

Received: October 6, 2011  
IURC 30-Day Filing No: 2911  
Indiana Utility Regulatory Commission

## TOWN OF KINGSFORD HEIGHTS

504 Grayton Road  
P. O. Box 330

Kingsford Heights, IN 46346-0330

Phone: (219)393-3309  
Fax: (219)393-3016

E-Mail: [townhall@adsnet.com](mailto:townhall@adsnet.com)  
[www.kingsfordheights.com](http://www.kingsfordheights.com)

October 4, 2011

RECEIVED

OCT 06 2011

INDIANA UTILITY  
REGULATORY COMMISSION

Indiana Utility Regulatory Commission  
Engineering Department  
P N C Center  
101 West Washington Street  
Suite 1500-E  
Indianapolis, IN 46204-3407

Dear Sirs:

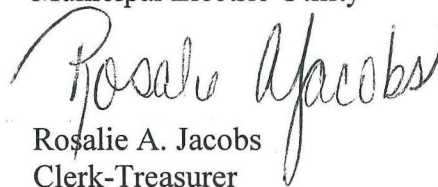
Enclosed, you will find three (3) copies of a **Verified Statement in Support of Change in Schedule of Rates**, three (3) copies of our **Appendix "A"**, and supporting documents relating to our application for a Tracking Factor Adjustment. Our current Line Loss Calculation is already on file in your office

You will also find one (1) copy of the **Proof of Publication** from both the LaPorte Herald-Argus and the Michigan City News Dispatch.

Please let me know if you need any further information. We look forward to receiving I.U.R.C. approval of this Purchased Power Cost Adjustment Tracking Factor in the very near future.

Sincerely,

TOWN OF KINGSFORD HEIGHTS  
Municipal Electric Utility



Rosalie A. Jacobs  
Clerk-Treasurer

Enc.

cc: file(s); OUCC; Sawvel & Assoc.

VERIFIED STATEMENT IN SUPPORT  
OF CHANGE  
IN SCHEDULE OF RATES

To the Indiana Utility Regulatory Commission:

1. The Kingsford Heights Municipal Electric Utility, Kingsford Heights, Indiana, under and pursuant to the Public Service Commission Act, as amended, and Commission Order in Cause No. 34614, hereby files with the Public Service Commission of Indiana for its approval an increase (decrease) in its schedule of rates for electricity sold in the amount of \$ 0.006155 per kilowatt Hour (KwH).
2. The accompanying changes in schedule of rates are based solely upon the change in the cost of purchased power, purchased by this utility, computed in accordance with the Public Service Commission of Indiana Order in Cause No. 34614 dated December 17, 1976.
3. All of the matters and facts stated herein and in the attached exhibits are true and correct. If approved, this change in rates shall take effect for the next practical consumption period following the date of such approval, or for the next practical consumption period following the effective dates of change in applicant's cost of purchased firm power, whichever is later.

Kingsford Heights Municipal  
Electric Utility of the Town of  
Kingsford Heights, IN

BY: Rosalie A. Jacobs  
Rosalie A. Jacobs  
Clerk-Treasurer

STATE OF INDIANA        )  
  ) SS:  
COUNTY OF LA PORTE    )

Personally appeared before me, a Notary Public in and for said county and state, this 14<sup>th</sup> day of October, 2011, Rosalie A. Jacobs, who, after having been duly sworn according to law, stated that she is the Clerk-Treasurer of the Town of Kingsford Heights, Indiana; that she has read the matters and facts stated above, and in all exhibits attached hereto, and that the same are true; that she is authorized to execute this instrument for and on behalf of the applicant herein.

Kelly C. Buell  
Kelly C. Buell  
Notary Public Residing in LaPorte County  
My Commission Expires: 11/24/2017

**KINGSFORD HEIGHTS (INDIANA)  
MUNICIPAL ELECTRIC UTILITY**

**APPENDIX "A"**

**Rate Adjustment:** (Applicable to Rates A, B, C, and M)

The Rate Adjustment shall be on the basis of a purchased power cost adjustment tracking factor, occasioned solely by changes in the cost of purchased power, in accordance with the Order of the Public Service Commission of Indiana, approved December 17, 1976, in Cause No. 34614, as follows:

The Rate Adjustment applicable to the above listed rate schedules shall be \$ 0.033572 per Kwh used per month.

**Fuel Cost Adjustment** (Applicable to Rates A, B, C, and M)

The Fuel Cost Adjustment in dollars per kilowatt hour shall be the same as that most recently billed to the Kingsford Heights Municipal Electric Utility by its purchased power supplier less \$0.000000 per kilowatt hour. Such difference to be divided by one (1) times the total energy losses for the utility for the preceding calendar year expressed as a decimal fraction of the total energy purchased for the same year.

**ORDINANCE NO. 2011-04**  
**AN ORDINANCE AMENDING RATES AND CHARGES  
FOR THE USE OF AND SERVICES RENDERED BY THE  
MUNICIPAL ELECTRIC UTILITY OF THE  
TOWN OF KINGSFORD HEIGHTS, INDIANA**

WHEREAS, the Municipal Electric Utility of the Town of Kingsford Heights has entered into an agreement to purchase wholesale electricity with the Indiana Municipal Power Agency, and will be subject to an increase in its wholesale purchased power costs; and,

WHEREAS, it appears that Section 13-28-070 of the Municipal Code of the Town of Kingsford Heights needs to be amended to pass this change through to retail customers of the Municipal Electric Utility; and,

NOW, THEREFORE, BE IT ORDAINED BY THE TOWN COUNCIL OF THE TOWN OF KINGSFORD HEIGHTS, LA PORTE COUNTY, STATE OF INDIANA:

Section 1: That the rates of the Kingsford Heights Municipal Electric Utility be amended by amending Section 13-28-070 (Appendix "A" to Chapter 13-28) of the Municipal Code to read hereinafter as follows:

13-28-70 Appendix "A".

A. Rate Adjustment

(Applicable to Rates A, B, C, and M) – The Rate Adjustment shall be on a basis of a Purchased Power Cost Adjustment Tracking Factor, occasioned solely by changes in the cost of purchased power, in accordance with the Order of the Public Service Commission of



Indiana, approved December 17, 1976, in Cause No. 34614 as follows:

The Rate Adjustment to the above listed rate schedules shall be \$ 0.033572 per Kwh used per month

B. Fuel Cost Adjustment

(Applicable to Rates A, B, C. and M) – The Fuel Cost Adjustment in dollars per kilowatt hour shall be the same as that most recently billed to the Kingsford Heights Municipal Electric Utility by its purchased power supplier less \$ .000000 per kilowatt hour.

Said amended rates shall be subject to the approval of the Utility Regulatory Commission of Indiana and shall become effective when the Town receives notification of such approval.

Section 2: That Ordinance #2011-01 which sets rates heretofore in existence per Section 13-28-070 of the Town Code be amended as of the time the new rates are approved and made effective by the Utility Regulatory Commission of Indiana,

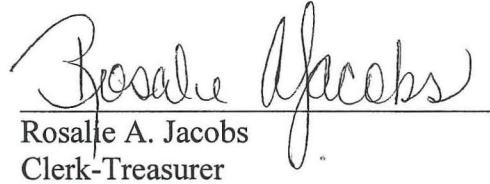
Section 3: That an emergency exists due to the fact that these rates need to be changed immediately and submitted to the Utility Regulatory Commission.

Section 4: All ordinances or parts of ordinances or parts of the Kingsford Heights Municipal Code in conflict herewith are hereby repealed. The invalidity of any section, clause, sentence or provision of this Ordinance shall not affect the validity of any other part of this Ordinance which can be given effect without such invalid part or parts.


Section 5: This Ordinance shall be in full force and effect from and after its passage, approval, recording, publication, and approval by the Indiana Utility Regulatory Commission as provided by law.

SUBMITTED for consideration of the Town Council of the Civil Town of

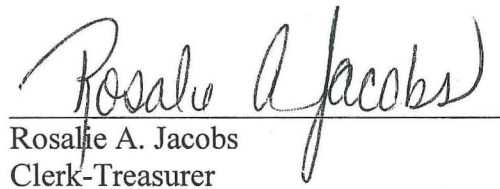
Kingsford Heights, LaPorte County, State of Indiana, this 12<sup>th</sup> day of  
September, 2011.

