWER AGENCY

Bev Matthews
Vice President, Rates & Billing

BM/cr

Enclosure

cc: Pat Callahan
Scott Miller
Gimbel & Associates
John Julian
Greg Guerrettaz
Buzz Krohn
Don Gruenemeyer
Tom Dippel - Huntingburg

INDIANA MUNICIPAL POWER AGENCY
ECA ESTIMATES FOR APRIL, MAY AND JUNE
2012 - 2ND QUARTER

	APR	MAY	JUN	APR	MAY	JUN
	<u>\$/kW-month</u>			<u>\$/kWh</u>		
IMPA's Energy Cost Adjustment	(1.385)	(1.385)	(1.385)	0.002281	0.002281	0.002281
To develop these Energy Cost Adjustment factors, IMPA used the following estimated loads for	<u>kW</u>			<u>kWh</u>		
KINGSFORD HEIGHTS	723	1,035	1,387	401,598	415,846	525,153

Kingsford Heights (Indiana) Municipal Electric Utility

Unaudited Calculation of Increased Purchased Power Costs

Test Period Purchased Power Cost Information
June 1, 2011 thru November 30, 2011

<u>Period</u>	<u>Present Purchased Power Cost</u>	<u>KwH Purchased</u>	<u>Billing Date</u>	<u>KwH Sold</u>
June 2011	\$ 40,414.84	536,905	07/01/2011	506,759
July 2011	53,498.56	756,032	08/01/2011	605,933
August 2011	48,002.45	644,587	09/01/2011	712,010
September 2011	42,010.45	443,585	10/01/2011	478,724
October 2011	24,355.00	414,740	11/01/2011	375,199
November 2011	25,397.79	431,607	12/01/2011	405,360
TOTALS	\$ 233,679.09	3,227,456		3,083,985

Cost per KwH Sold .075772

Proposed Purchased Power Costs

<u>Period</u>	<u>Proposed Purchased Power Cost</u>	<u>KwH Purchased</u>	<u>Billing Date</u>	<u>KwH Sold</u>
January 2011	\$ 31,216.41	538,091	02/01/2011	498,454
February 2011	30,120.38	462,489	03/01/2011	526,879
March 2011	26,980.10	458,924	04/01/2011	385,054
April 2011	25,119.08	397,456	05/01/2011	388,258
May 2011	33,039.23	425,591	06/01/2011	365,695
June 2011	43,085.92	536,905	07/01/2011	506,759
TOTALS	\$ 189,561.12	2,819,456		2,671,099

Cost per Kwh Sold .070967

Kingsford Heights (Indiana) Municipal Electric Utility

Unaudited Calculation of Increased Purchased Power Costs

Net Increase (Decrease) In Cost Per Kwh Sold \$ (0.004805)

Total Sales During Test Period 3,083,985 Kwh
June 1, 2011 thru November 30, 2011

3,083,985

x (0.004805)

\$ (14,818.55) Increased (Decreased) Purchased Power Costs

Kingsford Heights (Indiana) Municipal Electric Utility

Unaudited Calculation of Increased Purchased Power Costs

Test Period KWH Sales
June 1, 2011 thru November 30, 2011

<u>Period (Billing Date)</u>	<u>KWH Sold</u>
June 2011	506,759
July 2011	605,933
August 2011	712,010
September 2011	478,724
October 2011	375,199
November 2011	405,360
Total Sales During Test Period	3,083,985 KWH

Increased (Decreased) Purchased Power Cost	\$ (14,818.55)
Divided by Test Period KWH Sales	<u>÷ 3,083,985</u>
	(0.004805)
Adjust for Utilities Receipt Tax (Previously Gross Income Tax)	<u>÷ .986</u>
Increase (Decrease) in Proposed Tracker	(0.004873)
Tracking Factor Approved November 22, 2011	<u>0.033572</u>
Revised Tracking Factor	0.028699

Kingsford Heights (Indiana) Municipal Electric Utility

Unaudited Calculation of Increased Purchased Power Costs

NOTE: See enclosed worksheets itemizing how costs were calculated for additional information.

IMPA Rates from Schedule B, Power Sales Rate Schedule, adopted October 28, 2011 effective January 1, 2012, provided by IMPA in a letter dated October 28, 2011.

ECA adjustment factors as provided by IMPA on November 1, 2011 and January 9, 2012

Numbers may differ due to rounding.

The Town is not charged reactive on actual bills.

	Test Period 6-1-2011 thru 11-30-2011	Present Cost	KWH Purchased	Billing Date	KWH Sold
1					
2	June 2011	40,414.84	536,905	7-1-11	506,759
3					
4	July 2011	53,498.56	756,032	8-1-11	605,933
5					
6	Aug 2011	48,002.45	644,587	9-1-11	712,010
7					
8	Sept 2011	42,010.45	443,585	10-1-11	478,724
9					
10	Oct 2011	24,355.00	414,740	11-1-11	375,199
11					
12	Nov 2011	25,397.79	431,607	12-1-11	405,360
13					
14					
15		\$ 233,679.09	3,227,456		3,083,985
16			KWH		KWH
17					
18					
19					
20					
21					
22					
23	Cost per				
24	KWH Sold				
25					
26	\$ 233,679.09				
27	÷ 3,083,985 =				
28	0.075772				
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					

Received On: March 12, 2012
IURC 30-Day Filing No: 2985
Indiana Utility Regulatory Commission



