



Date Received: August 8, 2011
IURC 30-Day Filing No: 2888
Indiana Utility Regulatory Commission

Jackson County Rural Electric Membership Corporation

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August 5, 2011

Secretary of the Commission
Indiana Utility Regulatory Commission
Electricity Division
101 West Washington Street
Suite 1500 East
Indianapolis, IN 46204-3407

Process through the IURC 30-Day Filing Procedure

RE: Filing for a change in the purchased power cost adjustment

Dear Mr. Borum:

On October 1, 2011, Hoosier Energy will start billing the wholesale power rate described in the enclosed October 1, 2011 Standard Wholesale Tariff and a wholesale power cost tracker as listed on the enclosed October 1, 2011 – December 31, 2011 Power Cost Tracker to Jackson County REMC.

Accordingly, Jackson County REMC would like to revise its Purchased Power Adjustment (Appendix "A") to \$0.007543 per kWh effective October 1, 2011 as calculated on the enclosed Schedule B-2. In addition, Jackson County REMC would like to set its Fuel Cost Charge (Appendix "FC") to \$(0.009627) per kWh effective October 1, 2011.

Yours truly,

Mark A. McKinney
Project Manager

Enclosures:

Schedule B-1 Verified Statement in Support of Change in Schedule of Rates

Revised Appendix "A"

Computation of Tracking Factor - Schedule B-2

Enclosures: (Continued)

Worksheet 'B' – Test Year Ending June 2011 Cost of Power
Worksheet 'R' – kWh Sales - 12 Months Ending June 2011
Hoosier's Standard Wholesale Tariff (Effective April 1, 2010)
Hoosier Energy Appendix PC (Effective April 1, 2010)
Hoosier's Standard Wholesale Tariff (Effective October 1, 2011)
Hoosier Energy Appendix PC (Effective October 1, 2011)
Verified Application and Affidavit for Change in Fuel Cost Adjustment
Revised Appendix "FC"
Hoosier Energy REC, Inc. Power Cost Tracker (Exhibit "A")
Hoosier energy REC, Inc. Power Cost Tracker Summary
Worksheet 'A' – Fuel Cost Adjustment Credit Calculation (Filed July 25, 2011)
Verified Statement of Customer Notifications
 Legal Notice Cover Letter
 Legal Notice
 News Release

cc: Office of the Utility Consumer Counselor (OUCC)

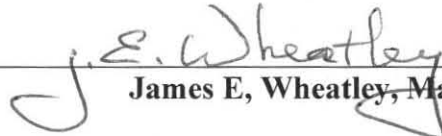
VERIFIED STATEMENT IN SUPPORT OF CHANGE IN SCHEDULE OF RATES

TO THE INDIANA UTILITY REGULATORY COMMISSION:

1. Jackson County Rural Electric Membership Corporation, P.O. Box K, Brownstown, IN, under and pursuant to the Indiana Utility Regulatory Commission Act, as amended, and Commission Order in Cause No. 34614, hereby files with the Indiana Utility Regulatory Commission for its approval, an increase in its schedule of rates for electricity sold in the amount of \$0.007543 per kilowatt hour (KWH) effective October 1, 2011.
2. The accompanying changes in schedules of rates are based solely upon the change in the cost of purchased power, purchased by this utility computed in accordance with the Indiana Utility Regulatory Commission Order in Cause No. 34614 dated December 17, 1976.
3. All of the matters and facts stated herein and in the attached exhibits are true and correct. If approved, this change of rate shall take effect for the next particle consumption period following the date of such approval.

Jackson County Rural Electric Membership Corporation

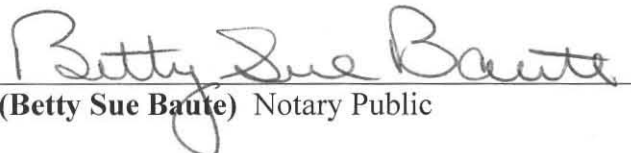
By: _____



James E. Wheatley, Manager

STATE OF INDIANA)
)
COUNTY OF JACKSON)

Personally appeared before me, a Notary Public in and for said county and state, this **5th day of August, 2011**, James E. Wheatley, who, after having been duly sworn according to law, stated that he is the Manager of Jackson County Rural Electric Membership Corporation; that he has read the matters and facts stated above, and in all exhibits attached hereto, and that the same are true; that he is duly authorized to execute this instrument for and on behalf of the applicant herein.



