

November 2, 2011

Brad Borum
Indiana Utility Regulatory Commission
Electricity Division
PNC Center
101 West Washington Street
Suite 1500 East
Indianapolis, IN 46204-3407

TO THE INDIANA UTILITY REGULATORY COMMISSION:

1. Richmond Power & Light, 2000 U.S. 27 South, Richmond, Indiana, under and pursuant to the Public Service Commission Act, as amended, and Commission Order in Cause No. 36835-S3, hereby files with the Indiana Utility Regulatory Commission for its approval, an average increase in its schedule of rates for electricity sold in the amount of \$0.001995 per kilowatt-hour (KWH).
2. The accompanying changes in schedules of rates are based solely upon the changes in the cost of purchased power and energy, purchased by this utility computed in accordance with the Indiana Utility Regulatory Commission Order in Cause No. 36835-S3, dated December 13, 1989.
3. All of the matters and facts stated herein and in the attached exhibits are true and correct. If approved, this change of rate shall take effect for the bills to be rendered beginning with the January 2012 billing cycle.

City of Richmond, Indiana

By:



Steven G. Saum,
General Manager

RICHMOND POWER & LIGHT

Appendix A

Rate Adjustments

The Rate Adjustments shall be on the basis of a Purchase Power Cost Adjustment Tracking Factor occasioned solely by changes in the cost of purchased power and energy, in accordance with the Order of the Indiana Utility Regulatory Commission, approved December 13, 1989 in Cause No. 36835-S3, as follows:

Rate Adjustments applicable to the below listed Rate Schedules are as follows:

R	.030007	per KWH
CL	.048526	per KWH
GP, GEH and EHS	.002832	per KWH
LPS and IS	5.449831	per KVA
	6.416321	per KW
	.018720	per KWH
OL, M, and N	.016219	per KWH

January, February and March 2012

LEGAL AD

Notice is hereby given that the municipal electric utility of the City of Richmond, Indiana known as Richmond Power and Light, under and pursuant to the Public Service Commission Act, as amended, and Commission Order in Cause No. 36835-S3, has filed with the Indiana Utility Regulatory Commission for its approval in the Rate Adjustment factors listed below by Rate Schedules:

R	.030007	per KWH
CL	.048526	per KWH
GP, GEH, and EHS	.002832	per KWH
LPS and IS	5.449831	per KVA
	6.416321	per KW
	.018720	per KWH
OL, M, and N	.016219	per KWH

Rate adjustment changes are listed below by Rate Schedules:

R	increase	.000422	per KWH
CL	increase	.007261	per KWH
GP, GEH, and EHS	decrease	.009556	per KWH
LPS and IS	increase	2.064433	per KVA
	increase	2.430546	per KW
	decrease	.000482	per KWH
OL, M, and N	increase	.000374	per KWH

The accompanying changes in schedules of rate are based solely upon the changes in the cost of purchased power and energy, purchased by this utility computed in accordance with the Public Service Commission of Indiana order in Cause No. 36835-S3, dated December 13, 1989.

If approved, this change of rate shall take effect for the bills to be rendered beginning with the January 2012 billing cycle.

Richmond Power and Light
City of Richmond, Indiana
Steven G. Saum, General Manager

Any objections can be made to either of the following:

Indiana Utility Regulatory Commission
PNC Center
101 W. Washington Street
Suite 1500 East
Indianapolis, IN 46204-3407

Received On: November 3, 2011
IURC 30-Day Filing No: 2916
Indiana Utility Regulatory Commission

Office of Utility Consumer Counselor

PNC Center
115 W. Washington Street
Suite 1500 South
Indianapolis, IN 46204-3407

(Contact person – Sandra Lambert 973-7200)


Please print this legal one (1) time and return two (2) proofs of publication.

PLEASE RUN THIS AS SOON AS POSSIBLE

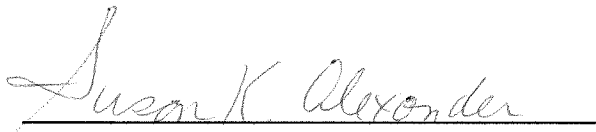
Thank You.

STATE OF INDIANA)
) SS:
COUNTY OF WAYNE)

Steven G. Saum personally appeared before me, a Notary Public in and for said county and state, this 2nd day of November 2011, who, after having been duly sworn according to law, stated that he is an officer of the City of Richmond, Indiana, that he has read the matters and facts stated above, and in all exhibits attached hereto, and that the same are true; that he is duly authorized to execute this instrument for and on behalf of the applicant herein.



Steven G. Saum, General Manager



Susan K. Alexander, Notary Public

My Commission Expires:
June 7, 2016

My County of Residence:
Wayne

CITY OF RICHMOND, INDIANA

DETERMINATION OF INCREMENTAL CHANGE IN BASE RATE

LINE NO.	DESCRIPTION		DEMAND RELATED	ENERGY RELATED	LINE NO.
1	BASE RATE EFFECTIVE JAN 1, 2012 (a)		18.007	0.029743	1
2	BASE RATE EFFECTIVE APRIL 1, 2005 (b)		10.582	0.016552	2
3	INCREMENTAL CHANGE IN BASE RATE (c)		7.425	0.013191	3

- (a) IMPA rate effective for the period covered by this filing. The Base Rate includes the applicable Area Adjustment and Delivery Voltage Adjustment.
- (b) Base purchased power rate including Area and Voltage Adjustments effective at the time of the member's last approved rate case was filed or January 27, 1983, whichever is more recent.
- (c) Line 1 - Line 2

Received On: November 3, 2011

IURC 30-Day Filing No: 2916

Indiana Utility Regulatory Commission OF RICHMOND, INDIANA

Exhibit II

ESTIMATION OF SAVINGS FROM DEDICATED CAPACITY PAYMENTS
FOR THE THREE MONTHS OF

JANUARY, FEBRUARY AND MARCH 2012

LINE NO.	DESCRIPTION	DEMAND RELATED	LINE NO.
1	ESTIMATED MONTHLY GENERATING COSTS	\$624,279.93 (h)	1
2	LESS: MONTHLY GEN COSTS IN BASE RATES	\$554,246.00 (i)	2
3	EST GENERATING COSTS IN TRACKER (a)	\$70,033.93	3
4	EST MONTHLY PAYMENT FROM IMPA	\$606,441.42 (f)	4
5	LESS: MONTHLY PAYMENTS IN BASE RATES	\$632,538.00 (g)	5
6	EST CAPACITY PAYMENTS IN TRACKER (b)	(\$26,096.58)	6
7	ESTIMATED MONTHLY COSTS/(SAVINGS) (c)	\$96,130.51	7
8	ESTIMATED AVERAGE MONTHLY KW (d)	141,200.0	8
9	ESTIMATED COSTS/(SAVINGS) PER KW (e)	\$0.680811	9

(a) Line 1 - Line 2

(b) Line 4 - Line 5

(c) Line 3 - Line 6 Times The Number Of Years Since Last Cost Of Service Study

(d) Exhibit III, Column E, Line 1

(e) Line 7 divided by Line 8

(f) Capacity Payments Forecasted By Indiana Municipal Power Agency

(g) Average capacity payments for 12 months ending March, 2004

(h) Estimated Generating Costs (see attachment)

(i) Average generating cost for 12 months ending March, 2004

CITY OF RICHMOND, INDIANA

ESTIMATION OF ENERGY COST ADJUSTMENT FOR THE
 FOR THE THREE MONTHS OF

JANUARY, FEBRUARY AND MARCH 2012

LINE NO.	DESCRIPTION	JANUARY 2012	FEBRUARY 2012	MARCH 2012	TOTAL	ESTIMATED 3 MONTH AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
	PURCHASED POWER FROM IMPA						
1	KW DEMAND	146,552	143,219	133,828	423,599	141,200	1
2	KWH ENERGY	82,505,300	78,710,339	76,701,354	237,916,993	79,305,664	2
	INCREMENTAL PURCHASED POWER COSTS						
	DEMAND RELATED						
3	ECA FACTOR PER KW	(1.385)	(1.385)	(1.385)		(1.385)	3
4	CHARGE (a)	(\$202,974.52)	(\$198,358.32)	(\$185,351.78)	(\$586,684.62)	(\$195,561.54)	4
	ENERGY RELATED						
5	ECA FACTOR PER KWH	0.002281	0.002281	0.002281		0.002281	5
6	CHARGE (b)	\$188,194.59	\$179,538.28	\$174,955.79	\$542,688.66	\$180,896.22	6

(a) Line 1 times Line 3

(b) Line 2 times Line 5

DETERMINATION OF RATE ADJUSTMENT FOR THE
 THREE MONTHS OF
 JANUARY, FEBRUARY AND MARCH 2012

LINE NO.	DESCRIPTION	DEMAND RELATED (A)	ENERGY RELATED (B)	LINE NO.
1	INCREMENTAL CHANGE IN BASE RATE (a)	7.425000	0.013191	1
2	ESTIMATED SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)	0.680811	--	2
3	ESTIMATED PURCHASED POWER ENERGY COST ADJUSTMENT (c)	(1.384997)	0.002281	3
4	ESTIMATED TOTAL CHANGE IN PURCHASED POWER RATE	6.720814	0.015472	4
5	EST CHANGE IN PURCHASED POWER RATE ADJ FOR LOSSES & GR INCOME TAX (d)	7.019568	0.016160	5
6	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (e)	0.000000	0.000000	6
7	ESTIMATED TOTAL RATE ADJUSTMENT	7.019568	0.016160	7
8	ESTIMATED AVERAGE BILLING UNITS (f)	141,200	79,305,664	8
9	ESTIMATED INCREMENTAL CHANGE IN PURCHASED POWER COST (g)	\$991,163.00	\$1,281,579.53	9

(a) Exhibit I, Line 3

(b) Exhibit II, Line 9

(c) Exhibit III, Column E, Lines 3 and 5

(d) Line 4 divided by (1 - line loss factor)(0.986) = 0.957439856

(e) Tracking Factor effective prior to January 27, 1983. This factor is zero if new rates have been filed and approved since January 27, 1983.

(f) Exhibit III, Column E, Lines 1 and 2

(g) Line 7 times Line 8

CITY OF RICHMOND, INDIANA

DETERMINATION OF RATE ADJUSTMENT FOR THE
 THREE MONTHS OF
 JANUARY, FEBRUARY AND MARCH 2012

LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR (%) (a)	KWH ENERGY ALLOCATOR (%) (a)	ALLOCATED ESTIMATED KW PURCHASED (b)	ALLOCATED ESTIMATED KWH PURCHASED (c)	INCREMENTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			LINE NO.
						DEMAND (d)	ENERGY (e)	TOTAL	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	
1	R	22.955	21.898	32,412.5	17,366,354	\$227,521.47	\$280,640.29	\$508,161.76	1
2	CL	9.821	4.005	13,867.3	3,176,192	\$97,342.12	\$51,327.26	\$148,669.38	2
3	GP, GEH, & EHS	7.237	8.904	10,218.6	7,061,376	\$71,730.47	\$114,111.84	\$185,842.31	3
4	LPS, IS & TS	59.987	64.065	84,701.6	50,807,174	\$594,568.95	\$821,043.93	\$1,415,612.88	4
5	FLAT RATES	0.000	1.128	0.0	894,568	\$0.00	\$14,456.22	\$14,456.22	5
6		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	6
7		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	7
8		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	8
9		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	9
10	TOTAL	100.000	100.000	141,200.0	79,305,664	\$991,163.00	\$1,281,579.53	\$2,272,742.53	10

(a) Taken From Demand & Energy Allocation factor study for the period ending March 31, 2004
 (b) Page 1 of 3, Column A, Line 8 times Page 2 of 3, Column A
 (c) Page 1 of 3, Column B, Line 8 times Page 2 of 3, Column B
 (d) Page 1 of 3, Column A, Line 9 times Page 2 of 3, Column A
 (e) Page 1 of 3, Column B, Line 9 times Page 2 of 3, Column B

