

COLUMBIA CITY MUNICIPAL ELECTRIC UTILITY

IMPA ECA TRACKER #73
2nd Quarter, 2012



City of Columbia City

Mayor

Ryan L. Daniel
112 S. Chauncey Street
Columbia City, IN 46725
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January 25, 2012

Indiana Utility Regulatory Commission
101 West Washington Street
Suite 1500E
Indianapolis, Indiana 46204

Subject: 30 Day Filing Pursuant to 170 IAC Rule 6

To the Indiana Utility Regulatory Commission:

Enclosed please find documents in support of our filing for a 30 Day Filing pursuant to 170 IAC Rule 6.

The purpose of our filing is to implement an average change in its rates for electric service charged by its supplier, Indiana Municipal Power Agency.

If approved by the Commission, the following need being requested would be provided: Determination of the rate adjustments for rate schedule PPL for the three months of January, February and March, 2012. Columbia City hereby files with the Indiana Regulatory Commission for its approval, an average increase of approximately .000868 per kilowatt hour (KWH) applied to all residential customers.

This request is allowable pursuant to 170 IAC 1-6-3 of Rule 6 because it entail Cause #36835-S dated 12-13-1989: a filing for which the commission has already approved or accepted the procedure for the change.

The contact information, including every person who may need to be contacted, regarding this request:

Paula Walker
231 East Main Street
Westfield, IN 46074
pwalker@owkcpa.com

Jarrold Hall
231 East Main Street
Westfield, IN 46074
jhall@owkcpa.com

Rosie Coyle
112 South Chauncey Street
Columbia City, IN 46725
rmcoyle@columbiacity.net

Attached are the applicable tariff sheets and/or all working papers supporting this filing.

Also attached is our proof of publication satisfying the notice requirements of 170 IAC 1-6-6.

Please feel free to contact our office if there are any questions concerning any of the documents provided. I can be contacted by phone at (260) 248-5112 or email rmcoyle@columbiacity.net.

Thank you for your assistance with this 30 Day Filing.

Sincerely,

Rosie Coyle
Clerk Treasurer
City of Columbia City

Received On: January 26, 2012

IURC 30-Day Filing No: 2948

Indiana Utility Regulatory Commission

COLUMBIA CITY (INDIANA) MUNICIPAL ELECTRIC UTILITY

APPENDIX A

RATE ADJUSTMENT (Applicable to all metered rates)

The Rate Adjustment shall be on the basis of a Purchased Power Cost Adjustment Tracking Factor occasioned solely by changes in the cost of purchased power and energy, in accordance with the order of the Indiana Utility Regulatory Commission, approved October 22, 1997, in Cause No. 40768 as follows:

<u>Rate Code</u>	<u>ECA Tracking Factor</u>
R	\$ 0.006302 Per Kwh
RH	\$ 0.005962 Per Kwh
GS	\$ 0.005777 Per Kwh
GS-H	\$ 0.019677 Per Kwh
M	\$ 0.006257 Per Kwh
GS-L	\$ 0.005757 Per Kwh
GS-I	\$ 0.006372 Per Kwh

MONTH'S EFFECTIVE:

April-12

May-12

June-12

Received On: January 26, 2012

IURC 30-Day Filing No: 2948

Indiana Utility Regulatory Commission

INDIANA UTILITY REGULATORY COMMISSION:

1. Columbia City Municipal Electric Utility, Columbia City, Indiana, under and pursuant to the Indiana Utility Regulatory Commission Act, as amended, and Commission Order in Cause No. 40768, hereby files with the Indiana Utility Regulatory Commission for approval, a change in its rates for electricity sold in the amount of:

<u>Rate Code</u>	<u>Change in ECA Tracking Factor</u>
R	\$ 0.000868 Per Kwh
RH	\$ 0.000794 Per Kwh
GS	\$ 0.000833 Per Kwh
GS-H	\$ 0.015653 Per Kwh
M	\$ 0.000975 Per Kwh
GS-L	\$ 0.000900 Per Kwh
GS-I	\$ 0.001822 Per Kwh

2. The accompanying changes in schedules of rates are based solely upon the change in the cost of purchased power and energy purchased by this utility computed in accordance with the Indiana Utility Regulatory Commission Order in Cause No. 40768 dated October 22, 1997.

3. All of the matters and facts stated herein and in the attached exhibits are true and correct. If approved, this change of rate shall take effect for the next practical consumption period following the date of such approval, or for the next practical consumption period following the effective date of change in Applicant's cost of purchased firm power, whichever is later.

COLUMBIA CITY MUNICIPAL ELECTRIC UTILITY

BY:

STATE OF INDIANA)
COUNTY OF WHITLEY)

SS:

Personally appeared before me, a Notary Public in and for said county and state, this _____ day of _____, 2011, Rosie Coyle, who, after having been duly sworn according to law, stated that she is Clerk Treasurer of the City of Columbia City; that she has read the matters and facts stated above, and in all exhibits attached hereto, and that the same are true; that she is duly authorized to execute this instrument for and on behalf of the applicant herein.