(Betty Sue Baute) Notary Public

County of residence: **Jackson**

My commission expires: **November 10, 2014**

JACKSON COUNTY RURAL ELECTRIC
MEMBERSHIP CORPORATION

Appendix "A"

Purchased Power Adjustment – The purchased power adjustment in rate schedules "A", "G", "P", and "R" shall be on the basis of a purchased power cost adjustment tracking factor occasioned solely by changes in the cost of purchased power, in accordance with the order of the Indiana Utility Regulatory Commission, approved December 17, 1976, in cause No. 34614, as follows.

Rate Adjustment Applicable to the Above-Listed Rate Schedules Effective October 1, 2011
\$0.007543 per kWh used each month

Fuel Cost Adjustment – The fuel cost adjustment in dollars per kWh shall be the same as that most recently billed to Jackson County Rural Electric by its purchased power supplier less \$.000000, such difference to be divided by one minus the total energy losses of the utility for the preceding year.

Change in Fuel Cost Charge – The above rates are subject to change in fuel cost charge in accordance with IC-8-1-2-1 et. seq., as amended. The change in fuel cost charge is stated in Appendix "FC", is applicable hereto, and is issued and effective on the date shown on Appendix "FC".

Computation of Tracking Factor - Schedule B-2
 (Per Hoosier's October 1, 2011 Tariff)

8/5/2011

1. Cost of purchases 12 months ending June 2011 (October 1, 2011 Tariff)	\$ 40,485,096.50
2. Cost of purchases 12 months ending June 2011 (April 1, 2010 Tariff)	39,780,330.78
3. Change in Purchased Power Cost: (1) - (2)	704,765.72
4. Change in Utility Receipts Taxes: (3) * 1.40%	9,866.72
5. Change in Revenue Requirements: (3) + (4)	714,632.44
6. Total Metered KWH Sales: Test Year (12 months ending June 2011)	482,080,852
7. Base rate roll-in: (5) / (6)	0.001482
8. Fuel Clause Revenue (corresponding to line 2 fuel costs)	2,922,094.45
9. Fuel Roll-in: (8) / (6)	0.006061
9.1 Roll-in of fuel clause base offset: (14) / (1- line losses)	-
<i>Current line loss factor (2010) 94.91%</i>	
10. Tracking factor total roll-in: (7) + (9) + (9.1)	\$ 0.007543
Revised Fuel Clause Base:	
11. Fuel clause charges (new rates)	-
12. Total kWh purchased (12 months ending June 2011)	509,964,127
13. Revised fuel clause base: (11) / (12)	-
14. Offset to bring revised base to zero	-

Worksheet 'B'

8/5/2011

Test Year Ending June 2011 Cost of Power at Hoosier's Current April 1, 2010 Tariff

Month / Year	Billed Substation & Radial Line Demand 1 (kW)	Billed Production Demand 2 (kW)	Billed Transmission Demand 3 (kW)	Billed On-Peak Energy (kWh)	Billed Off-Peak Energy (kWh)	Billed Excess Net kVARh	
June 2011	93,493	90,426	90,426	14,534,885	22,898,682	0	Continue ==>
May 2011	87,855	122,096	83,798	0	32,947,491	0	
April 2011	80,490	122,096	70,765	0	30,613,012	0	
March 2011	93,674	122,096	89,911	0	41,501,694	0	
February 2011	126,164	124,195	124,195	9,528,982	37,116,474	0	
January 2011	123,003	112,855	112,855	11,407,487	49,494,007	0	
December 2010	132,234	129,244	129,244	12,038,843	49,346,412	0	
November 2010	90,504	98,919	79,021	0	39,384,131	0	
October 2010	73,613	98,919	59,661	0	31,076,694	0	
September 2010	89,583	98,919	85,208	0	34,548,661	13,401	
August 2010	108,572	105,751	105,751	17,484,985	28,708,533	0	
July 2010	101,494	96,448	96,448	16,795,392	30,537,762	0	
12 mo. End June 2011	1,200,679	1,321,964	1,127,283	81,790,574	428,173,553	13,401	

