

Received: September 21, 2011
IURC 30-Day Filing No: 2909
Indiana Utility Regulatory Commission



Logansport Municipal Utilities

SIXTH AND BROADWAY, LOGANSPORT, INDIANA 46947 574/753-6231 FAX 574/753-9828

September 16, 2011

RECEIVED

SEP 21 2011

INDIANA UTILITY
REGULATORY COMMISSION

INDIANA UTILITY REGULATORY COMMISSION
Secretary of the Commission
Electric Division, 101 W. Washington Street
Suite 1500 East
Indianapolis, IN 46204

Re: IURC 30-day Filing

This will serve as the cover letter explaining the filing, and the Public Notice for this filing, attached as Exhibit 10.

This 30-day filing is based solely upon changes in the cost of purchased power, and is in accordance with the order of the Public Service Commission of Indiana, approved December 17, 1976, in Cause No. 34614.

The Logansport Municipal Utilities (LMU) Electric Department hereby files for a decrease in its schedule of rates for electricity sold in the amount of (\$.001936). This will lower the existing Purchased Power Adjustment Tracking Factor of .018145 to the new Rate Tracking Factor of .016209.

If approved, this Purchased Power Adjustment Tracking Factor will be effective January 1, 2012, which will be for the next practical consumption period following the date of approval.

This change in the schedule of rates is based solely upon the change in the cost of firm power purchased by the LMU Electric Department, excluding all identifiable fuel costs, and is applicable to Rates RS, CS, MS, GS, and IP.

If there are any questions with this filing, please contact me at your earliest convenience.

Sincerely,

LOGANSPORT MUNICIPAL UTILITIES

Paul A. Hartman, Superintendent of Utilities
601 E. Broadway
Logansport, IN 46947
(574) 753-6232
(574) 753-9828 fax
hartman.lmu@frontier.com

cc: Office of the Consumer Counselor

Received: September 21, 2011
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Indiana Utility Regulatory Commission

**LOGANSPOUT MUNICIPAL UTILITIES
ELECTRIC DEPARTMENT
MUNICIPAL POWER COST ADJUSTMENT TRACKING**

Files: September 2011

Approved:

Effective: January 1, 2012

INDEX

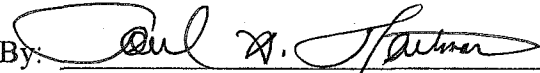
Exhibit #1	Statement
Exhibit #2	Computation – Cost
Exhibit #3	Calculation
Exhibit #4	Computation – Tracking
Exhibit #5	Revised Contract
Exhibit #6	Schedule of Purchased/Generated Power
Exhibit #7	PSI Billings Sept. 2010 – Aug. 2011
Exhibit #8	Generating Reports Sept. 2010 – Aug. 2011
Exhibit #9	Tariff
Exhibit #10	Notice

VERIFIED STATEMENT IN SUPPORT OF CHANGE IN SCHEDULE OF RATES

TO THE PUBLIC SERVICE COMMISSION OF INDIANA:

1. Logansport Municipal Utilities, Electric Department, City Building, Logansport, Indiana, under and pursuant to the Public Service Commission Act, as amended, and Commission Order in Cause No. 34614, hereby filed with the Public Service Commission of Indiana for its approval, an decrease in its schedule of rates for electricity sold in the amount of \$.001936
2. The accompanying changes in schedules of rates are based solely upon the change in the cost of firm power, excluding the identifiable fuel costs, purchased by this utility computed in accordance with the Public Service Commission of Indiana, Order #34614 dated December 17, 1976.
3. All matters and facts stated herein and in the attached exhibits are true and correct. If approved, this change of rate shall take effect for the next practical consumption period following the date of such approval.

Logansport Municipal Electric Department

By: 
Paul A Hartman, Superintendent

STATE OF INDIANA)
COUNTY OF CASS)

Personally appeared before me, a Notary Public in and for said County and State, this 16th day of Sept., 2011, Paul A. Paul A. Hartman, who after having been duly sworn according to law, stated that he is Superintendent of the Logansport Municipal Utilities; that he has read the matters and facts stated above, and all exhibits attached hereto, and that the same are true, that he is duly authorized to execute this instrument for and on behalf of the applicant herein.

My commission expires: Feb. 14, 2018


NOTARY PUBLIC – Rita K. Berkshire Resident of Cass County

EXHIBIT 2

COMPANY NAME: LOGANSPOrt MUNICIPAL UTILITIES, ELECTRIC DEPARTMENT
 ADDRESS: CITY BUILDING, 601 E. BROADWAY, RM. 101, LOGANSPOrt, IN 46947

NAME OF SUPPLIER CHANGING RATES: DUKE ENERGY
 EFFECTIVE DATE OF RATE CHANGE: January 2012

Based upon firm power purchased for twelve months ended: August 31, 2011

NAME OF SUPPLIER AND RATE COMPONENTS	#1	RATE		#3	UNITS BILLED	#4	#5 COST OF FIRM POWER PURCHASED #6 AT RATES EFFECTIVE:	
		IMMEDIATELY PRIOR TO CHANGE	AT CHANGED RATE				IMMEDIATELY PRIOR TO CHANGE	AT CHANGED RATE
<i>Duke Energy Period: Sept. 2010 - Aug. 2011</i>								
Generation Demand		15.95	15.04	580,474.00			\$9,258,560.30	\$8,730,328.96
Transmission Demand		0.78	0.78	640,641.00			499,699.98	499,699.98
Energy		0.030752	0.029802		306,121.771		9,413,056.70	9,123,041.02
True-up Charge for 2010							0.00	0.00
<i>Less Fuel Cost</i>								
Base		0.024378	0.024378				7,462,636.53	7,462,636.53
Total Contract					<u>306,121,771</u>		<u>\$ 11,708,680.45</u>	<u>\$10,890,433.43</u>

CALCULATION OF CHANGE IN COST OF FIRM POWER PURCHASED (PER KWH)

Company Name: **LOGANSPOUT MUNICIPAL UTILITIES, ELECTRIC DEPARTMENT**
Address: City Building, Logansport, Indiana 46947

Name of Supplier Changing Rates: Duke Energy
Effective Date of Rate Change: January 1, 2012 Authority – FPC Docket No.

Date of Notice: Sept.2011 Date Prepared: Sept. 2011 Rate Decrease

(1) Rate Tracking Factor Based Upon Firm Power Purchased for Twelve Months

(a) At rates immediately prior to rate change \$ 11,708,680.45
(Enter total from Exhibit 2, column 5)

(b) At the changed rates (Enter total from Exhibit 2, Column 6) 10,890,433.43

(Subtract Line 1 from Line 2 and enter Increase/Decrease) (818,247.02)

(2) Determine Rate Tracking Factor

Total firm power purchased (Enter total from Exhibit 2, column 4) 306,121,771

Divide line 3 by Line 4 and enter result (.002673)

LOGANSPOUR MUNICIPAL ELECTRIC DEPARTMENT

**Computation of Purchased Power
Cost Adjustment Tracking Factor**

Change in per kilowatt hour for firm power		(.002673)
Total output for period:	451,059,671 KWH	
Firm Power Purchased for Period:	306,121,771 KWH	
Percent	67.87 %	
Adjustment Factor .002673 X 67.87 %		(.001814)
Adjustment for system losses 5.35 %		(.000097)
Adjustment for Indiana utility Receipts Tax 1.4%		(.000025)
Change in Purchased Power Cost Adjustment Tracking Factor		(.001936)
Enter Current Rate Tracking Factor from currently effective computation of Purchased Power Adjustment Tracking Factor		<u>.018145</u>
If Increase in Factor, add Line 5 and Line 6: If Decrease in Factor, subtract Line 5 form Line 6 and enter new Rate Tracking Factor		\$.016209

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From: Neal, Kevin W [Kevin.Neal@duke-energy.com]
Sent: Wednesday, June 01, 2011 9:05 AM
To: Paul Hartman
Subject: 2011 Estimated Formula Rates January 2012 - July 2012
Attachments: Logansport 2011 ESTIMATED TRUE UP.xlsx

Paul,

Please find attached the Logansport Municipal Utility's 2011 estimated formula rates based on Duke Energy Indiana's (DEI) 2010 actual production system costs as reported in our 2010 FERC Form 1 per the formula rate Agreement.

These estimated rates will be trued up in 2012 based on DEI's actual costs reported in the FERC Form 1 for that year. These rates will be effective for the August 2011 usage month. The estimated rates are as follows:

January 2012 through July 2012 usage months:

Demand Rate - \$15.04 per kW

Generation fuel charge - \$0.024378 per kWh

Generation energy charge - \$0.005424 per kWh

The attached file contains Confidential Duke Energy Indiana information per the Agreements Confidentiality Terms.

Please let me know if you have any questions or would like to discuss in detail.

Kevin Neal
Wholesale Relations & Business Management
Duke Energy Indiana
Telephone: 317-838-6805
[See How Duke Energy is Making A Difference](#)

No virus found in this message.

Checked by AVG - www.avg.com

Version: 10.0.1375 / Virus Database: 1509/3671 - Release Date: 05/31/11

6/1/2011

Received: September 21, 2011
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 Indiana Utility Regulatory Commission

LOGANSPOUR MUNICIPAL UTILITIES

Appendix A Schedule A

Date	#1 Generation Demand KWH	#2 Transmission Demand KWH	#3 Purchased KWH Contract	#4 Generated KWH	#5 Total KWH	#6 Total KWH Sales
2010						
September	47,067.00	50,299.00	21,386,298	16,198,600	37,584,898	39,171,582
October	59,305.00	60,670.00	34,395,972	2,100	34,398,072	34,557,105
November	48,710.00	58,510.00	30,725,869	3,843,000	34,568,869	31,350,231
December	36,498.00	45,274.00	23,206,710	16,010,700	39,217,410	35,406,629
2011						
January	34,204.00	35,971.00	19,526,441	19,095,100	38,621,541	36,943,996
February	35,421.00	38,135.00	17,282,507	15,748,700	33,031,207	34,638,740
March	33,424.00	44,932.00	18,329,986	17,743,800	36,073,786	31,623,912
April	58,186.00	56,362.00	34,666,363	0	34,666,363	33,688,955
May	57,419.00	69,069.00	28,793,734	4,903,400	33,697,134	31,353,979
June	51,107.00	53,910.00	21,970,200	16,517,300	38,487,500	36,814,195
July	62,617.00	64,654.00	29,869,090	17,415,500	47,284,590	39,051,590
August	56,516.00	62,855.00	25,968,601	17,459,700	43,428,301	42,305,784
	<u>580,474.00</u>	<u>640,641.00</u>	<u>306,121,771</u>	<u>144,937,900</u>	<u>451,059,671</u>	<u>426,906,698</u>
Total Output	451,059,671					
Less: Total Sales	<u>426,906,698</u>					
	24,152,973	4,510,596.70	5.35% System Loss			

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Duke Energy Indiana, Inc.
 221 East Fourth Street
 Cincinnati, Ohio 45202

Logansport Municipal
 City Building
 601 East Broadway #101
 Logansport, IN 46947-3186
 Attn: LuAnn Davis
 EMAIL ADDRESS: lm.ut@verizon.net

Invoice #: LM 2010/09
 Invoice Date: 10/08/10
 Payment Due Date: 10/28/10

NOTE: Per Contract Payment should be made via ACH or Wire

Remit To:
 PNC Bank, Ohio
 Cincinnati, Ohio
 Duke Energy
 Account No: 411 075 4135
 ABA No: 041 000 124

LOGANSPORT INTERCONNECTION AGREEMENT

Coincident Peak was September 21, 2010 at HE 1300.