  
Rosalie A. Jacobs  
Clerk-Treasurer

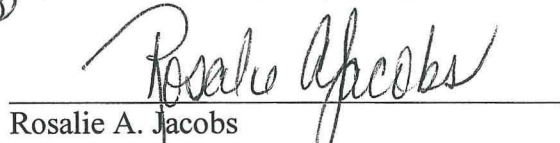
PASSED by the Town Council of the Civil Town of Kingsford Heights,  
LaPorte County, State of Indiana, this 26<sup>th</sup> day of September, 2011.

  
Jeana Blake  
Vice-President of the Town Council of the  
Town of Kingsford Heights, IN

ATTEST:

  
Rosalie A. Jacobs  
Clerk-Treasurer

I, Rosalie A. Jacobs, Clerk-Treasurer of the Civil Town of Kingsford Heights,  
LaPorte County, State of Indiana, hereby certify that the above and foregoing Ordinance  
(Ord. No. 2011-04) was duly posted in each of the five (5) wards of the Town of  
Kingsford Heights, State of Indiana, on the 30<sup>th</sup> day of September, 2011.

  
Rosalie A. Jacobs  
Clerk-Treasurer  
TOWN OF KINGSFORD HEIGHTS



**IMPA**  
INDIANA MUNICIPAL POWER AGENCY

501.300

April 29, 2011

IMPA Board of Commissioners  
Indiana Municipal Power Agency  
11610 North College Avenue  
Carmel, IN 46032

Dear Commissioner:

Enclosed are the estimated Energy Cost Adjustment factors for the third quarter (July, August and September) of 2011.

If you have any questions, please feel free to call Bev Matthews at (317) 428-6715.

Sincerely,

INDIANA MUNICIPAL POWER AGENCY

Bev Matthews  
Vice President, Rates & Billing

BM/cr

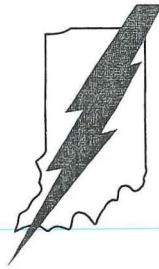
Enclosure

cc: Pat Callahan  
Scott Miller  
Gimbel & Associates  
John Julian  
Greg Guerrettaz  
Buzz Krohn  
Don Gruenemeyer  
Tom Dippel - Huntingburg

INDIANA MUNICIPAL POWER AGENCY  
 ECA ESTIMATES FOR JULY, AUGUST, AND SEPTEMBER  
 2011

	JUL	AUG	SEP	JUL	AUG	SEP
	\$/kW-month			\$/kWh		
IMPA's Energy Cost Adjustment	(0.084)	(0.084)	(0.084)	0.002184	0.002184	0.002184
To develop these Energy Cost Adjustment factors, IMPA used the following estimated loads for	kW			kWh		
KINGSFORD HEIGHTS	983	1,156	795	509,297	572,882	437,632





**IMPA**  
INDIANA MUNICIPAL POWER AGENCY

501.300

July 14, 2011

IMPA Board of Commissioners  
Indiana Municipal Power Agency  
11610 North College Avenue  
Carmel, IN 46032

Dear Commissioner:

Enclosed are the estimated Energy Cost Adjustment factors for the fourth quarter (October, November and December) of 2011.

If you have any questions, please feel free to call Bev Matthews at (317) 428-6715.

Sincerely,

INDIANA MUNICIPAL POWER AGENCY

Bev Matthews  
Vice President, Rates & Billing

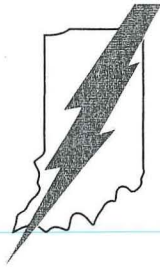
BM/cr

Enclosure

cc: Pat Callahan  
Scott Miller  
Gimbel & Associates  
John Julian  
Greg Guerrettaz  
Buzz Krohn  
Don Gruenemeyer  
Tom Dippel - Huntingburg

INDIANA MUNICIPAL POWER AGENCY  
 ECA ESTIMATES FOR OCT, NOV AND DEC  
 2011

	OCT	NOV	DEC	OCT	NOV	DEC
	\$/kW-month			\$/kWh		
IMPA's Energy Cost Adjustment	(0.084)	(0.084)	(0.084)	0.002184	0.002184	0.002184
To develop these Energy Cost Adjustment factors, IMPA used the following estimated loads for	kW			kWh		
KINGSFORD HEIGHTS	610	595	817	417,208	419,141	529,449



**IMPA**  
INDIANA MUNICIPAL POWER AGENCY

501.100

October 29, 2010

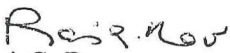
Board of Commissioners  
Indiana Municipal Power Agency  
11610 North College Avenue  
Carmel, Indiana 46032

Dear Commissioner:

Pursuant to Section 5 of the Power Sales Contract, the Board of Commissioners adopted the enclosed Power Sales Rate Schedule at its meeting today. This schedule becomes effective January 1, 2011, and will replace the current Schedule B at that time.

Sincerely,

INDIANA MUNICIPAL POWER AGENCY

  
Raj G. Rao  
President

RGR/cr

Enclosure

cc: Mike Cracraft  
Buzz Krohn  
Pat Callahan  
John Julian  
Gimbel & Associates  
Scott Miller  
Greg Guerrettaz  
Don Gruenemeyer



November 2, 2010

Board of Commissioners  
Indiana Municipal Power Agency  
11610 N. College Ave.  
Carmel, Indiana 46033

Dear Commissioners:

IMPA Staff discovered a "scrivener's error" in the Schedule B approved by the Board on October 29, 2010 which put a decimal place in the wrong place on one of the Base Charges. The Base Energy Charge listed in Section 4(a) of Schedule B should read 31.315 mills per kilowatt-hour, not 3.1315 mills per kilowatt hour. The Base Energy Charge was listed correctly on Tables 1, 2, 3 and 5 in the 2011 Rate Study provided to the Board in September and October; however, the rate as listed in Schedule B was incorrect. Since this mistake would create a serious undercollection of revenues inconsistent with the Agency's Master Bond Resolution and the approved 2011 Budget, we wanted to notify you immediately of this error and provide corrected Schedule Bs.

We regret that we did not catch this error sooner, and apologize for any inconvenience it may have caused.

Sincerely,

INDIANA MUNICIPAL POWER AGENCY

A handwritten signature in cursive script that reads "Raj G. Rao".

Raj G. Rao  
President & CEO

Enclosures



INDIANA MUNICIPAL POWER AGENCY  
POWER SALES RATE SCHEDULE

1. Applicability. Electric Service for all requirements of Members and other municipal electric utilities (hereinafter, "Member") for municipal use and redistribution to retail customers.
2. Availability. This Schedule B is available to Members purchasing all their power and energy from the Agency under the terms of the Power Sales Contracts or a Power Supply Agreement (hereinafter, the "Contract").
3. Character of Service. Electricity furnished under this Schedule B at one or more Points of Delivery as set forth in Schedule A shall be sixty-hertz, three-phase, alternating current.
4. Billing Rates and Charges. For electricity furnished hereunder, the charges for each billing period shall be determined as follows:

(a) Base Charges. The Member's bill will include a Base Demand Charge, a Base Energy Charge, and Base Reactive Demand Charge.

Base Demand Charge: \$15.056 per kilowatt ("kW") of Billing Demand

Base Energy Charge: 31.315 mills per kilowatt-hour ("kWh") for all Billing Energy

Reactive Demand Charge: \$1.200 per kilovar ("kvar") of excess Billing Reactive Demand

(b) Delivery Voltage Charge. The Base Demand Charge under Paragraph (a) is based on delivery of power and energy to the Member at 138,000 volts or higher. Where power and energy is delivered at voltages less than 138,000 volts, the Member's bill will include an amount equal to the product of the applicable Delivery Voltage Charge and the Member's Billing Demand.

<u>Delivery Voltage</u>	<u>Delivery Voltage Charge \$/kW/Mo.</u>
138 kV and above	0
34.5 kV to 138 kV	\$0.873
Less Than 34.5 kV	\$1.503

In addition to the above charges, any additional cost incurred by the Agency in providing delivery facilities for the sole use of the Member shall be added to the Delivery Voltage Charge provided above.

If, at its option, a Member purchases local facilities that are used to determine such charges, the Agency shall recalculate the Delivery Voltage Charge without such facilities.