Month / Year	Billed Substation & Radial Line Demand 1 kW (\$)	Billed Production Demand 2 Summer kW (\$)	Billed Production Demand 2 Winter kW (\$)	Billed Transmission Demand 3 kW (\$)	Billed On-Peak Energy kWh (\$)	Billed Off-Peak Energy kWh (\$)	Appendix PC Roll-In + Defeased Lease Roll-in (\$)	Billed Excess Net kVARh (\$)	Hoosier Misc. Billing Adj. \$	Total Bill \$
	\$1.80	\$9.85	\$6.80	\$3.58	\$0.065000	\$0.034000	\$0.005730	\$0.006160		
June 2011	\$ 168,287.40	\$ 890,696.10		\$ 323,725.08	\$ 944,757.53	\$ 778,555.19	\$ 214,494.34	\$ -	\$ -	\$ 3,320,525.64
May 2011	158,139.00		830,252.80	299,996.84	-	1,120,214.69	188,789.12	-	-	2,597,392.45
April 2011	144,882.00		830,252.80	253,338.70	-	1,040,842.41	175,412.56	-	-	2,444,728.47
March 2011	168,613.20		830,252.80	321,881.38	-	1,411,057.60	237,804.71	-	-	2,969,609.69
February 2011	227,095.20		844,526.00	444,618.10	619,383.83	1,261,960.12	267,278.46	-	-	3,664,861.71
January 2011	221,405.40		767,414.00	404,020.90	741,496.66	1,682,796.24	348,965.56	-	-	4,166,088.76
December 2010	238,021.20		878,859.20	462,693.52	782,524.80	1,677,778.01	351,737.51	-	-	4,391,614.24
November 2010	162,907.20	974,352.15		282,895.18	-	1,339,060.45	225,671.07	-	-	2,984,886.05
October 2010	132,503.40	974,352.15		213,586.38	-	1,056,607.60	178,069.46	-	-	2,555,118.99
September 2010	161,249.40	974,352.15		305,044.64	-	1,174,654.47	197,963.83	82.55	-	2,813,347.04
August 2010	195,429.60	1,041,647.35		378,588.58	1,136,524.03	976,090.12	264,688.86	-	-	3,992,968.54
July 2010	182,689.20	950,012.80		345,283.84	1,091,700.48	1,038,283.91	271,218.97	-	(2,892.60)	3,879,189.20
12 mo. End June 2011	\$ 2,161,222.20	\$ 5,805,412.70	\$ 4,981,557.60	\$ 4,035,673.14	\$ 5,316,387.33	\$ 14,557,900.81	\$ 2,922,094.45	\$ 82.55	\$ (2,892.60)	\$ 39,780,330.78

Test Year Ending June 2011 Cost of Power at Hoosier's October 1, 2011 Tariff (pro-forma)

Month / Year	Billed Substation & Radial Line Demand 1 (kW)	Billed Production Demand 2 (kW)	Billed Transmission Demand 3 (kW)	Billed On-Peak Energy (kWh)	Billed Off-Peak Energy (kWh)	Billed Excess Net kVARh	
June 2011	93,493	90,426	90,426	14,534,885	22,898,682	0	Continue ==>
May 2011	87,855	122,096	83,798	0	32,947,491	0	
April 2011	80,490	122,096	70,765	0	30,613,012	0	
March 2011	93,674	122,096	89,911	0	41,501,694	0	
February 2011	126,164	124,195	124,195	9,528,982	37,116,474	0	
January 2011	123,003	112,855	112,855	11,407,487	49,494,007	0	
December 2010	132,234	129,244	129,244	12,038,843	49,346,412	0	
November 2010	90,504	98,919	79,021	0	39,384,131	0	
October 2010	73,613	98,919	59,661	0	31,076,694	0	
September 2010	89,583	98,919	85,208	0	34,548,661	13,401	
August 2010	108,572	105,751	105,751	17,484,985	28,708,533	0	
July 2010	101,494	96,448	96,448	16,795,392	30,537,762	0	
12 mo. End June 2011	1,200,679	1,321,964	1,127,283	81,790,574	428,173,553	13,401	