Transmission Demand (Schedule A)	50,299	kW@	\$0.78	\$ 39,233.22 ✓
Service Schedule B* Utilization of Surplus Transmission Line Capacity	(2,241,612)	kWh@	\$0.001	\$ (2,241.61) ✓
Operation & Maintenance Monthly Fee				\$ 3,000.00 ✓
Repair & Replacement Charges				\$ -
				\$ -
Total Current Billing				\$ 39,991.61 ✓
Total Net Due Duke Energy Indiana				\$ 39,991.61 ✓

For questions pertaining to billing, please contact:
 Kristina Allgood
 (704) 382-5366 Phone
 (704) 382-0181 Fax
 kristina.allgood@duke-energy.com

Received:	OCT 08 2010		
Vendor:	004000		
Department:	Elect	Water	Sewage
	X		
Fund:	Operating		
Acct. No.	151900 = 42,233.22		
Dist Code No.	(99)	Amnt.	\$ 39,991.61
	140100 (2,241.61)		
Verification:	Kha		
Attn:	Kha Date: 10/8/10		

Received: September 21, 2011
 IURC 30-Day Filing No: 2909
 Indiana Utility Regulatory Commission

Duke Energy Indiana, Inc.
 221 East Fourth Street
 Cincinnati, Ohio 45202

Logansport Municipal
 City Building
 801 East Broadway #101
 Logansport, IN 46947-3186
 Attn: LuAnn Davis
 EMAIL ADDRESS: lm.ut@verizon.net

Invoice #: LM 2010-09
 Invoice Date: 10/08/10
 Payment Due Date: 10/28/10

NOTE: Per Contract Payment should be made via ACH or Wire

Remit To:
 PNC Bank, Ohio
 Cincinnati, Ohio
 Duke Energy
 Account No: 411 075 4135
 ABA No: 041 000 124

LOGANSPORT MUNICIPAL PURCHASE POWER AGREEMENT

Bill for electric service under the Cost-Based Formula Rate Agreement between DEI and Logansport Municipal, effective date of July 1, 2009 for the current month of September 2010.

DEI Production Peak September 21, 2010 HE 16:00

Current Month			
Generation Demand Charge	47,067 kW @	\$16.28	\$ 766,250.76 ✓
Generation Energy Charge	21,386,298 kWh @	\$0.004558	\$ 97,478.75 ✓
Generation Fuel Charge	21,386,298 kWh @	\$0.023930	\$ 511,774.11 ✓
Fuel Adjustment Charge	21,386,298 kWh @	(\$0.004268)	\$ (91,276.72) ✓
Total Current Month Billing			\$ 1,284,226.90 ✓
Summer Capacity Payment for Use of Logansport Peaking			\$ (2,040.00)
2009 Final True-up payment amount per contract			\$ 58,283.00
Total Net Due Duke Energy Indiana			\$ 1,340,469.90 ✓

For questions pertaining to billing, please contact:
 Kristina Allgood
 (704) 382-5366 Phone
 (704) 382-0181 Fax
 kristina.allgood@duke-energy.com

Received: OCT 08 2010			
Vendor: 004000			
Department:	Elect <input checked="" type="checkbox"/>	Water	Sewage
Fund:	Oper		
Acct. No.:	151900		
Dist Code No.	Amt. \$1,340,469.90		
Verification:	[Signature]		
Posted:	Date: 10/8/10		

Received: September 21, 2011
 IURC 30-Day Filing No: 2909
 Indiana Utility Regulatory Commission

Duke Energy Indiana, Inc.
 221 East Fourth Street
 Cincinnati, Ohio 45202

Logansport Municipal
 City Building
 601 East Broadway #101
 Logansport, IN 46947-3186
 Attn: LuAnn Davis
 EMAIL ADDRESS: lm.ut@verizon.net

Invoice #: LM 2010-08
 Invoice Date: 09/17/10
 Payment Due Date: 09/30/10

NOTE: Per Contract Payment should be made via ACH or Wire

Remit To:
 PNC Bank, Ohio
 Cincinnati, Ohio
 Duke Energy
 Account No: 411 075 4135
 ABA No: 042 000 398

LOGANSPORT MUNICIPAL PURCHASE POWER AGREEMENT

Bill for electric service under the Cost-Based Formula Rate Agreement between DEI and Logansport Municipal, effective date of July 1, 2009 for the current month of August 2010.

DEI Production Peak August 4, 2010 HE 17:00

Current Month

Generation Demand Charge	53,536 kW @	\$16.28	\$	871,566.08
Generation Energy Charge	29,189,048 kWh @	\$0.004558	\$	133,043.68
Generation Fuel Charge	29,189,048 kWh @	\$0.023930	\$	698,493.92
Fuel Adjustment Charge	29,189,048 kWh @	\$0.000733	\$	21,395.57

Total Current Month Billing \$ 1,724,499.25

Summer Capacity Payment for Use of Logansport Peaking \$ (18,360.00)

2009 Final True-up payment amount per contract \$ 58,283.00

Total Net Due Duke Energy Indiana \$ 1,764,422.25

For questions pertaining to billing, please contact:
 Kristina Allgood
 (704) 382-6366 Phone
 (704) 382-0181 Fax
 kristina.allgood@duke-energy.com

Received:	SEP 17 2010		
Vendor:	004000		
Department:	Elect	Water	Sewage
Fund:	005		
Acct. No.:	131900		
Dist Code No.	Amt. \$ 58,283.00		
Verification:	SS	9/17/10	
Posted:	Date:		

Received: September 21, 2011
 IURC 30-Day Filing No: 2909
 Indiana Utility Regulatory Commission

Duke Energy Indiana, Inc.
 221 East Fourth Street
 Cincinnati, Ohio 45202

Logansport Municipal
 City Building
 601 East Broadway #101
 Logansport, IN 46947-3186
 Attn: LuAnn Davis
 EMAIL ADDRESS: lm.ut@verizon.net

Invoice # LM 2010 - 10
 Invoice Date: 11/10/10
 Payment Due Date: 11/30/10

NOTE: Per Contract Payment should be made via ACH or Wire

Remit To:
 PNC Bank, Ohio
 Cincinnati, Ohio
 Duke Energy
 Account No: 411 075 4135
 ABA No: 041 000 124

LOGANSPORT MUNICIPAL PURCHASE POWER AGREEMENT

Bill for electric service under the Cost-Based Formula Rate Agreement between DEI and Logansport Municipal, effective date of July 1, 2009 for the current month of October 2010.

DEI Production Peak October 11, 2010 HE 16:00

Current Month			
Generation Demand Charge	59,305 kW @	\$16.28	\$ 965,485.40 ✓
Generation Energy Charge	34,395,972 kWh @	\$0.004558	\$ 156,776.84 ✓
Generation Fuel Charge	34,395,972 kWh @	\$0.023930	\$ 823,095.61 ✓
Fuel Adjustment Charge	34,395,972 kWh @	\$0.002895	\$ 99,576.34 ✓
Total Current Month Billing			\$ 2,044,934.19 ✓
Summer Capacity Payment for Use of Logansport Peaking			\$ -
2009 Final True-up payment amount per contract			\$ 58,263.00 ✓
Total Net Due Duke Energy Indiana			\$ 2,103,217.19 ✓

For questions pertaining to billing, please contact:
 Kristina Allgood
 (704) 382-5366 Phone
 (704) 382-0181 Fax
 kristina.allgood@duke-energy.com

Received:	NOV 10 2010		
Vendor:	004000		
Department:	Elect	Water	Sewage
Fund:	Oper		
Acct. No.:	151900		
Dist Code No.	Amt. \$ 2,103,217.19		
Verification:	DS 11/10/10		
Posted:	DS Date: 11/10/10		

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 Indiana Utility Regulatory Commission

Duke Energy Indiana, Inc.
 221 East Fourth Street
 Cincinnati, Ohio 45202

Logansport Municipal
 City Building
 601 East Broadway #101
 Logansport, IN 46947-3186
 Attn: LuAnn Davis
 EMAIL ADDRESS: lm.ut@verizon.net

Invoice #: LM 2010-10
 Invoice Date: 11/10/10
 Payment Due Date: 11/30/10

NOTE: Per Contract Payment should be made via ACH or Wire

Remit To:
 PNC Bank, Ohio
 Cincinnati, Ohio
 Duke Energy
 Account No: 411 075 4135
 ABA No: 041 000 124

LOGANSPORT INTERCONNECTION AGREEMENT

Coincident Peak was October 11, 2010 at HE 1500.

Transmission Demand (Schedule A)	60,670	kWh	\$0.78	\$ 47,322.60 ✓
Service Schedule B* Utilization of Surplus Transmission Line Capacity	-	kWh	\$0.001	\$ -
Operation & Maintenance Monthly Fee				\$ 3,000.00 ✓
Repair & Replacement Charges				\$ -
				\$ -
Total Current Billing				\$ 50,322.60 ✓
Total Net Due Duke Energy Indiana				\$ 50,322.60 ✓

For questions pertaining to billing, please contact:
 Kristina Allgood
 (704) 382-5386 Phone
 (704) 382-0181 Fax
 kristina.allgood@duke-energy.com

Received:	NOV 10 2010		
Vendor:	004000		
Department:	Elect	Water	Sewage
Fund:	Oper		
Acct. No.:	131900		
Dist Code No.	Amt. \$ 50,322.60		
Verification:	Des	11/10/10	
Posted:	Des	Date: 11/10/10	

Received: September 21, 2011
 IURC 30-Day Filing No: 2909
 Indiana Utility Regulatory Commission

Duke Energy Indiana, Inc.
 221 East Fourth Street
 Cincinnati, Ohio 45202

Logansport Municipal
 City Building
 601 East Broadway #101
 Logansport, IN 46947-3186
 Attn: LuAnn Davis
 EMAIL ADDRESS: lm.ut@verizon.net

Invoice #: LM 2010 - 11
 Invoice Date: 12/09/10
 Payment Due Date: 12/29/10

NOTE: Per Contract Payment should be made via ACH or Wire

Remit To:
 PNC Bank, Ohio
 Cincinnati, Ohio
 Duke Energy
 Account No: 411 075 4135
 ABA No: 041 000 124

LOGANSPOrt MUNICIPAL PURCHASE POWER AGREEMENT

Bill for electric service under the Cost-Based Formula Rate Agreement between DEI and Logansport Municipal, effective date of July 1, 2009 for the current month of November 2010.