(c) Other Charges. The Member's bill will include an amount, either a charge or credit, as provided by Paragraph 5, Energy Cost Adjustment, equal to the product of the applicable Demand Cost Factor and the Member's Billing Demand, plus the product of the applicable Energy Cost Factor and the Member's Billing Energy. Additionally, the Member's bill may include a Tax Adjustment Charge as provided in Paragraph 8 and a Late Payment Charge as provided in Paragraph 9, if applicable.

5. Energy Cost Adjustment. During each consecutive six-month period, the Agency shall apply estimated Energy Cost Adjustment factors (ECA's) as charges or credits on Member bills. Such ECA's shall be determined for each such six-month period on the basis of the difference between the base costs of the Agency's power supply resources and the estimated total costs of such power supply resources. Variances between total costs incurred and estimated total costs for a specified period shall be included as part of one or more future six-month estimated ECA factors and shall be fully reconciled. Refunds, credits or additional charges to the Agency in connection with the Agency's power supply resources shall be refunded or charged to the Member by inclusion as part of future six-month estimated ECA factors. Where such refunds, credits or additional charges reflect costs attributable to a period in excess of six months, refunds or charges may be made over a longer period of time not to exceed the period of time to which the refunds, credits or charges are related. If a rate change filed by any of the Agency's power suppliers becomes effective during any such six-month period, the ECA for such period may be modified to reflect such rate change.

ECA's will be developed separately for all Members as specified below. A Member's ECA may be adjusted to reflect an additional amount for services provided by IMPA as authorized in writing by the Member. In addition, where a Member owns transmission facilities for which the Agency receives credit against its transmission expenses, that Member's factor may be further adjusted to reflect receipt of a portion of this credit.

Adjustments for variances in demand related costs and energy related costs shall be accounted for separately using DCF (Demand Cost) and ECF (Energy Cost) factors.

(a) Demand Related Costs. Demand related cost variance shall be computed as the difference between the Agency's base and actual demand related costs. The resulting DCF for the period shall be calculated, to the nearest \$0.001 per kilowatt, using the following formula:

All Members:

$$DCF = \frac{SRDC}{SDS} - 9.601 + MTCF$$

Where:

SRDC is the total demand related cost of the Agency's System Resources for the period, as defined below. The Costs included in the System Resource base are:

- (1) The fixed operation and maintenance costs of jointly-owned generating units including payments in lieu of taxes, insurance and gross receipts tax.
- (2) The fixed operating and maintenance costs including fixed fuel cost, payments in lieu of taxes, insurance and gross receipts tax of solely-owned generating units.
- (3) Generation and transmission capacity payments to Members.
- (4) The demand-related costs of transmission and distribution service charges and the ownership costs of transmission and local facilities including insurance premiums or provisions for self-insurance.
- (5) The demand-related costs of all power purchased by the Agency including but not limited to charges for firm power, back-up and reserve capacity, and interchange transactions.
- (6) Credits for demand-related revenue derived from the sale of power to non-member electric systems.
- (7) The demand-related ownership costs of additional generating facilities which may be purchased by the Agency.
- (8) The Agency's system control expenses.
- (9) The Agency's expenses incurred in implementing Demand-Side Management/Energy Efficiency programs amortized over three (3) years.
- (11) The credits paid under the Interruptible Rate Schedule.
- (12) Debt service payments for debt issued after the adoption of this Schedule B.

SDS is the total kilowatt Billing Demand of Members in the period.

MTCF is the Member-owned transmission credit factor (MTCF) calculated individually for members who own transmission facilities for which the Agency receives credits against its transmission expenses. The MTCF will be calculated based on a credit to the Member of 75% of the benefits the Agency realizes from the facilities. The Agency will retain the remaining 25% to cover its implementation costs of the credits. If such transmission-owning Member also receives dedicated capacity payments that already include transmission credits in the demand payment, it will receive transmission credits through either the MTCF or the capacity payment, whichever is greater.

(b) Energy Related Costs. Energy related cost variance shall be computed as the difference between Agency's base and actual energy related costs. The resulting ECF for the period shall be calculated to the nearest \$0.000001 (0.001 mills) per kilowatt-hour, using the following formula:



All Members:

$$ECF = \frac{SREC}{SES} - 31.315$$

SREC is the total energy related cost of the Agency's System Resources for the period, as defined below.

The costs included in the System Resource base are:

- (1) The fuel and energy related operating and maintenance costs of jointly-owned generating units.
- (2) The variable fuel costs and energy related operating and maintenance costs of solely-owned generating units.
- (3) Fuel payments to generating Members.
- (4) The energy related costs of service charges for transmission and local facilities.
- (5) The energy related costs of all energy purchased by the Agency including but not limited to charges for firm power, back-up and reserve capacity, and interchange transactions.
- (6) Credits for energy related revenue derived from the sale of power to non-member electric systems.
- (7) The energy related costs and savings of additional generating facilities that may be purchased by the Agency.

SES is the total kilowatt-hour Billing Energy of Members in the period.

(c) Insofar as the Agency is unable to use actual cost data and must rely on estimated costs, any dollar difference between actual and estimated costs shall be added to the appropriate costs, as defined above, in the calculation of the ECF and DCF factors in the period following the time when such actual cost data is available.

6. Green Power Rate. For any Member having one or more retail residential customers served under a pass through Green Power Rate, the Member will be billed the actual additional cost of the Agency to acquire and deliver such green power above its normal power supply and transmission costs, which cost shall not exceed a premium of 1.5 cents per kilowatt-hour over the Rates and Charges from Paragraphs 4 and 5 of this Power Sales Rate Schedule, applied to the actual kilowatt-hours billed by the Member to such retail residential customers. The amounts billed under this Paragraph 6 shall be in addition to any other Billing Rates and Charges applicable to such Member pursuant to this Power Sales Rate Schedule.



7. Interruptible Rate – An interruptible rate is available for demand response service (DRS) to any IMPA member for providing such service to their retail customers who are capable of meeting the requirements of the schedule and the applicable Regional Transmission Organization (“RTO”). This service is available under the “Interruptible Rate Schedule – MISO” for members located in the Midwest Independent System Operator (“MISO”) footprint and “Interruptible Rate Schedule – PJM” for members located within the PJM interconnection LLC (“PJM”) RTO footprint. This service requires a three party agreement between IMPA, the Member and the Member’s retail customer as presented in the Schedules.
8. Tax Adjustment Charge. In the event of the imposition of any tax, or payment in lieu thereof, by any lawful authority on the Agency for production, transmission, or sale of electricity, the charges hereunder may be increased to pass on to the Member its share of such tax or payment in lieu thereof.
9. Late Payment Charge. The Agency may impose a late payment charge on the unpaid balance of any amount not paid when due. Such charge shall be equal to the interest on the unpaid balance from the due date to the date of payment, with the interest rate being the prime rate value published in *The Wall Street Journal* for the third month prior to the due date. The charge required to be paid under this paragraph will be compounded monthly.
10. Metering. The metered demand in kW in each billing period shall be the 60 minute integrated demand (or corrected to a 60 minute basis if demand registers other than 60 minute demand registers are installed) occurring during the hour of the highest 60 minute coincident integrated demand of the Agency in its respective operating/power supply contract areas. The metered reactive demand in kvar in each billing period shall be the reactive demand that occurred during the same 60-minute demand interval in which the metered kilowatt demand occurred.  
  
Demand and energy meter readings shall be adjusted, if appropriate, as provided in Schedule A of the Contract.
11. Billing Demand. The Billing Demand in any period shall be the metered demand as determined under Paragraph 10, giving effect to all adjustments including adjustments provided for in the Agency's Interruptible Rate Schedules (see Paragraph 7).
12. Billing Reactive Demand. The Billing Reactive Demand for any billing period shall be the amount of reactive demand in kvars by which the metered reactive demand exceeds the reactive demand at a 97% power factor.
13. Billing Period. The billing period shall be in accordance with the schedule established by the Agency.
14. Billing Energy. Billing Energy in any period shall be the metered energy for the period as determined under Paragraph 10, giving effect to all adjustments including adjustments provided for in the Agency's Interruptible Rate Schedules (see Paragraph 7).

