



Anderson

Performance. Talent. Inspiration.

Mayor, Kris Ockomon

**City of Anderson
Municipal Light & Power**

550 Dale Keith Jones Road
Anderson, IN 46011
(765) 648-6480 Fax (765) 648-6515
www.cityofanderson.com

August 10, 2011

Indiana Utility Regulatory Commission
ATTN: Brad Boram
Electricity Division
101 West Washington Street, Suite 1500E
Indianapolis, IN 46204-3407

Enclosed is the local approval and the proof of publication for the Anderson Municipal Light & Power Purchase Power Tracker for the months of October, November & December, 2011. These should be added to our Tracker filing for the above months, which was previously filed with your office.

Sincerely,

A handwritten signature in cursive script that reads "B. A. Boerner".

Bruce A. Boerner, Superintendent
Municipal Light & Power

BAB/slj
Enclosure

Stacy Johnson

From: Michelle Dodd
Sent: Wednesday, August 10, 2011 9:26 AM
To: Carolyn Pitts [carolyn.pitts@indianamediaigroup.com]
Cc: Stacy Johnson; Tim Lanane
Subject: Notice of Proposed Rate Change
Attachments: NOTICE OF PROPOSED RATE CHANGE (08-01-11).doc

Carolyn,

Attached please find the Notice of Proposed Rate Change by Anderson Municipal Light & Power to be published. Could you please provide me with the date this will published?

Thank you for your assistance!

Michelle Dodd
Legal Secretary for
Timothy S. Lanane
City Attorney
765-644-4415

NOTICE OF PROPOSED RATE CHANGE BY
ANDERSON MUNICIPAL LIGHT & POWER

Notice is hereby given to ratepayers of the municipally owned electric utility and other interested persons that the Board of Public Works of the City of Anderson, Indiana has adopted Resolution No. 8-11 authorizing the following incremental changes in Rate Adjustment Factors:

Rate RS	\$	0.006885	Per-KWH	Increase
Rate GS				
Single Phase	\$	0.003636	Per-KWH	Increase
Three Phase	\$	0.001780	Per-KWH	Decrease
Rate SP				
	\$	0.460	Per-KW	Increase
	\$	0.000464	Per-KWH	Decrease
Rate LP				
	\$	0.170	Per-KVA	Increase
	\$	0.002327	Per-KWH	Decrease
Rate LP Off Peak				
	\$	0.780	Per-KVA	Increase
	\$	0.000877	Per-KWH	Increase
Rate CL	\$	0.004408	Per-KWH	Decrease
Rate SL	\$	0.004640	Per-KWH	Increase
Rate OL	\$	0.006502	Per-KWH	Increase

This rate change is based solely upon changes of purchased power and energy purchased by the utility from its supplier Indiana Municipal Power Agency and is computed in accordance with Indiana Utility Regulatory Commission Order in Cause #36835-S3 dated December 13, 1989.

The Utility has made a filing with the Indiana Utility Regulatory Commission for approval of the Rate Change. If approved, the change of rate will take effect for bills to be rendered beginning with the October, 2011 billing cycle.

Any objections to this filing should be directed to the following:

Indiana Utility Regulatory Commission
PNC Center
101 W. Washington St., Ste 1500 E
Indianapolis, IN 46204-3407

Office of Utility Consumer Counselor
PNC Center
115 W. Washington St., Ste 1500 S.
Indianapolis, IN 46204-3407



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Municipal Light & Power

550 Dale Keith Jones Road
Anderson, IN 46011
(765) 648-6480 Fax (765) 648-6515
www.cityofanderson.com

August 2, 2011

TO: Board of Public Works

FROM: Bruce A. Boerner

SUBJECT: New Purchased Power Cost Tracking Factor

Enclosed, for your review and approval, is a copy of our tracker filing with the Indiana Utility Regulatory Commission for the three-month period of October, November & December, 2011. The proposed tracker will be an increase for our residential customers; for our average customer using 800 kWh the increase will be \$5.51 or 7.14%. This change is based solely upon changes of purchased power purchased from our supplier, Indiana Municipal Power Agency.

If you have any questions or need any additional information, just let me know.

Sincerely,

A handwritten signature in cursive script that reads "B. A. Boerner".

Bruce A. Boerner, Superintendent
Municipal Light & Power

BAB/slj

cc: Mayor Ockomon
Tim Lanane

Enclosure



BOARD OF PUBLIC WORKS
ANDERSON, INDIANA
Resolution No. 8 -11

**A RESOLUTION OF THE BOARD OF PUBLIC WORKS
CONCERNING RATES FOR SERVICES
FURNISHED BY THE MUNICIPAL ELECTRIC UTILITY
OF THE CITY OF ANDERSON**

WHEREAS, the Common Council of the City of Anderson has heretofore on February 10, 1983, adopted Ordinance No. 13-83 establishing rates for the services furnished by the municipal electric utility of the City of Anderson, which rates were necessary to “flow through” increased costs to the City for purchased power resulting from an interim rate increase pursuant to the Power Sales Contract by the City’s supplier, Indiana Municipal Power Agency; and

WHEREAS, the Indiana Municipal Power Agency (IMPA) under the terms of the Power Sales Contract supplies the City of Anderson’s total requirements for power and energy; and

WHEREAS, on April 20, 1982, IMPA filed its petition with the Public Service commission of Indiana for its approval to establish a tracker mechanism whereby the participating members can track energy cost adjustments and power cost to its retail customers whether they be increases or decreases in the cost of power and energy purchased from the Agency; and

WHEREAS, the Indiana Utility Regulatory Commission, by order dated December 13, 1989, in Cause No. 36838-S3 has permitted each municipal electric utility that is a participating member of IMPA to track to its retail customers both increases and decreases in the cost of power and energy in a timely fashion.

NOW, THEREFORE BE IT RESOLVED BY THE BOARD OF PUBLIC WORKS OF THE CITY OF ANDERSON, THAT:

(1) For the period October 1, 2011, through December 31, 2011, the energy rates and charges attached to this Resolution as Exhibit "A" are approved.

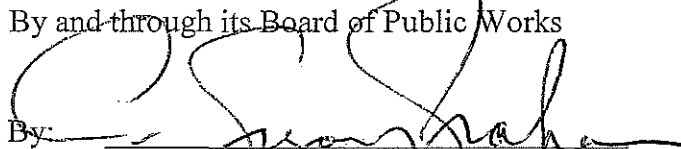
(2) Upon adoption of this resolution, notice of such further change in energy rates shall be published one time in a newspaper of general circulation in the City of Anderson.