Town of Kingsford Heights
P.O. Box 330
Kingsford Heights, IN 46346

Due Date:
08/15/11

Amount Due:
\$40,414.84

Billing Period: June 01 to June 30, 2011

Invoice Date: 07/14/11

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	1,564	280	98.43%	06/07/11	1800	47.68%
CP Billing Demand:	1,446	228	98.78%	06/08/11	1400	51.57%
kvar at 97% PF:		362				
Reactive Demand:		-				

Energy	kWh
NIPSCO Interconnections	536,905
Total Energy:	536,905

History	Jun 2011	Jun 2010	2011 YTD
Max Demand (kW):	1,564	1,463	1,564
CP Demand (kW):	1,446	1,247	1,446
Energy (kWh):	536,905	581,199	2,819,456
CP Load Factor:	51.57%	64.73%	
HDD/CDD (Indiana Dunes):	42/153	18/183	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 15.056 /kW x	1,446	\$ 21,770.98
ECA Demand Charge:	\$ (0.661) /kW x	1,446	\$ (955.81)
Delivery Voltage Charge - Less than 34.5 kV:	\$ 1.503 /kW x	1,446	\$ 2,173.34
Total Demand Charges:			\$ 22,988.51
Base Energy Charge:	\$ 0.031315 /kWh x	536,905	\$ 16,813.18
ECA Energy Charge:	\$ 0.001142 /kWh x	536,905	\$ 613.15
Total Energy Charges:			\$ 17,426.33
Average Purchased Power Cost: 7.53 cents per kWh			
TOTAL PURCHASED POWER CHARGES:			\$ 40,414.84

Other Charges and Credits

NET AMOUNT DUE: \$ 40,414.84

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 08/15/11

Questions, please call: 317-573-9955

Send payments to:

Indiana Municipal Power Agency
P.O. Box 660363, Indianapolis, IN 46266

Received On: March 12, 2012
IURC 30-Day Filing No: 2985
Indiana Utility Regulatory Commission



Town of Kingsford Heights
P.O. Box 330
Kingsford Heights, IN 46346

Due Date:
09/14/11

Amount Due:
\$53,498.56

Billing Period: July 01 to July 31, 2011

Invoice Date: 08/15/11

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	1,795	384	97.79%	07/21/11	1400	56.61%
CP Billing Demand:	1,710	353	97.94%	07/20/11	1400	59.43%
kvar at 97% PF:		429				
Reactive Demand:		-				

Energy	kWh
NIPSCO Interconnections	756,032
Total Energy:	756,032

History	Jul 2011	Jul 2010	2011 YTD
Max Demand (kW):	1,795	1,676	1,795
CP Demand (kW):	1,710	1,518	1,710
Energy (kWh):	756,032	736,859	3,575,488
CP Load Factor:	59.43%	65.24%	
HDD/CDD (Indiana Dunes):	0/367	4/358	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 15.056 /kW x	1,710	\$ 25,745.76
ECA Demand Charge:	\$ (0.084) /kW x	1,710	\$ (143.64)
Delivery Voltage Charge - Less than 34.5 kV:	\$ 1.503 /kW x	1,710	\$ 2,570.13
Total Demand Charges:			\$ 28,172.25
Base Energy Charge:	\$ 0.031315 /kWh x	756,032	\$ 23,675.14
ECA Energy Charge:	\$ 0.002184 /kWh x	756,032	\$ 1,651.17
Total Energy Charges:			\$ 25,326.31
Average Purchased Power Cost: 7.08 cents per kWh			
TOTAL PURCHASED POWER CHARGES:			\$ 53,498.56

Other Charges and Credits

NET AMOUNT DUE: \$ 53,498.56

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 09/14/11

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
P.O. Box 660363, Indianapolis, IN 46266

Received On: March 12, 2012
IURC 30-Day Filing No: 2985
Indiana Utility Regulatory Commission



Town of Kingsford Heights
P.O. Box 330
Kingsford Heights, IN 46346

Due Date:
10/14/11

Amount Due:
\$48,002.45

Billing Period: August 01 to August 31, 2011

Invoice Date: 09/14/11

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	1,662	350	97.85%	08/02/11	1600	52.13%
CP Billing Demand:	1,603	360	97.57%	08/02/11	1400	54.05%
kvar at 97% PF:		402				
Reactive Demand:						

Energy	kWh
NIPSCO Interconnections	644,587
Total Energy:	644,587

History	Aug 2011	Aug 2010	2011 YTD
Max Demand (kW):	1,662	1,696	1,795
CP Demand (kW):	1,603	1,573	1,710
Energy (kWh):	644,587	727,815	4,220,075
CP Load Factor:	54.05%	62.19%	
HDD/CDD (Indiana Dunes):	2/191	0/318	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 15.056 /kW x	1,603	\$ 24,134.77
ECA Demand Charge:	\$ (0.084) /kW x	1,603	\$ (134.65)
Delivery Voltage Charge - Less than 34.5 kV:	\$ 1.503 /kW x	1,603	\$ 2,409.31
Total Demand Charges:			\$ 26,409.43
Base Energy Charge:	\$ 0.031315 /kWh x	644,587	\$ 20,185.24
ECA Energy Charge:	\$ 0.002184 /kWh x	644,587	\$ 1,407.78
Total Energy Charges:			\$ 21,593.02
Average Purchased Power Cost: 7.45 cents per kWh			
TOTAL PURCHASED POWER CHARGES:			\$ 48,002.45

Other Charges and Credits

NET AMOUNT DUE: \$ 48,002.45

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 10/14/11

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
P.O. Box 660363, Indianapolis, IN 46266