DEI Production Peak November 24, 2010 HE 14:00

Current Month			
Generation Demand Charge	48,710 kW @	\$16.28	\$ 792,998.80 ✓
Generation Energy Charge	30,725,869 kWh @	\$0.004558	\$ 140,048.51 ✓
Generation Fuel Charge	30,725,869 kWh @	\$0.023930	\$ 735,270.05 ✓
Fuel Adjustment Charge	30,725,869 kWh @	(\$0.000027)	\$ (629.60) ✓
Total Current Month Billing			\$ 1,667,487.76 ✓
2009 Final True-up payment amount per contract			\$ 58,283.00
Total Net Due Duke Energy Indiana			\$ 1,725,770.76 ✓

For questions pertaining to billing, please contact:
 Kristina Allgood
 (704) 382-6366 Phone
 (704) 382-0181 Fax
 kristina.allgood@duke-energy.com

Received:	DEC 10 2010		
Vendor:	004000		
Department:	Elect	Water	Sewer
Fund:	Oper		
Acct. No.:	751900		
Dist Code No.:	Am. S.	1,725,770.76	
Verification:	SS	12/10/10	
Period:	Date:		

Received: September 21, 2011
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Duke Energy Indiana, Inc.
 221 East Fourth Street
 Cincinnati, Ohio 45202

Logansport Municipal
 City Building
 601 East Broadway #101
 Logansport, IN 46947-3186
 Attn: LuAnn Davis
 EMAIL ADDRESS: lm.ut@verizon.net

Invoice #: LM 2010-11
 Invoice Date: 12/09/10
 Payment Due Date: 12/29/10

NOTE: Per Contract Payment should be made via ACH or Wire
 Remit To:
 PNC Bank, Ohio
 Cincinnati, Ohio
 Duke Energy
 Account No: 411 075 4135
 ABA No: 041 000 124

LOGANSPORT INTERCONNECTION AGREEMENT

Coincident Peak was November 16, 2010 at HE 11:00.

Transmission Demand (Schedule A)	58,510	kw@	\$0.78	\$ 45,637.80 ✓
Service Schedule B* Utilization of Surplus Transmission Line Capacity	(47,412)	kWh@	\$0.001	\$ (47.41) ✓
Operation & Maintenance Monthly Fee				\$ 3,000.00
Repair & Replacement Charges				\$ -
				\$ -
Total Current Billing				\$ 48,590.39 ✓
				\$ -
Total Net Due Duke Energy Indiana				\$ 48,590.39 ✓

For questions pertaining to billing, please contact:
 Kristina Allgood
 (704) 382-5366 Phone
 (704) 382-0161 Fax
 kristina.allgood@duke-energy.com

Received:	DEC 10 2010		
Vendor:	004000		
Department:	Elect	Water	Sewer
Fund:	OPCR		
Acct. No.:	151900	48637.80	
Dist Code No.:	(99)	48,590.39	
	140100	(47.41)	
Verification:	SS	12/10/10	
Date:			

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Duke Energy Indiana, Inc.
 550 South Tryon Street
 Charlotte, North Carolina 28202

Logansport Municipal
 City Building
 601 East Broadway #101
 Logansport, IN 46947-3186
 Attn: LuAnn Davis
 EMAIL ADDRESS: lm.ut@verizon.net

Invoice #: LM 2010 - 12
 Invoice Date: 01/10/11
 Payment Due Date: 01/31/11

NOTE: Per Contract Payment should be made via ACH or Wire

Remit To:
 PNC Bank, Ohio
 Cincinnati, Ohio
 Duke Energy
 Account No: 411 075 4135
 ABA No: 041 000 124

LOGANSPORT MUNICIPAL PURCHASE POWER AGREEMENT

Bill for electric service under the Cost-Based Formula Rate Agreement between DEI and Logansport Municipal, effective date of July 1, 2009 for the current month of December 2010.

DEI Production Peak December 15, 2010 HE 08:00

Current Month

Generation Demand Charge	36,498 kW @	\$16.28	\$	594,187.44 ✓
Generation Energy Charge	23,206,710 kWh @	\$0.004558	\$	105,776.18 ✓
Generation Fuel Charge	23,206,710 kWh @	\$0.023930	\$	555,336.57 ✓
Fuel Adjustment Charge	23,206,710 kWh @	\$0.005544	\$	128,658.00 ✓
Total Current Month Billing				\$ 1,383,958.19 ✓
2009 Final True-up payment amount per contract				\$ 58,283.00 ✓
Total Net Due Duke Energy Indiana				\$ 1,442,241.19 ✓

For questions pertaining to billing, please contact:
 Kristina Allgood
 (704) 382-5366 Phone
 (704) 382-0181 Fax
 kristina.allgood@duke-energy.com

Received:	JAN 11 2011		
Vendor:	004000		
Department:	✓	Water	Sewage
Fund:	Oper		
Acct. No.:	151900		
Dist Code No.		Am't. \$	1,442,241.19
Verification:	SS	1/11/11	
Posted:		Date:	

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Duke Energy Indiana, Inc.
 550 South Tryon Street
 Charlotte, North Carolina 28202

Logansport Municipal
 City Building
 601 East Broadway #101
 Logansport, IN 46947-3186
 Attn: LuAnn Davis
 EMAIL ADDRESS: lm.ut@verizon.net

Invoice #: LM 2010-12
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Remit To:
 PNC Bank, Ohio
 Cincinnati, Ohio
 Duke Energy
 Account No: 411 075 4135
 ABA No: 041 000 124

LOGANSPORT INTERCONNECTION AGREEMENT

Coincident Peak was December 7, 2010 at HE 08:00.

Transmission Demand (Schedule A)	45,274	kW@	\$0.78	\$ 35,313.72
Service Schedule B* Utilization of Surplus Transmission Line Capacity	(1,757,088)	kWh@	\$0.001	\$ (1,757.09)
Operation & Maintenance Monthly Fee				\$ 3,000.00
Repair & Replacement Charges				\$ -
				\$ -
Total Current Billing				\$ 36,556.63
Total Net Due Duke Energy Indiana				\$ 36,556.63

For questions pertaining to billing, please contact:
 Kristina Allgood
 (704) 382-5366 Phone
 (704) 382-0181 Fax
 kristina.allgood@duke-energy.com

Received:	JAN 11 2011		
Vendor:	004000		
Department:	Elect	Water	Sewage
Fund:	OPER		
Acct. No.:	151900	38,313.72	
Dist Code No.:	99	36,556.63	
	140100	(1,757.09)	
Verification:	SS	1/11/11	
Posted:		Date:	

Received: September 21, 2011
 IURC 30-Day Filing No: 2909
 Indiana Utility Regulatory Commission

Duke Energy Indiana, Inc.
 550 South Tryon Street
 Charlotte, North Carolina 28202

Logansport Municipal
 City Building
 601 East Broadway #101
 Logansport, IN 46947-3186
 Attn: LuAnn Davis
 EMAIL ADDRESS: lm.ut@verizon.net

Invoice #: LM 2011 - 01
 Invoice Date: 02/10/11
 Payment Due Date: 03/02/11

NOTE: Per Contract Payment should be made via ACH or Wire

Remit To:
 PNC Bank, Ohio
 Cincinnati, Ohio
 Duke Energy
 Account No: 411 075 4135
 ABA No: 041 000 124

LOGANSPORT MUNICIPAL PURCHASE POWER AGREEMENT

Bill for electric service under the Cost-Based Formula Rate Agreement between DEI and Logansport Municipal, effective date of July 1, 2009 for the current month of January 2011.

DEI Production Peak January 21, 2011 HE 09:00

Current Month			
Generation Demand Charge	34,204 kW @	\$14.38	\$ 481,853.52 ✓
Generation Energy Charge	19,526,441 kWh @	\$0.004573	\$ 89,294.41 ✓
Generation Fuel Charge	19,526,441 kWh @	\$0.023930	\$ 467,267.73 ✓
Fuel Adjustment Charge	19,526,441 kWh @	\$0.001847	\$ 36,065.34 ✓
Total Current Month Billing			\$ 1,084,481.00 ✓
2009 Final True-up payment amount per contract			\$ -
Total Net Due Duke Energy Indiana			\$ 1,084,481.00 ✓

For questions pertaining to billing, please contact:
 Kristina Allgood
 (704) 382-5366 Phone
 (704) 382-0181 Fax
 kristina.allgood@duke-energy.com

Received: FEB 10 2011

Vendor: 004000

Department: Elect Water Sewer

Fund: 0000

Acct. No.: 151900

Dist Code No. Amt. \$ 1,084,481.00

Verification: SS 2/11/11

Printed: _____ Date: _____

Received: September 21, 2011
 IURC 30-Day Filing No: 2909
 Indiana Utility Regulatory Commission

Duke Energy Indiana, Inc.
 550 South Tryon Street
 Charlotte, North Carolina 28202

Logansport Municipal
 City Building
 601 East Broadway #101
 Logansport, IN 46947-3186
 Attn: LuAnn Davis
 EMAIL ADDRESS: lm.ut@verizon.net

Invoice #: LM 2011-01
 Invoice Date: 02/10/11
 Payment Due Date: 03/02/11

NOTE: Per Contract Payment should be made via ACH or Wire

Remit To:
 PNC Bank, Ohio
 Cincinnati, Ohio
 Duke Energy
 Account No: 411 075 4135
 ABA No: 041 000 124

LOGANSFORT INTERCONNECTION AGREEMENT

Coincident Peak was January 11, 2011 at HE 11:06.

Transmission Demand (Schedule A)	35,971	kW@	\$0.78	\$ 28,057.38 ✓
Service Schedule B* Utilization of Surplus Transmission Line Capacity	(2,814,120)	kWh@	\$0.001	\$ (2,814.12) ✓
Operation & Maintenance Monthly Fee				\$ 3,000.00
Repair & Replacement Charges				\$ -
				\$ -
Total Current Billing				\$ 28,243.26
Total Net Due Duke Energy Indiana				\$ 28,243.26

For questions pertaining to billing, please contact:
 Kristina Allgood
 (704) 382-5366 Phone
 (704) 382-0181 Fax
 kristina.allgood@duke-energy.com

Received:	FEB 10 2011		
Vendor:	004000		
Department:	X	Water	Service
Fund:	Oper		
Acct. No.:	151900	31,057.38	
Dist Code No.:	(99)	Am.:	28,243.26
	140100	(2,814.12)	
Verification:	SS	2/10/11	
Posted:		Date:	

Received: September 21, 2011
 IURC 30-Day Filing No: 2909
 Indiana Utility Regulatory Commission

Duke Energy Indiana, Inc.
 550 South Tryon Street
 Charlotte, North Carolina 28202

Logansport Municipal
 City Building
 601 East Broadway #101
 Logansport, IN 46947-3186
 Attn: LuAnn Davis
 EMAIL ADDRESS: lm.ut@frontier.com

Invoice #: LM 2011-02
 Invoice Date: 03/10/11
 Payment Due Date: 03/30/11

NOTE: Per Contract Payment should be made via ACH or Wire

Remit To:
 PNC Bank, Ohio
 Cincinnati, Ohio
 Duke Energy
 Account No: 411 075 4135
 ABA No: 041 000 124

LOGANSFORT MUNICIPAL PURCHASE POWER AGREEMENT

Bill for electric service under the Cost-Based Formula Rate Agreement between DEI and Logansport Municipal, effective date of July 1, 2009 for the current month of February 2011.