CITY OF RICHMOND, INDIANA

DETERMINATION OF RATE ADJUSTMENT FOR THE
 THREE MONTHS OF
 JANUARY, FEBRUARY AND MARCH 2012

LINE NO.	RATE SCHEDULE	PLUS VARIANCE (a)		TOTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			RATE ADJUSTMENT FACTOR PER KWH (d)			LINE NO.
		DEMAND	ENERGY	DEMAND (b)	ENERGY (c)	TOTAL	DEMAND	ENERGY	TOTAL	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
1	R	\$23,233.12	(\$10,288.80)	\$250,754.59	\$270,351.49	\$521,106.09	0.014439	0.015568	0.030007	1
2	CL	\$8,296.94	(\$2,839.22)	\$105,639.06	\$48,488.04	\$154,127.10	0.033260	0.015266	0.048526	2
3	GP, GEH, & EHS	(\$84,834.52)	(\$81,006.72)	(\$13,104.05)	\$33,105.12	\$20,001.07	(0.001856)	0.004688	0.002832	3
4	LPS, IS & TS	(\$51,096.28)	\$130,071.72	\$543,472.67	\$951,115.65	\$1,494,588.32	0.010697	0.018720	0.029417	(f) 4
5	FLAT RATES	(\$0.02)	\$52.42	(\$0.02)	\$14,508.64	\$14,508.62	0.000000	0.016219	0.016219	5
6				\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	6
7				\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	7
8				\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	8
9		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	9
10	TOTAL	(\$104,400.76)	\$35,989.40	\$886,762.24	\$1,317,568.93	\$2,204,331.17	0.011182	0.016614	0.027795	10

(a) Exhibit IV, Page 4 of 7, Columns D and E divided by (1 - loss factor)(.986) =

0.957439856

(b) Page 2 of 3, Column E plus Page 3 of 3, Column A

(c) Page 2 of 3, Column F plus Page 3 of 3, Column B

(d) Page 3 of 3, Columns C, D and E divided by Page 2 of 3, Column D

(f) See Attachment (B)

CITY OF RICHMOND, INDIANA

RECONCILIATION OF VARIANCES FOR THE
 THREE MONTHS OF

JULY, AUGUST AND SEPTEMBER 2011

LINE NO.	DESCRIPTION	DEMAND RELATED (A)	ENERGY RELATED (B)	LINE NO.
1	INCREMENTAL CHANGE IN BASE RATE (a)	4.474000	0.014763	1
2	ACTUAL SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)	0.961542	--	2
3	ACTUAL PURCHASED POWER ENERGY COST ADJUSTMENT (c)	(0.084000)	0.002184	3
4	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (d)	0.000000	0.000000	4
5	TOTAL RATE ADJUSTMENT (e)	5.351542	\$0.016947	5
6	ACTUAL AVERAGE BILLING UNITS (f)	155,377	79,069,818	6
7	ACTUAL INCREMENTAL CHANGE IN PURCHASED POWER COST (g)	\$831,506.54	\$1,339,996.21	7

(a) Page 1 of 3, Line 1 of Tracker filing for the three months of JULY, AUGUST AND SEPTEMBER 2011

(b) Exhibit IV, Page 5 of 7, Column E, Line 9

(c) Exhibit IV, Page 6 of 7, Column E, Lines 3 and 5

(d) Tracking Factor effective prior to January 27, 1983

From page 1 of 3, line 6 Tracker filing for the three months of APRIL, MAY AND JUNE 2005

This line is zero if new rates have been approved since January 27, 1983.

(e) Sum of Lines 1 through 4

(f) Exhibit IV, Page 6 of 7, Column E, Lines 1 and 2

(g) Line 5 times Line 6

CITY OF RICHMOND, INDIANA
 RECONCILIATION OF VARIANCES FOR THE
 THREE MONTHS OF
 JULY, AUGUST AND SEPTEMBER 2011

RATE SCHEDULE	KW DEMAND ALLOCATOR (%) (a)	KWH ENERGY ALLOCATOR (%) (a)	ALLOCATED ACTUAL KW PURCHASED (b)	ALLOCATED ACTUAL KWH PURCHASED (c)	INCREMENTAL CHANGE IN PURCHASED POWER COST			LINE NO.
					DEMAND (d)	ENERGY (e)	TOTAL	
					(E)	(F)	(G)	
R	22.955	21.898	35,666.8	17,314,709	\$190,872.33	\$293,432.37	\$484,304.70	1
CL	9.821	4.005	15,259.6	3,166,746	\$81,662.26	\$53,666.85	\$135,329.11	2
GP, GEH, & EHS	7.237	8.904	11,244.6	7,040,377	\$60,176.13	\$119,313.26	\$179,489.39	3
LPS, IS & TS	59.987	64.065	93,206.0	50,656,079	\$498,795.83	\$858,468.57	\$1,357,264.40	4
FLAT RATES	0.000	1.128	0.0	891,908	\$0.00	\$15,115.16	\$15,115.16	5
	0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	6
	0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	7
	0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	8
	0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	9
TOTAL	100.000	100.000	155,377.0	79,069,818	\$831,506.54	\$1,339,996.21	\$2,171,502.75	10

(a) Page 2 of 3, Columns A and B of tracker filed for the months of
 (b) Exhibit IV, Page 6 of 7, Column E, Line 1 times Exhibit IV, Page 2 of 7, Column A
 (c) Exhibit IV, Page 6 of 7, Column E, Line 2 times Exhibit IV, Page 2 of 7, Column B
 (d) Exhibit IV, Page 1 of 7, Column A, Line 7 times Exhibit IV, Page 2 of 7, Column A
 (e) Exhibit IV, Page 1 of 7, Column B, Line 7 times Exhibit IV, Page 2 of 7, Column B

JULY, AUGUST AND SEPTEMBER 2011

CITY OF RICHMOND, INDIANA
 RECONCILIATION OF VARIANCES FOR THE
 JULY, AUGUST AND SEPTEMBER 2011

LINE NO.	RATE SCHEDULE	ACTUAL AVERAGE KWH SALES (a)	ACTUAL AVERAGE KVA SALES (a)	DEMAND ADJUSTMENT FACTOR PER KWH (b)	ENERGY ADJUSTMENT FACTOR PER KWH (c)	INCREMENTAL KW DEMAND COST BILLED BY MEMBER (d)	INCREMENTAL KWH ENERGY COST BILLED BY MEMBER (e)	LESS PREVIOUS VARIANCE JULY, AUGUST AND SEPTEMBER 2011		LINE NO.
								DEMAND (f)	ENERGY (g)	
		(A)	(A)	(B)	(C)	(D)	(E)	(F)	(G)	
1	R	17,860,611		0.010920	0.013607	\$192,307.34	\$239,626.92	\$23,679.33	(\$63,656.35)	1
2	CL	3,314,353		0.026419	0.014260	\$86,336.03	\$46,601.00	\$12,617.59	(\$9,784.24)	2
3	GP, GEH, & EHS	15,054,706		0.011188	0.009970	\$166,074.00	\$147,994.08	\$24,673.92	(\$48,878.24)	3
4	LPS, IS & TS	42,699,975	128,569	4.950712	0.021022	\$627,596.98	\$885,071.93	\$79,879.53	\$151,139.21	4
5	FLAT RATES	862,955		0.000000	0.017790	\$0.00	\$15,137.04	(\$0.02)	\$72.07	5
6										6
7										7
8	TOTAL	79,792,600				\$1,072,314.35	\$1,334,430.97	\$140,850.35	\$28,892.45	8
9										9
10										10

(a) Exhibit IV, Page 7 of 7, Column E

(b) Page 3 of 3, Column F of Tracker Filing for the three months of

(c) Page 3 of 3, Column G of Tracker Filing for the three months of

(d) Column A times Column B times the Gross Income Tax Factor of

(e) Column A times Column C times the Gross Income Tax Factor of

(f) Exhibit IV, Page 4 of 7, s

(g) Exhibit IV, Page 4 of 7, Column E of Tracker Filing for the three months of

JULY, AUGUST AND SEPTEMBER 2011

JULY, AUGUST AND SEPTEMBER 2011

0.986

0.986

JULY, AUGUST AND SEPTEMBER 2011

JULY, AUGUST AND SEPTEMBER 2011

CITY OF RICHMOND, INDIANA
 RECONCILIATION OF VARIANCES FOR THE
 THREE MONTHS OF
 JULY, AUGUST AND SEPTEMBER 2011

LINE NO.	RATE SCHEDULE	NET INCREMENTAL COST BILLED BY MEMBER			VARIANCE			LINE NO.
		DEMAND (a)	ENERGY (b)	TOTAL	DEMAND (c)	ENERGY (c)	TOTAL (c)	
		(A)	(B)	(C)	(D)	(E)	(F)	
1	R	\$168,628.01	\$303,283.27	\$471,911.29	\$22,244.32	(\$9,850.90)	\$12,393.41	1
2	CL	\$73,718.44	\$56,385.24	\$130,103.67	\$7,943.82	(\$2,718.39)	\$5,225.44	2
3	GP, GEH, & EHS	\$141,400.08	\$196,872.32	\$338,272.40	(\$81,223.95)	(\$77,559.06)	(\$158,783.01)	3
4	LPS, IS & TS	\$547,717.45	\$733,932.72	\$1,281,650.17	(\$48,921.62)	\$124,535.85	\$75,614.23	4
5	FLAT RATES	\$0.02	\$15,064.97	\$15,064.99	(\$0.02)	\$50.19	\$50.17	5
6								6
7								7
8								8
9								9
10	TOTAL	\$931,464.00	\$1,305,538.52	\$2,237,002.52	(\$99,957.45)	\$34,457.69	(\$65,499.76)	10

(a) Column D minus Column F from Exhibit IV, page 3 of 7
 (b) Column E minus Column G from Exhibit IV, Page 3 of 7
 (c) Columns E, F, and G from Exhibit IV, Page 2 of 7 minus Columns A, B, and C

CITY OF RICHMOND, INDIANA

DETERMINATION OF ACTUAL DEDICATED CAPACITY PAYMENTS
 FOR THE THREE MONTHS OF

JULY, AUGUST AND SEPTEMBER 2011

LINE NO.	DESCRIPTION	JULY 2011	AUGUST 2011	SEPTEMBER 2011	TOTAL	AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
1	ACTUAL MEMBER GENERATING COSTS	\$515,251.78	\$672,153.30	\$630,394.07	\$1,817,799.15	\$605,933.05	1
2	LESS: GENERATING COSTS IN BASE RATES	\$487,940.32	\$487,940.32	\$487,940.32	\$1,463,820.96	\$487,940.32	2
3	DIFFERENCE IN ACTUAL TO BASE RATE COSTS (a)	\$27,311.46	\$184,212.98	\$142,453.75	\$353,978.19	\$117,992.73	3
4	ACTUAL MONTHLY PAYMENT FROM IMPA	\$964,152.94	\$469,966.34	\$459,638.85	\$1,893,758.13	\$631,252.71	4
5	LESS: ESTIMATED PAYMENT IN BASE RATES (f)	\$662,661.51	\$662,661.51	\$662,661.51	\$1,987,984.53	\$662,661.51	5
6	DIFFERENCE IN ACTUAL TO BASE RATE PAYMENT (b)	\$301,491.43	(\$192,695.17)	(\$203,022.66)	(\$94,226.40)	(\$31,408.80)	6
7	ACTUAL CAPACITY PAYMENT SAVINGS TO BE COLLECTED THROUGH THE TRACKER (c)	(\$274,179.97)	\$376,908.15	\$345,476.41	\$448,204.59	\$149,401.53	7
8	ACTUAL MONTHLY KW BILLED (d)	161,500	155,310	149,320	466,130	155,377	8
9	ACTUAL CAPACITY PAYMENT SAVINGS PER KW (e)	(1.697709)	2.426812	2.313665		0.961542	9

- (a) Line 1 minus Line 2
- (b) Line 4 minus Line 5
- (c) Line 3 minus Line 6
- (d) Exhibit IV, Page 6 of 7, Line 1
- (e) Line 7 divided by Line 8
- (f) Exhibit II, Line 5

NOTE: This exhibit is only applicable to members with generation.