**Kingsford Heights (Indiana) Municipal Electric Utility**

**Unaudited Calculation of Increased Purchased Power Costs**

Test Period Purchased Power Cost Information  
 Dec. 1, 2010 thru May 31, 2011

<u>Period</u>	<u>Present Purchased Power Cost</u>	<u>KwH Purchased</u>	<u>Billing Date</u>	<u>KwH Sold</u>
December 2010	\$ 29,041.49	544,649	01/01/2011	503,485
January 2011	29,881.16	538,091	02/01/2011	498,454
February 2011	28,603.79	462,489	03/01/2011	526,879
March 2011	25,801.33	458,924	04/01/2011	385,054
April 2011	23,901.64	397,456	05/01/2011	388,258
May 2011	31,046.83	425,591	06/01/2011	365,695
TOTALS	\$ 168,276.24	2,827,200		2,667,825

Cost per KwH Sold .063076

-----  
 Proposed Purchased Power Costs

<u>Period</u>	<u>Proposed Purchased Power Cost</u>	<u>KwH Purchased</u>	<u>Billing Date</u>	<u>KwH Sold</u>
July 2010	\$ 49,693.09	736,859	08/01/2010	649,671
August 2010	50,296.26	727,815	09/01/2010	696,659
Sept. 2010	33,456.90	452,839	10/01/2010	518,930
October 2010	26,117.51	407,845	11/01/2010	398,887
Nov. 2010	25,798.86	439,645	12/01/2010	367,877
Dec. 2010	31,441.67	544,649	01/01/2011	503,485
TOTALS	\$ 216,804.29	3,309,652		3,135,509

Cost per Kwh Sold .069145

**Kingsford Heights (Indiana) Municipal Electric Utility**

**Unaudited Calculation of Increased Purchased Power Costs**

Net Increase (Decrease) In Cost Per Kwh Sold                      \$ 0.006069

Total Sales During Test Period    2,667,825 Kwh  
Dec. 1, 2010 thru May 31, 2011

2,667,825

x 0.006069

\$ 16,191.03    Increased (Decreased) Purchased Power Costs

**Kingsford Heights (Indiana) Municipal Electric Utility**

**Unaudited Calculation of Increased Purchased Power Costs**

Test Period Kwh Sales  
 Dec. 1, 2010 thru May 31, 2011

<u>Period (Billing Date)</u>	<u>Kwh Sold</u>
December 2010	503,485
January 2011	498,454
February 2011	526,879
March 2011	385,054
April 2011	388,258
May 2011	365,695
Total Sales During Test Period	2,667,825 Kwh

Increased (Decreased) Purchased Power Cost	\$ 16,191.03
Divided by Test Period Kwh Sales	÷ <u>2,667,825</u>
	0.006069
Adjust for Utilities Receipt Tax (Previously Gross Income Tax)	÷ <u>.986</u>
Increase (Decrease) in Proposed Tracker	0.006155
Tracking Factor Approved March 30, 2011	<u>0.027417</u>
Revised Tracking Factor	0.033572



**Kingsford Heights (Indiana) Municipal Electric Utility**

**Unaudited Calculation of Increased Purchased Power Costs**

NOTE: See enclosed worksheets itemizing how costs were calculated for additional information.

IMPA Rates from Schedule B, Power Sales Rate Schedule, adopted October 29, 2010 effective January 1, 2011, provided by IMPA in a letter dated October 29, 2010 and then revised on November 2, 2010.

ECA adjustment factors as provided by IMPA on April 29, 2011 and July 14, 2011.

Numbers may differ due to rounding.

The Town is not charged reactive on actual bills.

Cost Period Sales  
 12-1-2010 thru 5-31-2011

WILSON, JONES

G7504 ColumnWrite 19

	Present Costs	KWH Purchased	Billing Date	KWH Sold
1				
2	\$ 29,041.49	544,649	1-1-2011	503,485
3				
4	29,881.16	538,091	2-1-2011	498,454
5				
6	28,603.79	462,489	3-1-2011	526,879
7				
8	25,801.33	458,924	4-1-2011	385,054
9				
10	23,901.14	397,456	5-1-2011	388,258
11				
12	31,046.83	425,591	6-1-2011	365,695
13				
14				
15				
16	\$ 168,276.24	2,827,200		2,667,825
17		KWH		KWH
18				
19				
20				
21				
22				
23				
24	Cost per			
25	KWH Sold			
26				
27	\$ 168,276.24			
28	÷ 2,667,825 =			
29				
30	0.063076			
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				

Received: October 6, 2011  
 IURC 30-Day Filing No: 2911  
 Indiana Utility Regulatory Commission



Town of Kingsford Heights  
 P.O. Box 330  
 Kingsford Heights, IN 46346

**Due Date:**  
**02/14/11**

**Amount Due:**  
**\$29,041.49**

Billing Period: December 01 to December 31, 2010

Invoice Date: 01/14/11

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	1,001	-	100.00%	12/12/10	1900	73.13%
CP Billing Demand:	801	-	100.00%	12/08/10	1000	91.39%
kvar at 97% PF:		201				
Reactive Demand:						

Energy	kWh
NIPSCO Interconnections	544,649
Total Energy:	544,649

History	Dec 2010	Dec 2009	2010 YTD
Max Demand (kW):	1,001	986	1,696
CP Demand (kW):	801	817	1,573
Energy (kWh):	544,649	529,449	6,140,716
CP Load Factor:	91.39%	87.10%	
HDD/CDD (Indiana Dunes):	1255/0	1123/0	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge - Production:	\$ 12.833 /kW x	801	\$ 10,279.23
Base Demand Charge - Transmission:	\$ 2.268 /kW x	801	\$ 1,816.67
ECA Demand Charge:	\$ 0.708 /kW x	801	\$ 567.11
Delivery Voltage Charge - Less than 34.5 kV:	\$ 1.871 /kW x	801	\$ 1,498.67
Total Demand Charges:			\$ 14,161.68
Base Energy Charge - Production:	\$ 0.029276 /kWh x	544,649	\$ 15,945.14
ECA Energy Charge:	\$ (0.001956) /kWh x	544,649	\$ (1,065.33)
Total Energy Charges:			\$ 14,879.81
Average Purchased Power Cost: 5.332 cents per kWh			<b>TOTAL PURCHASED POWER CHARGES: \$ 29,041.49</b>

Other Charges and Credits	Rate	Units

**NET AMOUNT DUE: \$ 29,041.49**

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 02/14/11

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency  
 P.O. Box 660363, Indianapolis, IN 46266



Received: October 6, 2011  
 IURC 30-Day Filing No: 2911  
 Indiana Utility Regulatory Commission



Town of Kingsford Heights  
 P.O. Box 330  
 Kingsford Heights, IN 46346

**Due Date:**  
**03/16/11**

**Amount Due:**  
**\$29,881.16**

Billing Period: January 01 to January 31, 2011

Invoice Date: 02/14/11

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	957	-	100.00%	01/31/11	2000	75.57%
CP Billing Demand:	781	-	100.00%	01/27/11	1000	92.60%
kvar at 97% PF:		196				
Reactive Demand:		-				

Energy	kWh
NIPSCO Interconnections	538,091
<b>Total Energy:</b>	<b>538,091</b>

History	Jan 2011	Jan 2010	2011 YTD
Max Demand (kW):	957	921	957
CP Demand (kW):	781	727	781
Energy (kWh):	538,091	519,936	538,091
CP Load Factor:	92.60%	96.13%	
HDD/CDD (Indiana Dunes):	1309/0	1282/0	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge - Production:	\$ 15.056 /kW x	781	\$ 11,758.74
Base Demand Charge - Transmission:	\$ - /kW x	781	\$ -
ECA Demand Charge:	\$ (0.661) /kW x	781	\$ (516.24)
Delivery Voltage Charge - Less than 34.5 kV:	\$ 1.503 /kW x	781	\$ 1,173.84
Total Demand Charges:			\$ 12,416.34
Base Energy Charge - Production:	\$ 0.031315 /kWh x	538,091	\$ 16,850.32
ECA Energy Charge:	\$ 0.001142 /kWh x	538,091	\$ 614.50
Total Energy Charges:			\$ 17,464.82
Average Purchased Power Cost: 5.553 cents per kWh			<b>TOTAL PURCHASED POWER CHARGES: \$ 29,881.16</b>