Month / Year	Billed Substation & Radial Line Demand 1 kW (\$)	Billed Production Demand 2 Summer kW (\$)	Billed Production Demand 2 Winter kW (\$)	Billed Transmission Demand 3 kW (\$)	Billed On-Peak Energy kWh (\$)	Billed Off-Peak Energy kWh (\$)	Hoosier Tracker (\$)	Billed Excess Net kVARh (\$)	Hoosier Misc. Billing Adj. \$	Total Bill \$
	\$1.82	\$10.06	\$7.01	\$3.63	\$0.071410	\$0.040410		\$0.006160		
June 2011	\$ 170,157.26	\$ 909,685.56		\$ 328,246.38	\$ 1,037,936.14	\$ 925,335.74	\$ -	\$ -	\$ -	\$ 3,371,361.08
May 2011	159,896.10		855,892.96	304,186.74	-	1,331,408.11	-	-	-	2,651,383.91
April 2011	146,491.80		855,892.96	256,876.95	-	1,237,071.81	-	-	-	2,496,333.52
March 2011	170,486.68		855,892.96	326,376.93	-	1,677,083.45	-	-	-	3,029,840.02
February 2011	229,618.48		870,606.95	450,827.85	680,484.60	1,499,876.71	-	-	-	3,731,394.59
January 2011	223,865.46		791,113.55	409,663.65	814,608.65	2,000,052.82	-	-	-	4,239,304.13
December 2010	240,665.88		906,000.44	469,155.72	859,693.78	1,994,088.51	-	-	-	4,469,604.33
November 2010	164,717.28	995,125.14		286,846.23	-	1,591,512.73	-	-	-	3,038,201.38
October 2010	133,975.66	995,125.14		216,569.43	-	1,255,809.20	-	-	-	2,601,479.43
September 2010	163,041.06	995,125.14		309,305.04	-	1,396,111.39	-	82.55	-	2,863,665.18
August 2010	197,601.04	1,063,855.06		383,876.13	1,248,602.78	1,160,111.82	-	-	-	4,054,046.83
July 2010	184,719.08	970,266.88		350,106.24	1,199,358.94	1,234,030.96	-	-	(2,892.60)	3,938,482.10
12 mo. End June 2011	\$ 2,185,235.78	\$ 5,929,182.92	\$ 5,135,399.82	\$ 4,092,037.29	\$ 5,840,654.89	\$ 17,302,493.25	\$ -	\$ 82.55	\$ (2,892.60)	\$ 40,485,096.50

Worksheet "R"

8/5/2011

kWh Sales - 12 months ending June 2011

Retail Power Billing Month ==>	June 2011*	May 2011	April 2011	March 2011	February 2011	January 2011	December 2010	Continue ==>
Rate 'A' kWh Sold - New	27,693,929	22,165,916	27,062,509	31,352,531	48,016,854	50,092,981	42,891,927	
Rate 'A' kWh Adjustment *	(7,570)	(37,853)	3,704	6,187	14,324	119,487	(5,804)	
Rate 'G' kWh Sold - New	7,003,754	5,934,329	6,398,807	5,852,647	7,027,770	6,740,052	6,614,657	
Rate 'G' kWh Adjustment *	0	0	0	0	0	0	0	
Metered & Billed kWh Total	34,697,683	28,100,245	33,461,316	37,205,178	55,044,624	56,833,033	49,506,584	
* Adj. kWh Total	0	(7,570)	(37,853)	3,704	6,187	14,324	119,487	
Total Metered kWh Sales	34,697,683	28,092,675	33,423,463	37,208,882	55,050,811	56,847,357	49,626,071	

* Adj. kWh Total is calculated the following month to adjust for calendar month kWh values.

Retail Power Billing Month ==>	November 2010	October 2010	September 2010	August 2010	July 2010	Totals
Rate 'A' kWh Sold - New	26,281,035	22,092,623	28,713,785	38,681,985	34,353,004	373,118,044
Rate 'A' kWh Adjustment *	(4,155)	(45,849)	(66,112)	2,065	12,489	(4,932)
Rate 'G' kWh Sold - New	6,741,746	6,805,472	7,702,038	8,356,931	7,597,546	76,034,003
Rate 'G' kWh Adjustment *	0	(72,400)	0	0	0	(72,400)
Metered & Billed kWh Total	33,022,781	28,898,095	36,415,823	47,038,916	41,950,550	449,152,047
* Adj. kWh Total	(5,804)	(4,155)	(118,249)	(66,112)	2,065	(88,172)
Total Metered kWh Sales	33,016,977	28,893,940	36,297,574	46,972,804	41,952,615	482,080,852

HOOSIER ENERGY RURAL ELECTRIC COOPERATIVE, INC.