CITY OF RICHMOND, INDIANA

DETERMINATION OF ACTUAL ENERGY COST ADJUSTMENT
 FOR THE THREE MONTHS OF

JULY, AUGUST AND SEPTEMBER 2011

LINE NO.	DESCRIPTION	JULY 2011	AUGUST 2011	SEPTEMBER 2011	TOTAL	ACTUAL 3 MONTH AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
	PURCHASED POWER FROM IMPA						
1	KW DEMAND (a)	161,500	155,310	149,320	466,130	155,377	1
2	KWH ENERGY (a)	86,345,353	82,472,411	68,391,690	237,209,454	79,069,818	2
	INCREMENTAL PURCHASED POWER COSTS						
	DEMAND RELATED						
3	ECA FACTOR PER KW (a)	(0.084)	(0.084)	(0.084)		(0.084)	3
4	CHARGE (b)	(\$13,566.00)	(\$13,046.04)	(\$12,542.88)	(\$39,154.92)	(\$13,051.64)	4
	ENERGY RELATED						
5	ECA FACTOR PER KWH (a)	0.002184	0.002184	0.002184		0.002184	5
6	CHARGE (c)	\$188,578.25	\$180,119.75	\$149,367.45	\$518,065.45	\$172,688.48	6

(a) From IMPA bills for the months of _____ JULY, AUGUST AND SEPTEMBER 2011
 (b) Line 1 times Line 3
 (c) Line 2 times Line 5

CITY OF RICHMOND, INDIANA
 DETERMINATION OF ACTUAL AVERAGE KWH SALES
 FOR THE THREE MONTHS OF
 JULY, AUGUST AND SEPTEMBER 2011

LINE NO.	RATE SCHEDULE	JULY 2011	AUGUST 2011	SEPTEMBER 2011	TOTAL	AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
1	R	17,997,644	19,215,261	16,368,929	53,581,834	17,860,611	1
2	CL	3,294,348	3,417,573	3,231,137	9,943,058	3,314,353	2
3	GP, GEH, & EHS	13,233,882	13,217,308	18,712,928	45,164,118	15,054,706	3
4	LPS, IS & TS	43,656,896	45,037,020	39,406,008	128,099,924	42,699,975	4
5	FLAT RATES	830,462	842,708	915,695	2,588,865	862,955	5
6						0	6
7						0	7
8						0	8
9							9
10	TOTAL	79,013,232	81,729,870	78,634,697	239,377,799	79,792,600	10

DETERMINATION OF ACTUAL AVERAGE KVA SALES

LPS & IS	125,775	124,960	134,972	385,707	128,569
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DETERMINATION OF RATE ADJUSTMENT FOR LPS & IS
FOR THE THREE MONTHS OF
JANUARY, FEBRUARY AND MARCH 2012

Line
No.

Rates LPS, IS & TS

Demand Related Adjustment Factor

1	From Page 3 of 3, Column C, Line 4	\$543,472.67
2	From Page 2 of 3, Column C, Line 4	84,701.6 KVA
3	Line 1 divided by Line 2	\$6.416321 per KW
4	Line 3 multiplied by 84.937%	\$5.449831
5	Demand Related Rate Adjustment Factor	\$5.449831 per KVA

Rates LPS, IS & TS

Energy Related Adjustment Factor

6	From Page 3 of 3, Column D, Line 4	\$951,115.65
7	From Page 2 of 3, Column D, Line 4	50,807,174 KWH
8	Line 6 divided by Line 7	\$0.018720
9	Energy Related Adjustment Factor	\$0.018720 per KWH

Energy Payment (Revenue Report) KWH

	July 2011	August 2011	September 2011
R - 44010	17,997,644	19,215,261	16,368,929
CWH - 44020			
K - 44030			
ASH - 44040			
CL - 44210	3,231,394	3,357,335	3,168,046
GP - 44220	12,559,510	12,575,735	18,054,431
IS - 44270	13,969,650	14,833,750	12,901,300
LPS - 44280	28,938,596	29,491,370	25,810,658
GEH - 44290	203,894	198,129	197,342
EH - 44250			
EHS - 44500	236,760	229,816	266,204
OL - 44260	258,849	232,185	263,900
FLAT - 44410 N	64,737	67,869	73,291
PARK OL - 4	0	0	0
PARK OL - 5	0	0	0
PARK OL - 6	0	0	0
PARK OL - 95	0	0	0
PARL OL - 94	0	0	0
PARK OL - 93	0	0	0
CL - 41	62,954	60,238	63,091
ST LIT - CITY M	506,876	542,654	578,504
GP - 44	137,145	127,991	106,033
GEH - 46	96,573	85,637	88,918
IS - IS	748,650	711,900	694,050
LPS - CITY	0	0	0
CITY BILLS	0	0	0
	79,013,232	81,729,870	78,634,697
BY RATE CLASS			
R	17,997,644	19,215,261	16,368,929
CL	3,294,348	3,417,573	3,231,137
GP, GEH, & EHS	13,233,882	13,217,308	18,712,928
LPS & IS	43,656,896	45,037,020	39,406,008
OL, M, & N	830,462	842,708	915,695
TOTAL	79,013,232	81,729,870	78,634,697
	79013232	81729870	78634697
LPS & IS KVA ADJUSTED FOR LINE LOSS	125,775	124,960	134,972
	78182770	80887162	77719002

July
2011

August
2011

September
2011

Acct No.	July 2011	August 2011	September 2011
UNIT FIXED COSTS			
500 Supv and Engr - Operation	50,016.00	50,016.00	73,524.00
502 Steam Expenses	55,399.55	50,627.43	82,346.38
505 Electric Expenses	48,210.74	52,506.94	45,231.60
506 Misc Steam Power Expenses	4,564.19	6,628.03	45,714.07
511 Maint of Structures	3,556.04	161.34	512.81
Payroll Taxes	<u>11,031.68</u>	<u>10,728.02</u>	<u>16,609.96</u>
(A) TOTAL UNIT FIXED COSTS	172,778.20	170,667.76	263,938.82
UNIT VARIABLE COSTS			
509 SO2 Allowances	580.35	0.00	0.00
509.1 NOX Allowances	151.42	0.00	0.00
510 Supv and Engr - Maint	10,179.00	13,268.78	15,194.40
512 Maint of Boiler Plant	27,351.33	20,381.18	27,506.50
513 Maint of Electric Plant	13,504.03	16,811.60	16,167.91
514 Misc Steam Plant Expenses	<u>4,263.11</u>	<u>10,239.13</u>	<u>3,178.26</u>
(B) TOTAL UNIT VARIABLE COSTS	<u>56,029.24</u>	<u>60,700.69</u>	<u>62,047.07</u>
TOTAL PRODUCTION COST	228,807.44	231,368.45	325,985.89
ADMN.& GENERAL COSTS(PRODUCTION RELATED)			
920 Admn and general salaries	125,911.30	224,233.75	212,955.49
921 Office supplies and expense	23,468.11	29,228.24	41,621.92
923 Outside services employed	12,622.60	34,193.40	(1,225.45)
925 Injuries and damages	27,171.76	27,216.37	29,461.63
926 Employee pension and benefits	201,792.08	357,873.62	202,167.23
928 Regulatory commission expenses	0.00	0.00	0.00
930 Misc general expense	546.17	702.52	750.00
931 Rents	(366.08)	(366.08)	(366.08)
932 Maint of general plant	28,542.27	40,359.81	24,308.38
Payroll taxes	<u>12,561.47</u>	<u>12,902.09</u>	<u>20,582.80</u>
TOTAL ADMN AND GENERAL EXPENSES	432,249.68	726,343.72	530,255.92
PRR=	<u>0.484488</u>	<u>0.470919</u>	<u>0.490928</u>
(C) PRODUCTION RELATED ADMN/GEN. EXPENSE	209,419.68	342,048.96	260,317.41
(D) PLANT INSURANCE	7,815.67	7,811.09	7,565.78
(E) DEBT SERVICE	0.00	54,399.80	0.00
AMORTIZATION AND INTEREST			
Amortized capital	67,277.00	34,786.00	34,845.00
Interest on capital	<u>1,932.00</u>	<u>1,739.00</u>	<u>1,680.00</u>
Amortized Expenses on Unit #1 Scheduled Outage	0.00	0.00	0.00
Interest on Expenses	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>
(F) <u>Total amortization</u>	<u>69,209.00</u>	<u>36,525.00</u>	<u>36,525.00</u>
(G) TOTAL MEMBER PRODUCTION COSTS	515,251.78	672,153.30	630,394.07

Received On: November 3, 2011
 IURC 30-Day Filing No: 2916
 Indiana Utility Regulatory Commission

CITY OF RICHMOND, INDIANA

EXHIBIT V

DETERMINATION OF DEMAND RELATED AND ENERGY RELATED
 COSTS INCLUDED IN TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983

LINE NO.	DESCRIPTION	DEMAND RELATED	ENERGY RELATED	TOTAL	LINE NO.
	WHOLESALE POWER COSTS TRACKER				
1	FERC DOCKET NOS. ER78-381 AND ER81-48 FILING DATED JULY 15, 1981.	(\$0.000241)	(\$0.000025)	(\$0.000266)	1
2	FERC DOCKET NO. ER82-555-000 FILING DATED AUGUST 3, 1982	\$0.001857	(\$0.000192)	\$0.001665	2
3	FERC DOCKET NO. ER82-555-000 FILING DATED NOVEMBER 18, 1982	\$0.001483	\$0.000000	\$0.001483	3
4	FERC DOCKET NO. ER82-555-000 FILING DATED JANUARY 3, 1983	(\$0.000964)	\$0.000130	(\$0.000834)	4
5	TOTAL WHOLESALE POWER COST TRACKER PER KWH - APPENDIX B, LINE 8 OF TRACKING FACTOR APPROVED ON JANUARY 27, 1983	\$0.002135	(\$0.000087)	\$0.002048	5
6	AVERAGE WEIGHTED FUEL COST CHARGE BILLED PER KWH - APPENDIX B, LINE 7 OF TRACKING FACTOR APPROVED ON JANUARY 27, 1983	\$0.000000	\$0.003597	\$0.003597	6
7	TOTAL PRESENT TRACKING FACTOR	\$0.002135	\$0.003510	\$0.005645	7

Received On: November 3, 2011
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 Indiana Utility Regulatory Commission

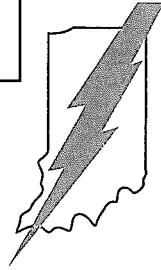
CITY OF RICHMOND
 RICHMOND POWER & LIGHT

EXHIBIT V-A

DETERMINATION OF NET CAPACITY PURCHASE PAYMENTS
 TWELVE MONTH PERIOD ENDED OCTOBER 31, 1982

LINE NO.	DESCRIPTION		LINE NO.
	PRODUCTION *		
1	FUEL	\$8,913,320.89	1
2	ALL OTHER PRODUCTION	\$0.00	2
3	OPERATING & MAINTENANCE	\$1,921,600.89	3
4	TOTAL PRODUCTION	\$10,834,921.78	4
5	ADMINISTRATIVE & GENERAL	\$505,382.69	5
6	PAYROLL RELATED TAXES	\$137,502.45	6
7	CONTRIBUTION IN LIEU OF PROPERTY TAXES	\$270,350.99	7
	DEPRECIATION		
8	PRODUCTION FACILITIES	\$838,266.48	8
9	GENERAL PLANT	\$25,858.39	9
10	TOTAL DEPRECIATION	\$864,124.87	10
11	TOTAL OPERATING REVENUE DEDUCTIONS	\$12,612,282.78	11
12	PROVISION FOR DEBT SERVICE	\$822,366.00	12
13	TOTAL COST	\$13,434,648.78	13
	CAPACITY PURCHASE PAYMENTS		
14	CAPACITY PAYMENT ** \$4.29 KW - MONTH X 93,400 KW X 12 MONTHS	\$4,808,232.00	14
15	FUEL PAYMENT \$.020093 KWH X 443,603,289 KWH	\$8,913,320.89	15
16	TOTAL PAYMENT	\$13,721,552.89	16
17	LESS TOTAL COST	(\$13,434,648.78)	17
18	TOTAL NET PAYMENT	\$286,904.11	18
		\$13,434,648.78	
		(\$8,913,320.89)	
		(\$4,521,327.89)	
	/ 12 = \$376,777.32		EXHIBIT II LINE 2)
	(\$4,802,232 / 12 = \$400,686.00		EXHIBIT II LINE 5)

* PRODUCTION EXPENSES FROM PAGE 1 OF NOTE A JANUARY 25, 1983 FILING
 ** CHANGED FROM \$4.94 OF PREVIOUS FILING TO \$4.29



IMPA
INDIANA MUNICIPAL POWER AGENCY

502.057

September 30, 2012

Steve Saum
Richmond Power & Light
2000 U.S. 27 South, P.O. Box 908
Richmond, IN 47374

Dear Steve:

Pursuant to Section 6(A) of the Capacity Purchase Agreement, I am enclosing a table with estimates of the energy production and payments for Richmond's dedicated capacity in 2012 based on the "split the savings" method. These estimates reflect the expected energy payments on the "LMP methodology," and capacity payments based on the PJM Capacity Market. The capacity payment will be \$110.04 per MW-day from January through May, 2012 at a credited capacity of 92.3 MW. For June through December, we estimate a \$16.46 per MW-day Capacity price with the demand based on the generation at PJM's highest 5 days (5CP) during 2011 (in the attached estimate, we used 85.0 MW). The Base Zonal RPM Scaling factor is estimated at 5.753% through May and 5.72% for June through December. The Forecast Pool Requirement is estimated at 8.33% for January through May and 8.72% for June through December.