My Commission expires:

DETERMINATION OF RATE ADJUSTMENT FOR THE THREE MONTHS OF:

LINE NO.	DESCRIPTION	Apr-12	May-12	Jun-12	DEMAND RELATED (A)	ENERGY RELATED (B)	LINE NO.
1	INCREMENTAL CHANGE IN BASE RATE (a)				2.628	0.000467	1
2	ESTIMATED SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)		+		0.000		2
3	ESTIMATED PURCHASED POWER ENERGY COST ADJUSTMENT (c)		+		(1.385)	0.002281	3
4	ESTIMATED TOTAL CHANGE IN PURCHASED POWER RATE				1.243	0.002748	4
5	EST CHANGE IN PURCHASED POWER RATE ADJ FOR LOSSES & UTILITY RECEIPTS TAX (d)				1.336	0.002953	5
6	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (e)		+		0.000	0.000000	6
7	ESTIMATED TOTAL RATE ADJUSTMENT				1.336	0.002953	7
8	ESTIMATED AVERAGE BILLING UNITS (f)		*		18,494	8,776,330	8
9	ESTIMATED INCREMENTAL CHANGE IN PURCHASED POWER COST (g)				\$24,707.98	\$25,916.50	9
(a) Exhibit I, Line 3							
(b) Exhibit II, Line 9							
(c) Exhibit III, Column E, Lines 3 and 5							
(d) Line 4 divided by (1 - line loss factor)(0.986)							
(e) Tracking Factor effective prior to January 27, 1983. This factor is zero if new rates have been filed and approved since January 27, 1983.							
(f) Exhibit III, Column E, Lines 1 and 2							
(g) Line 7 times Line 8							
						94.38%	
						93.06%	

CITY OF COLUMBIA CITY, INDIANA

DETERMINATION OF RATE ADJUSTMENT FOR THE THREE MONTHS OF:

Apr-12 May-12 Jun-12

LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR (%) (a) (A)	KWH ENERGY ALLOCATOR (%) (a) (B)	ALLOCATED ESTIMATED KWH PURCHASED (b) (C)	ALLOCATED ESTIMATED KWH PURCHASED (c) (D)	INCREMENTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			LINE NO.
						DEMAND (d) (E)	ENERGY (e) (F)	TOTAL (G)	
1	R	23.6883	20.7124	4,380.9	1,817,789	\$5,852.90	\$5,367.93	\$11,220.83	1
2	RH	18.7377	17.9654	3,465.4	1,576,703	4,629.71	4,656.00	9,285.71	2
3	GS	21.3887	22.3464	3,955.6	1,961,194	5,284.72	5,791.40	11,076.12	3
4	GS-H	0.2601	0.3215	48.1	28,216	64.27	83.32	147.59	4
5	M	1.2537	1.1016	231.9	96,680	309.76	285.50	595.26	5
6	GS-L	24.5418	24.9125	4,538.8	2,186,403	6,063.78	6,456.45	12,520.23	6
7	GS-I	10.1298	12.6402	1,873.4	1,109,346	2,502.87	3,275.90	5,778.77	7
8									8
9									9
10	TOTAL	100.000	100.000	18,494.0	8,776,330	\$24,707.98	\$25,916.50	\$50,624.48	10

(a) From Cost of Service Study Based on Twelve Month Period
01/01/10 to 12/31/10

Cause# IMPA ECA #69

(b) Page 1 of 3, Column A, Line 8 times Page 2 of 3, Column A

(c) Page 1 of 3, Column B, Line 8 times Page 2 of 3, Column B

(d) Page 1 of 3, Column A, Line 9 times Page 2 of 3, Column A

(e) Page 1 of 3, Column B, Line 9 times Page 2 of 3, Column B

CITY OF COLUMBIA CITY, INDIANA

DETERMINATION OF RATE ADJUSTMENT FOR THE THREE MONTHS OF:

Apr-12

May-12

Jun-12

LINE NO.	RATE SCHEDULE	PLUS VARIANCE (a)		TOTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			RATE ADJUSTMENT FACTOR PER KWH (d)			LINE NO.
		DEMAND (A)	ENERGY (B)	DEMAND (b) (C)	ENERGY (c) (D)	TOTAL (E)	DEMAND (F)	ENERGY (G)	TOTAL (H)	
1	R	\$92.54	\$142.50	\$5,945.44	\$5,510.43	\$11,455.88	\$0.003271	\$0.003031	\$0.006302	1
2	RH	(15.88)	129.93	4,613.83	4,785.93	9,399.76	0.002926	0.003035	0.005962	2
3	GS	82.61	171.03	5,367.33	5,962.43	11,329.77	0.002737	0.003040	0.005777	3
4	GS-H	405.42	2.20	469.69	85.52	555.21	0.016646	0.003031	0.019677	4
5	M	(0.15)	9.79	309.61	295.29	604.90	0.003202	0.003054	0.006257	5
6	GS-L	(144.52)	211.38	5,919.26	6,667.83	12,587.09	0.002707	0.003050	0.005757	6
7	GS-I	1,187.32	102.73	3,690.19	3,378.63	7,068.82	0.003326	0.003046	0.006372	7
8										8
9										9
10	TOTAL	<u>\$1,607.34</u>	<u>\$769.57</u>	<u>\$26,315.35</u>	<u>\$26,686.07</u>	<u>\$53,001.42</u>	<u>\$0.002998</u>	<u>\$0.003041</u>	<u>\$0.006039</u>	10

(a) Exhibit IV, Page 4 of 7, Columns D and E / (1 - loss factor)(.986) =
Plus, the Special Variance from Page 2A of 3, Columns C and D

93.06%

(b) Page 2 of 3, Column E plus Page 2a of 3, Column F plus Page 3 of 3, Column A.

(c) Page 2 of 3, Column F plus Page 2a of 3, Column G plus Page 3 of 3, Column B.

(d) Page 3 of 3, Columns C, D and E divided by Page 2 of 3, Column D

CITY OF COLUMBIA CITY, INDIANA

DETERMINATION OF INCREMENTAL CHANGE IN BASE RATES

LINE NO.	DESCRIPTION	DEMAND RELATED	ENERGY RELATED	LINE NO.
1	BASE RATE EFFECTIVE January 1, 2012 (a)	\$18.732	\$0.029743	1
2	BASE RATE EFFECTIVE January 1, 2010 (b)	16.104	0.029276	2
3	INCREMENTAL CHANGE IN BASE RATE (c)	\$2.628	\$0.000467	3

- (a) IMPA rate effective for the period covered by this filing. The Base Rate includes the applicable Area Adjustment and Delivery Voltage Adjustment.
- (b) Base purchased power rate including Area and Voltage Adjustments effective at the time of the member's last approved rate case was filed or January 27, 1983, whichever is more recent.
- (c) Line 1 - Line 2

CITY OF COLUMBIA CITY, INDIANA

ESTIMATION OF ENERGY COST ADJUSTMENT FOR THE THREE MONTHS OF:

LINE NO.	DESCRIPTION	April-12	May-12	June-12	TOTAL	ESTIMATED 3 MONTH AVERAGE	LINE NO.
		(A)	(B)	(C)		(E)	
	PURCHASED POWER FROM IMPA						
1	KW DEMAND	15,336	18,498	21,649	55,483	18,494	1
2	KWH ENERGY	8,453,484	8,325,401	9,550,105	26,328,990	8,776,330	2
	INCREMENTAL PURCHASED POWER COSTS						
	DEMAND RELATED						
3	ECA FACTOR PER KW	(\$1.385)	(\$1.385)	(\$1.385)		(\$1.385)	3
4	CHARGE (a)	(\$21,240.36)	(\$25,619.73)	(\$29,983.87)	(\$76,843.96)	(\$25,614.65)	4
	ENERGY RELATED						
5	ECA FACTOR PER KWH	\$0.002281	\$0.002281	\$0.002281		\$0.002281	5
6	CHARGE (b)	\$19,282.40	\$18,990.24	\$21,783.79	\$60,056.43	\$20,018.81	6

(a) Line 1 times Line 3

(b) Line 2 times Line 5

CITY OF COLUMBIA CITY, INDIANA

RECONCILIATION OF VARIANCES FOR THE THREE MONTHS OF:

LINE NO.	DESCRIPTION	Oct-11 Nov-11 Dec-11			DEMAND RELATED	ENERGY RELATED	LINE NO.
					(A)	(B)	
1	INCREMENTAL CHANGE IN BASE RATE (a)				(\$0.1750)	\$0.002039	1
2	ACTUAL SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)		+				2
3	ACTUAL PURCHASED POWER ENERGY COST ADJUSTMENT (c)		+		(0.084)	0.002184	3
4	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO IMPA MEMBERSHIP (d)		+		0.000	0.000000	4
5	TOTAL RATE ADJUSTMENT (e)				(0.259)	\$0.004223	5
6	ACTUAL AVERAGE BILLING UNITS (f)		*		15,170	8,574,596	6
	LINE 5 * LINE 6 OTHER CHARGES				(\$3,929.03) N/A	\$36,210.52	
7	ACTUAL INCREMENTAL CHANGE IN PURCHASED POWER COST (g)				(\$3,929.03)	\$36,210.52	7

(a) Page 1 of 3, Line 1 of the Tracker filing for the months of:

	Oct-11	Nov-11	Dec-11
Base Rate Effective 01/01/2011			
Demand	\$15,929.00		\$16,104.00
Energy	\$0.031313		\$0.029716

(b) Exhibit IV, Page 5 of 7, Column E, Line 9

(c) Exhibit IV, Page 6 of 7, Column E, Lines 4 and 6

(d) This line is zero if new rates have been approved since January 27, 1983.