Other Charges and Credits	Rate	Units

**NET AMOUNT DUE: \$ 29,881.16**

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 03/16/11

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency  
 P.O. Box 660363, Indianapolis, IN 46266



Received: October 6, 2011  
 IURC 30-Day Filing No: 2911  
 Indiana Utility Regulatory Commission



Town of Kingsford Heights  
 P.O. Box 330  
 Kingsford Heights, IN 46346

**Due Date:**  
**04/13/11**

**Amount Due:**  
**\$28,603.79**

Billing Period: February 01 to February 28, 2011

Invoice Date: 03/14/11

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	960	-	100.00%	02/01/11	2000	71.69%
CP Billing Demand:	855	-	100.00%	02/10/11	1000	80.49%
kvar at 97% PF:		214				
Reactive Demand:		-				

Energy	kWh
NIPSCO Interconnections	462,489
<b>Total Energy:</b>	<b>462,489</b>

History	Feb 2011	Feb 2010	2011 YTD
Max Demand (kW):	960	856	960
CP Demand (kW):	855	695	855
Energy (kWh):	462,489	446,796	1,000,580
CP Load Factor:	80.49%	95.67%	
HDD/CDD (Indiana Dunes):	1083/0	1086/0	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge - Production:	\$ 15.056 /kW x	855	\$ 12,872.88
Base Demand Charge - Transmission:	\$ - /kW x	855	\$ -
ECA Demand Charge:	\$ (0.661) /kW x	855	\$ (565.16)
Delivery Voltage Charge - Less than 34.5 kV:	\$ 1.503 /kW x	855	\$ 1,285.07
Total Demand Charges:			<b>\$ 13,592.79</b>
Base Energy Charge - Production:	\$ 0.031315 /kWh x	462,489	\$ 14,482.84
ECA Energy Charge:	\$ 0.001142 /kWh x	462,489	\$ 528.16
Total Energy Charges:			<b>\$ 15,011.00</b>
Average Purchased Power Cost: 6.185 cents per kWh			<b>TOTAL PURCHASED POWER CHARGES: \$ 28,603.79</b>

Other Charges and Credits

**NET AMOUNT DUE: \$ 28,603.79**

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 04/13/11

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency  
 P.O. Box 660363, Indianapolis, IN 46266

Town of Kingsford Heights  
 P.O. Box 330  
 Kingsford Heights, IN 46346

**Due Date:**  
**05/16/11**

**Amount Due:**  
**\$25,801.33**

Billing Period: March 01 to March 31, 2011

Invoice Date: 04/14/11

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	833	-	100.00%	03/10/11	2100	74.05%
CP Billing Demand:	686	-	100.00%	03/10/11	1100	89.92%
kvar at 97% PF:		172				
Reactive Demand:		-				

Energy	kWh
NIPSCO Interconnections	458,924
<b>Total Energy:</b>	<b>458,924</b>

History	Mar 2011	Mar 2010	2011 YTD
Max Demand (kW):	833	801	960
CP Demand (kW):	686	675	855
Energy (kWh):	458,924	443,305	1,459,504
CP Load Factor:	89.92%	88.27%	
HDD/CDD (Indiana Dunes):	883/0	778/0	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge - Production:	\$ 15.056 /kW x	686	\$ 10,328.42
Base Demand Charge - Transmission:	\$ - /kW x	686	\$ -
ECA Demand Charge:	\$ (0.661) /kW x	686	\$ (453.45)
Delivery Voltage Charge - Less than 34.5 kV:	\$ 1.503 /kW x	686	\$ 1,031.06
<b>Total Demand Charges:</b>			<b>\$ 10,906.03</b>
Base Energy Charge - Production:	\$ 0.031315 /kWh x	458,924	\$ 14,371.21
ECA Energy Charge:	\$ 0.001142 /kWh x	458,924	\$ 524.09
<b>Total Energy Charges:</b>			<b>\$ 14,895.30</b>
Average Purchased Power Cost: 5.622 cents per kWh			<b>TOTAL PURCHASED POWER CHARGES: \$ 25,801.33</b>

Other Charges and Credits

**NET AMOUNT DUE: \$ 25,801.33**

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 05/16/11  
 Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency  
 P.O. Box 660363, Indianapolis, IN 46266

Received: October 6, 2011  
 IURC 30-Day Filing No: 2911



Town of Kingsford Heights  
 P.O. Box 330  
 Kingsford Heights, IN 46346

**Due Date:**  
**06/15/11**

**Amount Due:**  
**\$23,901.64**

Billing Period: April 01 to April 30, 2011

Invoice Date: 05/16/11

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	764	-	100.00%	04/20/11	2100	72.25%
CP Billing Demand:	692	-	100.00%	04/20/11	900	79.77%
kvar at 97% PF:		173				
Reactive Demand:		-				

Energy	kWh
NIPSCO Interconnections	397,456
<b>Total Energy:</b>	<b>397,456</b>

History	Apr 2011	Apr 2010	2011 YTD
Max Demand (kW):	764	728	960
CP Demand (kW):	692	564	855
Energy (kWh):	397,456	382,624	1,856,960
CP Load Factor:	79.77%	94.22%	
HDD/CDD (Indiana Dunes):	538/4	342/17	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 15.056 /kW x	692	\$ 10,418.75
ECA Demand Charge:	\$ (0.661) /kW x	692	\$ (457.41)
Delivery Voltage Charge - Less than 34.5 kV:	\$ 1.503 /kW x	692	\$ 1,040.08
Total Demand Charges:			\$ 11,001.42
Base Energy Charge:	\$ 0.031315 /kWh x	397,456	\$ 12,446.33
ECA Energy Charge:	\$ 0.001142 /kWh x	397,456	\$ 453.89
Total Energy Charges:			\$ 12,900.22
Average Purchased Power Cost: 6.01 cents per kWh			<b>TOTAL PURCHASED POWER CHARGES: \$ 23,901.64</b>

Other Charges and Credits

**NET AMOUNT DUE: \$ 23,901.64**

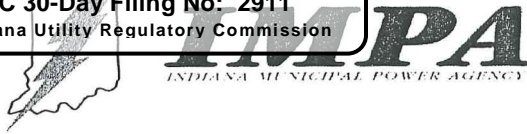
To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 06/15/11

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency  
 P.O. Box 660363, Indianapolis, IN 46266



Received: October 6, 2011  
 IURC 30-Day Filing No: 2911  
 Indiana Utility Regulatory Commission



Town of Kingsford Heights  
 P.O. Box 330  
 Kingsford Heights, IN 46346

**Due Date:**  
**07/14/11**

**Amount Due:**  
**\$31,046.83**

Billing Period: May 01 to May 31, 2011

Invoice Date: 06/14/11

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	1,207	124	99.48%	05/31/11	1800	47.39%
CP Billing Demand:	1,084	51	99.89%	05/31/11	1300	52.77%
kvar at 97% PF:		272				
Reactive Demand:		-				

Energy	kWh
NIPSCO Interconnections	425,591
<b>Total Energy:</b>	<b>425,591</b>

History	May 2011	May 2010	2011 YTD
Max Demand (kW):	1,207	1,404	1,207
CP Demand (kW):	1,084	1,200	1,084
Energy (kWh):	425,591	457,204	2,282,551
CP Load Factor:	52.77%	51.21%	
HDD/CDD (Indiana Dunes):	268/70	185/90	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 15.056 /kW x	1,084	\$ 16,320.70
ECA Demand Charge:	\$ (0.661) /kW x	1,084	\$ (716.52)
Delivery Voltage Charge - Less than 34.5 kV:	\$ 1.503 /kW x	1,084	\$ 1,629.25
<b>Total Demand Charges:</b>			<b>\$ 17,233.43</b>
Base Energy Charge:	\$ 0.031315 /kWh x	425,591	\$ 13,327.38
ECA Energy Charge:	\$ 0.001142 /kWh x	425,591	\$ 486.02
<b>Total Energy Charges:</b>			<b>\$ 13,813.40</b>
<b>Average Purchased Power Cost: 7.29 cents per kWh</b>			<b>TOTAL PURCHASED POWER CHARGES: \$ 31,046.83</b>