Received On: March 12, 2012
IURC 30-Day Filing No: 2985
Indiana Utility Regulatory Commission

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INDIANA MUNICIPAL POWER AGENCY

Town of Kingsford Heights
P.O. Box 330
Kingsford Heights, IN 46346

Due Date:
11/14/11

Amount Due:
\$42,010.45

Billing Period: September 01 to September 30, 2011

Invoice Date: 10/14/11

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	1,735	365	97.86%	09/01/11	1800	35.51%
CP Billing Demand:	1,648	312	98.25%	09/01/11	1600	37.38%
kvar at 97% PF:		413				
Reactive Demand:						

Energy	kWh
NIPSCO Interconnections	443,585
Total Energy:	443,585

History	Sep 2011	Sep 2010	2011 YTD
Max Demand (kW):	1,735	1,203	1,795
CP Demand (kW):	1,648	1,110	1,710
Energy (kWh):	443,585	452,839	4,663,660
CP Load Factor:	37.38%	56.66%	
HDD/CDD (Indiana Dunes):	140/74	91/94	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 15.056 /kW x	1,648	\$ 24,812.29
ECA Demand Charge:	\$ (0.084) /kW x	1,648	\$ (138.43)
Delivery Voltage Charge - Less than 34.5 kV:	\$ 1.503 /kW x	1,648	\$ 2,476.94
Total Demand Charges:			\$ 27,150.80
Base Energy Charge:	\$ 0.031315 /kWh x	443,585	\$ 13,890.86
ECA Energy Charge:	\$ 0.002184 /kWh x	443,585	\$ 968.79
Total Energy Charges:			\$ 14,859.65
Average Purchased Power Cost: 9.47 cents per kWh			
TOTAL PURCHASED POWER CHARGES:			\$ 42,010.45

Other Charges and Credits

NET AMOUNT DUE: \$ 42,010.45

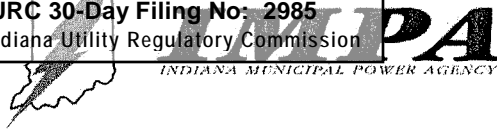
To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 11/14/11

Questions, please call: 317-573-9955

Send payments to:

Indiana Municipal Power Agency
P.O. Box 660363, Indianapolis, IN 46266

Received On: March 12, 2012
IURC 30-Day Filing No: 2985
Indiana Utility Regulatory Commission



Town of Kingsford Heights
P.O. Box 330
Kingsford Heights, IN 46346

Due Date:
12/14/11

Amount Due:
\$24,355.00

Billing Period: October 01 to October 31, 2011

Invoice Date: 11/14/11

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	775	-	100.00%	10/30/11	1900	71.93%
CP Billing Demand:	635	-	100.00%	10/12/11	1300	87.79%
kvar at 97% PF:		159				
Reactive Demand:		-				

Energy	kWh
NIPSCO Interconnections	414,740
Total Energy:	414,740

History	Oct 2011	Oct 2010	2011 YTD
Max Demand (kW):	775	815	1,795
CP Demand (kW):	635	756	1,710
Energy (kWh):	414,740	407,845	5,078,400
CP Load Factor:	87.79%	72.51%	
HDD/CDD (Indiana Dunes):	369/10	293/14	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 15.056 /kW x	635	\$ 9,560.56
ECA Demand Charge:	\$ (0.084) /kW x	635	\$ (53.34)
Delivery Voltage Charge - Less than 34.5 kV:	\$ 1.503 /kW x	635	\$ 954.41
Total Demand Charges:			\$ 10,461.63
Base Energy Charge:	\$ 0.031315 /kWh x	414,740	\$ 12,987.58
ECA Energy Charge:	\$ 0.002184 /kWh x	414,740	\$ 905.79
Total Energy Charges:			\$ 13,893.37
Average Purchased Power Cost: 5.87 cents per kWh			
TOTAL PURCHASED POWER CHARGES:			\$ 24,355.00

Other Charges and Credits

NET AMOUNT DUE: \$ 24,355.00

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 12/14/11

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
P.O. Box 660363, Indianapolis, IN 46266

Received On: March 12, 2012

IURC 30-Day Filing No: 2985

Indiana Utility Regulatory Commission

INDIANA MUNICIPAL POWER AGENCY

Town of Kingsford Heights
P.O. Box 330
Kingsford Heights, IN 46346

Due Date:
01/13/12

Amount Due:
\$25,397.79

Billing Period: November 01 to November 30, 2011

Invoice Date: 12/14/11

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	853	-	100.00%	11/29/11	2000	70.28%
CP Billing Demand:	664	-	100.00%	11/17/11	1400	90.28%
kvar at 97% PF:		166				
Reactive Demand:		-				

Energy	kWh
NIPSCO Interconnections	431,607
Total Energy:	431,607

History	Nov 2011	Nov 2010	2011 YTD
Max Demand (kW):	853	860	1,795
CP Demand (kW):	664	672	1,710
Energy (kWh):	431,607	439,645	5,510,007
CP Load Factor:	90.28%	90.87%	
HDD/CDD (Indiana Dunes):	584/0	658/0	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 15.056 /kW x	664	\$ 9,997.18
ECA Demand Charge:	\$ (0.084) /kW x	664	\$ (55.78)
Delivery Voltage Charge - Less than 34.5 kV:	\$ 1.503 /kW x	664	\$ 997.99
Total Demand Charges:			\$ 10,939.39
Base Energy Charge:	\$ 0.031315 /kWh x	431,607	\$ 13,515.77
ECA Energy Charge:	\$ 0.002184 /kWh x	431,607	\$ 942.63
Total Energy Charges:			\$ 14,458.40
Average Purchased Power Cost: 5.88 cents per kWh			
TOTAL PURCHASED POWER CHARGES:			\$ 25,397.79