(3) Upon publication of said notice, proof of publication thereof, together with a certified copy of this resolution, shall be filed with the Regulatory Service Commission of Indiana in conjunction with the previously filed application and exhibits in Commission Cause No. 36835-S3.

PASSED AND ADOPTED 9th DAY OF Aug., 2011.

THE CITY OF ANDERSON, INDIANA
By and through its Board of Public Works

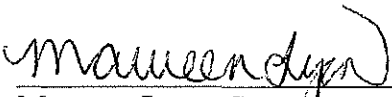
By:


C. GREGORY GRAHAM, Chairman


SHIRLEY C. WEATHERLY, Member


MARK LAMEY, Member

ATTEST:


Maureen Lyon, Secretary

NOTICE OF PROPOSED RATE CHANGE BY
ANDERSON MUNICIPAL LIGHT & POWER

Notice is hereby given to ratepayers of the municipally owned electric utility and other interested persons that the Board of Public Works of the City of Anderson, Indiana has adopted Resolution No. 8-11 authorizing the following incremental changes in Rate Adjustment Factors:

Rate RS	\$ 0.006885	Per-KWH Increase
Rate GS		
Single Phase	\$ 0.003636	Per-KWH Increase
Three Phase	\$ 0.001780	Per-KWH Decrease
Rate SP	\$ 0.460	Per-KW Increase
	\$ 0.000464	Per-KWH Decrease
Rate LP	\$ 0.170	Per-KVA Increase
	\$ 0.002327	Per-KWH Decrease
Rate LP Off Peak	\$ 0.780	Per-KVA Increase
	\$ 0.000877	Per-KWH Increase
Rate CL	\$ 0.004408	Per-KWH Decrease
Rate SL	\$ 0.004640	Per-KWH Increase
Rate OL	\$ 0.006502	Per-KWH Increase

This rate change is based solely upon changes of purchased power and energy purchased by the utility from its supplier Indiana Municipal Power Agency and is computed in accordance with Indiana Utility Regulatory Commission Order in Cause #36835-S3 dated December 13, 1989.

The Utility has made a filing with the Indiana Utility Regulatory Commission for approval of the Rate Change. If approved, the change of rate will take effect for bills to be rendered beginning with the October, 2011 billing cycle. Any objection to this filing should be directed to the following:

Indiana Utility Regulatory Commission
PNC Center
101 W. Washington Street, Suite 1500 E
Indianapolis, IN 46204-3407

Office of Utility Consumer Counselor
PNC Center
115 W. Washington Street, Suite 1500 S
Indianapolis, IN 46204-3407

Residential Rate Data

Average KWH 800
 (Minimum 500 KWH, Maximum 1000 KWH)

Base Rate		\$56.59	
New Tracker at	\$0.032526	\$26.02	
Old Tracker at	\$0.025641	\$20.51	
Change		\$5.51	7.14%

Data For Legal Notice

Old Factor	New Factor	Rate	Change	Increase Decrease
\$0.025641	\$0.032526	Rate RS	\$0.006885	Increase
\$0.030060	\$0.033696	Rate GS Single Phase	\$0.003636	Increase
\$0.036492	\$0.034712	Rate GS Three Phase	(\$0.001780)	Decrease
3.940000	4.400000	Rate SP KW	0.460000	Increase
\$0.021087	\$0.020623	Rate SP KWH	(\$0.000464)	Decrease
4.150000	4.320000	Rate LP KVA	0.170000	Increase
\$0.019449	\$0.017122	Rate LP KWH	(\$0.002327)	Decrease
3.020000	3.800000	Rate LP Off-Peak KVA	0.780000	Increase
\$0.015053	\$0.015930	Rate LP Off-Peak KWH	\$0.000877	Increase
\$0.043912	\$0.039504	Rate CL	(\$0.004408)	Decrease
\$0.024535	\$0.029175	Rate SL	\$0.004640	Increase
\$0.023780	\$0.030282	Rate OL	\$0.006502	Increase

DONALD E. GIMBEL & ASSOCIATES, INC.
Rate Consultants
9400 North Viola Way, Mooresville, Indiana 46158

PHONE : 317-892-3223

FAX : 317-892-3223

July 26, 2011

Mr. Bruce Boerner
Superintendent
Anderson Municipal Light & Power
P. O. Box 2100
Anderson, Indiana 46011

Dear Mr. Boerner:

Enclosed is one copy of the Rate Adjustments for the billing months of October, November and December, 2011. Please file only one copy of the complete tracker plus one copy of Appendix A, as per the request of the Commission Staff. In accordance with an agreement with the Commission Engineering Staff, submit your Legal Notice directly to them.

For purposes of your Legal Notice, the following is the form suggested by the Commission Staff:

"Notice

Notice is hereby given that the Anderson Municipal Light & Power, Anderson, Indiana, under and pursuant to the Public Service Commission Act, as amended, and Commission Order in Cause No. 36835-S3, has filed with the:

Indiana Utility Regulatory Commission
PNC Center
101 W. Washington Street, Suite 1500 East
Indianapolis, Indiana 46204-3407

Office of Utility Consumer Counselor
PNC Center
115 W. Washington Street, Suite 1500 South
Indianapolis, Indiana 46204-3407

Mr. Bruce Boerner

-2-

July 26, 2011

for its approval the following incremental changes in the Rate Adjustment factors by Rate Schedules:

Residential Rate (RS)	- Increase \$0.006885	per KWH
General Power Rate (GS)		
Single Phase	- Increase \$0.003636	per KWH
Three Phase	- Decrease \$0.001780	per KWH
Small Power Rate (SP)	- Decrease \$0.000782	per KWH
Large Power Rate (LP)	- Decrease \$0.003110	per KWH
Large Power Rate (LP Off-Peak)	- Increase \$0.001320	per KWH
Constant Load Rate (CL)	- Decrease \$0.004408	per KWH
Street Light Rate (SL)	- Increase \$0.004640	per KWH
Outdoor Light Rate (OL)	- Increase \$0.006502	per KWH

Rate Adjustments applicable to the Rate Schedules are as follows:

Residential Rate (RS)	- \$ 0.032526	per KWH
General Power Rate (GS)		
Single Phase	- \$ 0.033696	per KWH
Three Phase	- \$ 0.034712	per KWH
Small Power Rate (SP)	- \$ 4.40	per KW
	- \$ 0.020623	per KWH
Large Power Rate (LP)	- \$ 4.32	per KVA
	- \$ 0.017122	per KWH
Large Power Rate (LP Off Peak)	- \$ 3.80	per KVA
	- \$ 0.015930	per KWH
Constant Load Rate (CL)	- \$ 0.039504	per KWH
Street Light Rate (SL)	- \$ 0.029175	per KWH
Outdoor Light (OL)	- \$ 0.030282	per KWH

The accompanying changes in schedules of rates are based solely upon the changes in the cost of purchased power and energy purchased by this utility, computed in accordance with the Indiana Utility Regulatory Commission Order in Cause No. 36835-S3, dated December 13, 1989. If approved, this change of rate shall take effect for the bills to be rendered beginning with the October, 2011, billing cycle."

If you have any questions, please let me know.

Very truly yours,



August 2, 2011

Indiana Utility Regulatory Commission
PNC Center
101 West Washington Street, Suite 1500 E
Indianapolis, Indiana 46204-3407

TO THE INDIANA UTILITY REGULATORY COMMISSION:

1. Anderson Municipal Light & Power, Anderson, Indiana, under and pursuant to the Public Service Commission act, as amended, and Commission Order in Cause No. 36835-S3, hereby files with the Indiana Utility Regulatory Commission for its approval, an average increase in its schedules of rates for electricity sold in the amount of \$0.001895 per kilowatt-hour (KWH).
2. The accompanying changes in schedules of rates are based solely upon the changes in the cost of purchased power and energy purchased by this utility, computed in accordance with the Indiana Utility Regulatory Commission Order in Cause No. 36835-S3, dated December 13, 1989.
3. All of the matters and facts stated herein and in the attached exhibits are true and correct. If approved, this change of rate shall take effect for the bills to be rendered beginning with the October, 2011, billing cycle.

City of Anderson, Indiana

By: B A Boerner
Bruce A. Boerner, Superintendent

STATE OF INDIANA)
) SS:
COUNTY OF MADISON)

Personally appeared before me, a Notary Public in and for said county and state, this 10th day of August, 2011, **Bruce A. Boerner**, who, after been duly sworn according to law, stated that he or she is an officer of the City of Anderson, Indiana, that he or she has read the matters and facts stated above, and in all exhibits attached hereto, and that the same are true; that he or she is duly authorized to execute this instrument for and on behalf of the applicant herein.

My Commission Expires:
January 11, 2018

Stacy L. Johnson
Stacy L. Johnson, Notary Public
My County of Residence: Madison

Anderson Municipal Light & Power
Anderson, Indiana

Appendix A

Rate Adjustments

The Rate Adjustments shall be on the basis of a Purchase Power Cost Adjustment Tracking Factor occasioned solely by changes in the cost of purchased power and energy, in accordance with the Order of the Indiana Utility Regulatory Commission, approved on December 13, 1989 in Cause No. 36835-S3 as follows:

Rate Adjustments applicable to the below listed Rate Schedules are as follows:

Residential Rate (RS)	-	\$ 0.032526	per KWH
General Power Rate (GS)			
Single Phase	-	\$ 0.033696	per KWH
Three Phase	-	\$ 0.034712	per KWH
Small Power Rate (SP)	-	\$ 4.40	per KW
	-	\$ 0.020623	per KWH
Large Power Rate (LP)	-	\$ 4.32	per KVA
	-	\$ 0.017122	per KWH
Large Power Rate (LP Off Peak)	-	\$ 3.80	per KVA
	-	\$ 0.015930	per KWH
Constant Load Rate (CL)	-	\$ 0.039504	per KWH
Street Light Rate (SL)	-	\$ 0.029175	per KWH
Outdoor Light (OL)	-	\$ 0.030282	per KWH

October, November and December, 2011.

ANDERSON MUNICIPAL LIGHT & POWER

ATTACHMENT A
PAGE 1 OF 2

DETERMINATION OF THE RATE ADJUSTMENTS FOR RATE
SCHEDULES SP, LP, AND LP (OFFPEAK)
FOR THE THREE MONTHS OCTOBER, NOVEMBER AND DECEMBER, 2011

LINE
NO.

RATE SP (a)

DEMAND RELATED RATE ADJUSTMENT FACTOR:

1	FROM PAGE 3 OF 3, COLUMN C, LINE 4:	\$115,284.17
2	FROM PAGE 2 OF 3, COLUMN C, LINE 4:	19,797.6 KW
3	LINE 1 DIVIDED BY LINE 2:	\$5.823139
4	MULTIPLIED BY: 75.634%	\$4.404273
5	DEMAND RELATED RATE ADJUSTMENT FACTOR:	\$4.404273 /KW

RATE LP

DEMAND RELATED RATE ADJUSTMENT FACTOR:

6	FROM PAGE 3 OF 3, COLUMN C, LINE 5:	\$121,165.09
7	FROM PAGE 2 OF 3, COLUMN C, LINE 5:	22,842.5 KVA
8	LINE 1 DIVIDED BY LINE 2:	5.304371
9	MULTIPLIED BY: 81.402%	\$4.317864
10	DEMAND RELATED RATE ADJUSTMENT FACTOR:	\$4.317864 /KVA

RATE LP (OFFPEAK)

DEMAND RELATED RATE ADJUSTMENT FACTOR:

11	FROM PAGE 3 OF 3, COLUMN C, LINE 6:	\$4,056.50
12	FROM PAGE 2 OF 3, COLUMN C, LINE 6:	853.7 KVA
13	LINE 1 DIVIDED BY LINE 2:	4.751673
14	MULTIPLIED BY: 80.000%	\$3.801339
15	DEMAND RELATED RATE ADJUSTMENT FACTOR:	\$3.801339 /KVA

ANDERSON MUNICIPAL LIGHT & POWER

ATTACHMENT A
PAGE 2 OF 2

DETERMINATION OF THE RATE ADJUSTMENTS FOR RATE
SCHEDULES SP, LP AND LP (OFFPEAK)
FOR THE THREE MONTHS OCTOBER, NOVEMBER AND DECEMBER, 2011

LINE
NO.