(e) Sum of Lines 1 through 4

(f) Exhibit IV, Page 6 of 7, Column E, Lines 1 and 2.

(g) Line 5 times Line 6

CITY OF COLUMBIA CITY, INDIANA

RECONCILIATION OF VARIANCES FOR THE THREE MONTHS OF:

Oct-11 Nov-11 Dec-11

LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR	KWH ENERGY ALLOCATOR	ALLOCATED ACTUAL KW PURCHASED (b)	ALLOCATED ACTUAL KWH PURCHASED (c)	INCREMENTAL CHANGE IN PURCHASED POWER COST			LINE NO.
		(%) (a) (A)	(%) (a) (B)	(C)	(D)	DEMAND (d) (E)	ENERGY (e) (F)	TOTAL (G)	
1	R	18.9384	18.2689	2,873.0	1,566,484	(\$744.10)	\$6,615.26	\$5,871.16	1
2	RH	17.4564	16.8105	2,648.1	1,441,432	(685.87)	6,087.17	5,401.30	2
3	GS	19.2877	22.2262	2,925.9	1,905,807	(757.82)	8,048.22	7,290.40	3
4	GS-H	0.5073	0.2843	77.0	24,378	(19.93)	102.95	83.02	4
5	M	1.6356	1.2643	248.1	108,409	(64.26)	457.81	393.55	5
6	GS-L	34.3172	27.7899	5,205.9	2,382,872	(1,348.33)	10,062.87	8,714.54	6
7	GS-I	7.8574	13.3558	1,192.0	1,145,206	(308.72)	4,836.20	4,527.48	7
8									8
9									9
10	TOTAL	100.000	100.000	15,170.0	8,574,596	(\$3,929.03)	\$36,210.52	\$32,281.49	10

- (a) See Exhibit VII - Reflects Actual Demand Allocators for Reconciliation Period
(b) Exhibit IV, Page 6 of 7, Column E, Line 1 times Exhibit IV, Page 2 of 7, Column A
(c) Exhibit IV, Page 6 of 7, Column E, Line 2 times Exhibit IV, Page 2 of 7, Column B
(d) Exhibit IV, Page 1 of 7, Column A, Line 7 times Exhibit IV, Page 2 of 7, Column A
(e) Exhibit IV, Page 1 of 7, Column B, Line 7 times Exhibit IV, Page 2 of 7, Column B

October-2011 November-2011 December-2011

CITY OF COLUMBIA CITY, INDIANA

RECONCILIATION OF VARIANCES FOR THE THREE MONTHS OF:

Oct-11 Nov-11 Dec-11

LINE NO.	RATE SCHEDULE	ACTUAL AVERAGE KWH SALES (a)		DEMAND ADJUSTMENT FACTOR PER KWH (b)	ENERGY ADJUSTMENT FACTOR PER KWH (c)	INCREMENTAL KW DEMAND COST BILLED BY MEMBER (d)	INCREMENTAL KWH ENERGY COST BILLED BY MEMBER (e)	LESS PREV. VARIANCE - SYSTEM SALES FROM FILING NUMBER 71		LINE NO.
		(A)	Kwh Percent					DEMAND (f)	ENERGY (g)	
1	R	1,449,105	18.27%	(0.000514)	0.004542	(\$734.41)	\$6,489.69	\$95.81	7.04	1
2	RH	1,333,429	16.81%	(0.000649)	0.004541	(853.28)	5,970.33	(182.19)	4.07	2
3	GS	1,763,006	22.23%	(0.000428)	0.004543	(744.00)	7,897.21	90.70	8.15	3
4	GS-H	22,554	0.28%	(0.019660)	0.004544	(437.20)	101.05	(39.99)	0.15	4
5	M	100,286	1.26%	(0.001272)	0.004535	(125.78)	448.43	(61.66)	(0.27)	5
6	GS-L	2,204,319	27.79%	(0.001246)	0.004555	(2,708.13)	9,900.10	(1,494.29)	33.94	6
7	GS-I	1,059,398	13.36%	(0.001070)	0.004545	(1,117.69)	4,747.55	295.93	6.95	7
8										8
9										9
10	TOTAL	7,932,097	100.00%			(\$6,720.49)	\$35,554.36	(\$1,295.69)	\$60.03	10