DEI Production Peak February 10, 2011 HE 08:00.

Current Month			
Generation Demand Charge	35,421 kW @	\$14.38	\$ 509,353.98 ✓
Generation Energy Charge	17,282,507 kWh @	\$0.004573	\$ 79,032.90 ✓
Generation Fuel Charge	17,282,507 kWh @	\$0.023930	\$ 413,570.39 ✓
Fuel Adjustment Charge	17,282,507 kWh @	\$0.002407	\$ 41,598.99 ✓
Total Current Month Billing			\$ 1,043,556.27 ✓
2009 Final True-up payment amount per contract			\$ -
Total Net Due Duke Energy Indiana			\$ 1,043,556.27 ✓

For questions pertaining to billing, please contact:
 Kristina Allgood
 (704) 382-5366 Phone
 (704) 382-0181 Fax
 kristina.allgood@duke-energy.com

Received:	MAR 10 2011		
Vendor:	004000		
Department:	Elect	Water	Sewage
Fund:	Oper		
Acct. No.:	151900		
Dist Code No.	Amt. \$ 1,043,556.27		
Verification:	33	3/10/11	
Posted:	33	Date: 3/10/11	

Received: September 21, 2011

IURC 30-Day Filing No: 2909

Indiana Utility Regulatory Commission

Duke Energy Indiana, Inc.

550 South Tryon Street
Charlotte, North Carolina 28202

Invoice #: LM 2011-02
Invoice Date: 03/10/11
Payment Due Date: 03/30/11

Logansport Municipal
City Building
601 East Broadway #101
Logansport, IN 46947-3186
Attn: LuAnn Davis
EMAIL ADDRESS: lm.ut@frontier.com

NOTE: Per Contract Payment should be made via ACH or Wire

Remit To:

PNC Bank, Ohio
Cincinnati, Ohio
Duke Energy
Account No: 411 075 4135
ABA No: 041 000 124

LOGANSPORT INTERCONNECTION AGREEMENT

Coincident Peak was February 3, 2011 at HE 19:00.

Transmission Demand (Schedule A)	38,135	kw@	\$0.78	\$ 29,745.30 ✓
Service Schedule B* Utilization of Surplus Transmission Line Capacity	(1,382,580)	kWh@	\$0.001	\$ (1,382.58) ✓
Operation & Maintenance Monthly Fee				\$ 3,000.00 ✓
Repair & Replacement Charges				\$ -
Total Current Billing				\$ 31,362.72 ✓
Total Net Due Duke Energy Indiana				\$ 31,362.72 ✓

For questions pertaining to billing, please contact:
Kristina Allgood
(704) 382-5366 Phone
(704) 382-0181 Fax
kristina.allgood@duke-energy.com

Received:	MAR 10 2011		
Vendor:	004000		
Department:	Elect	Water	Sewage
Fund:	0005		
Acct. No.:	151900	3274530	
Dist Code No.:	99	Ant. \$ 3136272	
	140100	(138258)	
Verification:	SS	3/10/11	
Posted:	SS	Date: 2/10/11	

Received: September 21, 2011
 IURC 30-Day Filing No: 2909
 Indiana Utility Regulatory Commission

Duke Energy Indiana, Inc.
 550 South Tryon Street
 Charlotte, North Carolina 28202

Logansport Municipal
 City Building
 601 East Broadway #101
 Logansport, IN 46947-3186
 Attn: LuAnn Davis
 EMAIL ADDRESS: lm.ut@frontier.com

Invoice #: LM 2011-03
 Invoice Date: 04/11/11
 Payment Due Date: 05/02/11

NOTE: Per Contract Payment should be made via ACH or Wire

Remit To:
 PNC Bank, Ohio
 Cincinnati, Ohio
 Duke Energy
 Account No: 411 075 4135
 ABA No: 041 000 124

LOGANSFORT INTERCONNECTION AGREEMENT

Coincident Peak: March 31, 2011 at HE 24:00.

Transmission Demand (Schedule A)	44,932	kW@	\$0.78	\$ 35,046.96 ✓
Service Schedule B*	(2,272,464)	kWh@	\$0.001	\$ (2,272.46) ✓
Utilization of Surplus Transmission Line Capacity				
Operation & Maintenance Monthly Fee				\$ 3,000.00 ✓
Repair & Replacement Charges				\$ -
				\$ -
Total Current Billing				\$ 35,774.50 ✓
Total Net Due Duke Energy Indiana				\$ 35,774.50 ✓

For questions pertaining to billing, please contact:

Kristina Allgood
 (704) 382-5366 Phone
 (704) 382-0181 Fax
 kristina.allgood@duke-energy.com

Received:	APR 12 2011		
Vendor:	004000		
Department:	Elect	Water	Sewage
Fund:	Oper		
Acct. No.:	151900	38,046.94	
Dist Code No.:	(99)	Am't: 35,774.50	
	140100	(2,272.46)	
Verification:	SS	4/12/11	
Invoiced:		Date:	

Received: September 21, 2011
 IURC 30-Day Filing No: 2909
 Indiana Utility Regulatory Commission

Duke Energy Indiana, Inc.
 550 South Tryon Street
 Charlotte, North Carolina 28202

Logansport Municipal
 City Building
 601 East Broadway #101
 Logansport, IN 46947-3186
 Attn: LuAnn Davis
 EMAIL ADDRESS: lm.ut@frontier.com

Invoice #: LM2011-03
 Invoice Date: 04/11/11
 Payment Due Date: 05/02/11

NOTE: Per Contract Payment should be made via ACH or Wire

Remit To:
 PNC Bank, Ohio
 Cincinnati, Ohio
 Duke Energy
 Account No: 411 075 4135
 ABA No: 041 000 124

LOGANSPORT MUNICIPAL PURCHASE POWER AGREEMENT

Bill for electric service under the Cost-Based Formula Rate Agreement between DEI and Logansport Municipal, effective date of July 1, 2009 for the current month of March 2011.

DEI Production Peak: March 1, 2011 HE 08:00.

Current Month				
Generation Demand Charge	33,424 kW @	\$14.38	\$	480,637.12 ✓
Generation Energy Charge	18,329,986 kWh @	\$0.004573	\$	83,823.03 ✓
Generation Fuel Charge	18,329,986 kWh @	\$0.023930	\$	438,636.56 ✓
Fuel Adjustment Charge	18,329,986 kWh @	\$0.004235	\$	77,627.49 ✓
Total Current Month Billing				\$ 1,080,724.20 ✓
2009 Final True-up payment amount per contract				\$ -
Total Net Due Duke Energy Indiana				\$ 1,080,724.20 ✓

For questions pertaining to billing, please contact:
 Kristina Allgood
 (704) 382-5366 Phone
 (704) 382-0181 Fax
 kristina.allgood@duke-energy.com

Received:	APR 12 2011		
Vendor:	004000		
Department:	Elect	Water	Sewage
Fund:	Oper		
Acct. No.:	151900		
Dist Code No.	Amt. \$ 1,080,724.20		
Verification:	SS	4/12/11	
Ref:	SS	Date: 4/12/11	

Received: September 21, 2011
 IURC 30-Day Filing No: 2909
 Indiana Utility Regulatory Commission

Duke Energy Indiana, Inc.
 550 South Tryon Street
 Charlotte, North Carolina 28202

Invoice #: LM 2011-04
 Invoice Date: 05/10/11
 Payment Due Date: 05/31/11

Logansport Municipal
 City Building
 801 East Broadway #101
 Logansport, IN 46947-3186
 Attn: LuAnn Davis
 EMAIL ADDRESS: lm.ut@frontier.com

NOTE: Per Contract Payment should be made via ACH or Wire

Remit To:
 PNC Bank, Ohio
 Cincinnati, Ohio
 Duke Energy
 Account No: 411 075 4135
 ABA No: 041 000 124

LOGANSPORT INTERCONNECTION AGREEMENT

Coincident Peak: April 19, 2011 at HE 11:00.

Transmission Demand (Schedule A)	56,362	kW@	\$0.78	\$ 43,962.36 ✓
Service Schedule B*	(216)	kWh@	\$0.001	\$ (0.22) ✓
Utilization of Surplus Transmission Line Capacity				\$ 3,000.00
Operation & Maintenance Monthly Fee				\$ -
Repair & Replacement Charges				\$ -
Total Current Billing				\$ 46,962.14 ✓
Total Net Due Duke Energy Indiana				\$ 46,962.14 ✓

For questions pertaining to billing, please contact:
 Kristina Allgood
 (704) 382-5366 Phone
 (704) 382-0181 Fax
 kristina.allgood@duke-energy.com

Received:	MAY 10 2011		
Vendor:	004005		
Department:	Wast	Water	Sewage
Fund:	OPER		
Acct. No.:	131900	46,962.36	
Dist Code No.:	99	AMT. \$ 46,962.14	
	140100 (22)		
Verification:	SS	5/10/11	
Posted:	SS	Date: 5/10/11	

Received: September 21, 2011
 IURC 30-Day Filing No: 2909
 Indiana Utility Regulatory Commission

Duke Energy Indiana, Inc.
 550 South Tryon Street
 Charlotte, North Carolina 28202

Logansport Municipal
 City Building
 601 East Broadway #101
 Logansport, IN 46947-3186
 Attn: LuAnn Davis
 EMAIL ADDRESS: lm.ut@frontier.com

Invoice #: LM 2011-04
 Invoice Date: 05/10/11
 Payment Due Date: 05/31/11

NOTE: Per Contract Payment should be made via ACH or Wire
 Remit To:
 PNC Bank, Ohio
 Cincinnati, Ohio
 Duke Energy
 Account No: 411 075 4135
 ABA No: 041 000 124

LOGANSPORT MUNICIPAL PURCHASE POWER AGREEMENT

Bill for electric service under the Cost-Based Formula Rate Agreement between DEI and Logansport Municipal, effective date of July 1, 2009 for the current month of April 2011.