RATE SP (a)

ENERGY RELATED RATE ADJUSTMENT FACTOR:

1	FROM PAGE 3 OF 3, COLUMN D, LINE 4:	\$232,163.38
2	FROM PAGE 2 OF 3, COLUMN D, LINE 4:	11,257,391
3	LINE 1 DIVIDED BY LINE 2:	\$0.020623

4	ENERGY RELATED RATE ADJUSTMENT FACTOR:	\$0.020623
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RATE LP

ENERGY RELATED RATE ADJUSTMENT FACTOR:

5	FROM PAGE 3 OF 3, COLUMN D, LINE 5:	\$286,919.41
6	FROM PAGE 2 OF 3, COLUMN D, LINE 5:	16,757,620
7	LINE 1 DIVIDED BY LINE 2:	0.017122

8	ENERGY RELATED RATE ADJUSTMENT FACTOR:	\$0.017122
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RATE LP (OFFPEAK)

ENERGY RELATED RATE ADJUSTMENT FACTOR:

9	FROM PAGE 3 OF 3, COLUMN D, LINE 6:	\$12,397.49
10	FROM PAGE 2 OF 3, COLUMN D, LINE 6:	778,270
11	LINE 1 DIVIDED BY LINE 2:	0.015930

12	ENERGY RELATED RATE ADJUSTMENT FACTOR:	\$0.015930
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ANDERSON MUNICIPAL LIGHT AND POWER

DETERMINATION OF RATE ADJUSTMENT FOR THE
 THREE MONTHS OF
 OCTOBER, NOVEMBER AND DECEMBER, 2011

LINE NO.	DESCRIPTION	DEMAND RELATED	ENERGY RELATED	LINE NO.
		(A)	(B)	
1	INCREMENTAL CHANGE IN BASE RATE (a)	5.013	0.015869	1
2	ESTIMATED SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)	0.000	--	2
3	ESTIMATED PURCHASED POWER ENERGY COST ADJUSTMENT (c)	(0.084)	0.002184	3
4	ESTIMATED TOTAL CHANGE IN PURCHASED POWER RATE	4.929	0.018053	4
5	EST CHANGE IN PURCHASED POWER RATE ADJ FOR LOSSES & GR INCOME TAX (d)	5.255	0.019248	5
6	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (e)	0.000	0.000000	6
7	ESTIMATED TOTAL RATE ADJUSTMENT	5.255	0.019248	7
8	ESTIMATED AVERAGE BILLING UNITS (f)	118,570	67,971,203	8
9	ESTIMATED INCREMENTAL CHANGE IN PURCHASED POWER COST (g)	\$623,085.35	\$1,308,309.72	9

(a) Exhibit I, Line 3

(b) Exhibit II, Line 9

(c) Exhibit III, Column E, Lines 3 and 5

(d) Line 4 divided by (1 - line loss factor)(0.986) = 0.937896136

(e) Tracking Factor effective prior to January 27, 1983. This factor is zero if new rates have been filed and approved since January 27, 1983.

(f) Exhibit III, Column E, Lines 1 and 2

(g) Line 7 times Line 8

ANDERSON MUNICIPAL LIGHT AND POWER

DETERMINATION OF RATE ADJUSTMENT FOR THE
THREE MONTHS OF
OCTOBER, NOVEMBER AND DECEMBER, 2011

LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR (%) (a)	KWH ENERGY ALLOCATOR (%) (a)	ALLOCATED ESTIMATED KW PURCHASED (b)	ALLOCATED ESTIMATED KWH PURCHASED (c)	INCREMENTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			LINE NO.
						DEMAND (d)	ENERGY (e)	TOTAL	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	
1	RS	41.946	39.752	49,735.4	27,019,913	\$261,359.38	\$520,079.28	\$781,438.66	1
2	GS 10	5.174	4.547	6,134.8	3,090,651	\$32,238.44	\$59,488.84	\$91,727.28	2
3	GS 30	15.102	11.725	17,906.4	7,969,624	\$94,098.35	\$153,399.31	\$247,497.66	3
4	SP	16.697	16.562	19,797.6	11,257,391	\$104,036.56	\$216,682.26	\$320,718.82	4
5	LP	19.265	24.654	22,842.5	16,757,620	\$120,037.39	\$322,550.68	\$442,588.07	5
6	LP (OFFPEAK)	0.720	1.145	853.7	778,270	\$4,486.21	\$14,980.15	\$19,466.36	6
7	CL	0.096	0.093	113.8	63,213	\$598.16	\$1,216.73	\$1,814.89	7
8	SL	0.417	0.636	494.4	432,297	\$2,598.27	\$8,320.85	\$10,919.12	8
9	OL	0.583	0.886	691.3	602,225	\$3,632.59	\$11,591.62	\$15,224.21	9
10	TOTAL	100.000	100.000	118,570.0	67,971,203	\$623,085.35	\$1,308,309.72	\$1,931,395.07	10

(a) Taken From Cost of Service Study Based on Twelve Month Period Ended December, 2010
(b) Page 1 of 3, Column A, Line 8 times Page 2 of 3, Column A
(c) Page 1 of 3, Column B, Line 8 times Page 2 of 3, Column B
(d) Page 1 of 3, Column A, Line 9 times Page 2 of 3, Column A
(e) Page 1 of 3, Column B, Line 9 times Page 2 of 3, Column B