(a) Exhibit IV, Page 7 of 7, Column E

(b) Page 3 of 3, Column F of Tracker Filing for the three months of

(c) Page 3 of 3, Column G of Tracker Filing for the three months of

(d) Column A times Column B times the Utility Receipts Tax Factor of

(e) Column A times Column C times the Utility Receipts Tax Factor of

(f) Exhibit IV, Page 4 of 7, Column D of Tracker Filing for the three months of

(g) Exhibit IV, Page 4 of 7, Column E of Tracker Filing for the three months of

Oct-11

Oct-11

0.986

0.986

Nov-11

Nov-11

Oct-11

Oct-11

Dec-11

Dec-11

Nov-11

Nov-11

Dec-11

Dec-11

CITY OF COLUMBIA CITY, INDIANA

RECONCILIATION OF VARIANCES FOR THE THREE MONTHS OF:
Oct-11 Nov-11 Dec-11

LINE NO.	RATE SCHEDULE	NET INCREMENTAL COST BILLED BY MEMBER			VARIANCE			LINE NO.
		DEMAND (a)	ENERGY (b)	TOTAL	DEMAND (c)	ENERGY (c)	TOTAL (c)	
		(A)	(B)	(C)	(D)	(E)	(F)	
1	R	(\$830.22)	\$6,482.65	\$5,652.43	\$86.12	\$132.61	\$218.73	1
2	RH	(671.09)	5,966.26	5,295.17	(14.78)	120.91	106.13	2
3	GS	(834.70)	7,889.06	7,054.36	76.88	159.16	236.04	3
4	GS-H	(397.21)	100.90	(296.31)	377.28	2.05	379.33	4
5	M	(64.12)	448.70	384.58	(0.14)	9.11	8.97	5
6	GS-L	(1,213.84)	9,866.16	8,652.32	(134.49)	196.71	62.22	6
7	GS-I	(1,413.62)	4,740.60	3,326.98	1,104.90	95.60	1,200.50	7
8								8
9								9
10	TOTAL	(\$5,424.80)	\$35,494.33	\$30,069.53	\$1,495.77	\$716.15	\$2,211.92	10

(a) Column D minus Column F from Exhibit IV, Page 3 of 7

(b) Column E minus Column G from Exhibit IV, Page 3 of 7

(c) Columns E, F, and G from Exhibit IV, Page 2 of 7 minus Columns A, B, and C

CITY OF COLUMBIA CITY, INDIANA

DETERMINATION OF ACTUAL ENERGY COST ADJUSTMENT FOR THE THREE MONTHS OF

		October-11	November-11	December-11			
LINE NO.	DESCRIPTION	October-11 (A)	November-11 (B)	December-11 (C)	TOTAL (D)	ACTUAL 3 MONTH AVERAGE (E)	LINE NO.
	PURCHASED POWER FROM IMPA						
1	KW DEMAND (a)	14,573	15,182	15,754	45,509	15,170	1
2	KWH ENERGY (a)	8,239,868	8,210,033	9,273,863	25,723,789	8,574,596	2
	INCREMENTAL PURCHASED POWER COSTS						
	DEMAND RELATED						
3	ECA FACTOR PER KW (a)	(\$0.084)	(\$0.084)	(\$0.084)		(0.084)	3
4	CHARGE (b)	(\$1,224.13)	(\$1,275.29)	(\$1,323.34)	(\$3,822.76)	(\$1,274.25)	4
	ENERGY RELATED						
5	ECA FACTOR PER KWH (a)	\$0.002184	\$0.002184	\$0.002184		0.002184	5
6	CHARGE (c)	\$17,995.87	\$17,930.77	\$20,254.12	\$56,180.76	\$18,726.92	6

(a) From IMPA bills for the months
(b) Line 1 times Line 3
(c) Line 2 times Line 5

October-11 November-11 December-11

CITY OF COLUMBIA CITY, INDIANA

DETERMINATION OF ACTUAL AVERAGE KWH SALES FOR THE THREE MONTHS OF
October-11 November-11 December-11

LINE NO.	RATE SCHEDULE	October-11 (A)	November-11 (B)	December-11 (C)	TOTAL (D)	AVERAGE (E)	LINE NO.
1	R	1,362,207	1,441,843	1,543,266	4,347,316	1,449,105	1
2	RH	1,018,740	1,310,500	1,671,047	4,000,287	1,333,429	2
3	GS	1,889,767	1,773,200	1,626,052	5,289,019	1,763,006	3
4	GS-H	18,215	23,882	25,566	67,663	22,554	4
5	M	93,303	103,122	104,432	300,857	100,286	5
6	GS-L	2,217,408	2,246,556	2,148,993	6,612,957	2,204,319	6
7	GS-I	1,361,355	985,200	831,638	3,178,193	1,059,398	7
8							8
9							9
10	TOTAL	7,960,995	7,884,303	7,950,994	23,796,292	7,932,097	10

COLUMBIA CITY MUNICIPAL ELECTRIC UTILITY
COLUMBIA CITY, INDIANA

ALLOCATION BY CUSTOMER CLASS (FOR THE TWELVE MONTH RECONCILIATION PERIOD ENDED 12/31/2011)