Other Charges and Credits

**NET AMOUNT DUE: \$ 31,046.83**

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 07/14/11

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency  
 P.O. Box 660363, Indianapolis, IN 46266



# Electric

G7116 ColumnWrite®

## Billing Totals - 2011 - KWH Sales

	Initials	Date
Prepared By		
Approved By		

© WILSON JONES

	1	2	3	4	5	6	7
	Residential	Taxable Commercial	Non-Tax Commercial	School	Governmental		Total KWH Billed
January	370,042	31,343	16,691	37,000	48,409		503,485
February	373,098	33,455	13,988	27,600	50,313		498,454
March	380,890	34,874	15,000	35,400	60,715		526,879
	1,124,030	99,672	45,679	100,000	159,437		1,528,818
April	275,142	31,952	9,692	28,600	39,668		385,054
May	279,958	31,249	10,565	28,400	38,086		388,258
June	262,318	33,353	10,662	27,800	31,562		365,695
	1,941,448	196,226	76,598	184,800	268,753		2,667,825
July							
August							
September							
October							
November							
December							
Totals							



GT118 ColumnWrite®

Prepared By	Initials	Date
Approved By		

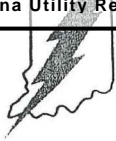
Proposed Purchased Power Costs

1	2	3	4	5	6	7	8	9	10	11	12	13	14	15
Period	Kw	Base Demand Charge	Delivery Voltage	ECA Demand			Kwh	Base Energy Charge	ECA Energy Charge	Total Bill	Billings Date	Kwh Sold		
July 2010	1518	22,855.01	2,281.55	(137.51)			724,859	23,177.74	1,629.30	47,807.09	8-11-2010	649,671		
Aug 2010	1572	22,682.09	2,314.22	(132.13)			727,815	22,791.53	1,589.55	50,391.26	9-11-2010	626,659		
Sept 2010	1110	16,712.16	1,668.33	(78.34)			452,839	14,180.65	989.00	33,154.90	10-1-2010	518,930		
Oct 2010	756	11,382.34	1,136.27	(63.53)			467,845	12,771.67	890.73	26,117.51	11-1-2010	398,887		
Nov 2010	672	14,177.62	1,010.02	(56.45)			432,845	13,767.48	900.18	25,798.86	12-1-2010	367,877		
Dec 2010	801	12,059.86	1,202.70	(67.38)			544,619	17,055.68	1,189.51	31,441.67	1-1-2011	503,485		
<b>Totals</b>	<b>6430</b>	<b>96,812.09</b>	<b>9,664.39</b>	<b>(542.11)</b>			<b>2309,652</b>	<b>103,641.75</b>	<b>7,928.27</b>	<b>316,804.99</b>		<b>3,135,509</b>		

Cost per Kwh Sold

$\$316,804.29 \div 3,135,509 = 0.1010445$

Received: October 6, 2011  
 IURC 30-Day Filing No: 2911  
 Indiana Utility Regulatory Commission



Town of Kingsford Heights  
 P.O. Box 330  
 Kingsford Heights, IN 46346

**Due Date:**  
**09/15/10**

**Amount Due:**  
**\$46,969.21**

REVISED on 09/22/10

Billing Period: July 01 to July 31, 2010

Invoice Date: 08/16/10

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	1,676	293	98.51%	07/23/10	1700	59.1%
CP Billing Demand:	1,518	249	98.68%	07/23/10	1300	65.2%
kvar at 97% PF:		380				
Reactive Demand:						

Energy	kWh
NIPSCO Interconnections	736,859
<b>Total Energy:</b>	<b>736,859</b>

History	Jul 2010	Jul 2009	2010 YTD
Max Demand (kW):	1,676	1,230	1,676
CP Demand (kW):	1,518	983	1,518
Energy (kWh):	736,859	509,297	3,567,923
CP Load Factor:	65.2%	69.6%	
HDD/CDD (Indiana Dunes):	4/344	16/127	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge - Production:	\$ 12.833 /kW x	1,518	\$ 19,480.49
Base Demand Charge - Transmission:	\$ 2.268 /kW x	1,518	\$ 3,442.82
ECA Demand Charge:	\$ 0.708 /kW x	1,518	\$ 1,074.74
Delivery Voltage Charge:	\$ 1.871 /kW x	1,518	\$ 2,840.18
Total Demand Charges:			\$ 26,838.23
Base Energy Charge - Production:	\$ 0.029276 /kWh x	736,859	\$ 21,572.28
ECA Energy Charge:	\$ (0.001956) /kWh x	736,859	\$ (1,441.30)
Total Energy Charges:			\$ 20,130.98
Average Purchased Power Cost: 6.374 cents per kWh			<b>TOTAL PURCHASED POWER CHARGES: \$ 46,969.21</b>

Other Charges and Credits	Rate	Units

**NET AMOUNT DUE: \$ 46,969.21**

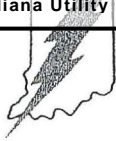
To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 09/15/10

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency  
 P.O. Box 660363, Indianapolis, IN 46266



Received: October 6, 2011  
 IURC 30-Day Filing No: 2911  
 Indiana Utility Regulatory Commission



Town of Kingsford Heights  
 P.O. Box 330  
 Kingsford Heights, IN 46346

**Due Date:**  
**10/14/10**

**Amount Due:**  
**\$47,694.53**

Billing Period: August 01 to August 31, 2010

Invoice Date: 09/14/10

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	1,696	355	97.88%	08/11/10	1500	57.7%
CP Billing Demand:	1,573	313	98.08%	08/12/10	1300	62.2%
kvar at 97% PF:		394				
Reactive Demand:		-				

Energy	kWh
NIPSCO Interconnections	727,815
<b>Total Energy:</b>	<b>727,815</b>

History	Aug 2010	Aug 2009	2010 YTD
Max Demand (kW):	1,696	1,558	1,696
CP Demand (kW):	1,573	1,156	1,573
Energy (kWh):	727,815	572,882	4,295,738
CP Load Factor:	62.2%	66.6%	
HDD/CDD (Indiana Dunes):	0/318	15/171	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge - Production:	\$ 12.833 /kW x	1,573	\$ 20,186.31
Base Demand Charge - Transmission:	\$ 2.268 /kW x	1,573	\$ 3,567.56
ECA Demand Charge:	\$ 0.708 /kW x	1,573	\$ 1,113.68
Delivery Voltage Charge:	\$ 1.871 /kW x	1,573	\$ 2,943.08
		<b>Total Demand Charges:</b>	<b>\$ 27,810.63</b>
Base Energy Charge - Production:	\$ 0.029276 /kWh x	727,815	\$ 21,307.51
ECA Energy Charge:	\$ (0.001956) /kWh x	727,815	\$ (1,423.61)
		<b>Total Energy Charges:</b>	<b>\$ 19,883.90</b>
Average Purchased Power Cost: 6.553 cents per kWh			<b>TOTAL PURCHASED POWER CHARGES: \$ 47,694.53</b>

Other Charges and Credits	Rate	Units

**NET AMOUNT DUE: \$ 47,694.53**

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 10/14/10

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency  
 P.O. Box 660363, Indianapolis, IN 46266



Received: October 6, 2011  
 IURC 30-Day Filing No: 2911  
 Indiana Utility Regulatory Commission



Town of Kingsford Heights  
 P.O. Box 330  
 Kingsford Heights, IN 46346

**Due Date:**  
**11/15/10**

**Amount Due:**  
**\$33,463.78**

Billing Period: September 01 to September 30, 2010

Invoice Date: 10/14/10

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	1,203	164	99.08%	09/23/10	1600	52.28%
CP Billing Demand:	1,110	147	99.13%	09/01/10	1300	56.66%
kvar at 97% PF:		278				
Reactive Demand:		-				