ANDERSON MUNICIPAL LIGHT AND POWER

DETERMINATION OF RATE ADJUSTMENT FOR THE
THREE MONTHS OF
OCTOBER, NOVEMBER AND DECEMBER, 2011

LINE NO.	RATE SCHEDULE	PLUS VARIANCE (a)		TOTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			RATE ADJUSTMENT FACTOR PER KWH (d)			LINE NO.
		DEMAND	ENERGY	DEMAND (b)	ENERGY (c)	TOTAL	DEMAND	ENERGY	TOTAL	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
1	RS	\$40,230.69	\$57,168.24	\$301,590.07	\$577,247.52	\$878,837.59	0.011162	0.021364	0.032526	1
2	GS 10	\$5,345.78	\$7,069.93	\$37,584.22	\$66,558.77	\$104,142.99	0.012161	0.021536	0.033696	2
3	GS 30	\$13,704.20	\$15,437.33	\$107,802.55	\$168,836.64	\$276,639.19	0.013527	0.021185	0.034712	3
4	SP	\$11,247.61	\$15,481.12	\$115,284.17	\$232,163.38	\$347,447.55	0.010241	0.020623	0.030864 (e)	4
5	LP	\$1,127.70	(\$35,631.27)	\$121,165.09	\$286,919.41	\$408,084.50	0.007230	0.017122	0.024352 (e)	5
6	LP (OFFPEAK)	(\$429.71)	(\$2,582.66)	\$4,056.50	\$12,397.49	\$16,453.99	0.005212	0.015930	0.021142 (e)	6
7	CL	\$266.75	\$415.55	\$864.91	\$1,632.28	\$2,497.18	0.013682	0.025822	0.039504	7
8	SL	\$557.67	\$1,135.45	\$3,155.94	\$9,456.30	\$12,612.24	0.007300	0.021875	0.029175	8
9	OL	\$870.03	\$2,142.18	\$4,502.62	\$13,733.80	\$18,236.42	0.007477	0.022805	0.030282	9
10	TOTAL	\$72,920.74	\$60,635.85	\$696,006.09	\$1,368,945.57	\$2,064,951.66	0.010240	0.020140	0.030380	10

(a) Exhibit IV, Page 4 of 7, Columns D and E divided by (1 - loss factor)(.986) = 0.937896136

(b) Page 2 of 3, Column E plus Page 3 of 3, Column A

(c) Page 2 of 3, Column F plus Page 3 of 3, Column B

(d) Page 3 of 3, Columns C, D and E divided by Page 2 of 3, Column D

(e) For Rates SP, LP, and LP (Off Peak), See Attachment A

Exhibit I

ANDERSON MUNICIPAL LIGHT AND POWER

DETERMINATION OF INCREMENTAL CHANGE IN BASE RATE

LINE NO.	DESCRIPTION	DEMAND RELATED	ENERGY RELATED	LINE NO.
1	BASE RATE EFFECTIVE JAN.1,2011 (a)	15.624	0.031315	1
2	BASE RATE EFFECTIVE JAN.1,1998 (b)	10.611 (d)	0.015446	2
3	INCREMENTAL CHANGE IN BASE RATE (c)	5.013	0.015869	3

(a) IMPA rate effective for the period covered by this filing. The Base Rate includes the applicable Area Adjustment and Delivery Voltage Adjustment.

(b) Base purchased power rate including Area and Voltage Adjustments effective at the time of the member's last approved rate case was filed or January 27, 1983, whichever is more recent.

(c) Line 1 - Line 2

(d) Equivalent Coincident Peak

Exhibit II

ANDERSON MUNICIPAL LIGHT AND POWER

ESTIMATION OF SAVINGS FROM DEDICATED CAPACITY PAYMENTS
 FOR THE THREE MONTHS OF
 OCTOBER, NOVEMBER AND DECEMBER, 2011

LINE NO.	DESCRIPTION	DEMAND RELATED		LINE NO.
1	ESTIMATED MONTHLY GENERATING COSTS	\$0.00		1
2	LESS: MONTHLY GEN COSTS IN BASE RATES	\$0.00		2
3	EST GENERATING COSTS IN TRACKER (a)	\$0.00		3
4	EST MONTHLY PAYMENT FROM IMPA	\$0.00		4
5	LESS: MONTHLY PAYMENTS IN BASE RATES	\$0.00		5
6	EST CAPACITY PAYMENTS IN TRACKER (b)	\$0.00	NOT APPLICABLE	6
7	ESTIMATED MONTHLY COSTS/(SAVINGS) (c)	\$0.00		7
8	ESTIMATED AVERAGE MONTHLY KW (d)	118,570		8
9	ESTIMATED COSTS/(SAVINGS) PER KW (e)	\$0.000		9

(a) Line 1 - Line 2

(b) Line 4 - Line 5

(c) Line 3 - Line 6

(d) Exhibit III, Column E, Line 1

(e) Line 7 divided by Line 8

NOTE: This exhibit is only applicable to members with generation.

ANDERSON MUNICIPAL LIGHT AND POWER

ESTIMATION OF ENERGY COST ADJUSTMENT FOR THE
FOR THE THREE MONTHS OF
OCTOBER, NOVEMBER AND DECEMBER, 2011

LINE NO.	DESCRIPTION	OCTOBER 2011	NOVEMBER 2011	DECEMBER 2011	TOTAL	ESTIMATED 3 MONTH AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
PURCHASED POWER FROM IMPA							
1	KW DEMAND	108,099	113,293	134,317	355,709	118,570	1
2	KWH ENERGY	64,102,507	63,575,716	76,235,385	203,913,608	67,971,203	2
INCREMENTAL PURCHASED POWER COSTS							
DEMAND RELATED							
3	ECA FACTOR PER KW	(0.084)	(0.084)	(0.084)		(0.084)	3
4	CHARGE (a)	(\$9,080.32)	(\$9,516.61)	(\$11,282.63)	(\$29,879.56)	(\$9,959.85)	4
ENERGY RELATED							
5	ECA FACTOR PER KWH	0.002184	0.002184	0.002184		0.002184	5
6	CHARGE (b)	\$139,999.88	\$138,849.36	\$166,498.08	\$445,347.32	\$148,449.11	6

(a) Line 1 times Line 3

(b) Line 2 times Line 5

ANDERSON MUNICIPAL LIGHT AND POWER

RECONCILIATION OF VARIANCES FOR THE
 THREE MONTHS OF
 APRIL, MAY AND JUNE, 2011

LINE NO.	DESCRIPTION	DEMAND RELATED	ENERGY RELATED	LINE NO.
		(A)	(B)	
1	INCREMENTAL CHANGE IN BASE RATE (a)	5.013	0.015869	1
2	ACTUAL SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)	0.000	--	2
3	ACTUAL PURCHASED POWER ENERGY COST ADJUSTMENT (c)	(0.661)	0.001142	3
4	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (d)	0.000	0.000000	4
5	TOTAL RATE ADJUSTMENT (e)	4.352	\$0.017011	5
6	ACTUAL AVERAGE BILLING UNITS (f)	141,793	68,440,048	6
7	ACTUAL INCREMENTAL CHANGE IN PURCHASED POWER COST (g)	\$617,083.14	\$1,164,233.66	7

(a) Page 1 of 3, Line 1 of Tracker filing for the three months of April, May and June, 2011

(b) Exhibit IV, Page 5 of 7, Column E, Line 9

(c) Exhibit IV, Page 6 of 7, Column E, Lines 3 and 5

(d) Tracking Factor effective prior to January 27, 1983.