MONTH	SALES DATA BY CUSTOMER CLASS - Kwh							TOTAL
	CODE 1 R	CODE 2 & 3 RH	CODE 4 GS	CODE 5 GS-H	CODE 7 M	CODE 8 GS-L	CODE 6 GS-I	
JANUARY, 2011	2,110,218	2,334,966	1,966,302	41,386	92,727	2,194,371	957,818	9,697,788
FEBRUARY	2,330,793	2,721,681	2,156,117	49,600	119,827	2,197,206	1,008,128	10,583,352
MARCH	1,194,631	1,205,074	1,417,827	23,183	64,611	2,073,624	996,015	6,974,965
APRIL	1,538,203	1,563,042	1,766,465	31,484	86,508	2,173,926	1,027,800	8,187,428
MAY	1,361,658	1,264,017	1,681,980	22,874	103,636	2,107,536	998,228	7,539,929
JUNE	1,660,234	1,241,289	1,988,933	22,617	116,319	2,354,268	1,132,635	8,516,295
JULY	1,871,492	1,328,708	2,009,404	20,445	110,501	2,236,086	1,091,198	8,667,834
AUGUST	2,841,086	1,879,032	2,608,054	26,765	124,050	2,870,514	1,249,928	11,599,429
SEPTEMBER	1,974,528	1,483,489	2,203,437	21,691	101,428	2,361,114	1,530,690	9,676,377
OCTOBER	1,362,207	1,018,740	1,889,767	18,215	93,303	2,217,408	1,361,355	7,960,995
NOVEMBER	1,441,843	1,310,500	1,773,200	23,882	103,122	2,246,556	985,200	7,884,303
DECEMBER	1,543,266	1,671,047	1,626,052	25,566	104,432	2,148,993	831,638	7,950,994
TOTALS	21,230,159	19,021,585	23,087,538	327,708	1,220,464	27,181,602	13,170,633	105,239,689
KWH % by Class - 2011	20.1731%	18.0745%	21.9381%	0.3114%	1.1597%	25.8283%	12.5149%	100.0000%
KWH % by Class - ECA -1996	15.7850%	16.2610%	19.0870%	0.6130%	1.4060%	37.8290%	9.0190%	100.0000%
Change in KWH %	127.7995%	111.1527%	114.9371%	50.7980%	82.4822%	68.2764%	138.7614%	
KW Allocators - 1996	18.0530%	16.9600%	18.2690%	0.4960%	1.6000%	37.2660%	7.3560%	100.0000%
KW Allocators - Proposed 2012	23.0716%	18.8515%	20.9979%	0.2520%	1.3197%	25.4439%	10.0634%	100.0000%

COLUMBIA CITY MUNICIPAL ELECTRIC UTILITY

EXHIBIT VI

ALLOCATORS FOR THE CURRENT RECONCILIATION PERIOD

CUSTOMER CLASS	CURRENT QTR	1996 TEST YEAR					CURRENT QTR ACTUAL DEMAND		
	KWH SALES	E1	E2	KW	D1	D2	% VARIANCE	D1	D2
	MO. AVG.								
R	1,449,105	18.2689%	18.2689%	37,659	18.0218%	18.0526%	2.4839%	18.5010%	18.9384%
RH	1,333,429	16.8105%	16.8105%	35,380	16.9311%	16.9601%	0.5495%	17.0533%	17.4564%
GS	1,763,006	22.2262%	22.2262%	38,110	18.2376%	18.2688%	3.1392%	18.8423%	19.2877%
GS-H	22,554	0.2843%	0.2843%	1,034	0.4948%	0.4957%	-0.0271%	0.4956%	0.5073%
M	100,286	1.2643%	1.2643%	3,338	1.5974%	1.6001%	-0.1417%	1.5978%	1.6356%
GS-L	2,204,319	27.7899%	27.7899%	77,739	37.2021%	37.2658%	-10.0391%	33.5246%	34.3172%
GS-I	1,059,398	13.3558%	13.3558%	15,347	7.3443%	7.3569%	4.3368%	7.6760%	7.8574%
MISC. - UNMETERED/UNBILLED		0.0000%		-	0.0000%				
SL		0.0000%		210	0.1005%				
CHRISTMAS LIGHTING		0.0000%		-	0.0000%				
SEC		0.0000%		147	0.0703%				
TOTAL	7,932,097	100.00%	100.00%	208,964	100.00%	100.00%	0	97.6906%	100.00%

LEGAL NOTICE

Notice is hereby given that the Columbia City Municipal Electric Utility, Columbia City, Indiana, under and pursuant to the Indiana Utility Regulatory Commission Act, as amended, and Commission Order in Cause No. 40768, hereby files with the Indiana Utility Regulatory Commission for approval a change in its schedule of rates for electricity sold in the amount of:

Rate Code

R	\$	0.000868	per kilowatt hour (Kwh)
RH	\$	0.000794	per kilowatt hour (Kwh)
GS	\$	0.000833	per kilowatt hour (Kwh)
GS-H	\$	0.015653	per kilowatt hour (Kwh)
M	\$	0.000975	per kilowatt hour (Kwh)
GS-L	\$	0.000900	per kilowatt hour (Kwh)
GS-I	\$	0.001822	per kilowatt hour (Kwh)

The accompanying changes in schedules of rates are based solely upon the change in the cost of purchased power, purchased by this utility computed in accordance with the Indiana Utility Regulatory Commission Order in Cause No. 40768 dated October 22, 1997. If approved, this change of rate shall take effect for the next practical consumption period following the date of such approval, or for the next practical consumption period following the effective date of change in the cost of purchased firm power, whichever is later.

Any objection to this filing should be in written form and directed to either the Indiana Utility Regulatory Commission, 101 West Washington Street, Suite 1500 East, Indianapolis IN 46204 or the Office of the Utility Consumer Counselor, 115 West Washington Street, Suite 1500 South, Indianapolis, IN 46204.

MUNICIPAL ELECTRIC UTILITY
Columbia City, Indiana

Received On: January 26, 2012

IURC 30-Day Filing No: 2948

Indiana Utility Regulatory Commission

PRESS RELEASE IN REGARD TO CHANGE IN ELECTRIC
RATES FOR THE CITY OF COLUMBIA CITY, INDIANA

QUARTERLY ENERGY COST ADJUSTMENT FACTOR

On April 1, 2012, the Indiana Municipal Power Agency (IMPA) is anticipated to change its energy cost adjustment rates to its members.

The City of Columbia City will file with the Indiana Utility Regulatory Commission, for its approval, a change in its schedule of rates for electricity sold to reflect the change in the cost of power from the Indiana Municipal Power Agency (IMPS) together with the reconciliation of electric costs and revenues from prior periods.

Upon approval of the Indiana Utility Regulatory Commission, a change per kilowatt hour of approximately:

R	\$	0.000868 / Kwh
RH	\$	0.000794 / Kwh
GS	\$	0.000833 / Kwh
GS-H	\$	0.015653 / Kwh
M	\$	0.000975 / Kwh
GS-L	\$	0.000900 / Kwh
GS-I	\$	0.001822 / Kwh

be applied for all bills of the next practical consumption period following the date of such approval or for the next practical consumption period following the effective date of change in the cost of purchased firm power, whichever is later

Residential rates have a increase of approximately \$0.87 for every 1,000 kilowatt hours consumed.

Assuming a typical or average residential monthly bill is for approximately 700 kilowatt hours consumption, consumption, this will amount to a change per month of \$0.61 .

This change stated as a percentage of the monthly bill will vary from individual to individual depending upon the actual amount of energy consumed.

Any objection to this filing should be in written form and directed to either the Indiana Utility Regulatory Commission, 101 West Washington Street, Suite 1500 East, Indianapolis IN 46204 or the Office of the Utility Consumer Counselor, 115 West Washington Street, Suite 1500 South, Indianapolis, IN 46204.

INDIANA MUNICIPAL POWER AGENCY
ECA ESTIMATES FOR APRIL, MAY AND JUNE
2012 - 2ND QUARTER

	APR	MAY	JUN	APR	MAY	JUN
	\$/kW-month			\$/kWh		
IMPA's Energy Cost Adjustment	(1.385)	(1.385)	(1.385)	0.002281	0.002281	0.002281
To develop these Energy Cost Adjustment factors, IMPA used the following estimated loads for	kW			kWh		
COLUMBIA CITY	15,336	18,498	21,649	8,453,484	8,325,401	9,550,105

Received On: January 26, 2012
IURC 30-Day Filing No: 2948
Indiana Utility Regulatory Commission



IMPA
INDIANA MUNICIPAL POWER AGENCY

City of Columbia City
112 S. Chauncey Street
Columbia City, IN 46725

Due Date:
12/14/11

Amount Due:
\$506,936.53

Billing Period: October 01 to October 31, 2011

Invoice Date: 11/14/11

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	14,573	1,795	99.25%	10/06/11	1300	76.00%
CP Billing Demand:	14,573	1,795	99.25%	10/06/11	1300	76.00%
kvar at 97% PF:		3,652				
Reactive Demand:		-				