STANDARD WHOLESALE TARIFF

Availability

This Standard Wholesale Tariff is available to all member cooperatives of Hoosier Energy Rural Electric Cooperative, Inc. (Hoosier Energy) for redistribution and resale of energy and demand. Hoosier Energy shall provide electric energy and demand at transformation voltage of approximately 12.5/7.2 kV.

Applicability

This Tariff is applicable only to those member cooperatives that have executed a power supply contract with Hoosier Energy or execute such a contract subsequent to the effective date of this Tariff. This Tariff shall apply to each delivery point separately.

Hoosier Energy reserves the right to decline to serve any new load of more than 10,000 kilowatts under this Tariff.

Effective Date

This Tariff shall become effective on April 1, 2010, and shall remain in effect until revised, amended, or otherwise changed by Hoosier Energy's Board of Directors.

Monthly Rate

Demand Charges:

Production:	
Summer	\$9.85 per kW of Summer Coincident Peak Demand
Winter	\$6.80 per kW of Winter Coincident Peak Demand
Transmission:	\$3.58 per kW of Coincident Demand
Substation & Radial Line:	\$1.80 per kW of Billing Non-Coincident Demand

Energy Charge:

On-Peak	\$0.06500 per all kWh
Off-Peak	\$0.03400 per all kWh

Excess Net kVARh charge: \$0.00616 per kVARh per month

Summer Coincident Demand

For the months of June through August, Summer Coincident Demand at each member cooperative delivery point in the month of billing shall be the delivery point's clock-hour demand that is coincident with Hoosier Energy's system peak demand occurring during Load Control Periods within the On-Peak Demand Period, defined as between 7:00 a.m. and 11:00 p.m., E.S.T., daily.

For the months of September through November, Summer Coincident Demand is the average of the Summer Coincident Demands for the preceding months of June through August.

Winter Coincident Demand

For the months of December through February, Winter Coincident Demand at each member cooperative delivery point in the month of billing shall be the delivery point's clock-hour demand that is coincident with Hoosier Energy's system peak demand occurring during Load Control Periods within the On-Peak Demand Period, defined as between 7:00 a.m. and 11:00 p.m., E.S.T., daily.

For the months of March through May, Winter Coincident Demand is the average of the Winter Coincident Demands for the preceding months of December through February.

2010 Implementation

For only the months of April through May, 2010, Winter Coincident Demand at each member cooperative delivery point in the month of billing shall be the delivery point's clock-hour demand that is coincident with Hoosier Energy's system peak demand during the On-Peak Demand Period, defined as between 7:00 a.m. and 11:00 p.m., E.S.T., daily.

Coincident Demand

Coincident Demand at each member cooperative delivery point in the month of billing shall be the delivery point's clock-hour demand that is coincident with Hoosier Energy's system peak demand during the On-Peak Demand Period, defined as between 7:00 a.m. and 11:00 p.m., E.S.T., daily.

Load Control Period

A load control period is any time during a billing month in which Hoosier Energy dispatches the load control (or demand response) resources.

Non-Coincident Demand

Non-Coincident Demand at each member cooperative delivery point in the month of billing shall be the delivery point's highest kW demand for any fixed 30-minute period during the billing month.

Billing Non-Coincident Demand

Billing Non-Coincident Demand at each member delivery point in the month of billing shall be the delivery's point non-coincident demand adjusted for the power factor as required.

Energy

On-Peak:

On-Peak - For the months of June through August, excluding Independence Day, On-Peak Energy shall be all kilowatt-hours used during the period 11:00 a.m. to 9:00 p.m. – Monday through Friday, E.S.T., daily.

For the months of December through February, excluding Christmas and New Years Day, On-Peak Energy shall be all kilowatt-hours used during the periods 7:00 a.m. to 10:00 a.m. and 6:00 p.m. to 9:00 p.m. – Monday through Friday, E.S.T., daily.