This factor is zero if new rates have been filed and approved since January 27, 1983.

(e) Sum of Lines 1 through 4

(f) Exhibit IV, Page 6 of 7, Column E, Lines 1 and 2

(g) Line 5 times Line 6

ANDERSON MUNICIPAL LIGHT AND POWER

RECONCILIATION OF VARIANCES FOR THE
THREE MONTHS OF
APRIL, MAY AND JUNE, 2011

LINE NO.	RATE SCHEDULE	KW DEMAND	KWH ENERGY	ALLOCATED	ALLOCATED	INCREMENTAL CHANGE IN PURCHASED POWER COST			LINE NO.
		ALLOCATOR (%) (a)	ALLOCATOR (%) (a)	ACTUAL KW PURCHASED (b)	ACTUAL KWH PURCHASED (c)	DEMAND (d)	ENERGY (e)	TOTAL	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	
1	RS	40.209	38.966	57,013.5	26,668,349	\$248,122.96	\$453,655.29	\$701,778.25	1
2	GS 10	5.281	4.724	7,488.1	3,233,108	\$32,588.16	\$54,998.40	\$87,586.56	2
3	GS 30	15.306	12.095	21,702.8	8,277,824	\$94,450.75	\$140,814.06	\$235,264.81	3
4	SP	17.958	17.390	25,463.2	11,901,724	\$110,815.79	\$202,460.23	\$313,276.02	4
5	LP	19.059	24.007	27,024.3	16,430,402	\$117,609.88	\$279,497.57	\$397,107.45	5
6	LP (OFFPEAK)	0.785	1.068	1,113.1	730,940	\$4,844.10	\$12,434.02	\$17,278.12	6
7	CL	0.133	0.128	188.6	87,603	\$820.72	\$1,490.22	\$2,310.94	7
8	SL	0.524	0.671	743.0	459,233	\$3,233.52	\$7,812.01	\$11,045.53	8
9	OL	0.745	0.951	1,056.4	650,865	\$4,597.27	\$11,071.86	\$15,669.13	9
10	TOTAL	100.000	100.000	141,793.0	68,440,048	\$617,083.14	\$1,164,233.66	\$1,781,316.80	10

(a) Page 2 of 3, Columns A and B of tracker filed for the months of April, May and June, 2011
(b) Exhibit IV, Page 6 of 7, Column E, Line 1 times Exhibit IV, Page 2 of 7, Column A
(c) Exhibit IV, Page 6 of 7, Column E, Line 2 times Exhibit IV, Page 2 of 7, Column B
(d) Exhibit IV, Page 1 of 7, Column A, Line 7 times Exhibit IV, Page 2 of 7, Column A
(e) Exhibit IV, Page 1 of 7, Column B, Line 7 times Exhibit IV, Page 2 of 7, Column B

ANDERSON MUNICIPAL LIGHT AND POWER

RECONCILIATION OF VARIANCES FOR THE
THREE MONTHS OF
APRIL, MAY AND JUNE, 2011

LINE NO.	RATE SCHEDULE	ACTUAL	ACTUAL	DEMAND	ENERGY	INCREMENTAL	INCREMENTAL	LESS PREVIOUS VARIANCE		LINE NO.
		AVERAGE KWH SALES (a)	AVERAGE KW/KVA SALES (a)	ADJUSTMENT FACTOR PER KWH (b)	ADJUSTMENT FACTOR PER KWH (c)	KW DEMAND COST BILLED BY MEMBER (d)	KWH ENERGY COST BILLED BY MEMBER (e)	OCTOBER, NOVEMBER AND DECEMBER, 2010 DEMAND (f)	ENERGY (g)	
		(A)	(a)	(B)	(C)	(D)	(E)	(F)	(G)	
1	RS	22,652,680		0.010692	0.019789	\$238,811.62	\$441,998.05	\$28,420.87	\$41,960.63	1
2	GS 10	2,736,712		0.011451	0.019643	\$30,899.36	\$53,004.63	\$3,324.99	\$4,637.09	2
3	GS 30	7,129,364		0.012831	0.019493	\$90,196.19	\$137,027.07	\$8,598.56	\$10,691.62	3
4	SP	10,548,779	29,769.00 KW	3.092920 /KW	0.018890	\$90,784.11	\$196,476.71	(\$9,482.59)	\$8,536.16	4
5	LP	17,642,063	31,394.45 KVA	2.827461 /KVA	0.016661	\$87,523.84	\$289,819.33	(\$29,028.37)	(\$23,096.67)	5
6	LP (OFFPEAK)	907,200	1,550.62 KVA	1.998300 /KVA	0.011241	\$3,055.23	\$10,055.07	(\$2,191.89)	(\$4,801.22)	6
7	CL	64,968		0.012062	0.021301	\$772.67	\$1,364.51	\$202.13	\$264.03	7
8	SL	377,310		0.007015	0.018143	\$2,609.77	\$6,749.70	(\$100.71)	\$2.62	8
9	OL	482,246		0.005014	0.015099	\$2,384.13	\$7,179.49	(\$1,397.14)	(\$1,883.23)	9
10	TOTAL	62,541,322				\$547,036.92	\$1,143,674.56	(\$1,654.15)	\$36,311.03	10

- (a) Exhibit IV, Page 7 of 7, Column E
- (b) Page 3 of 3, Column F of Tracker Filing for the months of April, May and June, 2011
- (c) Page 3 of 3, Column G of Tracker Filing for the months of April, May and June, 2011
- (d) Column A times Column B times the Gross Income Tax Factor of 0.986
- (e) Column A times Column C times the Gross Income Tax Factor of 0.986
- (f) Exhibit IV, Page 4 of 7, Column D of Tracker Filing for the months of April, May and June, 2011
- (g) Exhibit IV, Page 4 of 7, Column E of Tracker Filing for the months of April, May and June, 2011