DEI Production Peak: April 1, 2011 HE 07:00.

Current Month			
Generation Demand Charge	55,918 KW @	\$14.36	\$ 804,100.84 ✓
Generation Energy Charge	32,327,453 kWh @	\$0.004573	\$ 147,833.44 ✓
Generation Fuel Charge	32,327,453 kWh @	\$0.023930	\$ 773,595.95 ✓
Fuel Adjustment Charge	32,327,453 kWh @	\$0.004308	\$ 139,266.67 ✓
Total Current Month Billing			\$ 1,864,796.90 ✓
Prior Month Adjustments (schedule attached)			\$ 104,525.38 * ✓
2009 Final True-up payment amount per contract			\$ -
Total Net Due Duke Energy Indiana			\$ 1,969,322.28 ✓

* Adjustments for January and February 2011 billing periods. Demand and energy adjustments for these periods are due to changes in the generation channel and reprogramming of a meter at Oakridge Landfill.

For questions pertaining to billing, please contact:
 Kristina Allgood
 (704) 382-5366 Phone
 (704) 382-0181 Fax
 kristina.allgood@duke-energy.com

Received:	MAY 10 2011		
Vendor:	004005		
Department:	Elect	Water	Sewage
Fund:	0000		
Acct. No.:	151900		
Dist Code No.	Am. \$ 1,969,322.28		
Verification:	SS	5/10/11	
Posted:	SS	Date: 5/10/11	

Prior Month Adjustment - January 2011

Billed Energy	19,526,441 kWh			
Adjusted Energy	<u>20,212,461 kWh</u>			
Adjustment to Billed Energy	686,020 kWh			
Adjustment to Generation Energy Charge	686,020 kWh @	\$ 0.004573	\$	3,137.17
Adjustment to Generation Fuel Charge	686,020 kWh @	\$ 0.023930	\$	16,416.46
Adjustment to Fuel Adjustment Charge	686,020 kWh @	\$ 0.001847	\$	<u>1,267.08</u>
Total Prior Month Billing Adjustments			\$	<u>20,820.71</u>

Prior Month Adjustment - February 2011

Billed Demand	35,421 kW			
Adjusted Demand	<u>37,689 kW</u>			
Adjustment to Billed Demand	2,268 kW			
Adjustment to Generation Demand Charge	2,268 kW @	\$ 14.38	\$	32,613.84
Billed Energy	17,282,507 kWh			
Adjusted Energy	<u>18,935,397 kWh</u>			
Adjustment to Billed Energy	1,652,890 kWh			
Adjustment to Generation Energy Charge	1,652,890 kWh @	\$ 0.004573	\$	7,558.67
Adjustment to Generation Fuel Charge	1,652,890 kWh @	\$ 0.023930	\$	39,553.66
Adjustment to Fuel Adjustment Charge	1,652,890 kWh @	\$ 0.002407	\$	<u>3,978.51</u>
Total Prior Month Billing Adjustments			\$	<u>83,704.67</u>
Total Adjustments			\$	<u>104,525.38</u>

Received: September 21, 2011
 IURC 30-Day Filing No: 2909
 Indiana Utility Regulatory Commission

Duke Energy Indiana, Inc.
 550 South Tryon Street
 Charlotte, North Carolina 28202

Logansport Municipal
 City Building
 601 East Broadway #101
 Logansport, IN 46947-3186
 Attn: LUAnn Davis
 EMAIL ADDRESS: lm.ut@frontier.com

Invoice #: LM 2011 - 05
 Invoice Date: 06/10/11
 Payment Due Date: 06/30/11

NOTE: Per Contract Payment should be made via ACH or Wire

Remit To:
 PNC Bank, Ohio
 Cincinnati, Ohio
 Duke Energy
 Account No: 411 075 4135
 ABA No: 041 000 124

LOGANSPORT INTERCONNECTION AGREEMENT

Coincident Peak: May 12, 2011 at HE 14:00.

Transmission Demand (Schedule A)	69,069	kW @	\$	0.78	\$	53,873.82
Service Schedule B* Utilization of Surplus Transmission Line Capacity	(71,784)	kWh @	\$	0.001	\$	(71.78)
Operation & Maintenance Monthly Fee					\$	3,000.00
Repair & Replacement Charges					\$	32,222.50
Total Current Billing					\$	89,024.54
Total Net Due Duke Energy Indiana						\$ 89,024.54

For questions pertaining to billing, please contact:
Kristina Allgood
 (704) 382-5366 Phone
 (704) 382-0181 Fax
 kristina.allgood@duke-energy.com

Received:	JUN 13 2011		
Vendor:	004000		
Department:	Wast	Water	Sewage
Fund:	Oper		
Acct. No.:	151900	56,873.82	
Dist Code No.:	(99)	Art. \$	89024.54
	140100 (71.78)	152310	32,222.50
Verification:	D		6/13/11
Posted:			Date:

Received: September 21, 2011
 IURC 30-Day Filing No: 2909
 Indiana Utility Regulatory Commission

Duke Energy Indiana, Inc.
 550 South Tryon Street
 Charlotte, North Carolina 28202

Logansport Municipal
 City Building
 601 East Broadway #101
 Logansport, IN 46947-3186
 Attn: LuAnn Davis
 EMAIL ADDRESS: lm.ut@frontier.com

Invoice #: LM 2011 - 05
 Invoice Date: 06/10/11
 Payment Due Date: 06/30/11

NOTE: Per Contract Payment should be made via ACH or Wire

Remit To:
 PNC Bank, Ohio
 Cincinnati, Ohio
 Duke Energy
 Account No: 411 075 4135
 ABA No: 041 000 124

LOGANSPORT MUNICIPAL PURCHASE POWER AGREEMENT

Bill for electric service under the Cost-Based Formula Rate Agreement between DEI and Logansport Municipal, effective date of July 1, 2009 for the current month of May 2011.

DEI Production Peak: May 31, 2011 HE 15:00.

Current Month	
Generation Demand Charge	57,419 KW @ \$ 14.38 \$ 825,685.22
Generation Energy Charge	28,793,734 kWh @ \$ 0.004573 \$ 131,673.75
Generation Fuel Charge	28,793,734 kWh @ \$ 0.023930 \$ 689,034.05
Fuel Adjustment Charge	28,793,734 kWh @ \$ 0.003364 \$ 96,862.12
Total Current Month Billing	\$ 1,743,255.14
2009 Final True-up payment amount per contract	\$ -
Total Net Due Duke Energy Indiana	\$ 1,743,255.14

For questions pertaining to billing, please contact
Kristina Allgood
 (704) 382-5366 Phone
 (704) 382-0181 Fax
 kristina.allgood@duke-energy.com

Received:	JUN 13 2011		
Vendor:	004000		
Department:	Elect	Water	Street
Fund:	Oper		
Acct. No.:	151900		
Dist Code No.	Amnt. \$	1,743,255.14	
Verification:	SS	6/13/11	
Posted:	Date:		

Received: September 21, 2011
 IURC 30-Day Filing No: 2909
 Indiana Utility Regulatory Commission

Duke Energy Indiana, Inc.
 550 South Tryon Street
 Charlotte, North Carolina 28202

Logansport Municipal
 City Building
 601 East Broadway #101
 Logansport, IN 46947-3186
 Attn: LuAnn Davis
 EMAIL ADDRESS: lm.ut@frontier.com

Invoice #: LM 2011 - 06
 Invoice Date: 07/08/11
 Payment Due Date: 07/28/11

NOTE: Per Contract Payment should be made via ACH or Wire

Remit To:
 PNC Bank, Ohio
 Cincinnati, Ohio
 Duke Energy
 Account No: 411 075 4135
 ABA No: 041 000 124

LOGANSPORT MUNICIPAL PURCHASE POWER AGREEMENT

Bill for electric service under the Cost-Based Formula Rate Agreement between DEI and Logansport Municipal, effective date of July 1, 2009 for the current month of June 2011.

DEI Production Peak: June 8, 2011 HE 16:00

Current Month

Generation Demand Charge	51,107 KW @	\$ 14.38	\$ 734,918.66
Generation Energy Charge	21,970,200 kWh @	\$ 0.004573	\$ 100,469.72
Generation Fuel Charge	21,970,200 kWh @	\$ 0.023930	\$ 525,746.89
Fuel Adjustment Charge	21,970,200 kWh @	\$ 0.000632	\$ 13,885.17
Total Current Month Billing			\$ 1,375,020.44
Summer Capacity Payment for use of Logansport Peaking			\$ (2,080.80)
2010 Final True-up payment amount per contract			\$ -
Total Net Due Duke Energy Indiana			\$ 1,372,939.64

For questions pertaining to billing, please contact:

Kristina Allgood
 (704) 382-5366 Phone
 (704) 382-0181 Fax
 kristina.allgood@duke-energy.com

Received:	JUL 11 2011		
Vendor:	004000		
Department:	Elect	Water	Sewer
Fund:	OPER		
Acct. No.:	151900		
Dist Code No.	Amt. \$		1,372,939.64
Verification:	SS	7/11/11	
Posted:	Date:		

Received: September 21, 2011
 IURC 30-Day Filing No: 2909
 Indiana Utility Regulatory Commission

Duke Energy Indiana, Inc.
 550 South Tryon Street
 Charlotte, North Carolina 28202

Logansport Municipal
 City Building
 601 East Broadway #101
 Logansport, IN 46947-3186
 Attn: LUAnn Davis
 EMAIL ADDRESS: lm.ut@frontier.com

Invoice #: LM 2011 - 06
 Invoice Date: 07/08/11
 Payment Due Date: 07/28/11

NOTE: Per Contract Payment should be made via ACH or Wire
 Remit To:
 PNC Bank, Ohio
 Cincinnati, Ohio
 Duke Energy
 Account No: 411 075 4135
 ABA No: 041 000 124

LOGANSPORT INTERCONNECTION AGREEMENT

Coincident Peak: June 8, 2011 at HE 12:00

Transmission Demand (Schedule A)	53,910	kW @	\$	0.78	\$	42,049.80
Service Schedule B* Utilization of Surplus Transmission Line Capacity	(960,300)	kWh @	\$	0.001	\$	(960.30)
Operation & Maintenance Monthly Fee					\$	3,000.00
Repair & Replacement Charges					\$	-
Total Current Month Billing					\$	<u>44,089.50</u>
Total Net Due Duke Energy Indiana					\$	<u>44,089.50</u>

For questions pertaining to billing, please contact:
 Kristina Allgood
 (704) 382-5366 Phone
 (704) 382-0181 Fax
 kristina.allgood@duke-energy.com

Received:	JUL 11 2011		
Vendor:	004000		
Department:	Elect	Water	Sewage
Fund:	Oper		
Acct. No.:	51900	4304980	
Dist Code No.:	99	Arrt. \$	44,089.50
Verification:	SS	7/11/11	
Posted:		Date:	