As you can appreciate, these estimates reflect IMPA's best guess at this time of what the conditions will be in 2012. While the prices and factors are known values, the actual Credited Capacity Amount may vary from year to year. We will calculate the actual monthly payments based on such actual data.

If you have any questions on the enclosed estimates, please feel free to contact Bev Matthews at (317) 428-6715.

Very truly yours,

INDIANA MUNICIPAL POWER AGENCY

Raj G. Rao
Raj G. Rao
President

RGR/cr

Enclosure

Cc: Bob Crye

Member Dedicated Capacity Payments (Impact on IMPA)
2012 Rate Study

	Annual	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Richmond													
<u>Net Generation, MWh</u>													
Unit 1	188,697	25,219	21,490	13,972	13,172	11,892	11,422	19,091	19,708	10,414	11,547	15,093	15,677
Unit 2	93,929	11,537	10,026	6,891	6,593	4,004	6,770	12,022	12,403	5,529	3,640	6,659	7,855
Total	282,626	36,756	31,516	20,863	19,765	15,896	18,192	31,113	32,111	15,943	15,187	21,752	23,532
Member Fuel Cost, \$/MWh		42.506	42.506	42.506	42.506	42.506	42.506	42.506	42.506	42.506	42.506	42.506	42.506
Fuel Costs	\$12,013,301	\$1,562,351	\$1,339,619	\$886,803	\$840,131	\$675,675	\$773,269	\$1,322,489	\$1,364,910	\$677,673	\$645,539	\$924,591	\$1,000,251
Unit Fixed Cost	2,214,518	193,637	174,882	335,259	152,792	239,828	163,715	165,181	201,880	180,833	56,023	204,840	145,648
Unit Variable Cost	997,728	214,789	49,115	62,570	54,889	61,186	58,061	71,072	76,145	107,151	71,940	102,345	68,465
Allocated A&G Exp.	2,660,577	264,714	202,045	163,353	231,160	209,530	201,778	227,802	239,563	229,820	204,803	275,821	210,188
Plant Insurance	91,934	7,681	7,676	6,935	7,676	7,425	7,679	8,045	8,805	7,139	7,543	7,794	7,536
Annual Debt Service	481,948	0	0	420,887	0	0	0	0	0	61,061	0	0	0
Amort & Interest	830,592	69,216	69,216	69,216	69,216	69,216	69,216	69,216	69,216	69,216	69,216	69,216	69,216
Member Production Costs	7,277,297	750,037	502,934	1,058,220	515,733	587,185	500,449	541,316	595,609	655,220	409,525	660,016	501,053
Member's Total Costs	\$19,290,598	\$2,312,388	\$1,842,553	\$1,945,023	\$1,355,864	\$1,262,860	\$1,273,718	\$1,863,805	\$1,960,519	\$1,332,893	\$1,055,064	\$1,584,607	\$1,501,304
Cumulative Costs		2,312,388	4,154,941	6,099,964	7,455,828	8,718,688	9,992,406	11,856,211	13,816,730	15,149,623	16,204,687	17,789,294	19,290,598
Credited Capacity, MW	1,057	92.3	92.3	92.3	92.3	92.3	85.0	85.0	85.0	85.0	85.0	85.0	85.0
Base Zonal RPM Scaling Factor		1.05753	1.05753	1.05753	1.05753	1.05753	1.05720	1.05720	1.057200	1.057200	1.057200	1.057200	1.057200
Forecast Pool Requirement		1.08330	1.08330	1.08330	1.08330	1.08330	1.08720	1.08720	1.08720	1.08720	1.08720	1.08720	1.08720
Prelim. Zonal Capacity Price (\$ per MW/Day)	\$ 110.04	\$ 110.04	\$ 110.04	\$ 110.04	\$ 110.04	\$ 110.04	\$ 16.46	\$ 16.46	\$ 16.46	\$ 16.46	\$ 16.46	\$ 16.46	\$ 16.46
RPM Capacity Revenue	\$2,112,765	\$ 360,708	\$ 337,436	\$ 360,708	\$ 349,072	\$ 360,708	\$ 48,243	\$ 49,851	\$ 49,851	\$ 48,243	\$ 49,851	\$ 48,243	\$ 49,851
Net LMP Revenue	\$14,325,347	\$1,780,754	\$1,478,891	\$960,354	\$889,182	\$803,674	\$1,093,419	\$1,822,542	\$1,809,997	\$810,481	\$670,938	\$982,439	\$1,222,676
Total Revenue	\$16,438,112	\$2,141,462	\$1,816,327	\$1,321,062	\$1,238,254	\$1,164,382	\$1,141,662	\$1,872,393	\$1,859,848	\$858,724	\$720,789	\$1,030,682	\$1,272,527
Cumulative Revenue		2,141,462	3,957,789	5,278,851	6,517,105	7,681,487	8,823,149	10,695,542	12,555,390	13,414,114	14,134,903	15,165,585	16,438,112
IMPA Split Savings Portion		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Capacity Payments													
Total Payments	\$16,438,112	\$2,141,462	\$1,816,327	\$1,321,062	\$1,238,254	\$1,164,382	\$1,141,662	\$1,872,393	\$1,859,848	\$858,724	\$720,789	\$1,030,682	\$1,272,527
Cumulative Payments		2,141,462	3,957,789	5,278,851	6,517,105	7,681,487	8,823,149	10,695,542	12,555,390	13,414,114	14,134,903	15,165,585	16,438,112
Average Payments, \$/MWh	\$58.162												

INDIANA MUNICIPAL POWER AGENCY
POWER SALES RATE SCHEDULE

1. Applicability. Electric Service for all requirements of Members and other municipal electric utilities (hereinafter, "Member") for municipal use and redistribution to retail customers.
2. Availability. This Schedule B is available to Members purchasing all their power and energy from the Agency under the terms of the Power Sales Contracts or a Power Supply Agreement (hereinafter, the "Contract").
3. Character of Service. Electricity furnished under this Schedule B at one or more Points of Delivery as set forth in Schedule A shall be sixty-hertz, three-phase, alternating current.
4. Billing Rates and Charges. For electricity furnished hereunder, the charges for each billing period shall be determined as follows:

(a) Base Charges. The Member's bill will include a Base Demand Charge, a Base Energy Charge, and Base Reactive Demand Charge.

Base Demand Charge: \$18.007 per kilowatt ("kW") of Billing Demand

Base Energy Charge: 29.743 mills per kilowatt-hour ("kWh") for all Billing Energy

Reactive Demand Charge: \$1.200 per kilovar ("kvar") of excess Billing Reactive Demand

(b) Delivery Voltage Charge. The Base Demand Charge under Paragraph (a) is based on delivery of power and energy to the Member at 138,000 volts or higher. Where power and energy is delivered at voltages less than 138,000 volts, the Member's bill will include an amount equal to the product of the applicable Delivery Voltage Charge and the Member's Billing Demand.

<u>Delivery Voltage</u>	<u>Delivery Voltage Charge \$/kW/Mo.</u>
138 kV and above	0
34.5 kV to 138 kV	\$0.725
Less Than 34.5 kV	\$1.284

In addition to the above charges, any additional cost incurred by the Agency in providing delivery facilities for the sole use of the Member shall be added to the Delivery Voltage Charge provided above.

If, at its option, a Member purchases local facilities that are used to determine such charges, the Agency shall recalculate the Delivery Voltage Charge without such facilities.

INDIANA MUNICIPAL POWER AGENCY
 ECA ESTIMATES FOR JANUARY, FEBRUARY AND MARCH
 2012 - 1ST QUARTER

	<u>JAN</u>	<u>FEB</u>	<u>MAR</u>	<u>JAN</u>	<u>FEB</u>	<u>MAR</u>
	<u>\$/kW-month</u>			<u>\$/kWh</u>		
IMPA's Energy Cost Adjustment	(1.385)	(1.385)	(1.385)	0.002281	0.002281	0.002281
To develop these Energy Cost Adjustment factors, IMPA used the following estimated loads for	<u>kW</u>			<u>kWh</u>		
RICHMOND	146,552	143,219	133,828	82,505,300	78,710,339	76,701,354

Received On: November 3, 2011
 IURC 30-Day Filing No: 2916
 Indiana Utility Regulatory Commission



IMPA
 INDIANA MUNICIPAL POWER AGENCY

Richmond Power & Light
 P.O. Box 908
 Richmond, IN 47374

Due Date:
09/14/11

Amount Due:
\$2,624,562.22

Billing Period: July 01 to July 31, 2011

Invoice Date: 08/15/11

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	161,500	35,389	97.68%	07/19/11	1400	71.86%
CP Billing Demand:	161,500	35,389	97.68%	07/19/11	1400	71.86%
kvar at 97% PF:		40,476				
Reactive Demand:						

Energy	kWh
Meter #1	22,104,180
Meter #2	10,390,950
Net Generation	40,093,748
kWh Out	(2,950)
kWh in from IMPA CT	13,759,425
Total Energy:	86,345,353

History	Jul 2011	Jul 2010	2011 YTD
Max Demand (kW):	161,500	153,090	161,500
CP Demand (kW):	161,500	153,090	161,500
Energy (kWh):	86,345,353	83,596,060	535,977,190
CP Load Factor:	71.86%	73.39%	
HDD/CDD (Farmland):	0/427	4/342	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 15.056 /kW x	161,500	\$ 2,431,544.00
ECA Demand Charge:	\$ (0.084) /kW x	161,500	\$ (13,566.00)
Total Demand Charges:			\$ 2,417,978.00
Base Energy Charge:	\$ 0.031315 /kWh x	86,345,353	\$ 2,703,904.73
ECA Energy Charge:	\$ 0.002184 /kWh x	86,345,353	\$ 188,578.25
Total Energy Charges:			\$ 2,892,482.98
Average Purchased Power Cost: 6.15 cents per kWh			TOTAL PURCHASED POWER CHARGES: \$ 5,310,460.98

Other Charges and Credits	
Dedicated Capacity Payment (see attached):	\$ (2,685,898.76)

NET AMOUNT DUE: \$ 2,624,562.22

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 09/14/11

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
 P.O. Box 660363, Indianapolis, IN 46266

**MONTHLY DEDICATED CAPACITY PAYMENT
 RICHMOND POWER & LIGHT
 UNITS #1 and #2**

A. Member Production Cost (MPC)	<u>July-11</u>	<u>Year to Date</u>
Prior Month 2011 Cumulative MPC =		\$ 7,804,397.02
MFC = Member Fuel Charge =	\$0.042943 /kWh	
GEN = Net Generation Due to Agency Scheduling =	40,093,748 kWh	
Total Fuel Costs = (GEN x MFC) =	\$ 1,721,745.82	
Member Capacity Costs (MCC) =	\$ 598,429.75	
Total Member Production Cost (MPC) =	\$ 2,320,175.57	\$2,320,175.57
2011 Cumulative MPC =		\$ 10,124,572.59
B. IMPA LMP Payment	<u>July-11</u>	<u>Year to Date</u>
Prior Month 2011 Cumulative IMPA LMP Payment =		\$ 7,507,903.99
<u>RPM Capacity Revenue</u>		
Base Zonal RPM Scaling Factor	1.05753	
Forecast Pool Requirement x	1.0833	
Preliminary Zonal Capacity Price x \$	110.04	
Credited Capacity (MW) x	92.70	
Number of Days in the Month x	31	
RPM Capacity Revenue	\$ 362,270.90	
<u>Net LMP Revenue</u>		
Day-Ahead LMP Revenue =	\$ 2,370,335.99	
Plus: Real-Time LMP Revenue =	\$ 36,141.34	
Less: Real-Time Operating Reserve Charge =	\$ (13,619.32)	
Net LMP Revenue	\$ 2,392,858.01	
Adjustment:	\$ -	
IMPA LMP Payment =	\$ 2,755,128.91	\$2,755,128.91
2011 Cumulative IMPA LMP Payment =		\$10,263,032.90
C. Calculation of Cumulative Split-the-Savings (1)		<u>Year to Date</u>
2011 Cumulative IMPA LMP Payment =		\$ 10,263,032.90
Less: 2011 Cumulative MPC =		\$ 10,124,572.59
2011 Cumulative Split-the-Savings =		\$ 138,460.31
Richmond Cumulative Share of Split-the-Savings =		\$ 69,230.16
<i>(1) The "Split-the-Savings" amount is applicable only if the Cumulative MPC is less than the Cumulative IMPA LMP Payment.</i>		
D. Payment Calculation (Based on Cumulative Totals)	<u>July-11</u>	<u>Year to Date</u>
a. 2011 Cumulative MPC =		\$ 10,124,572.59
Less: 2011 Cumulative Share of Split-the-Savings =		\$ 69,230.16
Cumulative MPC with Split-the-Savings		\$ 10,193,802.75
b. 2011 Cumulative IMPA LMP Payment =		\$ 10,263,032.90
c. If "a" is less than "b", enter "a", otherwise enter "b" =		\$ 10,193,802.75
Less: Prior Month 2011 Cumulative Dedicated Capacity Payments =		\$ 7,507,903.99
July 2011 Dedicated Capacity Payment	\$ 2,685,898.76	\$ 2,685,898.76
d. Adjustment: Incremental Revenue	\$ -	
E. Dedicated Capacity Payment (Included on Power Bill):	\$ 2,685,898.76	\$ 10,193,802.75