ANDERSON MUNICIPAL LIGHT AND POWER

RECONCILIATION OF VARIANCES FOR THE
THREE MONTHS OF
APRIL, MAY AND JUNE, 2011

LINE NO.	RATE SCHEDULE	NET INCREMENTAL COST BILLED BY MEMBER			VARIANCE			LINE NO.
		DEMAND (a)	ENERGY (b)	TOTAL	DEMAND (c)	ENERGY (c)	TOTAL (c)	
		(A)	(B)	(C)	(D)	(E)	(F)	
1	RS	\$210,390.75	\$400,037.42	\$610,428.17	\$37,732.21	\$53,617.87	\$91,350.08	1
2	GS 10	\$27,574.37	\$48,367.54	\$75,941.91	\$5,013.79	\$6,630.86	\$11,644.65	2
3	GS 30	\$81,597.63	\$126,335.45	\$207,933.08	\$12,853.12	\$14,478.61	\$27,331.73	3
4	SP	\$100,266.70	\$187,940.55	\$288,207.25	\$10,549.09	\$14,519.68	\$25,068.77	4
5	LP	\$116,552.21	\$312,916.00	\$429,468.21	\$1,057.67	(\$33,418.43)	(\$32,360.76)	5
6	LP (OFFPEAK)	\$5,247.12	\$14,856.29	\$20,103.41	(\$403.02)	(\$2,422.27)	(\$2,825.29)	6
7	CL	\$570.54	\$1,100.48	\$1,671.02	\$250.18	\$389.74	\$639.92	7
8	SL	\$2,710.48	\$6,747.08	\$9,457.56	\$523.04	\$1,064.93	\$1,587.97	8
9	OL	\$3,781.27	\$9,062.72	\$12,843.99	\$816.00	\$2,009.14	\$2,825.14	9
10	TOTAL	\$548,691.07	\$1,107,363.53	\$1,656,054.60	\$68,392.08	\$56,870.13	\$125,262.21	10

(a) Column D minus Column F from Exhibit IV, Page 3 of 7

(b) Column E minus Column G from Exhibit IV, Page 3 of 7

(c) Columns E, F, and G from Exhibit IV, Page 2 of 7 minus Columns A, B, and C

ANDERSON MUNICIPAL LIGHT AND POWER

DETERMINATION OF ACTUAL DEDICATED CAPACITY PAYMENTS
FOR THE THREE MONTHS OF
APRIL, MAY AND JUNE, 2011

LINE NO.	DESCRIPTION	APRIL 2011	MAY 2011	JUNE 2011	TOTAL	AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
1	ACTUAL MEMBER GENERATING COSTS	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	1
2	LESS: GENERATING COSTS IN BASE RATES	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	2
3	DIFFERENCE IN ACTUAL TO BASE RATE COSTS (a)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	3
4	ACTUAL MONTHLY PAYMENT FROM IMPA	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	4
5	LESS: ESTIMATED PAYMENT IN BASE RATES	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	5
6	DIFFERENCE IN ACTUAL TO BASE RATE PAYMENT (b)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	6
7	ACTUAL CAPACITY PAYMENT SAVINGS TO BE COLLECTED THROUGH THE TRACKER (c)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	7
8	ACTUAL MONTHLY KW BILLED (d)	102,480	152,504	170,395	425,379	141,793	8
9	ACTUAL CAPACITY PAYMENT SAVINGS PER KW (e)	0.000	0.000	0.000		0.000	9

(a) Line 1 minus Line 2

(b) Line 4 minus Line 5

(c) Line 3 minus Line 6

(d) Exhibit IV, Page 6 of 7, Line 1

(e) Line 7 divided by Line 8

NOT
APPLICABLE

NOTE: This exhibit is only applicable to members with generation.

ANDERSON MUNICIPAL LIGHT AND POWER

DETERMINATION OF ACTUAL ENERGY COST ADJUSTMENT
 FOR THE THREE MONTHS OF
 APRIL, MAY AND JUNE, 2011

LINE NO.	DESCRIPTION	APRIL 2011	MAY 2011	JUNE 2011	TOTAL	ACTUAL 3 MONTH AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
PURCHASED POWER FROM IMPA							
1	KW DEMAND (a)	102,480	152,504	170,395	425,379	141,793	1
2	KWH ENERGY (a)	61,238,430	67,453,868	76,627,847	205,320,145	68,440,048	2
INCREMENTAL PURCHASED POWER COSTS							
DEMAND RELATED							
3	ECA FACTOR PER KW (a)	(0.661)	(0.661)	(0.661)		(0.661)	3
4	CHARGE (b)	(\$67,739.28)	(\$100,805.14)	(\$112,631.10)	(\$281,175.52)	(\$93,725.17)	4
ENERGY RELATED							
5	ECA FACTOR PER KWH (a)	0.001142	0.001142	0.001142		0.001142	5
6	CHARGE (c)	\$69,934.29	\$77,032.32	\$87,509.00	\$234,475.61	\$78,158.54	6

(a) From IMPA bills for the months of April, May and June, 2011

(b) Line 1 times Line 3

(c) Line 2 times Line 5

ANDERSON MUNICIPAL LIGHT AND POWER

DETERMINATION OF ACTUAL AVERAGE KWH SALES
 FOR THE THREE MONTHS OF
 APRIL, MAY AND JUNE, 2011

LINE NO.	RATE SCHEDULE	APRIL 2011	MAY 2011	JUNE 2011	TOTAL	AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
1	RS	23,421,558	20,993,770	23,542,712	67,958,040	22,652,680	1
2	GS 10	2,767,003	2,622,306	2,820,828	8,210,137	2,736,712	2
3	GS 30	6,773,389	7,062,173	7,552,529	21,388,091	7,129,364	3
4	SP	10,054,391	10,286,476	11,305,469	31,646,336	10,548,779	4
5	LP	17,271,480	17,409,470	18,245,240	52,926,190	17,642,063	5
6	LP (OFFPEAK)	890,400	936,600	894,600	2,721,600	907,200	6
7	CL	64,968	64,968	64,968	194,904	64,968	7
8	SL	430,180	360,912	340,837	1,131,929	377,310	8
9	OL	544,667	483,901	418,169	1,446,737	482,246	9
10	TOTAL	62,218,036	60,220,576	65,185,352	187,623,964	62,541,322	10

DETERMINATION OF ACTUAL AVERAGE KW & KVA SALES

	RATE SCHEDULE	APRIL 2011	MAY 2011	JUNE 2011	TOTAL	THREE MONTH AVERAGE	
11	SP	27,948.49 KW	28,802.00 KW	32,556.51 KW	89,307.00 KW	29,769.00 KW	11
12	LP	29,987.20 KVA	31,419.33 KVA	32,776.81 KVA	94,183.34 KVA	31,394.45 KVA	12
	LP (OFFPEAK)	1,505.59 KVA	1,658.51 KVA	1,487.77 KVA	4,651.87 KVA	1,550.62 KVA	