Off-Peak:

Off-Peak Energy shall be all kilowatt-hours used during all hours other than on-peak hours as described above.

Power Factor Adjustment

If the power factor (leading or lagging) at the time of the Non-Coincident Demand is determined to be less than 97%, the Non-Coincident Demand shall be adjusted separately by multiplying the Non-Coincident Demand by the ratio of the current target power factor percent (97%) and the measured actual power factor percent at the time of the Non-Coincident Demand.

If the Average Monthly Power Factor (leading or lagging) is determined to be less than 95%, the "Excess Net kVARh" subject to the "Excess Net kVARh charge" is the difference between the actual measured Net kVARh amount and a calculated Net kVARh, based upon the

recorded kWh for the month and the targeted average monthly power factor of 95%. The Net kVARh calculation is based upon the standard Average Monthly Power Factor equation of:

$$\text{Average Monthly Power Factor} = \text{AMPF} = \frac{\text{kWh}}{\sqrt{\text{kWh}^2 + \text{Net kVARh}^2}}$$

$$\text{Net KVARh} = \text{kWh} \times \sqrt{[1 \div (\text{AMPF})^2] - 1}$$

Minimum Monthly Charge

The minimum monthly charge for each delivery point shall be \$2,500 per month plus energy charges.

Power Cost Adjustment

The Energy Charge will be adjusted by the Power Cost Tracker as listed in Appendix PC then in effect and approved for service to the member cooperatives of Hoosier Energy.

Payment Provisions

Late Payment

- (a) Each member cooperative shall provide Hoosier Energy payment in full of its power bill on or before the Due Date. The Due Date is defined as the last day of the month in which the power is billed or the next succeeding business day in case the last day of said month falls on a holiday or weekend.
- (b) Any power bill payment not received and made available at the financial institution designated by Hoosier Energy by the Due Date will be assessed a Late Payment Charge calculated as follows:

$$\text{Late Payment Charge} = B \times \frac{P}{100} \times \frac{N}{365} \text{ where,}$$

B = \$ amount of power bill not paid by the Due Date;

P = Prime Rate as published in the Wall Street Journal; and

N = Number of days the unpaid balance is overdue.

- (c) For purposes of calculating each Late Payment Charge, the \$ amount of unpaid power bill will not include any Late Payment Charge.

- (d) For purposes of calculating each Late Payment Charge, the Prime Rate used will be that in effect as of the first delinquent day and will remain in effect until the first calendar day of the succeeding month, at which time the Prime Rate then in effect shall be the Prime Rate used.
- (e) Hoosier Energy will bill the member systems for Late Payment Charges on a monthly basis and such amount will be added to the following month's power bill.

Early Payment

- (a) To facilitate efficient use of working capital funds between Hoosier Energy and each member distribution system, each member shall have the option to pay its power bill (or any portion thereof to a minimum of \$100,000), in advance of the due date [the due date is defined as the last day of the month in which the power is billed or the next succeeding business day in case the last day of said month falls on a weekend or holiday]. In such instance, Hoosier Energy will discount the power bill at a market rate of interest for the number of days payment is received in advance of the due date. The discount period will begin the day funds are received and made available at the financial institution where Hoosier Energy is receiving power bill payments. The discount rate used shall be comparable to that of Hoosier Energy's available credit line(s) at the time of prepayment.
- (b) The formula for determining the discount is as follows:

$$\text{Discount} = B * \frac{I}{100} * \frac{N}{360} \text{ where,}$$

B = \$ amount of power bill paid in advance of due date;

I = Rate comparable to that of Hoosier Energy's available credit line(s); and

N = Number of days from when funds are received and available to Hoosier Energy prior to the due date.

Example:

Pre-paid power bill = \$300,000

Funds received and available on 16th of month

Due date is 31st of month

Rate comparable to that of Hoosier Energy's available credit line(s) = 5.40%

$$\text{Discount} = 300,000 * \frac{5.40}{100} * \frac{15}{360}$$

Discount = \$675

- (c) Each member system can apply the discount when submitting payment. For estimating the number of days, use the first business day following the day payment is submitted if by wire transfer and the second business day if by mail. Each system should also use the discount rate in effect the day before payment is made.