Other Charges and Credits

NET AMOUNT DUE: \$ 25,397.79

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 01/13/12

Questions, please call: 317-573-9955

Send payments to:

Indiana Municipal Power Agency
P.O. Box 660363, Indianapolis, IN 46266

Received On: March 12, 2012

© WILSON IURC 30-Day Filing No: 2985

Indiana Utility Regulatory Commission

Totals - 2011 - KWH Sales

Prepared By	Initials	Date
Approved By		

		Residential	Taxable Commercial	Non-Tax Commercial	School	Governmental	Total KWH Billed
1	January	370,042	31,343	16,691	37,000	48,409	503,485
2	February	373,098	33,455	13,988	27,600	50,313	498,454
3	March	380,890	34,874	15,000	35,400	60,715	526,879
4		1,124,030	99,672	45,679	100,000	159,437	1,528,818
5	April	275,142	31,952	9,692	28,600	39,668	385,054
6	May	279,958	31,249	10,565	28,400	38,086	388,258
7	June	262,318	33,353	10,662	27,800	31,562	365,695
8		1,941,448	196,226	76,598	184,800	268,753	2,667,825
9	July	387,179	45,198	15,244	26,800	32,338	506,759
10	August	469,647	52,543	17,866	33,200	32,677	605,933
11	September	560,825	60,243	22,609	32,600	35,733	712,010
12		3,359,099	354,210	132,317	277,400	369,501	4,492,527
13	October	348,446	44,459	15,300	39,600	30,919	478,724
14	November	260,797	37,646	11,085	35,000	30,671	375,199
15	December	288,103	35,342	11,370	32,200	38,345	405,360
16							
17	Totals	4,256,445	471,657	170,072	384,200	469,436	5,751,810
18							
19							
20							
21							
22							
23							
24							
25	Users (Count)	Res	Tax Comm	No-Tax Comm	School	Govt	Total
26	January	541	21	13	1	11	587
27	February	544	23	10	1	11	589
28	March	546	22	11	1	10	590
29	April	543	22	11	1	11	588
30	May	544	21	12	1	10	588
31	June	542	22	12	1	10	587
32	July	539	22	13	1	10	585
33	August	543	22	13	1	10	589
34	September	550	23	13	1	11	598
35	October	545	21	14	1	11	592
36	November	540	21	14	1	10	586
37	December	548	21	11	1	10	591
38	Total	6525	261	147		125	
39	÷ 12 =						
40	Average	544	22	12	1	10	589

Received On: March 12, 2012
IURC 30-Day Filing No: 2985
 Indiana Utility Regulatory Commission

Proposed Purchased Power Costs

	Initials	Date
Prepared By		
Approved By		

© WILSON JONES G7213 GREEN

[illegible]

Received On: March 12, 2012
IURC 30-Day Filing No: 2985
Indiana Utility Regulatory Commission



IMPA
INDIANA MUNICIPAL POWER AGENCY

Town of Kingsford Heights
P.O. Box 330
Kingsford Heights, IN 46346

Due Date:
03/16/11

Amount Due:
\$29,881.16

Billing Period: January 01 to January 31, 2011

Invoice Date: 02/14/11

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	957	-	100.00%	01/31/11	2000	75.57%
CP Billing Demand:	781	-	100.00%	01/27/11	1000	92.60%
kvar at 97% PF:		196				
Reactive Demand:		-				

Energy	kWh
NIPSCO Interconnections	538,091
Total Energy:	538,091

History	Jan 2011	Jan 2010	2011 YTD
Max Demand (kW):	957	921	957
CP Demand (kW):	781	727	781
Energy (kWh):	538,091	519,936	538,091
CP Load Factor:	92.60%	96.13%	
HDD/CDD (Indiana Dunes):	1309/0	1282/0	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge - Production:	\$ 15.056 /kW x	781	\$ 11,758.74
Base Demand Charge - Transmission:	\$ - /kW x	781	\$ -
ECA Demand Charge:	\$ (0.661) /kW x	781	\$ (516.24)
Delivery Voltage Charge - Less than 34.5 kV:	\$ 1.503 /kW x	781	\$ 1,173.84
Total Demand Charges:			\$ 12,416.34
Base Energy Charge - Production:	\$ 0.031315 /kWh x	538,091	\$ 16,850.32
ECA Energy Charge:	\$ 0.001142 /kWh x	538,091	\$ 614.50
Total Energy Charges:			\$ 17,464.82
Average Purchased Power Cost: 5.553 cents per kWh			
TOTAL PURCHASED POWER CHARGES:			\$ 29,881.16

Other Charges and Credits	Rate	Units

NET AMOUNT DUE: \$ 29,881.16

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 03/16/11

Questions, please call: 317-573-9955

Send payments to:

Indiana Municipal Power Agency
P.O. Box 660363, Indianapolis, IN 46266

Received On: March 12, 2012
IURC 30-Day Filing No: 2985
Indiana Utility Regulatory Commission



Town of Kingsford Heights
P.O. Box 330
Kingsford Heights, IN 46346

Due Date:
04/13/11

Amount Due:
\$28,603.79

Billing Period: February 01 to February 28, 2011

Invoice Date: 03/14/11

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	960	-	100.00%	02/01/11	2000	71.69%
CP Billing Demand:	855	-	100.00%	02/10/11	1000	80.49%
kvar at 97% PF:		214				
Reactive Demand:		-				