Richmond LMP Payment Summary for July 2011

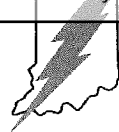
Date	Unit #1		Unit #2		Day-Ahead	Real-Time	Real-Time	Total		Average
	MWh	\$	MWh	\$	Revenue	Revenue	Op. Res. Chg	MWh	\$	\$/MWh
07/01/11	388.800	\$ 18,342.87	-	\$ -	\$ 19,332.11	\$ (943.14)	\$ (46.10)	388.800	\$ 18,342.87	47.18
07/02/11	365.100	\$ 15,975.14	-	\$ -	\$ 18,831.13	\$ (2,676.66)	\$ (179.33)	365.100	\$ 15,975.14	43.76
07/03/11	321.900	\$ 11,515.88	-	\$ -	\$ 10,717.12	\$ 860.80	\$ (62.03)	321.900	\$ 11,515.88	35.77
07/04/11	296.300	\$ 11,204.81	-	\$ -	\$ 11,666.57	\$ (436.98)	\$ (24.78)	296.300	\$ 11,204.81	37.82
07/05/11	358.000	\$ 14,291.48	547.700	\$ 34,570.31	\$ 25,274.55	\$ 27,988.47	\$ (4,401.23)	905.700	\$ 48,861.79	53.95
07/06/11	496.800	\$ 25,596.34	1,014.300	\$ 50,672.65	\$ 76,100.99	\$ 273.52	\$ (105.52)	1,511.100	\$ 76,268.99	50.47
07/07/11	471.100	\$ 25,130.50	977.100	\$ 51,378.83	\$ 77,660.15	\$ (996.84)	\$ (153.98)	1,448.200	\$ 76,509.33	52.83
07/08/11	388.400	\$ 17,167.16	246.200	\$ 8,714.64	\$ 20,516.04	\$ 5,976.33	\$ (610.56)	634.600	\$ 25,881.80	40.78
07/09/11	313.000	\$ 9,944.61	642.700	\$ 26,127.26	\$ 16,512.68	\$ 21,371.06	\$ (1,811.86)	955.700	\$ 36,071.87	37.74
07/10/11	430.600	\$ 19,156.94	873.600	\$ 38,291.31	\$ 55,798.87	\$ 1,911.55	\$ (262.17)	1,304.200	\$ 57,448.25	44.05
07/11/11	514.100	\$ 33,181.94	1,025.200	\$ 64,889.28	\$ 100,686.29	\$ (2,507.79)	\$ (107.29)	1,539.300	\$ 98,071.22	63.71
07/12/11	545.600	\$ 36,996.64	1,058.600	\$ 70,890.64	\$ 108,974.51	\$ (943.09)	\$ (144.14)	1,604.200	\$ 107,887.28	67.25
07/13/11	500.800	\$ 20,682.14	1,036.000	\$ 42,253.82	\$ 63,713.11	\$ (739.85)	\$ (37.30)	1,536.800	\$ 62,935.96	40.95
07/14/11	403.800	\$ 17,640.70	840.300	\$ 35,868.54	\$ 51,531.35	\$ 2,216.01	\$ (238.12)	1,244.100	\$ 53,509.24	43.01
07/15/11	465.000	\$ 21,038.44	944.100	\$ 41,526.70	\$ 62,203.98	\$ 467.54	\$ (106.39)	1,409.100	\$ 62,565.14	44.40
07/16/11	393.000	\$ 16,919.50	796.900	\$ 34,022.82	\$ 50,833.05	\$ 241.61	\$ (132.34)	1,189.900	\$ 50,942.32	42.81
07/17/11	446.700	\$ 24,839.34	927.200	\$ 49,946.19	\$ 74,615.04	\$ 486.09	\$ (315.61)	1,373.900	\$ 74,785.53	54.43
07/18/11	468.800	\$ 31,234.52	961.500	\$ 63,078.33	\$ 93,099.77	\$ 1,764.33	\$ (551.25)	1,430.300	\$ 94,312.85	65.94
07/19/11	539.200	\$ 36,780.07	1,060.200	\$ 70,786.07	\$ 109,125.46	\$ (992.16)	\$ (567.16)	1,599.400	\$ 107,566.14	67.25
07/20/11	552.900	\$ 44,382.30	1,070.300	\$ 83,697.65	\$ 130,970.65	\$ (2,339.75)	\$ (550.95)	1,623.200	\$ 128,079.95	78.91
07/21/11	569.500	\$ 74,107.91	1,094.500	\$ 139,154.32	\$ 217,628.25	\$ (3,730.04)	\$ (635.98)	1,664.000	\$ 213,262.23	128.16
07/22/11	589.600	\$ 69,202.36	1,094.900	\$ 125,425.16	\$ 196,945.33	\$ (1,221.45)	\$ (1,096.36)	1,684.500	\$ 194,627.52	115.54
07/23/11	554.200	\$ 31,890.49	1,081.800	\$ 61,460.21	\$ 94,612.90	\$ (952.57)	\$ (309.62)	1,636.000	\$ 93,350.70	57.06
07/24/11	486.500	\$ 22,988.67	990.200	\$ 46,216.44	\$ 70,467.91	\$ (1,119.32)	\$ (143.49)	1,476.700	\$ 69,205.11	46.86
07/25/11	535.300	\$ 28,753.75	1,058.900	\$ 55,770.36	\$ 85,429.24	\$ (851.01)	\$ (54.11)	1,594.200	\$ 84,524.11	53.02
07/26/11	503.200	\$ 26,975.13	1,031.600	\$ 53,325.71	\$ 81,697.10	\$ (1,295.69)	\$ (100.57)	1,534.800	\$ 80,300.84	52.32
07/27/11	530.800	\$ 29,394.11	1,035.600	\$ 56,269.30	\$ 86,994.29	\$ (1,245.70)	\$ (85.19)	1,566.400	\$ 85,663.41	54.69
07/28/11	554.300	\$ 35,643.53	1,048.600	\$ 66,699.51	\$ 103,992.24	\$ (1,526.74)	\$ (122.46)	1,602.900	\$ 102,343.04	63.85
07/29/11	568.800	\$ 35,311.01	1,067.900	\$ 65,560.50	\$ 102,548.05	\$ (1,320.73)	\$ (355.82)	1,636.700	\$ 100,871.51	61.63
07/30/11	518.600	\$ 26,797.03	1,009.000	\$ 50,420.02	\$ 78,837.12	\$ (1,471.64)	\$ (148.44)	1,527.600	\$ 77,217.05	50.55
07/31/11	493.500	\$ 25,083.72	986.900	\$ 47,672.43	\$ 73,020.14	\$ (104.82)	\$ (159.17)	1,480.400	\$ 72,756.15	49.15
Total	14,564.200	\$ 858,169.03	25,521.800	\$ 1,534,689.00	\$ 2,370,335.99	\$ 36,141.34	\$ (13,619.32)	40,086.000	\$ 2,392,858.01	59.69

Received On: November 3, 2011
 IURC 30-Day Filing No: 2916
 Indiana Utility Regulatory Commission

IMPA Requested WWVS Generation Support Summary for July 2011

Date	Unit #1			Unit #2			Total	
	Contracted Revenue (A)	Total LMP Revenue (B)	Maximum Revenue (C)=max(A,B)	Contracted Revenue (D)	Total LMP Revenue (E)	Maximum Revenue (F)=max(D,E)	Final LMP Revenue (G)=(C)+F)	Incremental Revenue (H)=(G)-(B)-(E)
07/01/11	\$ -	\$ 18,342.87	\$ 18,342.87	\$ -	\$ -	\$ -	\$ 18,342.87	\$ -
07/02/11	\$ -	\$ 15,975.14	\$ 15,975.14	\$ -	\$ -	\$ -	\$ 15,975.14	\$ -
07/03/11	\$ -	\$ 11,515.88	\$ 11,515.88	\$ -	\$ -	\$ -	\$ 11,515.88	\$ -
07/04/11	\$ -	\$ 11,204.81	\$ 11,204.81	\$ -	\$ -	\$ -	\$ 11,204.81	\$ -
07/05/11	\$ -	\$ 14,291.48	\$ 14,291.48	\$ -	\$ 34,570.31	\$ 34,570.31	\$ 48,861.79	\$ -
07/06/11	\$ -	\$ 25,596.34	\$ 25,596.34	\$ -	\$ 50,672.65	\$ 50,672.65	\$ 76,268.99	\$ -
07/07/11	\$ -	\$ 25,130.50	\$ 25,130.50	\$ -	\$ 51,378.83	\$ 51,378.83	\$ 76,509.33	\$ -
07/08/11	\$ -	\$ 17,167.16	\$ 17,167.16	\$ -	\$ 8,714.64	\$ 8,714.64	\$ 25,881.80	\$ -
07/09/11	\$ -	\$ 9,944.61	\$ 9,944.61	\$ -	\$ 26,127.26	\$ 26,127.26	\$ 36,071.87	\$ -
07/10/11	\$ -	\$ 19,156.94	\$ 19,156.94	\$ -	\$ 38,291.31	\$ 38,291.31	\$ 57,448.25	\$ -
07/11/11	\$ -	\$ 33,181.94	\$ 33,181.94	\$ -	\$ 64,889.28	\$ 64,889.28	\$ 98,071.22	\$ -
07/12/11	\$ -	\$ 36,996.64	\$ 36,996.64	\$ -	\$ 70,890.64	\$ 70,890.64	\$ 107,887.28	\$ -
07/13/11	\$ -	\$ 20,682.14	\$ 20,682.14	\$ -	\$ 42,253.82	\$ 42,253.82	\$ 62,935.96	\$ -
07/14/11	\$ -	\$ 17,640.70	\$ 17,640.70	\$ -	\$ 35,868.54	\$ 35,868.54	\$ 53,509.24	\$ -
07/15/11	\$ -	\$ 21,038.44	\$ 21,038.44	\$ -	\$ 41,526.70	\$ 41,526.70	\$ 62,565.14	\$ -
07/16/11	\$ -	\$ 16,919.50	\$ 16,919.50	\$ -	\$ 34,022.82	\$ 34,022.82	\$ 50,942.32	\$ -
07/17/11	\$ -	\$ 24,839.34	\$ 24,839.34	\$ -	\$ 49,946.19	\$ 49,946.19	\$ 74,785.53	\$ -
07/18/11	\$ -	\$ 31,234.52	\$ 31,234.52	\$ -	\$ 63,078.33	\$ 63,078.33	\$ 94,312.85	\$ -
07/19/11	\$ -	\$ 36,780.07	\$ 36,780.07	\$ -	\$ 70,786.07	\$ 70,786.07	\$ 107,566.14	\$ -
07/20/11	\$ -	\$ 44,382.30	\$ 44,382.30	\$ -	\$ 83,697.65	\$ 83,697.65	\$ 128,079.95	\$ -
07/21/11	\$ -	\$ 74,107.91	\$ 74,107.91	\$ -	\$ 139,154.32	\$ 139,154.32	\$ 213,262.23	\$ -
07/22/11	\$ -	\$ 69,202.36	\$ 69,202.36	\$ -	\$ 125,425.16	\$ 125,425.16	\$ 194,627.52	\$ -
07/23/11	\$ -	\$ 31,890.49	\$ 31,890.49	\$ -	\$ 61,460.21	\$ 61,460.21	\$ 93,350.70	\$ -
07/24/11	\$ -	\$ 22,988.67	\$ 22,988.67	\$ -	\$ 46,216.44	\$ 46,216.44	\$ 69,205.11	\$ -
07/25/11	\$ -	\$ 28,753.75	\$ 28,753.75	\$ -	\$ 55,770.36	\$ 55,770.36	\$ 84,524.11	\$ -
07/26/11	\$ -	\$ 26,975.13	\$ 26,975.13	\$ -	\$ 53,325.71	\$ 53,325.71	\$ 80,300.84	\$ -
07/27/11	\$ -	\$ 29,394.11	\$ 29,394.11	\$ -	\$ 56,269.30	\$ 56,269.30	\$ 85,663.41	\$ -
07/28/11	\$ -	\$ 35,643.53	\$ 35,643.53	\$ -	\$ 66,699.51	\$ 66,699.51	\$ 102,343.04	\$ -
07/29/11	\$ -	\$ 35,311.01	\$ 35,311.01	\$ -	\$ 65,560.50	\$ 65,560.50	\$ 100,871.51	\$ -
07/30/11	\$ -	\$ 26,797.03	\$ 26,797.03	\$ -	\$ 50,420.02	\$ 50,420.02	\$ 77,217.05	\$ -
07/31/11	\$ -	\$ 25,083.72	\$ 25,083.72	\$ -	\$ 47,672.43	\$ 47,672.43	\$ 72,756.15	\$ -
Total	\$ -	\$ 858,169.03	\$ 858,169.03	\$ -	\$ 1,534,689.00	\$ 1,534,689.00	\$ 2,392,858.03	\$ -