Energy	kWh
NIPSCO Interconnections	452,839
<b>Total Energy:</b>	<b>452,839</b>

History	Sep 2010	Sep 2009	2010 YTD
Max Demand (kW):	1,203	955	1,696
CP Demand (kW):	1,110	795	1,573
Energy (kWh):	452,839	437,632	4,748,577
CP Load Factor:	56.66%	76.46%	
HDD/CDD (Indiana Dunes):	91/94	62/47	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge - Production:	\$ 12.833 /kW x	1,110	\$ 14,244.63
Base Demand Charge - Transmission:	\$ 2.268 /kW x	1,110	\$ 2,517.48
ECA Demand Charge:	\$ 0.708 /kW x	1,110	\$ 785.88
Delivery Voltage Charge:	\$ 1.871 /kW x	1,110	\$ 2,076.81
Total Demand Charges:			<u>\$ 19,624.80</u>
Base Energy Charge - Production:	\$ 0.029276 /kWh x	452,839	\$ 13,257.31
ECA Energy Charge:	\$ (0.001956) /kWh x	452,839	\$ (885.75)
Total Energy Charges:			<u>\$ 12,371.56</u>
Average Purchased Power Cost: 7.066 cents per kWh			<b>TOTAL PURCHASED POWER CHARGES: \$ 31,996.36</b>

Other Charges and Credits	Rate	Units	Charge
Other Adjustments: Revised July 2010 coincident peak for NIPSCO area members.			\$ 1,467.42

pd  
10/12/10 cx#9980

**NET AMOUNT DUE: \$ 33,463.78**

\$ 31,996.36

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 11/15/10

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency  
 P.O. Box 660363, Indianapolis, IN 46266

Received: October 6, 2011  
 IURC 30-Day Filing No: 2911  
 Indiana Utility Regulatory Commission



Town of Kingsford Heights  
 P.O. Box 330  
 Kingsford Heights, IN 46346

**Due Date:**  
**12/15/10**

**Amount Due:**  
**\$24,508.42**

Billing Period: October 01 to October 31, 2010

Invoice Date: 11/15/10

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	815	2	100.00%	10/11/10	2000	67.26%
CP Billing Demand:	756	15	99.98%	10/11/10	1300	72.51%
kvar at 97% PF:		189				
Reactive Demand:		-				

Energy	kWh
NIPSCO Interconnections	407,845
<b>Total Energy:</b>	<b>407,845</b>

History	Oct 2010	Oct 2009	2010 YTD
Max Demand (kW):	815	757	1,696
CP Demand (kW):	756	610	1,573
Energy (kWh):	407,845	417,208	5,156,422
CP Load Factor:	72.51%	91.93%	
HDD/CDD (Indiana Dunes):	293/14	472/0	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge - Production:	\$ 12.833 /kW x	756	\$ 9,701.75
Base Demand Charge - Transmission:	\$ 2.268 /kW x	756	\$ 1,714.61
ECA Demand Charge:	\$ 0.708 /kW x	756	\$ 535.25
Delivery Voltage Charge - Less than 34.5 kV:	\$ 1.871 /kW x	756	\$ 1,414.48
		<b>Total Demand Charges:</b>	<b>\$ 13,366.09</b>
Base Energy Charge - Production:	\$ 0.029276 /kWh x	407,845	\$ 11,940.07
ECA Energy Charge:	\$ (0.001956) /kWh x	407,845	\$ (797.74)
		<b>Total Energy Charges:</b>	<b>\$ 11,142.33</b>
<b>Average Purchased Power Cost: 6.009 cents per kWh</b>			<b>TOTAL PURCHASED POWER CHARGES: \$ 24,508.42</b>

Other Charges and Credits	Rate	Units

**NET AMOUNT DUE: \$ 24,508.42**

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 12/15/10  
 Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency  
 P.O. Box 660363, Indianapolis, IN 46266

Received: October 6, 2011  
 IURC 30-Day Filing No: 2911  
 Indiana Utility Regulatory Commission



Town of Kingsford Heights  
 P.O. Box 330  
 Kingsford Heights, IN 46346

**Due Date:**  
**01/13/11**

**Amount Due:**  
**\$23,892.07**

Billing Period: November 01 to November 30, 2010

Invoice Date: 12/14/10

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	860	-	100.00%	11/30/10	2000	71.00%
CP Billing Demand:	672	-	100.00%	11/30/10	1100	90.87%
kvar at 97% PF:		168				
Reactive Demand:		-				

Energy	kWh
NIPSCO Interconnections	439,645
<b>Total Energy:</b>	<b>439,645</b>

History	Nov 2010	Nov 2009	2010 YTD
Max Demand (kW):	860	809	1,696
CP Demand (kW):	672	595	1,573
Energy (kWh):	439,645	419,141	5,596,067
CP Load Factor:	90.87%	97.84%	
HDD/CDD (Indiana Dunes):	658/0	540/0	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge - Production:	\$ 12.833 /kW x	672	\$ 8,623.78
Base Demand Charge - Transmission:	\$ 2.268 /kW x	672	\$ 1,524.10
ECA Demand Charge:	\$ 0.708 /kW x	672	\$ 475.78
Delivery Voltage Charge - Less than 34.5 kV:	\$ 1.871 /kW x	672	\$ 1,257.31
Total Demand Charges:			\$ 11,880.97
Base Energy Charge - Production:	\$ 0.029276 /kWh x	439,645	\$ 12,871.05
ECA Energy Charge:	\$ (0.001956) /kWh x	439,645	\$ (859.95)
Total Energy Charges:			\$ 12,011.10
Average Purchased Power Cost: 5.434 cents per kWh			<b>TOTAL PURCHASED POWER CHARGES: \$ 23,892.07</b>

Other Charges and Credits	Rate	Units

**NET AMOUNT DUE: \$ 23,892.07**

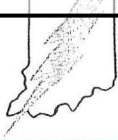
To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 01/13/11

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency  
 P.O. Box 660363, Indianapolis, IN 46266



Received: October 6, 2011  
 IURC 30-Day Filing No: 2911  
 Indiana Utility Regulatory Commission



Town of Kingsford Heights  
 P.O. Box 330  
 Kingsford Heights, IN 46346

**Due Date:**  
**02/14/11**

**Amount Due:**  
**\$29,041.49**

Billing Period: December 01 to December 31, 2010

Invoice Date: 01/14/11

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	1,001	-	100.00%	12/12/10	1900	73.13%
CP Billing Demand:	801	-	100.00%	12/08/10	1000	91.39%
kvar at 97% PF:		201				
Reactive Demand:		-				

Energy	kWh
NIPSCO Interconnections	544,649
<b>Total Energy:</b>	<b>544,649</b>

History	Dec 2010	Dec 2009	2010 YTD
Max Demand (kW):	1,001	986	1,696
CP Demand (kW):	801	817	1,573
Energy (kWh):	544,649	529,449	6,140,716
CP Load Factor:	91.39%	87.10%	
HDD/CDD (Indiana Dunes):	1255/0	1123/0	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge - Production:	\$ 12.833 /kW x	801	\$ 10,279.23
Base Demand Charge - Transmission:	\$ 2.268 /kW x	801	\$ 1,816.67
ECA Demand Charge:	\$ 0.708 /kW x	801	\$ 567.11
Delivery Voltage Charge - Less than 34.5 kV:	\$ 1.871 /kW x	801	\$ 1,498.67
Total Demand Charges:			<u>\$ 14,161.68</u>
Base Energy Charge - Production:	\$ 0.029276 /kWh x	544,649	\$ 15,945.14
ECA Energy Charge:	\$ (0.001956) /kWh x	544,649	\$ (1,065.33)
Total Energy Charges:			<u>\$ 14,879.81</u>
Average Purchased Power Cost: 5.332 cents per kWh			
<b>TOTAL PURCHASED POWER CHARGES:</b>			<b>\$ 29,041.49</b>

Other Charges and Credits	Rate	Units

**NET AMOUNT DUE: \$ 29,041.49**

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 02/14/11

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency  
 P.O. Box 660363, Indianapolis, IN 46266