Received: September 21, 2011
 IURC 30-Day Filing No: 2909
 Indiana Utility Regulatory Commission

Duke Energy Indiana, Inc.
 550 South Tryon Street
 Charlotte, North Carolina 28202

Logansport Municipal
 City Building
 601 East Broadway #101
 Logansport, IN 46947-3186
 Attn: LuAnn Davis
 EMAIL ADDRESS: lm.ut@frontier.com

Invoice #: LM 2011-07
 Invoice Date: 08/10/11
 Payment Due Date: 09/30/11

NOTE: Per Contract Payment should be made via ACH or Wire

Remit To:
 PNC Bank, Ohio
 Cincinnati, Ohio
 Duke Energy
 Account No: 411 075 4135
 ABA No: 041 000 124

LOGANSPORT INTERCONNECTION AGREEMENT

Colocident Peak: July 21, 2011 at HE 13:00

Transmission Demand (Schedule A)	64,654	kW @	\$	0.78	\$ 50,430.12 ✓
Service Schedule B* Utilization of Surplus Transmission Line Capacity	(946,008)	kWh @	\$	0.001	\$ (946.01) ✓
Operation & Maintenance Monthly Fee					\$ 3,000.00 ✓
Repair & Replacement Charges					\$ -
Total Current Month Billing					\$ 52,484.11 ✓
Total Net Due Duke Energy Indiana					\$ 52,484.11 ✓

For questions pertaining to billing, please contact:
 Kristina Allgood
 (704) 382-5366 Phone
 (704) 382-0181 Fax
 kristina.allgood@duke-energy.com

Received:	AUG 11 2011		
Vendor:	004003		
Department:	Elect	Water	Sewage
Fund:	Oper		
Acct. No.:	151900	5343012	
Dist Code No.:	99	ATA:	5248411
	140100	(946.01)	
Verification:	JES		8/11/11
Posted:	JES		8/11/11

Received: September 21, 2011
 IURC 30-Day Filing No: 2909
 Indiana Utility Regulatory Commission

Duke Energy Indiana, Inc.
 550 South Tryon Street
 Charlotte, North Carolina 28202

Logansport Municipal
 City Building
 601 East Broadway #101
 Logansport, IN 46947-3186
 Attn: LuAnn Davis
 EMAIL ADDRESS: lm.ut@frontier.com

Invoice #: LM2011-07
 Invoice Date: 08/10/11
 Payment Due Date: 08/30/11

NOTE: Per Contract Payment should be made via ACH or Wire

Remit To:
 PNC Bank, Ohio
 Cincinnati, Ohio
 Duke Energy
 Account No: 411 075 4135
 ABA No: 041 000 124

LOGANSPORT MUNICIPAL PURCHASE POWER AGREEMENT

Bill for electric service under the Cost-Based Formula Rate Agreement between DEI and Logansport Municipal, effective date of July 1, 2009 for the current month of July 2011.

DEI Production Peak: July 20, 2011 HE 14:00

Current Month

Generation Demand Charge	62,617 KW @ \$ 14.38	\$ 900,432.46 ✓
Generation Energy Charge	29,869,090 KWh @ \$ 0.004573	\$ 136,591.35 ✓
Generation Fuel Charge	29,869,090 KWh @ \$ 0.023930	\$ 714,767.32 ✓
Fuel Adjustment Charge	29,869,090 KWh @ \$ 0.003689	\$ 110,167.07 ✓
Total Current Month Billing		\$ 1,861,978.20 ✓
Summer Capacity Payment for use of Logansport Peaking		\$ -
2010 Final True-up payment amount per contract		\$ -
Total Net Due Duke Energy Indiana		\$ 1,861,978.20 ✓

* Capacity payment suspended due to unavailability of peaking resource.

For questions pertaining to billing, please contact:
 Kristina Allgood
 (704) 382-5366 Phone
 (704) 382-0181 Fax
 kristina.allgood@duke-energy.com

Received:	AUG 11 2011		
Vendor:	004003		
Department:	Elect	Water	Sewage
Fund:	OPER		
Acct. No.:	131900		
Dist Code No.	Amt. \$ 1,861,978.20		
Verification:	DES	8/11/11	
Noted:	DES	Date: 8/11/11	

Received: September 21, 2011
 IURC 30-Day Filing No: 2909
 Indiana Utility Regulatory Commission

Duke Energy Indiana, Inc.
 550 South Tryon Street
 Charlotte, North Carolina 28202

Logansport Municipal
 City Building
 601 East Broadway #101
 Logansport, IN 46947-3186
 Attn: LuAnn Davis
 EMAIL ADDRESS: lm.ut@frontier.com

Invoice #: LM 2011 - 08
 Invoice Date: 09/12/11
 Payment Due Date: 10/03/11

NOTE: Per Contract Payment should be made via ACH or Wire

Remit To:
 PNC Bank, Ohio
 Cincinnati, Ohio
 Duke Energy
 Account No: 411 075 4135
 ABA No: 041 000 124

LOGANSPORT MUNICIPAL PURCHASE POWER AGREEMENT

Bill for electric service under the Cost-Based Formula Rate Agreement between DEI and Logansport Municipal, effective date of July 1, 2009 for the current month of August 2011.

DEI Production Peak: August 2, 2011 HE 15:00

Current Month

Generation Demand Charge	56,516 kW @	\$ 15.95	\$	901,430.20 ✓
Generation Energy Charge	25,968,601 kWh @	\$ 0.006374	\$	165,623.86 ✓
Generation Fuel Charge	25,968,601 kWh @	\$ 0.024378	\$	633,062.56 ✓
Fuel Adjustment Charge	25,968,601 kWh @	\$ 0.005425	\$	140,879.66 ✓
Total Current Month Billing				\$ 1,840,896.28 ✓
Summer Capacity Payment for use of Logansport Peaking				\$ - -
2010 Final True-up payment amount per contract				\$ 114,744.29 ✓
Total Net Due Duke Energy Indiana				\$ 1,955,640.57 ✓

* Capacity payment suspended due to unavailability of peaking resource.

For questions pertaining to billing, please contact:
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 (704) 382-5366 Phone
 (704) 382-0181 Fax
 kristina.allgood@duke-energy.com

Received:	SEP 13 2011		
Vendor:	004000		
Department:	Elect	Water	Service
Fund:	Oper		
Acct. No.:	131900		
Dist Code No.	Am. \$ 1,955,640.57		
Verification:	DS	9/13/11	
Posted:	DS	Date: 9/13/11	

Received: September 21, 2011
 IURC 30-Day Filing No: 2909
 Indiana Utility Regulatory Commission

Duke Energy Indiana, Inc.
 550 South Tryon Street
 Charlotte, North Carolina 28202

Logansport Municipal
 City Building
 601 East Broadway #101
 Logansport, IN 46947-3186
 Attn: LuAnn Davis
 EMAIL ADDRESS: lm.ut@frontier.com

Invoice #: LM 2011-08
 Invoice Date: 09/12/11
 Payment Due Date: 10/03/11

NOTE: Per Contract Payment should be made via ACH or Wire

Remit To:
 PNC Bank, Ohio
 Cincinnati, Ohio
 Duke Energy
 Account No: 411 075 4135
 ABA No: 041 000 124

LOGANSPORT INTERCONNECTION AGREEMENT

Coincident Peak: August 1, 2011 at HE 15:00

Transmission Demand (Schedule A)	62,855	kW @	\$	0.78	\$ 49,026.90 ✓
Service Schedule B* Utilization of Surplus Transmission Line Capacity	(1,926,720)	kWh @	\$	0.001	\$ (1,926.72) ✓
Operation & Maintenance Monthly Fee					\$ 3,000.00 ✓
Repair & Replacement Charges					\$ -
Total Current Month Billing					\$ 50,100.18 ✓
Total Net Due Duke Energy Indiana					\$ 50,100.18 ✓

For questions pertaining to billing, please contact:
 Kristina Allgood
 (704) 382-5366 Phone
 (704) 382-0181 Fax
 kristina.allgood@duke-energy.com

Received:	SEP 13 2011		
Vendor:	004000		
Department:	West	Water	Sewage
Fund:	Opw		
Acct. No.:	151900	52,026.90	
Dist Code No.:	99	Am. \$	50,100.18
	140100	(1,926.72)	
Verification:	DS	9/13/11	
Posted:	DS	Date:	9/13/11

ELECTRIC GENERATION DEPARTMENT

Received: September 21, 2011
 IURC 30-Day Filing No: 2909
 Indiana Utility Regulatory Commission

SEPTEMBER 2010 SYSTEM POWER REPORT

Generated	kWH	Purchased	kWH	City	Water
kWh TG # 4	6,925,000	PSI Purch Supplemental	21,386,298	(gallons)	
				Water 6"	18,004,000
kWh TG # 5	9,273,600	PSI Purch Reserved	0	Water 12"	50,664,000
Total kWh / Coal	16,198,600	PSI Purch Backup	0	Total Water	68,668,000
kWh / CT #6	0	PSI Purch Total	21,386,298		
Gross Gen	16,198,600	LMU System Total	36,642,158	Condenser	Water
				(gallons)	
Plant Aux	942,740	Wheeling	2,241,612	Cooling # 4	339,500,000
Net Gen	15,255,860			Cooling # 5	410,600,000
				Total Cooling	750,100,000
Coal	Tons	Operating Time	Hours	Heat Rate	Btu
Coal Start	6,416.69	Blr 5 / TG #4 Hrs Oper	718.7	Boiler #5	14,469
Coal Received	8,698.74	Blr 6 / TG #5 Hrs Oper	720.0	Boiler #6	13,459
Coal Burn Blr #5	4,356.47	CT #6 Hrs Oper	0.00	Gross Coal	13,891
Coal Burn Blr #6	5,426.57			Net Coal	14,749
Tot Coal Burn	9,783.04	Natural Gas	MCF	CT #6 Gas	#DIV/0!
Coal End	5,332.39	Gas Burn CT #6	0		
Notes:					
SUPPLEMENTAL PEAK PURCHASE WAS 52,300 KWH @ 14:00 ON THE 22ND					
SYSTEM PEAK WAS 83,840 KWH @ 15:00 ON THE 1ST					

ELECTRIC GENERATION DEPARTMENT

Received: September 21, 2011
 IURC 30-Day Filing No: 2909
 Indiana Utility Regulatory Commission