Energy	kWh
NIPSCO Interconnections	462,489
Total Energy:	462,489

History	Feb 2011	Feb 2010	2011 YTD
Max Demand (kW):	960	856	960
CP Demand (kW):	855	695	855
Energy (kWh):	462,489	446,796	1,000,580
CP Load Factor:	80.49%	95.67%	
HDD/CDD (Indiana Dunes):	1083/0	1086/0	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge - Production:	\$ 15.056 /kW x	855	\$ 12,872.88
Base Demand Charge - Transmission:	\$ - /kW x	855	\$ -
ECA Demand Charge:	\$ (0.661) /kW x	855	\$ (565.16)
Delivery Voltage Charge - Less than 34.5 kV:	\$ 1.503 /kW x	855	\$ 1,285.07
Total Demand Charges:			\$ 13,592.79
Base Energy Charge - Production:	\$ 0.031315 /kWh x	462,489	\$ 14,482.84
ECA Energy Charge:	\$ 0.001142 /kWh x	462,489	\$ 528.16
Total Energy Charges:			\$ 15,011.00
Average Purchased Power Cost: 6.185 cents per kWh			
TOTAL PURCHASED POWER CHARGES:			\$ 28,603.79

Other Charges and Credits

NET AMOUNT DUE: \$ 28,603.79

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 04/13/11

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
P.O. Box 660363, Indianapolis, IN 46266

Received On: March 12, 2012
 IURC 30-Day Filing No: 2985
 Indiana Utility Regulatory Commission



Town of Kingsford Heights
 P.O. Box 330
 Kingsford Heights, IN 46346

Due Date:
 05/16/11

Amount Due:
 \$25,801.33

Billing Period: March 01 to March 31, 2011

Invoice Date: 04/14/11

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	833	-	100.00%	03/10/11	2100	74.05%
CP Billing Demand:	686	-	100.00%	03/10/11	1100	89.92%
kvar at 97% PF:		172				
Reactive Demand:		-				

Energy	kWh
NIPSCO Interconnections	458,924
Total Energy:	458,924

History	Mar 2011	Mar 2010	2011 YTD
Max Demand (kW):	833	801	960
CP Demand (kW):	686	675	855
Energy (kWh):	458,924	443,305	1,459,504
CP Load Factor:	89.92%	88.27%	
HDD/CDD (Indiana Dunes):	883/0	778/0	

Purchased Power Charges	Rate		Units	Charge
Base Demand Charge - Production:	\$ 15.056	/kW x	686	\$ 10,328.42
Base Demand Charge - Transmission:	\$ -	/kW x	686	\$ -
ECA Demand Charge:	\$ (0.661)	/kW x	686	\$ (453.45)
Delivery Voltage Charge - Less than 34.5 kV:	\$ 1.503	/kW x	686	\$ 1,031.06
Total Demand Charges:				\$ 10,906.03
Base Energy Charge - Production:	\$ 0.031315	/kWh x	458,924	\$ 14,371.21
ECA Energy Charge:	\$ 0.001142	/kWh x	458,924	\$ 524.09
Total Energy Charges:				\$ 14,895.30
Average Purchased Power Cost: 5.622 cents per kWh				
TOTAL PURCHASED POWER CHARGES:				\$ 25,801.33

Other Charges and Credits

NET AMOUNT DUE: \$ 25,801.33

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 05/16/11

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
 P.O. Box 660363, Indianapolis, IN 46266

Received On: March 12, 2012
 IURC 30-Day Filing No: 2985
 Indiana Utility Regulatory Commission



Town of Kingsford Heights
 P.O. Box 330
 Kingsford Heights, IN 46346

Due Date:
 06/15/11

Amount Due:
 \$23,901.64

Billing Period: April 01 to April 30, 2011

Invoice Date: 05/16/11

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	764	-	100.00%	04/20/11	2100	72.25%
CP Billing Demand:	692	-	100.00%	04/20/11	900	79.77%
kvar at 97% PF:		173				
Reactive Demand:		-				

Energy	kWh
NIPSCO Interconnections	397,456
Total Energy:	397,456

History	Apr 2011	Apr 2010	2011 YTD
Max Demand (kW):	764	728	960
CP Demand (kW):	692	564	855
Energy (kWh):	397,456	382,624	1,856,960
CP Load Factor:	79.77%	94.22%	
HDD/CDD (Indiana Dunes):	538/4	342/17	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 15.056 /kW x	692	\$ 10,418.75
ECA Demand Charge:	\$ (0.661) /kW x	692	\$ (457.41)
Delivery Voltage Charge - Less than 34.5 kV:	\$ 1.503 /kW x	692	\$ 1,040.08
Total Demand Charges:			\$ 11,001.42
Base Energy Charge:	\$ 0.031315 /kWh x	397,456	\$ 12,446.33
ECA Energy Charge:	\$ 0.001142 /kWh x	397,456	\$ 453.89
Total Energy Charges:			\$ 12,900.22
Average Purchased Power Cost: 6.01 cents per kWh			
TOTAL PURCHASED POWER CHARGES:			\$ 23,901.64

Other Charges and Credits

NET AMOUNT DUE: \$ 23,901.64

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 06/15/11

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
 P.O. Box 660363, Indianapolis, IN 46266