## Billing Totals - 2010 KWH Sales - Electric

WILSON JONES

	1 Residential	2 Taxable Commercial	3 Non-Tax Commercial	4 School	5 Govern-mental	6	7 Total Kwh Billed
January	347,393	29,328	15,232	35,000	42,803		469,756
February	354,757	32,245	15,626	39,000	50,018		491,646
March	304,859	32,878	17,496	38,600	48,781		442,614
	1,007,009	94,451	48,354	112,600	141,602		1,404,016
April	275,033	31,475	12,910	40,200	41,179		400,797
May	284,300	40,900	12,340	31,600	42,788		411,928
June	240,449	34,849	9,401	28,000	27,888		340,587
	1,806,791	201,675	83,005	212,400	253,457		2,557,328
July	424,135	42,149	27,441	27,200	35,562		556,487
August	514,317	38,113	34,922	28,000	34,319		649,671
September	543,065	40,024	40,718	36,800	36,052		696,659
	3,288,308	321,961	186,086	304,400	359,390		4,462,145
October	385,168	32,796	32,311	32,000	36,655		518,930
November	275,935	25,437	24,783	35,600	37,132		398,887
December	265,230	21,594	19,323	27,200	34,530		367,877
Totals	4,214,641	401,188	262,503	309,200	467,507		5,745,839

## Electric

G/116 Columnwrite

## Billing Totals - 2011 - KWH Sales

ON JONES

	1 Residential	2 Taxable Commercial	3 Non-Tax Commercial	4 School	5 Govern-mental	6	7 Total Kwh Billed
January	370,042	31,343	16,691	37,000	48,409		503,485
February	373,098	33,455	13,988	27,600	50,313		498,454
March	380,890	34,874	15,000	35,400	60,715		526,879
	1,124,030	99,672	45,679	100,000	159,437		1,528,818
April	275,142	31,952	9,692	28,600	39,668		385,054
May	279,958	31,249	10,565	28,400	38,086		388,258
June	262,318	33,353	10,642	27,800	31,562		365,695
	1,941,448	196,226	76,598	184,800	268,753		2,667,825
July							
August							
September							
October							
November							

## TOWN OF KINGSFORD HEIGHTS

504 Grayton Road  
P. O. Box 330  
Kingsford Heights, IN 46346-0330

Phone: (219)393-3309  
Fax: (219)393-3016

E-Mail: [khtown1@csinet.net](mailto:khtown1@csinet.net)

Sept. 12, 2011

LaPorte Herald-Argus  
701 State Street  
LaPorte, IN 46350

Via fax: 362-2166

Attn: Legal Ads

Dear Sirs:

Attached, you will find a copy of a legal notice that needs to be published two (2) times, one week apart, with the first publication being done as soon as possible. Please call me and let me know what the anticipated publication dates will be.

There is also a "Press Release" corresponding to the legal notice. Please give this to the City Desk for publication.

We will need two (2) copies of the Proof of Publication, which can be mailed to us with the invoice for publication charges, as soon as possible, as these documents have to be filed with the IURC in Indianapolis.

Thank you for your prompt attention to this matter. If you have any questions or need any further information, please feel free to phone me at the above-listed telephone number.

Sincerely,

TOWN OF KINGSFORD HEIGHTS  
Municipal Electric Utility

Rosalie A. Jacobs  
Clerk-Treasurer

Enc.  
Cc: file(s)



**LEGAL NOTICE OF FILING FOR AN INCREASE OF  
ELECTRIC RATES BY THE TOWN OF KINGSFORD HEIGHTS, INDIANA**

Notice is hereby given that the Kingsford Heights Municipal Electric Utility, Kingsford Heights, Indiana, under and pursuant to the Indiana Regulatory Commission Act, as amended and Commission Order in Cause No. 34684, hereby files with the Indiana Utility Regulatory Commission for its approval, an increase (decrease) in its schedule of rates for electricity sold in the amount of \$ 0.006155 per kilowatt hour (KwH).

The accompanying changes in schedules of rates are based solely upon the change in the cost of purchased power, purchased by this utility in accordance with the Public Service Commission of Indiana Order in Cause No. 34614, dated December 17, 1976.

If approved, this change of rates shall take effect for the next practical consumption period following the date of such approval.

Any objection to this filing should be in written form and directed to either the Indiana Utility Regulatory Commission (IURC), ATTN: Brenda Howe, 101 West Washington Street, Suite 1500-E, Indianapolis, IN 46204 or the Indiana Office of Utility Consumer Counselor, National City Center, 115 West Washington Street, Suite 1500 South, Indianapolis, IN 46204.

MUNICIPAL ELECTRIC UTILITY  
Kingsford Heights, Indiana

Rosalie A. Jacobs  
Clerk-Treasurer



**PRESS RELEASE**

The Town of Kingsford Heights has experienced a change in our wholesale purchased power costs for electricity.

As a result of this change in the power tracking factor, an ordinance will be introduced at the regular Town Council meeting on Monday, January 24, 2011 for a decrease in electric rates and charges to cover this change in the purchased power costs. Final adoption of this ordinance is scheduled for Monday, February 14, 2011

If the ordinance is passed and approved by the Indiana Utility Regulatory Commission, customers' rates would increase by approximately \$ 6.15 for every 1,000 kilowatt hours of electric consumed. Assuming a typical residential bill totals 700 kilowatt hours, the increase would be approximately \$ 4.30 per month. This change is solely based on the wholesale purchased power costs.

## TOWN OF KINGSFORD HEIGHTS

504 Grayton Road  
P. O. Box 330  
Kingsford Heights, IN 46346-0330

Phone: (219)393-3309  
Fax: (219)393-3016

E-Mail: [khtown1@csinet.net](mailto:khtown1@csinet.net)

September 12, 2011

The News Dispatch  
121 West Michigan Blvd.  
Michigan City, IN 46360

Via fax: (219)872-8511

Attn: Legal Ads

Dear Sirs:

Attached, you will find a copy of a legal notice that needs to be published two (2) times, one week apart, with the first publication being done as soon as possible. Please call me and let me know what the anticipated publication dates will be.

There is also a "Press Release" corresponding to the legal notice. Please give this to the City Desk for publication.

We will need two (2) copies of the Proof of Publication, which can be mailed to us with the invoice for publication charges, as soon as possible, as these documents have to be filed with the IURC in Indianapolis.

Thank you for your prompt attention to this matter. If you have any questions or need any further information, please feel free to phone me at the above-listed telephone number.

Sincerely,

TOWN OF KINGSFORD HEIGHTS  
Municipal Electric Utility

Rosalie A. Jacobs  
Clerk-Treasurer

Enc.  
Cc: file(s)

**LEGAL NOTICE OF FILING FOR AN INCREASE OF  
ELECTRIC RATES BY THE TOWN OF KINGSFORD HEIGHTS, INDIANA**

Notice is hereby given that the Kingsford Heights Municipal Electric Utility, Kingsford Heights, Indiana, under and pursuant to the Indiana Regulatory Commission Act, as amended and Commission Order in Cause No. 34684, hereby files with the Indiana Utility Regulatory Commission for its approval, an increase (decrease) in its schedule of rates for electricity sold in the amount of \$ 0.006155 per kilowatt hour (KwH).

The accompanying changes in schedules of rates are based solely upon the change in the cost of purchased power, purchased by this utility in accordance with the Public Service Commission of Indiana Order in Cause No. 34614, dated December 17, 1976.

If approved, this change of rates shall take effect for the next practical consumption period following the date of such approval.

Any objection to this filing should be in written form and directed to either the Indiana Utility Regulatory Commission (IURC), ATTN: Brenda Howe, 101 West Washington Street, Suite 1500-E, Indianapolis, IN 46204 or the Indiana Office of Utility Consumer Counselor, National City Center, 115 West Washington Street, Suite 1500 South, Indianapolis, IN 46204.

MUNICIPAL ELECTRIC UTILITY  
Kingsford Heights, Indiana

Rosalie A. Jacobs  
Clerk-Treasurer



**PRESS RELEASE**

The Town of Kingsford Heights has experienced a change in our wholesale purchased power costs for electricity.

As a result of this change in the power tracking factor, an ordinance will be introduced at the regular Town Council meeting on Monday, January 24, 2011 for a decrease in electric rates and charges to cover this change in the purchased power costs. Final adoption of this ordinance is scheduled for Monday, February 14, 2011

If the ordinance is passed and approved by the Indiana Utility Regulatory Commission, customers' rates would increase by approximately \$ 6.15 for every 1,000 kilowatt hours of electric consumed. Assuming a typical residential bill totals 700 kilowatt hours, the increase would be approximately \$ 4.30 per month. This change is solely based on the wholesale purchased power costs.