- (d) Hoosier Energy will reconcile any differences to actual (to the extent material) in the subsequent month.

Terms and Conditions

This Tariff, or any part thereof, may be revised, amended, or otherwise changed from time to time by Hoosier Energy's Board of Directors. This Tariff shall supersede and replace any previous Standard Wholesale Tariff and any previous Unbundled Tiered Wholesale Tariff used by Hoosier Energy.

Hoosier Energy will exercise reasonable care and diligence in an endeavor to supply service continuously and without interruptions but does not guarantee continuous service and shall not be liable for any loss or damage resulting from interruption, reduction, delay or failure of electric service.

HOOSIER ENERGY RURAL ELECTRIC COOPERATIVE, INC.

APPENDIX PC

I. Power Cost Tracker

The energy charges set forth in all Hoosier Energy rate schedules that include a Power Cost Tracker clause shall be increased or decreased on a quarterly basis, to the nearest \$0.00001 per kWh, which shall be applied to members' kWh billings during the applicable Billing Period. The Power Cost Tracker represents the difference between Current Cost per kWh (*Current Cost* ÷ *Current Sales*) and Base Cost per kWh determined for the applicable quarter in accordance with the following formula:

$$\text{Power Cost Tracker} = \frac{\text{Current Cost}}{\text{Current Sales}} - \text{Base Cost}$$

The Power Cost Tracker will be determined on a calendar quarter basis and applied to kWh sales to members each month.

II. Definitions

Billing Period – The calendar quarter for which the Power Cost Tracker is applied. The initial Billing Period is April 1, 2010 through June 30, 2010.

Base Cost – Equals \$.03605 per kWh.

Current Cost – Represents the sum of Variable Production Costs, MISO Transmission Costs, Environmental Compliance Capital Cost Adjustment, Environmental Compliance Fixed O&M Costs, and Demand Side Management/Energy Efficiency Program Cost Adjustment for the Current Period.

Current Period – The 12-month period commencing with the start of the Billing Period. For example, for the Billing Period beginning April 1, 2010, the Current Period consists of April 1, 2010 through March 31, 2011.

Demand Side Management/Energy Efficiency Program Cost Adjustment – All costs associated with demand side management and energy efficiency program initiatives,

Current Sales – Represents Energy Sales for the Current Period.

Energy Sales – Represents total kWh sales to members under all tariffs subject to the Power Cost Tracker and through customer-specific contracts, where applicable, and sales to Troy municipal.

Environmental Compliance Capital Cost Adjustment – Based upon the following formula:

$$a \times (b + c) - d$$

a = All costs in RUS Account No. 101.8, Plant in Service, Environmental Assets which represent cumulative environmental compliance property placed in service subsequent to December 31, 2009 and as of the Billing Period. For environmental compliance capital projects with anticipated construction periods in excess of two years, all amounts in RUS Account No. 107.8, CWIP, Environmental Assets, which represent construction work in progress on such projects, shall also be included.

b = Average interest rate for the Current Period

c = Depreciation rate for environmental compliance property for the Current Period (not applicable to CWIP)

d = Demand revenue received from non-members directly related to Environmental Compliance Capital Costs

Environmental Compliance Fixed O&M Costs – All amounts included in RUS Account No. 502.8 Steam Expense, 511.8 Maintenance of Structures, and 512.8 Maintenance of Boiler Plant less demand revenue received from non-members directly related to Environmental Compliance Fixed O&M Costs.

MISO Transmission Costs – All amounts included in RUS Account No. 561.4 Scheduling System Control and Dispatching Services, 561.8 Reliability Planning and Standards Development Services, 565 Transmission of Electricity by Others, and 575 Regional Market Expenses as charged by MISO.