IMPA

INDIANA MUNICIPAL POWER AGENCY

Anderson Municipal Light & Power
 P.O. Box 2100
 Anderson, IN 46011

Due Date:
06/15/11

Amount Due:
\$3,519,005.98

Billing Period: April 01 to April 30, 2011

Invoice Date: 05/16/11

Demand	kW	kva	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	102,480	(10,577)	99.47%	04/01/11	700	83.00%
CP Billing Demand:	102,480	(10,577)	99.47%	04/01/11	700	83.00%
kvar at 97% PF:		25,684				
Reactive Demand:		-				

Energy	kWh
AEP Interconnections	34,422,831
IMPA CT Site	16,110,219
Webster St	10,705,380
I Power	-
Altairnano	-
Total Energy:	61,238,430

History	Apr 2011	Apr 2010	2011 YTD
Max Demand (kW):	102,480	101,597	134,979
CP Demand (kW):	102,480	101,597	134,979
Energy (kWh):	61,238,430	59,185,985	279,483,199
CP Load Factor:	83.00%	80.91%	
HDD/CDD (Indianapolis):	276/8	190/37	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 15.056 /kW x	102,480	\$ 1,542,938.88
ECA Demand Charge:	\$ (0.661) /kW x	102,480	\$ (67,739.28)
Delivery Voltage Charge - 34.5 kV to 69 kV:	\$ 0.873 /kW x	64,365	\$ 56,190.65
Total Demand Charges:			\$ 1,531,390.25
Base Energy Charge:	\$ 0.031315 /kWh x	61,238,430	\$ 1,917,681.44
ECA Energy Charge:	\$ 0.001142 /kWh x	61,238,430	\$ 69,934.29
Total Energy Charges:			\$ 1,987,615.73
Average Purchased Power Cost: 5.75 cents per kWh			TOTAL PURCHASED POWER CHARGES: \$ 3,519,005.98

Other Charges and Credits

NET AMOUNT DUE: \$ 3,519,005.98

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 06/15/11

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
 P.O. Box 660363, Indianapolis, IN 46266



IMPA

INDIANA MUNICIPAL POWER AGENCY

Anderson Municipal Light & Power
 P.O. Box 2100
 Anderson, IN 46011

Due Date:
07/14/11

Amount Due:
\$4,424,933.36

Billing Period: May 01 to May 31, 2011

Invoice Date: 06/14/11

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	152,504	2,142	99.99%	05/31/11	1600	59.45%
CP Billing Demand:	152,504	2,142	99.99%	05/31/11	1600	59.45%
kvar at 97% PF:		38,221				
Reactive Demand:		-				

Energy	kWh
AEP Interconnections	39,991,930
IMPA CT Site	16,303,882
Webster St	11,158,056
I Power	-
Altairmano	-
Total Energy:	67,453,868

History	May 2011	May 2010	2011 YTD
Max Demand (kW):	152,504	150,648	152,504
CP Demand (kW):	152,504	150,648	152,504
Energy (kWh):	67,453,868	68,192,197	346,937,067
CP Load Factor:	59.45%	60.84%	
HDD/CDD (Indianapolis):	151/123	94/135	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 15.056 /kW x	152,504	\$ 2,296,100.22
ECA Demand Charge:	\$ (0.661) /kW x	152,504	\$ (100,805.14)
Delivery Voltage Charge - 34.5 kV to 69 kV:	\$ 0.873 /kW x	46,149	\$ 40,288.08
Total Demand Charges:			\$ 2,235,583.16
Base Energy Charge:	\$ 0.031315 /kWh x	67,453,868	\$ 2,112,317.88
ECA Energy Charge:	\$ 0.001142 /kWh x	67,453,868	\$ 77,032.32
Total Energy Charges:			\$ 2,189,350.20
Average Purchased Power Cost: 6.56 cents per kWh			TOTAL PURCHASED POWER CHARGES: \$ 4,424,933.36

Other Charges and Credits

NET AMOUNT DUE: \$ 4,424,933.36

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 07/14/11

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
 P.O. Box 660363, Indianapolis, IN 46266



IMPA
 INDIANA MUNICIPAL POWER AGENCY

Anderson Municipal Light & Power
 P.O. Box 2100
 Anderson, IN 46011

Due Date:
08/15/11

Amount Due:
\$5,016,239.27

Billing Period: June 01 to June 30, 2011

Invoice Date: 07/14/11

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	170,395	3,938	99.97%	06/08/11	1600	62.46%
CP Billing Demand:	170,395	3,938	99.97%	06/08/11	1600	62.46%
kvar at 97% PF:		42,705				
Reactive Demand:						

Energy	kWh
AEP Interconnections	49,030,097
IMPA CT Site	16,320,414
Webster St	11,277,336
I Power	-
Altairnano	-
Total Energy:	76,627,847

History	Jun 2011	Jun 2010	2011 YTD
Max Demand (kW):	170,395	164,696	170,395
CP Demand (kW):	170,395	164,696	170,395
Energy (kWh):	76,627,847	81,150,652	423,564,914
CP Load Factor:	62.46%	68.43%	
HDD/CDD (Indianapolis):	0/267	0/339	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 15.056 /kW x	170,395	\$ 2,565,467.12
ECA Demand Charge:	\$ (0.661) /kW x	170,395	\$ (112,631.10)
Delivery Voltage Charge - 34.5 kV to 69 kV:	\$ 0.873 /kW x	87,392	\$ 76,293.22
Total Demand Charges:			\$ 2,529,129.24
Base Energy Charge:	\$ 0.031315 /kWh x	76,627,847	\$ 2,399,601.03
ECA Energy Charge:	\$ 0.001142 /kWh x	76,627,847	\$ 87,509.00
Total Energy Charges:			\$ 2,487,110.03
Average Purchased Power Cost: 6.55 cents per kWh			TOTAL PURCHASED POWER CHARGES: \$ 5,016,239.27

Other Charges and Credits

NET AMOUNT DUE: \$ 5,016,239.27

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 08/15/11

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
 P.O. Box 660363, Indianapolis, IN 46266