Received On: March 12, 2012
IURC 30-Day Filing No: 2985
Indiana Utility Regulatory Commission

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INDIANA MUNICIPAL POWER AGENCY

Town of Kingsford Heights
P.O. Box 330
Kingsford Heights, IN 46346

Due Date:
07/14/11

Amount Due:
\$31,046.83

Billing Period: May 01 to May 31, 2011

Invoice Date: 06/14/11

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	1,207	124	99.48%	05/31/11	1800	47.39%
CP Billing Demand:	1,084	51	99.89%	05/31/11	1300	52.77%
kvar at 97% PF:		272				
Reactive Demand:		-				

Energy	kWh
NIPSCO Interconnections	425,591
Total Energy:	425,591

History	May 2011	May 2010	2011 YTD
Max Demand (kW):	1,207	1,404	1,207
CP Demand (kW):	1,084	1,200	1,084
Energy (kWh):	425,591	457,204	2,282,551
CP Load Factor:	52.77%	51.21%	
HDD/CDD (Indiana Dunes):	268/70	185/90	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 15.056 /kW x	1,084	\$ 16,320.70
ECA Demand Charge:	\$ (0.661) /kW x	1,084	\$ (716.52)
Delivery Voltage Charge - Less than 34.5 kV:	\$ 1.503 /kW x	1,084	\$ 1,629.25
Total Demand Charges:			\$ 17,233.43
Base Energy Charge:	\$ 0.031315 /kWh x	425,591	\$ 13,327.38
ECA Energy Charge:	\$ 0.001142 /kWh x	425,591	\$ 486.02
Total Energy Charges:			\$ 13,813.40
Average Purchased Power Cost: 7.29 cents per kWh			
TOTAL PURCHASED POWER CHARGES:			\$ 31,046.83

Other Charges and Credits

NET AMOUNT DUE: \$ 31,046.83

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 07/14/11

Questions, please call: 317-573-9955

Send payments to:

Indiana Municipal Power Agency
P.O. Box 660363, Indianapolis, IN 46266

Received On: March 12, 2012
 IURC 30-Day Filing No: 2985
 Indiana Utility Regulatory Commission



Town of Kingsford Heights
 P.O. Box 330
 Kingsford Heights, IN 46346

Due Date:
 08/15/11

Amount Due:
 \$40,414.84

Billing Period: June 01 to June 30, 2011

Invoice Date: 07/14/11

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	1,564	280	98.43%	06/07/11	1800	47.68%
CP Billing Demand:	1,446	228	98.78%	06/08/11	1400	51.57%
kvar at 97% PF:		362				
Reactive Demand:		-				

Energy	kWh
NIPSCO Interconnections	536,905
Total Energy:	536,905

History	Jun 2011	Jun 2010	2011 YTD
Max Demand (kW):	1,564	1,463	1,564
CP Demand (kW):	1,446	1,247	1,446
Energy (kWh):	536,905	581,199	2,819,456
CP Load Factor:	51.57%	64.73%	
HDD/CDD (Indiana Dunes):	42/153	18/183	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 15.056 /kW x	1,446	\$ 21,770.98
ECA Demand Charge:	\$ (0.661) /kW x	1,446	\$ (955.81)
Delivery Voltage Charge - Less than 34.5 kV:	\$ 1.503 /kW x	1,446	\$ 2,173.34
Total Demand Charges:			\$ 22,988.51
Base Energy Charge:	\$ 0.031315 /kWh x	536,905	\$ 16,813.18
ECA Energy Charge:	\$ 0.001142 /kWh x	536,905	\$ 613.15
Total Energy Charges:			\$ 17,426.33
Average Purchased Power Cost: 7.53 cents per kWh			
TOTAL PURCHASED POWER CHARGES:			\$ 40,414.84

Other Charges and Credits

NET AMOUNT DUE: \$ 40,414.84

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 08/15/11

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
 P.O. Box 660363, Indianapolis, IN 46266

Received On: March 12, 2012

IURC 30-Day Filing No: 2985

Indiana Utility Regulatory Commission

- 2011 - KWH Sales

Prepared By	Initials	Date
Approved By		

		Residential	Taxable Commercial	Non-Tax Commercial	School	Governmental	Total KWH Billed
1	January	370,042	31,343	16,691	37,000	48,409	503,485
2	February	373,098	33,455	13,988	27,600	50,313	498,454
3	March	380,890	34,874	15,000	35,400	60,715	526,879
4		1,124,030	99,672	45,679	100,000	159,437	1,528,818
5	April	275,142	31,952	9,692	28,600	39,668	385,054
6	May	279,958	31,249	10,565	28,400	38,086	388,258
7	June	262,318	33,353	10,642	27,800	31,562	365,695
8		1,941,448	196,226	76,598	184,800	268,753	2,667,825
9	July	387,179	45,198	15,244	26,800	32,338	506,759
10	August	469,647	52,543	17,866	33,200	32,677	605,933
11	September	560,825	60,243	22,609	32,600	35,733	712,010
12		3,359,099	354,210	132,317	277,400	369,501	4,492,527
13	October	348,446	44,459	15,300	39,600	30,919	478,724
14	November	260,797	37,646	11,085	35,000	30,671	375,199
15	December	288,103	35,342	11,370	32,200	38,345	405,360
16							
17	Totals	4,256,445	471,657	170,072	384,200	469,436	5,751,810
18							
19							
20							
21							
22							
23							
24							
25	Users (Count)	Res	Tax Comm	No-Tax Comm	School	Govt	Total
26	January	541	21	13	1	11	587
27	February	544	23	10	1	11	589
28	March	546	22	11	1	10	590
29	April	543	22	11	1	11	588
30	May	544	21	12	1	10	588
31	June	542	22	12	1	10	587
32	July	539	22	13	1	10	585
33	August	543	22	13	1	10	589
34	September	550	23	13	1	11	598
35	October	545	21	14	1	11	592
36	November	540	21	14	1	10	586
37	December	548	21	11	1	10	591
38	Total	6525	261	147		125	
39	÷ 12 =						
40	Average	544	22	12	1	10	589