OCTOBER 2010 SYSTEM POWER REPORT

Generated		Purchased		City	Water
kWh TG # 4	0	PSI Purch Supplemental	<i>34,395,972</i>	(gallons)	
				Water 6"	2,835,000
kWh TG # 5	2,100	PSI Purch Reserved	0	Water 12"	9,829,000
Total kWh / Coal	2,100	PSI Purch Backup	0	Total Water	12,664,000
kWh / CT #6	0	PSI Purch Total	<i>34,395,972</i>		
Gross Gen	2,100	LMU System Total	<i>34,397,520</i>	Condenser Water	
				(gallons)	
Plant Aux	552	Wheeling	<i>∅</i>	Cooling # 4	0
Net Gen	1,548			Cooling # 5	990,000
				Total Cooling	990,000
Coal	Tons	Operating Time	Hours		
Coal Start	5,332.39	Blr 5 / TG #4 Hrs Oper	0.0	Heat Rate	Btu
Coal Received	2,994.06	Blr 6 / TG #5 Hrs Oper	1.5	Boiler #5	#DIV/0!
Coal Burn Blr #5	0.00	CT #6 Hrs Oper	0.00	Boiler #6	19,167
Coal Burn Blr #6	1.75			Gross Coal	19,167
Tot Coal Burn	1.75	Natural Gas	MCF	Net Coal	26,001
		Gas Burn CT #6	0	CT #6 Gas	#DIV/0!
Coal End	8,324.70				
Notes:					
SUPPLEMENTAL PEAK PURCHASE WAS 61,190 KWH @ 15:00 ON THE 11TH					
SYSTEM PEAK WAS 61,190 KWH @ 15:00 ON THE 11TH					

ELECTRIC GENERATION DEPARTMENT

Received: September 21, 2011
 IURC 30-Day Filing No: 2909
 Indiana Utility Regulatory Commission

NOVEMBER 2010 SYSTEM POWER REPORT

Generated	kWH	Purchased	kWH	City	Water
kWh TG # 4	0	PSI Purch Supplemental	30,725,849	(gallons)	
				Water 6"	2,399,000
kWh TG # 5	3,843,000	PSI Purch Reserved	0	Water 12"	7,939,000
Total kWh / Coal	3,843,000	PSI Purch Backup	0	Total Water	10,338,000
kWh / CT #6	0	PSI Purch Total	30,725,849		
Gross Gen	3,843,000	LMU System Total	34,296,409	Condenser	Water
Plant Aux	272,460	Wheeling	47,412	(gallons)	
Net Gen	3,570,540			Cooling # 4	0
				Cooling # 5	221,360,000
				Total Cooling	221,360,000
Coal	Tons	Operating Time	Hours	Heat Rate	Btu
Coal Start	8,324.70	Blr 5 / TG #4 Hrs Oper	0.0	Boiler #5	#DIV/0!
Coal Received	1,802.21	Blr 6 / TG #5 Hrs Oper	336.0	Boiler #6	15,938
Coal Burn Blr #5	0.00	CT #6 Hrs Oper	0.00	Gross Coal	15,938
Coal Burn Blr #6	2,663.01			Net Coal	17,154
Tot Coal Burn	2,663.01	Natural Gas	MCF	CT #6 Gas	#DIV/0!
Coal End	7,463.90	Gas Burn CT #6	0		
Notes:					
SUPPLEMENTAL PEAK PURCHASE WAS 53,340 KWH @ 08:00 ON THE 10TH					
SYSTEM PEAK WAS 60,310 KWH @ 10:00 ON THE 24TH					

ELECTRIC GENERATION DEPARTMENT

Received: September 21, 2011
 IURC 30-Day Filing No: 2909
 Indiana Utility Regulatory Commission

DECEMBER 2010 SYSTEM POWER REPORT

Generated	kWH	Purchased	kWH	City	Water
kWh TG # 4	5,349,000	PSI Purch Supplemental	23,206,710	(gallons)	
				Water 6"	3,460,000
kWh TG # 5	10,661,700	PSI Purch Reserved	0		
				Water 12"	12,572,000
Total kWh / Coal	16,010,700	PSI Purch Backup	0		
				Total Water	16,032,000
kWh / CT #6	0	PSI Purch Total	23,206,710		
Gross Gen	16,010,700	LMU System Total	38,268,770	Condenser	Water
				(gallons)	
Plant Aux	948,640	Wheeling	1,757,088	Cooling # 4	296,680,000
Net Gen	15,062,060			Cooling # 5	418,810,000
				Total Cooling	715,490,000
Coal	Tons	Operating Time	Hours		
Coal Start	7,463.90	Blr 5 / TG #4 Hrs Oper	596.5		
				Heat Rate	Btu
Coal Received	8,671.75	Blr 6 / TG #5 Hrs Oper	744.0	Boiler #5	16,211
Coal Burn Blr #5	3,770.17	CT #6 Hrs Oper	0.00	Boiler #6	13,423
Coal Burn Blr #6	6,222.29			Gross Coal	14,355
		Natural Gas	MCF	Net Coal	15,259
Tot Coal Burn	9,992.46	Gas Burn CT #6	0		
Coal End	6,143.19			CT #6 Gas	#DIV/0!
Notes:					
SUPPLEMENTAL PEAK PURCHASE WAS 45,310 KWH @ 09:00 ON THE 7TH					
SYSTEM PEAK WAS 72,610 KWH @ 09:00 ON THE 14TH					

ELECTRIC GENERATION DEPARTMENT

Received: September 21, 2011
 IURC 30-Day Filing No: 2909
 Indiana Utility Regulatory Commission

JANUARY 2011 SYSTEM POWER REPORT

Generated	kWH	Purchased	kWH	City	Water
kWh TG # 4	7,921,000	PSI Purch Supplemental	19,526,441	(gallons)	
				Water 6"	3,494,000
kWh TG # 5	11,174,100	PSI Purch Reserved	0	Water 12"	12,662,000
Total kWh / Coal	19,095,100	PSI Purch Backup	0	Total Water	16,156,000
kWh / CT #6	0	PSI Purch Total	19,526,441		
Gross Gen	19,095,100	LMU System Total	37,566,061	Condenser	Water
Plant Aux	1,055,480	Wheeling	2,814,120	(gallons)	
Net Gen	18,039,620			Cooling # 4	352,950,000
				Cooling # 5	402,810,000
				Total Cooling	755,760,000
Coal	Tons	Operating Time	Hours	Heat Rate	Btu
Coal Start	6,143.19	Blr 5 / TG #4 Hrs Oper	744.0	Boiler #5	14,001
Coal Received	10,429.65	Blr 6 / TG #5 Hrs Oper	744.0	Boiler #6	12,371
Coal Burn Blr #5	4,821.72	CT #6 Hrs Oper	0.00	Gross Coal	13,047
Coal Burn Blr #6	6,010.43			Net Coal	13,811
Tot Coal Burn	10,832.15	Natural Gas	MCF	CT #6 Gas	#DIV/0!
Coal End	5,740.69	Gas Burn CT #6	0		
Notes:					
SUPPLEMENTAL PEAK PURCHASE WAS 37,080 KWH @ 08:00 ON THE 10TH					
SYSTEM PEAK WAS 66,190 KWH @ 09:00 ON THE 13TH					

ELECTRIC GENERATION DEPARTMENT

Received: September 21, 2011
 IURC 30-Day Filing No: 2909
 Indiana Utility Regulatory Commission

FEBRUARY 2011 SYSTEM POWER REPORT

Generated	kWH	Purchased	kWH	City	Water
kWh TG # 4	6,935,000	PSI Purch Supplemental	17,282,507	(gallons)	
				Water 6"	4,058,000
kWh TG # 5	8,813,700	PSI Purch Reserved	0		
				Water 12"	15,040,000
Total kWh / Coal	15,748,700	PSI Purch Backup	0		
				Total Water	19,098,000
kWh / CT #6	0	PSI Purch Total	17,282,507		
Gross Gen	15,748,700	LMU System Total	32,105,107	Condenser	Water
				(gallons)	
Plant Aux	926,100	Wheeling	1,382,580	Cooling # 4	269,330,000
Net Gen	14,822,600			Cooling # 5	299,000,000
				Total Cooling	568,330,000
Coal	Tons	Operating Time	Hours		
Coal Start	5,740.69	Blr 5 / TG #4 Hrs Oper	672.0		
				Heat Rate	Btu
Coal Received	9,067.81	Blr 6 / TG #5 Hrs Oper	672.0	Boiler #5	15,646
Coal Burn Blr #5	4,717.51	CT #6 Hrs Oper	0.00	Boiler #6	13,994
Coal Burn Blr #6	5,362.65			Gross Coal	14,721
		Natural Gas	MCF		
Tot Coal Burn	10,080.16	Gas Burn CT #6	0	Net Coal	15,641
Coal End	4,728.34			CT #6 Gas	#DIV/0!
Notes:	SUPPLEMENTAL PEAK PURCHASE WAS 41,440 KWH @ 08:00 ON THE 10TH				
	SYSTEM PEAK WAS 69,910 KWH @ 09:00 ON THE 10TH				

ELECTRIC GENERATION DEPARTMENT

Received: September 21, 2011
 IURC 30-Day Filing No: 2909
 Indiana Utility Regulatory Commission

MARCH 2011 SYSTEM POWER REPORT

Generated	kWH	Purchased	kWH	City	Water
kWh TG # 4	7,773,000	PSI Purch Supplemental	18,329,986	(gallons)	
				Water 6"	4,144,000
kWh TG # 5	9,970,800	PSI Purch Reserved	0	Water 12"	15,361,000
Total kWh / Coal	17,743,800	PSI Purch Backup	0	Total Water	19,505,000
kWh / CT #6	0	PSI Purch Total	18,329,986		
Gross Gen	17,743,800	LMU System Total	35,074,586	Condenser	Water
				(gallons)	
Plant Aux	999,200	Wheeling	2,272,464	Cooling # 4	211,340,000
Net Gen	16,744,600			Cooling # 5	251,040,000
				Total Cooling	462,380,000
Coal	Tons	Operating Time	Hours	Heat Rate	Btu
Coal Start	4,728.34	Blr 5 / TG #4 Hrs Oper	744.0	Boiler #5	14,027
Coal Received	10,286.49	Blr 6 / TG #5 Hrs Oper	744.0	Boiler #6	12,904
Coal Burn Blr #5	4740.60	CT #6 Hrs Oper	0.00	Gross Coal	13,396
Coal Burn Blr #6	5594.22			Net Coal	14,196
Tot Coal Burn	10,334.82	Natural Gas	MCF	CT #6 Gas	#DIV/0!
Coal End	4,680.01	Gas Burn CT #6	0		
Notes:					
SUPPLEMENTAL PEAK PURCHASE WAS 34,250 KWH @ 08:00 ON THE 1ST					
SYSTEM PEAK WAS 60,620 KWH @ 08:00 ON THE 1ST					

ELECTRIC GENERATION DEPARTMENT

Received: September 21, 2011
 IURC 30-Day Filing No. 2909
 Indiana Utility Regulatory Commission