Energy	kWh
AEP Interconnections	8,239,868
Total Energy:	8,239,868

History	Oct 2011	Oct 2010	2011 YTD
Max Demand (kW):	14,573	13,656	24,946
CP Demand (kW):	14,573	13,656	24,946
Energy (kWh):	8,239,868	7,999,803	92,966,591
CP Load Factor:	76.00%	78.74%	
HDD/CDD (Fort Wayne):	353/2	311/12	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 15.056 /kW x	14,573	\$ 219,411.09
ECA Demand Charge:	\$ (0.084) /kW x	14,573	\$ (1,224.13)
Delivery Voltage Charge - 34.5 kV to 69 kV:	\$ 0.873 /kW x	14,573	\$ 12,722.23
Total Demand Charges:			\$ 230,909.19
Base Energy Charge:	\$ 0.031315 /kWh x	8,239,868	\$ 258,031.47
ECA Energy Charge:	\$ 0.002184 /kWh x	8,239,868	\$ 17,995.87
Total Energy Charges:			\$ 276,027.34
Average Purchased Power Cost: 6.15 cents per kWh			
TOTAL PURCHASED POWER CHARGES:			\$ 506,936.53

Other Charges and Credits

NET AMOUNT DUE: \$ 506,936.53

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 12/14/11

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
P.O. Box 660363, Indianapolis, IN 46266

Received On: January 26, 2012
IURC 30-Day Filing No: 2948
Indiana Utility Regulatory Commission



IMPA
INDIANA MUNICIPAL POWER AGENCY

City of Columbia City
112 S. Chauncey Street
Columbia City, IN 46725

Due Date:
01/13/12

Amount Due:
\$515,587.53

Billing Period: November 01 to November 30, 2011

Invoice Date: 12/14/11

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	15,182	1,430	99.56%	11/29/11	1100	75.11%
CP Billing Demand:	15,182	1,430	99.56%	11/29/11	1100	75.11%
kvar at 97% PF:		3,805				
Reactive Demand:		-				

Energy	kWh
AEP Interconnections	8,210,058
Total Energy:	8,210,058

History	Nov 2011	Nov 2010	2011 YTD
Max Demand (kW):	15,182	15,274	24,946
CP Demand (kW):	15,182	15,274	24,946
Energy (kWh):	8,210,058	8,365,441	101,176,649
CP Load Factor:	75.11%	76.07%	
HDD/CDD (Fort Wayne):	572/0	709/0	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 15.056 /kW x	15,182	\$ 228,580.19
ECA Demand Charge:	\$ (0.084) /kW x	15,182	\$ (1,275.29)
Delivery Voltage Charge - 34.5 kV to 69 kV:	\$ 0.873 /kW x	15,182	\$ 13,253.89
Total Demand Charges:			\$ 240,558.79
Base Energy Charge:	\$ 0.031315 /kWh x	8,210,058	\$ 257,097.97
ECA Energy Charge:	\$ 0.002184 /kWh x	8,210,058	\$ 17,930.77
Total Energy Charges:			\$ 275,028.74
Average Purchased Power Cost: 6.28 cents per kWh			
TOTAL PURCHASED POWER CHARGES:			\$ 515,587.53

Other Charges and Credits

NET AMOUNT DUE: \$ 515,587.53

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 01/13/12

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
P.O. Box 660363, Indianapolis, IN 46266

Received On: January 26, 2012
IURC 30-Day Filing No: 2948
Indiana Utility Regulatory Commission



IMPA
INDIANA MUNICIPAL POWER AGENCY

City of Columbia City
112 S. Chauncey Street
Columbia City, IN 46725

Due Date:
02/15/12

Amount Due:
\$560,287.26

Billing Period: December 01 to December 31, 2011

Invoice Date: 01/16/12

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	15,754	1,766	99.38%	12/12/11	800	79.12%
CP Billing Demand:	15,754	1,766	99.38%	12/12/11	800	79.12%
kvar at 97% PF:		3,948				
Reactive Demand:		-				

Energy	kWh
AEP Interconnections	9,273,863
Total Energy:	9,273,863

History	Dec 2011	Dec 2010	2011 YTD
Max Demand (kW):	15,754	16,963	24,946
CP Demand (kW):	15,754	16,963	24,946
Energy (kWh):	9,273,863	10,052,382	110,450,512
CP Load Factor:	79.12%	79.65%	
HDD/CDD (Fort Wayne):	916/0	1275/0	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 15.056 /kW x	15,754	\$ 237,192.22
ECA Demand Charge:	\$ (0.084) /kW x	15,754	\$ (1,323.34)
Delivery Voltage Charge - 34.5 kV to 69 kV:	\$ 0.873 /kW x	15,754	\$ 13,753.24
Total Demand Charges:			\$ 249,622.12
Base Energy Charge:	\$ 0.031315 /kWh x	9,273,863	\$ 290,411.02
ECA Energy Charge:	\$ 0.002184 /kWh x	9,273,863	\$ 20,254.12
Total Energy Charges:			\$ 310,665.14
Average Purchased Power Cost: 6.04 cents per kWh			
TOTAL PURCHASED POWER CHARGES:			\$ 560,287.26

Other Charges and Credits

NET AMOUNT DUE: \$ 560,287.26

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 02/15/12

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
P.O. Box 660363, Indianapolis, IN 46266