Received On: November 3, 2011
 IURC 30-Day Filing No: 2916
 Indiana Utility Regulatory Commission



IMPA
 INDIANA MUNICIPAL POWER AGENCY

Richmond Power & Light
 P.O. Box 908
 Richmond, IN 47374

Due Date:
10/14/11

Amount Due:
\$3,669,235.34

Billing Period: August 01 to August 31, 2011

Invoice Date: 09/14/11

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	155,310	33,566	97.74%	08/02/11	15	71.37%
CP Billing Demand:	155,310	33,566	97.74%	08/02/11	15	71.37%
kvar at 97% PF:		38,924				
Reactive Demand:		-				

Energy	kWh
Meter #1	28,664,160
Meter #2	14,955,725
Net Generation	21,930,452
kWh Out	(3,150)
kWh in from IMPA CT	16,925,224
Total Energy:	82,472,411

History	Aug 2011	Aug 2010	2011 YTD
Max Demand (kW):	155,310	168,574	161,500
CP Demand (kW):	155,310	154,650	161,500
Energy (kWh):	82,472,411	83,238,379	618,449,601
CP Load Factor:	71.37%	72.34%	
HDD/CDD (Farmland):	4/214	4/286	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 15.056 /kW x	155,310	\$ 2,338,347.36
ECA Demand Charge:	\$ (0.084) /kW x	155,310	\$ (13,046.04)
Total Demand Charges:			\$ 2,325,301.32
Base Energy Charge:	\$ 0.031315 /kWh x	82,472,411	\$ 2,582,623.55
ECA Energy Charge:	\$ 0.002184 /kWh x	82,472,411	\$ 180,119.75
Total Energy Charges:			\$ 2,762,743.30
Average Purchased Power Cost: 6.17 cents per kWh			TOTAL PURCHASED POWER CHARGES: \$ 5,088,044.62

Other Charges and Credits

Dedicated Capacity Payment (see attached): \$ (1,418,809.28)

NET AMOUNT DUE: \$ 3,669,235.34

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 10/14/11

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
 P.O. Box 660363, Indianapolis, IN 46266

MONTHLY DEDICATED CAPACITY PAYMENT
 RICHMOND POWER & LIGHT
 UNITS #1 and #2

A. Member Production Cost (MPC)		<u>August-11</u>	<u>Year to Date</u>
Prior Month 2011 Cumulative MPC	=		\$ 10,124,572.59
MFC = Member Fuel Charge	=	\$0.043266 /kWh	
GEN = Net Generation Due to Agency Scheduling	=	21,930,452 kWh	
Total Fuel Costs = (GEN x MFC)	=	\$ 948,842.94	
Member Capacity Costs (MCC)	=	\$ 515,251.78	
Total Member Production Cost (MPC)	=	\$ 1,464,094.72	\$1,464,094.72
2011 Cumulative MPC	=		\$ 11,588,667.31
B. IMPA LMP Payment		<u>August-11</u>	<u>Year to Date</u>
Prior Month 2011 Cumulative IMPA Payment	=		\$ 10,193,802.75
RPM Capacity Revenue			
Base Zonal RPM Scaling Factor		1.05753	
Forecast Pool Requirement	x	1.0833	
Preliminary Zonal Capacity Price	x \$	110.04	
Credited Capacity (MW)	x	92.70	
Number of Days in the Month	x	31	
RPM Capacity Revenue		\$ 362,270.90	
Net LMP Revenue			
Day-Ahead LMP Revenue	=	\$ 1,037,480.52	
Plus: Real-Time LMP Revenue	=	\$ 47,597.82	
Less: Real-Time Operating Reserve Charge	=	\$ (4,595.25)	
Net LMP Revenue		\$ 1,080,483.09	
Adjustment:		\$ -	
IMPA LMP Payment	=	\$ 1,442,753.99	\$1,442,753.99
2011 Cumulative IMPA LMP Payment	=		\$11,636,556.74
C. Calculation of Cumulative Split-the-Savings (1)			<u>Year to Date</u>
2011 Cumulative IMPA LMP Payment	=		\$ 11,636,556.74
Less: 2011 Cumulative MPC	=		\$ 11,588,667.31
2011 Cumulative Split-the-Savings	=		\$ 47,889.43
Richmond Cumulative Share of Split-the-Savings	=		\$ 23,944.72
<i>(1) The "Split-the-Savings" amount is applicable only if the Cumulative MPC is less than the Cumulative IMPA LMP Payment.</i>			
D. Payment Calculation (Based on Cumulative Totals)		<u>August-11</u>	<u>Year to Date</u>
a. 2011 Cumulative MPC	=		\$ 11,588,667.31
Less: 2011 Cumulative Share of Split-the-Savings			\$ 23,944.72
Cumulative MPC with Split-the-Savings			\$ 11,612,612.03
b. 2011 Cumulative IMPA LMP Payment	=		\$ 11,636,556.74
c. If "a" is less than "b", enter "a", otherwise enter "b"	=		\$ 11,612,612.03
Less: Prior Month 2011 Cumulative Dedicated Capacity Payments	=		\$ 10,193,802.75
August 2011 Dedicated Capacity Payment		\$ 1,418,809.28	\$ 1,418,809.28
d. Adjustment: Incremental Revenue		\$ -	
E. Dedicated Capacity Payment (Included on Power Bill):		\$ 1,418,809.28	\$ 11,612,612.03

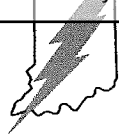
Richmond LMP Payment Summary for August 2011

Date	Unit #1		Unit #2		Day-Ahead Revenue	Real-Time Revenue	Real-Time Op. Res. Chg	Total		Average \$/MWh
	MWh	\$	MWh	\$				MWh	\$	
08/01/11	553.000	\$ 37,953.26	1,067.700	\$ 71,451.18	\$ 110,553.46	\$ (938.34)	\$ (210.68)	1,620.700	\$ 109,404.44	67.50
08/02/11	553.600	\$ 39,133.47	1,064.400	\$ 74,471.66	\$ 114,889.30	\$ (1,222.45)	\$ (61.71)	1,618.000	\$ 113,605.13	70.21
08/03/11	528.000	\$ 27,189.13	1,029.400	\$ 52,391.17	\$ 81,861.32	\$ (2,188.94)	\$ (92.08)	1,557.400	\$ 79,580.30	51.10
08/04/11	520.500	\$ 26,594.17	1,028.700	\$ 50,678.55	\$ 77,508.96	\$ 110.37	\$ (346.61)	1,549.200	\$ 77,272.72	49.88
08/05/11	488.500	\$ 26,233.53	976.900	\$ 49,994.73	\$ 72,572.81	\$ 3,907.87	\$ (252.41)	1,465.400	\$ 76,228.26	52.02
08/06/11	499.000	\$ 24,939.42	977.400	\$ 47,390.41	\$ 73,365.63	\$ (923.97)	\$ (111.82)	1,476.400	\$ 72,329.83	48.99
08/07/11	447.900	\$ 22,359.47	922.000	\$ 44,828.96	\$ 65,992.51	\$ 1,420.99	\$ (225.07)	1,369.900	\$ 67,188.43	49.05
08/08/11	474.300	\$ 28,842.33	944.200	\$ 56,391.86	\$ 85,420.76	\$ 4.20	\$ (190.77)	1,418.500	\$ 85,234.19	60.09
08/09/11	481.300	\$ 23,494.92	964.800	\$ 46,699.07	\$ 71,740.25	\$ (1,428.38)	\$ (117.88)	1,446.100	\$ 70,193.99	48.54
08/10/11	461.900	\$ 19,998.54	950.900	\$ 41,200.50	\$ 62,068.80	\$ (703.71)	\$ (166.06)	1,412.800	\$ 61,199.04	43.32
08/11/11	451.500	\$ 17,930.76	851.400	\$ 35,296.25	\$ 53,719.20	\$ (295.42)	\$ (196.76)	1,302.900	\$ 53,227.01	40.85
08/12/11	396.600	\$ 15,715.68	-	\$ -	\$ 15,997.11	\$ (256.05)	\$ (25.38)	396.600	\$ 15,715.68	39.63
08/13/11	-	\$ -	-	\$ -	-	\$ -	\$ -	-	\$ -	-
08/14/11	-	\$ -	-	\$ -	-	\$ -	\$ -	-	\$ -	-
08/15/11	-	\$ -	-	\$ -	-	\$ -	\$ -	-	\$ -	-
08/16/11	-	\$ -	-	\$ -	-	\$ -	\$ -	-	\$ -	-
08/17/11	-	\$ -	-	\$ -	-	\$ -	\$ -	-	\$ -	-
08/18/11	-	\$ -	-	\$ -	-	\$ -	\$ -	-	\$ -	-
08/19/11	-	\$ -	-	\$ -	-	\$ -	\$ -	-	\$ -	-
08/20/11	-	\$ -	-	\$ -	-	\$ -	\$ -	-	\$ -	-
08/21/11	-	\$ -	-	\$ -	-	\$ -	\$ -	-	\$ -	-
08/22/11	-	\$ -	-	\$ -	-	\$ -	\$ -	-	\$ -	-
08/23/11	-	\$ -	-	\$ -	-	\$ -	\$ -	-	\$ -	-
08/24/11	-	\$ -	-	\$ -	-	\$ -	\$ -	-	\$ -	-
08/25/11	307.100	\$ 13,811.10	-	\$ -	\$ 7,172.73	\$ 6,841.04	\$ (202.67)	307.100	\$ 13,811.10	44.97
08/26/11	403.300	\$ 16,702.71	-	\$ -	\$ 16,671.40	\$ 110.45	\$ (79.14)	403.300	\$ 16,702.71	41.42
08/27/11	316.700	\$ 10,818.44	-	\$ -	\$ 11,120.68	\$ (295.10)	\$ (7.13)	316.700	\$ 10,818.44	34.16
08/28/11	302.700	\$ 9,730.74	-	\$ -	\$ 9,825.16	\$ (89.75)	\$ (4.67)	302.700	\$ 9,730.74	32.15
08/29/11	408.100	\$ 14,027.04	602.500	\$ 19,649.43	\$ 12,299.92	\$ 22,001.14	\$ (624.60)	1,010.600	\$ 33,676.47	33.32
08/30/11	477.200	\$ 17,109.72	945.300	\$ 34,469.28	\$ 43,604.71	\$ 8,517.16	\$ (542.86)	1,422.500	\$ 51,579.00	36.26
08/31/11	548.900	\$ 22,251.01	1,039.300	\$ 40,734.57	\$ 51,095.81	\$ 13,026.71	\$ (1,136.95)	1,588.200	\$ 62,985.58	39.66
Total	8,620.100	\$ 414,835.44	13,364.900	\$ 665,647.62	\$ 1,037,480.52	\$ 47,597.82	\$ (4,595.25)	21,985.000	\$ 1,080,483.09	49.15