TOWN OF KINGSFORD HEIGHTS

504 Grayton Road
P. O. Box 330
Kingsford Heights, IN 46346-0330

Phone: (219)393-3309
Fax: (219)393-3016

E-Mail: khtown1@csinet.net

February 14, 2012
Hand-Delivered

LaPorte Herand Argus
701 State Street
LaPorte, IN 46350

and

The News Dispatch
121 West Michigan Blvd.
Michigan City, IN 46360

Attn: Legal Ads

Dear Lory:

Attached, you will find a copy of a legal notice that needs to be published in both newspapers two (2) times, one week apart, with the first publication being done as soon as possible. Please call me and let me know what the anticipated publication dates will be.

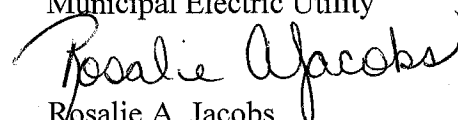
There is also a "Press Release" corresponding to the legal notice. Please give this to the City Desk for publication.

We will need two (2) copies of the Proof of Publication, which can be mailed to us with the invoice for publication charges, as soon as possible, as these documents have to be filed with the IURC in Indianapolis.

Thank you for your prompt attention to this matter. If you have any questions or need any further information, please feel free to phone me at the above-listed telephone number.

Sincerely,

TOWN OF KINGSFORD HEIGHTS
Municipal Electric Utility


Rosalie A. Jacobs
Clerk-Treasurer

Enc. / cc:: files

**LEGAL NOTICE OF FILING FOR AN INCREASE OF
ELECTRIC RATES BY THE TOWN OF KINGSFORD HEIGHTS, INDIANA**

Notice is hereby given that the Kingsford Heights Municipal Electric Utility, Kingsford Heights, Indiana, under and pursuant to the Indiana Regulatory Commission Act, as amended and Commission Order in Cause No. 34684, hereby files with the Indiana Utility Regulatory Commission for its approval, a decrease in its schedule of rates for electricity sold in the amount of \$ 0.004873 per kilowatt hour (KwH).

The accompanying changes in schedules of rates are based solely upon the change in the cost of purchased power, purchased by this utility in accordance with the Public Service Commission of Indiana Order in Cause No. 34614, dated December 17, 1976.

If approved, this change of rates shall take effect for the next practical consumption period following the date of such approval.

Any objection to this filing should be in written form and directed to either the Indiana Utility Regulatory Commission (IURC), ATTN: Brenda Howe, 101 West Washington Street, Suite 1500-E, Indianapolis, IN 46204 or the Indiana Office of Utility Consumer Counselor, National City Center, 115 West Washington Street, Suite 1500 South, Indianapolis, IN 46204.

MUNICIPAL ELECTRIC UTILITY
Kingsford Heights, Indiana

Rosalie A. Jacobs
Clerk-Treasurer

PRESS RELEASE

The Town of Kingsford Heights has experienced a change in our wholesale purchased power costs for electricity.

As a result of this change in the power tracking factor, an ordinance will be introduced at the regular Town Council meeting on Monday, February 13, 2012 for a decrease in electric rates and charges to cover this change in the purchased power costs. Final adoption of this ordinance is scheduled for Monday, February 27, 2012

If the ordinance is passed and approved by the Indiana Utility Regulatory Commission, customers' rates would decrease by approximately \$ 4.87 for every 1,000 kilowatt hours of electric consumed. Assuming a typical residential bill totals 700 kilowatt hours, the increase would be approximately \$ 3.41 per month. This change is solely based on the wholesale purchased power costs.

AFF
Increase of Electric Rates

Affidavit of Publication

STATE OF INDIANA }
COUNTY OF LA PORTE } SS

Lory Samford, being duly sworn, says:

That she is Administrative Assistant of the Herald Argus, a Daily newspaper of general circulation, printed and published in La Porte, La Porte County, Indiana; that the publication, a copy of which is attached hereto, was published in the said newspaper on the following dates:

February 17, 2012
February 24, 2012

Publisher's Fee: \$ 22.78

That said newspaper was regularly issued and circulated on those dates.

SIGNED:



Subscribed to and sworn to me this 24th day of February 2012.



Carlena Kellems, Notary Public, La Porte County
My commission expires 04/10/2016

LEGAL NOTICE OF FILING FOR AN INCREASE OF ELECTRIC RATES BY THE TOWN OF KINGSFORD HEIGHTS, INDIANA

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MUNICIPAL ELECTRIC UTILITY
Kingsford Heights, Indiana
Rosalie A. Jacobs
Clerk-Treasurer

60010559 60278698

ROSALIE GERHART
TOWN OF KINGSFORD HEIGHTS
504 GRAYTON
P.O. BOX 330
KINGSFORD HGTS, IN 46346-0330

Form Prescribed by State Board of Accounts

General Form No. 99P (Rev. 2009A)

Town of Kingsford Heights-60010559
(Governmental Unit)

To: Herald Argus
701 State Street
La Porte, IN 46350
Federal # 61-0301090

LaPorte County, Ind **PUBLISHER'S CLAIM**

LINE COUNT

Display Matter (Must not exceed two actual lines, neither of which shall total more than four solid lines of type in which the body of the advertisement is set) -number of equivalent lines

Head - number of lines..... 67

Body - number of lines.....