APRIL 2011 SYSTEM POWER REPORT

Generated	kWH	Purchased	kWH	City	Water
kWh TG # 4	0	PSI Purch Supplemental	32,327,453	(gallons)	
				Water 6"	2,049,000
kWh TG # 5	0	PSI Purch Reserved	0		
				Water 12"	3,576,000
Total kWh / Coal	0	PSI Purch Backup	0		
				Total Water	5,625,000
kWh / CT #6	0	PSI Purch Total	32,327,453		
		ADJ. KWH JAN. & FEB	2,338,910		
			34,666,363		
Gross Gen	0	LMU System Total	32,327,453	Condenser	Water
				(gallons)	
Plant Aux	0	Wheeling	216	Cooling # 4	20,640,000
Net Gen	0			Cooling # 5	12,230,000
				Total Cooling	32,870,000
Coal	Tons	Operating Time	Hours		
Coal Start	4,680.01	Blr 5 / TG #4 Hrs Oper	0.0	Heat Rate	Btu
				Boiler #5	#DIV/0!
Coal Received	3,197.55	Blr 6 / TG #5 Hrs Oper	0.0		
				Boiler #6	#DIV/0!
Coal Burn Blr #5	0.00	CT #6 Hrs Oper	0.00		
				Gross Coal	#DIV/0!
Coal Burn Blr #6	0.00				
		Natural Gas	MCF	Net Coal	#DIV/0!
Tot Coal Burn	0.00	Gas Burn CT #6	0		
				CT #6 Gas	#DIV/0!
Coal End	7,877.56				
Notes:	SUPPLEMENTAL PEAK PURCHASE WAS 63.960 KWH @ 09:00 ON THE 27TH				
	SYSTEM PEAK WAS 63,960 KWH @ 09:00 ON THE 27TH				

ELECTRIC GENERATION DEPARTMENT

Received: September 21, 2011
 IURC 30-Day Filing No: 2909
 Indiana Utility Regulatory Commission

MAY 2011 SYSTEM POWER REPORT

Generated	kWH	Purchased	kWH	City	Water
kWh TG # 4	1,283,000	PSI Purch Supplemental	28,793,734	(gallons)	
				Water 6"	3,494,000
kWh TG # 5	3,620,400	PSI Purch Reserved	0	Water 12"	10,346,000
Total kWh / Coal	4,903,400	PSI Purch Backup	0	Total Water	13,840,000
kWh / CT #6	0	PSI Purch Total	28,793,734		
Gross Gen	4,903,400	LMU System Total	33,356,034	Condenser	Water
				(gallons)	
Plant Aux	341,100	Wheeling	71,784	Cooling # 4	79,680,000
Net Gen	4,562,300			Cooling # 5	201,630,000
				Total Cooling	281,310,000
Coal	Tons	Operating Time	Hours	Heat Rate	Btu
Coal Start	7,877.56	Blr 5 / TG #4 Hrs Oper	305.5	Boiler #5	15,404
Coal Received	5,296.93	Blr 6 / TG #5 Hrs Oper	166.0	Boiler #6	14,460
Coal Burn Blr #5	859.25	CT #6 Hrs Oper	0.00	Gross Coal	14,707
Coal Burn Blr #6	2,276.11			Net Coal	15,806
Tot Coal Burn	3,135.36	Natural Gas	MCF	CT #6 Gas	#DIV/0!
Coal End	10,039.13	Gas Burn CT #6	0		
Notes:					
SUPPLEMENTAL PEAK PURCHASE WAS 72,720 KWH @ 14:00 ON THE 12TH					
SYSTEM PEAK WAS 72,720 KWH @ 14:00 ON THE 12TH					

ELECTRIC GENERATION DEPARTMENT

Received: September 21, 2011
 IURC 30-Day Filing No: 2909
 Indiana Utility Regulatory Commission

JUNE 2011 SYSTEM POWER REPORT

Generated	kWH	Purchased	kWH	City	Water
kWh TG # 4	7,607,000	PSI Purch Supplemental	21,970,200	(gallons)	
				Water 6"	15,973,000
kWh TG # 5	8,910,300	PSI Purch Reserved	0	Water 12"	42,140,000
Total kWh / Coal	16,517,300	PSI Purch Backup	0	Total Water	58,113,000
kWh / CT #6	0	PSI Purch Total	21,970,200		
Gross Gen	16,517,300	LMU System Total	37,530,720	Condenser	Water
				(gallons)	
Plant Aux	956,780	Wheeling	960,300	Cooling # 4	271,580,000
Net Gen	15,560,520			Cooling # 5	430,170,000
				Total Cooling	701,750,000
Coal	Tons	Operating Time	Hours	Heat Rate	Btu
Coal Start	10,039.13	Blr 5 / TG #4 Hrs Oper	720.0	Boiler #5	14,880
Coal Received	11,646.14	Blr 6 / TG #5 Hrs Oper	720.0	Boiler #6	13,072
Coal Burn Blr #5	4,921.51	CT #6 Hrs Oper	0.00	Gross Coal	13,905
Coal Burn Blr #6	5,064.06			Net Coal	14,760
Tot Coal Burn	9,985.57	Natural Gas	MCF	CT #6 Gas	#DIV/0!
Coal End	11,699.70	Gas Burn CT #6	0		
Notes:					
SUPPLEMENTAL PEAK PURCHASE WAS 59,160 KWH @ 14:00 ON THE 7TH					
SYSTEM PEAK WAS 89,440 KWH @ 16:00 ON THE 7TH					

ELECTRIC GENERATION DEPARTMENT

Received: September 21, 2011
 IURC 30-Day Filing No: 2909
 Indiana Utility Regulatory Commission

JULY 2011 SYSTEM POWER REPORT

Generated	kWH	Purchased	kWH	City	Water
kWh TG # 4	7,892,000	PSI Purch Supplemental	29,869,090	(gallons)	
				Water 6"	23,666,000
kWh TG # 5	9,523,500	PSI Purch Reserved	0	Water 12"	57,942,000
Total kWh / Coal	17,415,500	PSI Purch Backup	0	Total Water	81,608,000
kWh / CT #6	0	PSI Purch Total	29,869,090		
Gross Gen	17,415,500	LMU System Total	46,279,430	Condenser	Water
Plant Aux	1,005,140	Wheeling	946,008	(gallons)	
Net Gen	16,410,360			Cooling # 4	313,120,000
				Cooling # 5	432,417,000
				Total Cooling	745,537,000
Coal	Tons	Operating Time	Hours	Heat Rate	Btu
Coal Start	11,699.70	Blr 5 / TG #4 Hrs Oper	744.0	Boiler #5	15,098
Coal Received	9,855.15	Blr 6 / TG #5 Hrs Oper	744.0	Boiler #6	13,494
Coal Burn Blr #5	5,180.48	CT #6 Hrs Oper	0.00	Gross Coal	14,221
Coal Burn Blr #6	5,587.45			Net Coal	15,092
Tot Coal Burn	10,767.93	Natural Gas	MCF	CT #6 Gas	#DIV/0!
Coal End	10,786.92	Gas Burn CT #6	0		
Notes:					
SUPPLEMENTAL PEAK PURCHASE WAS 67,620 KWH @ 18:00 ON THE 27TH					
SYSTEM PEAK WAS 99,210 KWH @ 16:00 ON THE 27TH					

ELECTRIC GENERATION DEPARTMENT

Received: September 21, 2011
 IURC 30-Day Filing No: 2909
 Indiana Utility Regulatory Commission

AUGUST 2011 SYSTEM POWER REPORT

Generated	kWH	Purchased	kWH	City	Water
kWh TG # 4	7,932,000	PSI Purch Supplemental	<i>25,968,601</i>	(gallons)	
				Water 6"	25,251,000
kWh TG # 5	9,527,700	PSI Purch Reserved	0	Water 12"	60,550,000
Total kWh / Coal	17,459,700	PSI Purch Backup	0	Total Water	85,801,000
kWh / CT #6	0	PSI Purch Total	<i>25,968,601</i>		
Gross Gen	17,459,700	LMU System Total	<i>42,371,861</i>	Condenser	Water
				(gallons)	
Plant Aux	1,056,440	Wheeling	<i>1,926,730</i>	Cooling # 4	0
Net Gen	16,403,260			Cooling # 5	0
				Total Cooling	0
Coal	Tons	Operating Time	Hours	Heat Rate	Btu
Coal Start	10,786.92	Blr 5 / TG #4 Hrs Oper	744.0	Boiler #5	16,355
Coal Received	10,461.86	Blr 6 / TG #5 Hrs Oper	744.0	Boiler #6	14,800
Coal Burn Blr #5	5,640.22	CT #6 Hrs Oper	0.00	Gross Coal	15,506
Coal Burn Blr #6	6,130.97			Net Coal	16,505
		Natural Gas	MCF	CT #6 Gas	#DIV/0!
Tot Coal Burn	11,771.19	Gas Burn CT #6	0		
Coal End	9,477.59				
Notes:					
SUPPLEMENTAL PEAK PURCHASE WAS 65,400 KWH @ 14:00 ON THE 2ND					
SYSTEM PEAK WAS 95,280 KWH @ 15:00 ON THE 2ND					

MUNICIPAL ELECTRIC UTILITY
LOGANSPOUR, INDIANA

Appendix B

Purchased Power Cost Adjustment
(Applicable to Rates RS, CS, MS, GS, and IP)

The Rate Adjustment shall be on the basis of a Purchased Power Cost Adjustment Factor, occasioned solely by changes in the cost of purchased power, in accordance with the order of the Public Service commission of Indiana, Approved December 17, 1976, in Cause No. 34614.

Rate: .016209

Received: September 21, 2011
IURC 30-Day Filing No: 2909
Indiana Utility Regulatory Commission



Logansport Municipal Utilities

SIXTH AND BROADWAY, LOGANSPORT, INDIANA 46947 574/753-6231 FAX 574/753-9828

September 16, 2011

PHAROS TRIBUNE NEWSPAPER
517 East Broadway
Logansport, IN 46947

Gentlemen:

Please publish the following information one (1) time at the earliest possible convenience.

Please take notice that the following has been filed with the Indiana Utility Regulatory Commission (IURC) by the City of Logansport, Indiana.

Application is made of the City of Logansport Electric Department for approval of a change in the wholesale power tracker for Electric Service. This filing will be a decrease in electric rates that will affect all of Logansport Municipal Utilities electric customers. The current factor is .018145 per KWH and is proposed to decrease to .016209 per KWH. This will be filed on September 19, 2011, and is proposed to be approved by January 1, 2012.

Any objections to this action may be filed by contacting the following:

*Indiana Utility Regulatory Commission
Secretary of the Commission
Electric Division, 101 W. Washington St.
Suite 1500 East
Indianapolis, IN 46204
317-237-3037*

*Office of the Consumer Counselor
115 W. Washington St., Ste. 1500
Indianapolis, IN 46204
317-232-2494*

If you have any questions, please contact the office of Paul A. Hartman, Superintendent of Utilities, at 574-753-6232.

Sincerely,

LOGANSPORT MUNICIPAL UTILITIES

Paul A Hartman, Superintendent

PAH:rkb