IMPA Requested WWVS Generation Support Summary for August 2011

Date	Unit #1			Unit #2			Total	
	Contracted Revenue (A)	Total LMP Revenue (B)	Maximum Revenue (C)=max(A,B)	Contracted Revenue (D)	Total LMP Revenue (E)	Maximum Revenue (F)=max(D,E)	Final LMP Revenue (G)=(C)+(F)	Incremental Revenue (H)=(G)-(B)-(E)
08/01/11	\$ -	\$ 37,953.26	\$ 37,953.26	\$ -	\$ 71,451.18	\$ 71,451.18	\$ 109,404.44	\$ -
08/02/11	\$ -	\$ 39,133.47	\$ 39,133.47	\$ -	\$ 74,471.66	\$ 74,471.66	\$ 113,605.13	\$ -
08/03/11	\$ -	\$ 27,189.13	\$ 27,189.13	\$ -	\$ 52,391.17	\$ 52,391.17	\$ 79,580.30	\$ -
08/04/11	\$ -	\$ 26,594.17	\$ 26,594.17	\$ -	\$ 50,678.55	\$ 50,678.55	\$ 77,272.72	\$ -
08/05/11	\$ -	\$ 26,233.53	\$ 26,233.53	\$ -	\$ 49,994.73	\$ 49,994.73	\$ 76,228.26	\$ -
08/06/11	\$ -	\$ 24,939.42	\$ 24,939.42	\$ -	\$ 47,390.41	\$ 47,390.41	\$ 72,329.83	\$ -
08/07/11	\$ -	\$ 22,359.47	\$ 22,359.47	\$ -	\$ 44,828.96	\$ 44,828.96	\$ 67,188.43	\$ -
08/08/11	\$ -	\$ 28,842.33	\$ 28,842.33	\$ -	\$ 56,391.86	\$ 56,391.86	\$ 85,234.19	\$ -
08/09/11	\$ -	\$ 23,494.92	\$ 23,494.92	\$ -	\$ 46,699.07	\$ 46,699.07	\$ 70,193.99	\$ -
08/10/11	\$ -	\$ 19,998.54	\$ 19,998.54	\$ -	\$ 41,200.50	\$ 41,200.50	\$ 61,199.04	\$ -
08/11/11	\$ -	\$ 17,930.76	\$ 17,930.76	\$ -	\$ 35,296.25	\$ 35,296.25	\$ 53,227.01	\$ -
08/12/11	\$ -	\$ 15,715.68	\$ 15,715.68	\$ -	\$ -	\$ -	\$ 15,715.68	\$ -
08/13/11	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
08/14/11	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
08/15/11	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
08/16/11	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
08/17/11	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
08/18/11	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
08/19/11	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
08/20/11	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
08/21/11	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
08/22/11	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
08/23/11	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
08/24/11	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
08/25/11	\$ -	\$ 13,811.10	\$ 13,811.10	\$ -	\$ -	\$ -	\$ 13,811.10	\$ -
08/26/11	\$ -	\$ 16,702.71	\$ 16,702.71	\$ -	\$ -	\$ -	\$ 16,702.71	\$ -
08/27/11	\$ -	\$ 10,818.44	\$ 10,818.44	\$ -	\$ -	\$ -	\$ 10,818.44	\$ -
08/28/11	\$ -	\$ 9,730.74	\$ 9,730.74	\$ -	\$ -	\$ -	\$ 9,730.74	\$ -
08/29/11	\$ -	\$ 14,027.04	\$ 14,027.04	\$ -	\$ 19,649.43	\$ 19,649.43	\$ 33,676.47	\$ -
08/30/11	\$ -	\$ 17,109.72	\$ 17,109.72	\$ -	\$ 34,469.28	\$ 34,469.28	\$ 51,579.00	\$ -
08/31/11	\$ -	\$ 22,251.01	\$ 22,251.01	\$ -	\$ 40,734.57	\$ 40,734.57	\$ 62,985.58	\$ -
Total	\$ -	\$ 414,835.44	\$ 414,835.44	\$ -	\$ 665,647.62	\$ 665,647.62	\$ 1,080,483.06	\$ -

Received On: November 3, 2011
 IURC 30-Day Filing No: 2916
 Indiana Utility Regulatory Commission



Richmond Power & Light
 P.O. Box 908
 Richmond, IN 47374

Due Date:
11/14/11

Amount Due:
\$3,709,153.57

Billing Period: September 01 to September 30, 2011

Invoice Date: 10/14/11

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	149,320	24,449	98.69%	09/01/11	1600	63.61%
CP Billing Demand:	149,320	24,449	98.69%	09/01/11	1600	63.61%
kvar at 97% PF:		37,423				
Reactive Demand:		-				

Energy	kWh
Meter #1	25,360,860
Meter #2	13,804,225
Net Generation	8,269,898
kWh Out	(65,345)
kWh in from IMPA CT	21,022,052
Total Energy:	68,391,690

History	Sep 2011	Sep 2010	2011 YTD
Max Demand (kW):	149,320	144,890	161,500
CP Demand (kW):	149,320	145,070	161,500
Energy (kWh):	68,391,690	71,001,176	686,841,291
CP Load Factor:	63.61%	67.98%	
HDD/CDD (Farmland):	125/85	73/123	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 15.056 /kW x	149,320	\$ 2,248,161.92
ECA Demand Charge:	\$ (0.084) /kW x	149,320	\$ (12,542.88)
Total Demand Charges:			\$ 2,235,619.04
Base Energy Charge:	\$ 0.031315 /kWh x	68,391,690	\$ 2,141,685.77
ECA Energy Charge:	\$ 0.002184 /kWh x	68,391,690	\$ 149,367.45
Total Energy Charges:			\$ 2,291,053.22
Average Purchased Power Cost: 6.62 cents per kWh			TOTAL PURCHASED POWER CHARGES: \$ 4,526,672.26

Other Charges and Credits	
Dedicated Capacity Payment (see attached):	\$ (817,518.69)

NET AMOUNT DUE: \$ 3,709,153.57

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 11/14/11

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
 P.O. Box 660363, Indianapolis, IN 46266

MONTHLY DEDICATED CAPACITY PAYMENT
RICHMOND POWER & LIGHT
UNITS #1 and #2

A. Member Production Cost (MPC)		<u>September-11</u>	<u>Year to Date</u>
Prior Month 2011 Cumulative MPC	=		\$ 11,588,667.31
MFC = Member Fuel Charge	=	\$0.043275 /kWh	
GEN = Net Generation Due to Agency Scheduling	=	8,269,898 kWh	
Total Fuel Costs = (GEN x MFC)	=	\$ 357,879.84	
Member Capacity Costs (MCC)	=	\$ 654,100.69	
Total Member Production Cost (MPC)	=	\$ 1,011,980.53	\$1,011,980.53
2011 Cumulative MPC	=		\$ 12,600,647.84
B. IMPA LMP Payment		<u>September-11</u>	<u>Year to Date</u>
Prior Month 2011 Cumulative IMPA LMP Payment	=		\$ 11,705,786.89
<u>RPM Capacity Revenue</u>			
Base Zonal RPM Scaling Factor		1.05753	
Forecast Pool Requirement	x	1.0833	
Preliminary Zonal Capacity Price	x \$	110.04	
Credited Capacity (MW)	x	92.70	
Number of Days in the Month	x	30	
RPM Capacity Revenue		\$ 350,584.74	
<u>Net LMP Revenue</u>			
Day-Ahead LMP Revenue	=	\$ 400,055.07	
Plus: Real-Time LMP Revenue	=	\$ (23,938.58)	
Less: Real-Time Operating Reserve Charge	=	\$ (2,357.40)	
Net LMP Revenue		\$ 373,759.09	
Adjustment:		\$ -	
IMPA LMP Payment	=	\$ 724,343.83	\$724,343.83
2011 Cumulative IMPA LMP Payment	=		\$12,430,130.72
C. Calculation of Cumulative Split-the-Savings (1)			<u>Year to Date</u>
2011 Cumulative IMPA LMP Payment	=		\$ 12,430,130.72
Less: 2011 Cumulative MPC	=		\$ 12,600,647.84
2011 Cumulative Split-the-Savings	=		\$ -
Richmond Cumulative Share of Split-the-Savings	=		\$ -
<i>(1) The "Split-the-Savings" amount is applicable only if the Cumulative MPC is less than the Cumulative IMPA LMP Payment.</i>			
D. Payment Calculation (Based on Cumulative Totals)		<u>September-11</u>	<u>Year to Date</u>
a. 2011 Cumulative MPC	=		\$ 12,600,647.84
Less: 2011 Cumulative Share of Split-the-Savings			\$ -
Cumulative MPC with Split-the-Savings			\$ 12,600,647.84
b. 2011 Cumulative IMPA LMP Payment	=		\$ 12,430,130.72
c. If "a" is less than "b", enter "a", otherwise enter "b"	=		\$ 12,430,130.72
Less: Prior Month 2011 Cumulative Dedicated Capacity Payments	=		\$ 11,612,612.03
September 2011 Dedicated Capacity Payment		\$ 817,518.69	\$ 817,518.69
d. Adjustment: Incremental Revenue		\$ -	
E. Dedicated Capacity Payment (Included on Power Bill):		\$ 817,518.69	\$ 12,430,130.72

Richmond LMP Payment Summary for September 2011

Date	Unit #1		Unit #2		Day-Ahead	Real-Time	Real-Time	Total	Average	
	MWh	\$	MWh	\$	Revenue	Revenue	Op. Res. Chg			
09/01/11	465.900	\$ 24,189.80	949.400	\$ 47,951.82	\$ 72,371.61	\$ (44.05)	\$ (185.94)	1,415.300	\$ 72,141.62	50.97
09/02/11	511.500	\$ 31,249.83	1,021.800	\$ 61,028.80	\$ 92,523.47	\$ (166.24)	\$ (78.60)	1,533.300	\$ 92,278.63	60.18
09/03/11	496.400	\$ 24,059.29	1,000.700	\$ 47,353.14	\$ 71,689.37	\$ (137.52)	\$ (139.42)	1,497.100	\$ 71,412.43	47.70
09/04/11	486.400	\$ 17,518.88	887.400	\$ 32,266.61	\$ 50,786.64	\$ (794.84)	\$ (206.31)	1,373.800	\$ 49,785.49	36.24
09/05/11	323.400	\$ 10,661.44	-	\$ -	\$ 11,559.77	\$ (872.98)	\$ (25.35)	323.400	\$ 10,661.44	32.97
09/06/11	314.400	\$ 10,886.32	-	\$ -	\$ 11,112.48	\$ (223.00)	\$ (3.16)	314.400	\$ 10,886.32	34.63
09/07/11	302.300	\$ 10,370.62	-	\$ -	\$ 10,673.17	\$ (295.00)	\$ (7.55)	302.300	\$ 10,370.62	34.31
09/08/11	310.200	\$ 10,900.46	-	\$ -	\$ 10,940.30	\$ (8.56)	\$ (31.28)	310.200	\$ 10,900.46	35.14
09/09/11	302.900	\$ 11,262.64	-	\$ -	\$ 11,703.81	\$ (404.12)	\$ (37.05)	302.900	\$ 11,262.64	37.18
09/10/11	306.600	\$ 10,523.08	-	\$ -	\$ 10,715.01	\$ (177.53)	\$ (14.40)	306.600	\$ 10,523.08	34.32
09/11/11	299.400	\$ 8,663.37	-	\$ -	\$ 9,177.61	\$ (490.10)	\$ (24.14)	299.400	\$ 8,663.37	28.94
09/12/11	371.800	\$ 18,070.69	-	\$ -	\$ 16,664.60	\$ 1,671.95	\$ (265.86)	371.800	\$ 18,070.69	48.60
09/13/11	-	\$ (3,197.70)	-	\$ -	\$ 20,137.23	\$ (21,996.59)	\$ (1,338.34)	-	\$ (3,197.70)	-
09/14/11	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
09/15/11	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
09/16/11	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
09/17/11	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
09/18/11	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
09/19/11	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
09/20/11	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
09/21/11	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
09/22/11	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
09/23/11	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
09/24/11	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
09/25/11	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
09/26/11	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
09/27/11	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
09/28/11	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
09/29/11	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
09/30/11	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
Total	4,491.200	\$ 185,158.72	3,859.300	\$ 188,600.37	\$ 400,055.07	\$ (23,938.58)	\$ (2,357.40)	8,350.500	\$ 373,759.09	44.76