Tail - number of lines.....

Total number of lines in notice..... 67

COMPUTATION OF CHARGES

67.00 lines columns wide equals equivalent line 67 at 0.34
cents per line \$22.78

Additional charge for notices containing rule or tabular work
(50 percent of above amount).....

Charge for extra proofs of publication (\$1.00 for each proof
In excess of two)..... \$ -

TOTAL AMOUNT OF CLAIM..... \$ 22.78

DATA FOR COMPUTING COST

Width of single column 14ems
Number of insertions 2
Size of type 7.5 point

Pursuant to the provisions and penalties of IC 5-11-10-1

I hereby certify that the foregoing account is just and correct, that the amount claimed is legally due, after allowing all just credits, and that no part of the same has been paid.

I also certify that the printed matter attached hereto is a true copy, of the same column width and type size, which was duly published in said paper 2 times. The dates of the publication being as follows:
2/17/2012 and February 24, 2012

Additionally, the statement checked below is true and correct:

- ☐ Newspaper does not have a website.
☒ Newspaper has a website and this public notice was posted on the same day as it was published in the newspaper
☐ Newspaper has a website, but due to technical problem or error, public notice was posted on _____
☐ Newspaper has a website but refuses to post the public notice

Date: February 24, 2012

Title:  Legal Clerk

AFFP

LEGAL

Received On: March 12, 2012

IURC 30-Day Filing No. 2985

Indiana Utility Regulatory Commission

Affidavit of Publication

STATE OF INDIANA }
COUNTY OF LA PORTE } SS

Terri Anne Greig, being duly sworn, says:

That she is Customer Service Rep. of the The News Dispatch, a Daily newspaper of general circulation, printed and published in Michigan City, La Porte County, Indiana; that the publication, a copy of which is attached hereto, was published in the said newspaper on the following dates:

February 17, 2012

February 24, 2012

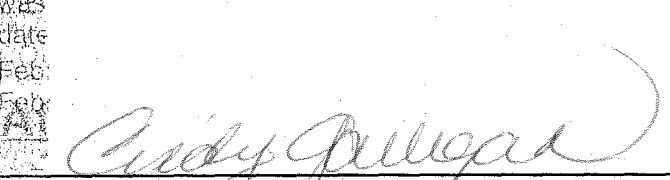
Publisher's Fee: \$ 23.12

That said newspaper was regularly issued and circulated on those dates.

SIGNED:



Subscribed to and sworn to me this 24th day of February 2012.



Cindy Galligan - Notary Public, La Porte IN

My commission expires 08/01/2014

60049346 60278703

Rosalie A. Jacobs
Town of Kingsford Heights
PO BOX 330
KINGSFORD HEIGHTS, IN 46346

LEGAL NOTICE OF FILING FOR AN INCREASE OF ELECTRIC RATES BY THE TOWN OF KINGSFORD HEIGHTS, INDIANA

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Any objection to this filing should be in written form and directed to either the Indiana Utility Regulatory Commission (IURC), ATTN: Brenda Howe, 101 West Washington Street, Suite 1500-E, Indianapolis, IN 46204 or the Indiana Office of Utility Consumer Counselor, National City Center, 115 West Washington Street, Suite 1500 South, Indianapolis, IN 46204.

MUNICIPAL ELECTRIC UTILITY

Kingsford Heights, Indiana

Rosalie A. Jacobs

Clerk-Treasurer

To: The News-Dispatch
121 W. Michigan Blvd.
Michigan City, IN 46360
Federal ID # 61-0301090

LaPorte County, Indi **PUBLISHER'S CLAIM**

LINE COUNT

Display Matter (Must not exceed two actual lines, neither of which shall total more than four solid lines of type in which the body of the advertisement is set) -number of equivalent lines

Head - number of lines..... 68

Body - number of lines.....

Tail - number of lines.....

Total number of lines in notice..... 68

COMPUTATION OF CHARGES

63.00 lines 6 columns wide equals equivalent line 6 at 0.24
cents per line

Additional charge for notices containing rule or tabular work
(50 percent of above amount).....

Charge for extra proofs of publication (\$1.00 for each proof
In excess of two).....

TOTAL AMOUNT OF CLAIM..... \$23.12

DATA FOR COMPUTING COST

Width of single column 14ems
Number of insertions: 2
Size of Ty 7.00 po

Pursuant to the provisions and penalties of IC 5-11-10-1

I hereby certify that the foregoing account is just and correct, that the amount claimed is legally due, after allowing all just credits, and that no part of the same has been paid.

Date: February 24, 2012 Title: Legal Clerk

PUBLISHER'S AFFIDAVIT

State of Indiana)
) ss:
LaPorte County)

Personally appeared before me, a notary public in and for said county and state, the undersigned Terri Anne Greig duly sworn, says that he/ she is Legal Clerk of the News-IDispatch and published in the English language in the (city) (town) of Michigan City attached hereto is a true copy, which was duly published in said paper and online 2 time(s), the dates of publication being as follows:

FEB/ 17 & 24, 2012

Subscribed and sworn to before me this 24TH of FEB. 2012

Notary Public

My Commission expires: August 1, 2014