IMPA Requested WWVS Generation Support Summary for September 2011

Date	Unit #1			Unit #2			Total	
	Contracted Revenue (A)	Total LMP Revenue (B)	Maximum Revenue (C)=max(A,B)	Contracted Revenue (D)	Total LMP Revenue (E)	Maximum Revenue (F)=max(D,E)	Final LMP Revenue (G)=(C)+(F)	Incremental Revenue (H)=(G)-(B)-(E)
09/01/11	\$ -	\$ 24,189.80	\$ 24,189.80	\$ -	\$ 47,951.82	\$ 47,951.82	\$ 72,141.62	\$ -
09/02/11	\$ -	\$ 31,249.83	\$ 31,249.83	\$ -	\$ 61,028.80	\$ 61,028.80	\$ 92,278.63	\$ -
09/03/11	\$ -	\$ 24,059.29	\$ 24,059.29	\$ -	\$ 47,353.14	\$ 47,353.14	\$ 71,412.43	\$ -
09/04/11	\$ -	\$ 17,518.88	\$ 17,518.88	\$ -	\$ 32,266.61	\$ 32,266.61	\$ 49,785.49	\$ -
09/05/11	\$ -	\$ 10,661.44	\$ 10,661.44	\$ -	\$ -	\$ -	\$ 10,661.44	\$ -
09/06/11	\$ -	\$ 10,886.32	\$ 10,886.32	\$ -	\$ -	\$ -	\$ 10,886.32	\$ -
09/07/11	\$ -	\$ 10,370.62	\$ 10,370.62	\$ -	\$ -	\$ -	\$ 10,370.62	\$ -
09/08/11	\$ -	\$ 10,900.46	\$ 10,900.46	\$ -	\$ -	\$ -	\$ 10,900.46	\$ -
09/09/11	\$ -	\$ 11,262.64	\$ 11,262.64	\$ -	\$ -	\$ -	\$ 11,262.64	\$ -
09/10/11	\$ -	\$ 10,523.08	\$ 10,523.08	\$ -	\$ -	\$ -	\$ 10,523.08	\$ -
09/11/11	\$ -	\$ 8,663.37	\$ 8,663.37	\$ -	\$ -	\$ -	\$ 8,663.37	\$ -
09/12/11	\$ -	\$ 18,070.69	\$ 18,070.69	\$ -	\$ -	\$ -	\$ 18,070.69	\$ -
09/13/11	\$ -	\$ (3,197.70)	\$ (3,197.70)	\$ -	\$ -	\$ -	\$ (3,197.70)	\$ -
09/14/11	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
09/15/11	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
09/16/11	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
09/17/11	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
09/18/11	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
09/19/11	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
09/20/11	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
09/21/11	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
09/22/11	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
09/23/11	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
09/24/11	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
09/25/11	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
09/26/11	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
09/27/11	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
09/28/11	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
09/29/11	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
09/30/11	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total	\$ -	\$ 185,158.72	\$ 185,158.72	\$ -	\$ 188,600.37	\$ 188,600.37	\$ 373,759.09	\$ -

REVENUE REPORT

July-11

RATE CODE	HOURS	REVENUE DOLLARS	KVA
RESIDENTIAL			
	<u>17,997,644</u>	<u>\$ 1,566,390.97</u>	
Total R 44010	17,997,644	\$ 1,566,390.97	
COMMERCIAL			
	<u>3,231,394</u>	<u>\$ 393,725.97</u>	
Total CL 44210	3,231,394	\$ 393,725.97	
GENERAL POWER			
	<u>12,559,510</u>	<u>\$ 1,016,798.95</u>	<u>29,701</u>
Total GP 44220	12,559,510	\$ 1,016,798.95	29,701
INDUSTRIAL POWER			
IS -COIN	9,355,850	\$ 695,525.36	22,519
IS	<u>4,613,800</u>	<u>\$ 335,674.87</u>	<u>9,256</u>
Total IS 44270	13,969,650	\$ 1,031,200.23	31,775
LARGE POWER			
LPS-COIN	18,405,118	\$ 1,308,857.49	36,863
LPS	<u>10,533,478</u>	<u>\$ 856,330.99</u>	<u>26,111</u>
Total LPS 44280	28,938,596	\$ 2,165,188.48	62,974
GENERAL ELECT HEAT			
	<u>203,894</u>	<u>\$ 16,524.15</u>	
Total GEH 44290	203,894	\$ 16,524.15	
ELECTRIC HEAT SCHOOLS			
43	<u>236,760</u>	<u>\$ 17,673.66</u>	29
Total EHS 44500	236,760	\$ 17,673.66	
RESIDENTIAL - OLS			
	<u>258,849</u>	<u>\$ 21,771.77</u>	
Total OLS 44260	258,849	\$ 21,771.77	
FLAT RATE (237)			
Rate 8 - N	28,485	\$ 6,002.79	
Rate 39 - CATV	<u>36,252</u>	<u>\$ 5,416.50</u>	
Total N 44410	64,737	\$ 11,419.29	
ACCOUNTS RECEIVABLE CONTROL			
Total 14210	<u>77,461,034</u>	<u>\$ 6,240,693.47</u>	<u>124,450</u>

July-11

	RATE CODE	KILOWATT HOURS	REVENUE	KVA
TRAFFIC LIGHTS				
STREET DEPT	44430	8,122	\$ 1,993.99	
PUBLIC BLDGS - CITY	44230	54,832	\$ 6,557.67	
CITY STREET LIGHTS				
Rate 7	44420	<u>506,876</u>	<u>\$ 63,209.75</u>	
	CITY - GP 44	137,145	\$ 12,268.48	0
	CITY - GEH 46	96,573	\$ 8,306.27	9
	Sanitation - IS	<u>748,650</u>	<u>\$ 51,506.31</u>	<u>1,287</u>
	44240	982,368	\$ 72,081.06	1,296
	CITY -14610	<u>1,552,198</u>	<u>\$ 143,842.47</u>	<u>1,296</u>
TOTAL ALL REC'V [14210+14610]		<u><u>79,013,232</u></u>	<u><u>\$ 6,384,535.94</u></u>	<u><u>125,775</u></u>
	PENALTIES 45000		\$ 33,820.60	
	SALES TAX 24170		\$ 219,663.28	
	WRITE OFFS		<u>\$ 27,327.71</u>	
TOTAL OF ALL CHARGES		<u><u>79,013,232</u></u>	<u><u>\$ 6,665,347.53</u></u>	

REVENUE REPORT

August-11

	RATE CODE	HOURS	REVENUE DOLLARS	KVA
RESIDENTIAL				
		<u>19,215,261</u>	<u>\$ 1,654,207.65</u>	
	Total R 44010	19,215,261	\$ 1,654,207.65	
COMMERCIAL				
		<u>3,357,335</u>	<u>\$ 406,006.05</u>	
	Total CL 44210	3,357,335	\$ 406,006.05	
GENERAL POWER				
		<u>12,575,735</u>	<u>\$ 1,017,853.28</u>	<u>29,466</u>
	Total GP 44220	12,575,735	\$ 1,017,853.28	29,466
INDUSTRIAL POWER				
	IS -COIN	10,300,150	\$ 717,759.84	22,783
	IS	<u>4,533,600</u>	<u>\$ 328,707.83</u>	<u>8,965</u>
	Total IS 44270	14,833,750	\$ 1,046,467.67	31,748
LARGE POWER				
	LPS-COIN	19,080,916	\$ 1,343,174.18	37,436
	LPS	<u>10,410,454</u>	<u>\$ 836,338.05</u>	<u>24,973</u>
	Total LPS 44280	29,491,370	\$ 2,179,512.23	62,409
GENERAL ELECT HEAT				
		<u>198,129</u>	<u>\$ 16,289.24</u>	
	Total GEH 44290	198,129	\$ 16,289.24	
ELECTRIC HEAT SCHOOLS				
	43	<u>229,816</u>	<u>\$ 17,155.29</u>	29
	Total EHS 44500	229,816	\$ 17,155.29	
RESIDENTIAL - OLS				
		<u>232,185</u>	<u>\$ 21,736.80</u>	
	Total OLS 44260	232,185	\$ 21,736.80	
FLAT RATE (237)				
	Rate 8 - N	29,028	\$ 6,053.23	
	Rate 39 - CATV	<u>38,841</u>	<u>\$ 5,678.34</u>	
	Total N 44410	67,869	\$ 11,731.57	
ACCOUNTS RECEIVABLE CONTROL				
	Total 14210	<u>80,201,450</u>	<u>\$ 6,370,959.78</u>	<u>123,623</u>

August-11

RATE CODE	KILOWATT HOURS	REVENUE	KVA
TRAFFIC LIGHTS			
STREET DEPT	44430	6,985	\$ 1,878.95
PUBLIC BLDGS - CITY	44230	53,253	\$ 6,361.28
CITY STREET LIGHTS			
Rate 7	44420	<u>542,654</u>	<u>\$ 64,496.33</u>
	CITY - GP 44	127,991	\$ 11,542.36
	CITY - GEH 46	85,637	\$ 7,454.98
	Sanitation - IS	<u>711,900</u>	<u>\$ 48,243.51</u>
	44240	925,528	\$ 67,240.85
	CITY -14610	<u>1,528,420</u>	<u>\$ 139,977.41</u>
TOTAL ALL REC'V [14210+14610]		<u><u>81,729,870</u></u>	<u><u>\$ 6,510,937.19</u></u>
			<u><u>124,960</u></u>
	PENALTIES 45000	\$ 49,626.74	
	SALES TAX 24170	\$ 223,570.50	
	WRITE OFFS	\$ (29,232.70)	
TOTAL OF ALL CHARGES		<u><u>81,729,870</u></u>	<u><u>\$ 6,754,901.73</u></u>

REVENUE REPORT

September-11

RATE CODE	HOURS	REVENUE DOLLARS	KVA
RESIDENTIAL			
	<u>16,368,929</u>	<u>\$ 1,447,637.80</u>	
Total R 44010	16,368,929	\$ 1,447,637.80	
COMMERCIAL			
	<u>3,168,046</u>	<u>\$ 388,048.19</u>	
Total CL 44210	3,168,046	\$ 388,048.19	
GENERAL POWER			
	<u>18,054,431</u>	<u>\$ 1,473,673.72</u>	<u>40,578</u>
Total GP 44220	18,054,431	\$ 1,473,673.72	40,578
INDUSTRIAL POWER			
IS -COIN	8,877,400	\$ 620,322.97	23,231
IS	<u>4,023,900</u>	<u>\$ 302,116.12</u>	<u>8,713</u>
Total IS 44270	12,901,300	\$ 922,439.09	31,944
LARGE POWER			
LPS-COIN	16,937,112	\$ 1,229,322.35	36,187
LPS	<u>8,873,546</u>	<u>\$ 756,939.54</u>	<u>24,807</u>
Total LPS 44280	25,810,658	\$ 1,986,261.89	60,994
GENERAL ELECT HEAT			
	<u>197,342</u>	<u>\$ 16,015.53</u>	
Total GEH 44290	197,342	\$ 16,015.53	
ELECTRIC HEAT SCHOOLS			
43	<u>266,204</u>	<u>\$ 19,871.59</u>	30
Total EHS 44500	266,204	\$ 19,871.59	
RESIDENTIAL - OLS			
	<u>263,900</u>	<u>\$ 22,640.20</u>	
Total OLS 44260	263,900	\$ 22,640.20	
FLAT RATE (237)			
Rate 8 - N	31,860	\$ 6,108.15	
Rate 39 - CATV	<u>41,431</u>	<u>\$ 5,964.57</u>	
Total N 44410	73,291	\$ 12,072.72	
ACCOUNTS RECEIVABLE CONTROL			
Total 14210	<u>77,104,101</u>	<u>\$ 6,288,660.73</u>	<u>133,516</u>

September-11

	RATE CODE	KILOWATT HOURS	REVENUE	KVA
TRAFFIC LIGHTS				
STREET DEPT	44430	8,220	\$ 2,003.88	
PUBLIC BLDGS - CITY	44230	54,871	\$ 6,481.00	
CITY STREET LIGHTS				
Rate 7	44420	<u>578,504</u>	<u>\$ 64,955.31</u>	
	CITY - GP 44	106,033	\$ 9,902.03	0
	CITY - GEH 46	88,918	\$ 7,586.95	10
	Sanitation - IS	<u>694,050</u>	<u>\$ 45,654.76</u>	<u>1,416</u>
	44240	<u>889,001</u>	<u>\$ 63,143.74</u>	<u>1,426</u>
	CITY -14610	<u>1,530,596</u>	<u>\$ 136,583.93</u>	<u>1,426</u>
TOTAL ALL REC'V [14210+14610]		<u><u>78,634,697</u></u>	<u><u>\$ 6,425,244.66</u></u>	<u><u>134,972</u></u>
	PENALTIES 45000		\$ 53,213.33	
	SALES TAX 24170		\$ 202,623.00	
	WRITE OFFS		\$ 13,928.63	
TOTAL OF ALL CHARGES		<u><u>78,634,697</u></u>	<u><u>\$ 6,695,009.62</u></u>	