Variable Production Costs – Defined as costs including the following:

- i) All amounts in RUS Account No. 501 (Steam Generation–Fuel);
- ii) All amounts in RUS Account Nos. 502.6, 503 and 504, which represent variable operation and maintenance expenses for the steam generation facilities, such as lime, limestone, ammonia and other chemicals;
- iii) All amounts in RUS Account Nos. 509 and 411.8, which represents the net cost of SO₂ and NO_x emission credits;
- iv) All amounts in RUS Account No. 547 (Other Power Generation–Fuel);
- v) All amounts in RUS Account No. 555 (Purchased Power) except amounts related to the AK Steel load;
- vi) All amounts in RUS Account Nos. 548.6 (Other Power Generation Operations Expenses) and 553.6 (Other Power Generation Maintenance Expenses), which represent variable operation and maintenance expenses for the gas-fired generation facilities;
- vii) Less energy revenue received from non-member sales.

RUS account numbers may be amended from time to time.

III. Reconciliation

Quarterly

A reconciliation adjustment shall be computed by dividing the over- or under-recovery amount outstanding at the beginning of the Billing Period by Current Sales. Tracker billings for recovery of pre-2007 costs are excluded for purposes of determining this reconciliation adjustment.

HOOSIER ENERGY RURAL ELECTRIC COOPERATIVE, INC.

STANDARD WHOLESALE TARIFF

Availability

This Standard Wholesale Tariff is available to all member cooperatives of Hoosier Energy Rural Electric Cooperative, Inc. (Hoosier Energy) for redistribution and resale of energy and demand. Hoosier Energy shall provide electric energy and demand at transformation voltage of approximately 12.5/7.2 kV.

Applicability

This Tariff is applicable only to those member cooperatives that have executed a power supply contract with Hoosier Energy or execute such a contract subsequent to the effective date of this Tariff. This Tariff shall apply to each delivery point separately.

Hoosier Energy reserves the right to decline to serve any new load of more than 10,000 kilowatts under this Tariff.

Effective Date

This Tariff shall become effective on October 1, 2011, and shall remain in effect until revised, amended, or otherwise changed by Hoosier Energy's Board of Directors.

Monthly Rate

Demand Charges:

Production:	
Summer	\$10.06 per kW of Summer Coincident Peak Demand
Winter	\$7.01 per kW of Winter Coincident Peak Demand
Transmission:	\$3.63 per kW of Coincident Demand
Substation & Radial Line:	\$1.82 per kW of Billing Non-Coincident Demand

Energy Charge:

On-Peak \$0.07141 per all kWh
Off-Peak \$0.04041 per all kWh

Excess Net kVARh charge: \$0.00616 per kVARh per month

Summer Coincident Demand

For the months of June through August, Summer Coincident Demand at each member cooperative delivery point in the month of billing shall be the delivery point's clock-hour demand that is coincident with Hoosier Energy's system peak demand occurring during Load Control Periods within the On-Peak Demand Period, defined as between 7:00 a.m. and 11:00 p.m., E.S.T., daily.

For the months of September through November, Summer Coincident Demand is the average of the Summer Coincident Demands for the preceding months of June through August.

Winter Coincident Demand

For the months of December through February, Winter Coincident Demand at each member cooperative delivery point in the month of billing shall be the delivery point's clock-hour demand that is coincident with Hoosier Energy's system peak demand occurring during Load Control Periods within the On-Peak Demand Period, defined as between 7:00 a.m. and 11:00 p.m., E.S.T., daily.

For the months of March through May, Winter Coincident Demand is the average of the Winter Coincident Demands for the preceding months of December through February.

Coincident Demand

Coincident Demand at each member cooperative delivery point in the month of billing shall be the delivery point's clock-hour demand that is coincident with Hoosier Energy's system peak demand during the On-Peak Demand Period, defined as between 7:00 a.m. and 11:00 p.m., E.S.T., daily.

Load Control Period

A load control period is any time during a billing month in which Hoosier Energy dispatches the load control (or demand response) resources.

Non-Coincident Demand

Non-Coincident Demand at each member cooperative delivery point in the month of billing shall be the delivery point's highest kW demand for any fixed 30-minute period during the billing month.

Billing Non-Coincident Demand

Billing Non-Coincident Demand at each member delivery point in the month of billing shall be the delivery's point non-coincident demand adjusted for the power factor as required.

Energy

On-Peak:

On-Peak - For the months of June through August, excluding Independence Day, On-Peak Energy shall be all kilowatt-hours used during the period 11:00 a.m. to 9:00 p.m. – Monday through Friday, E.S.T., daily.

For the months of December through February, excluding Christmas and New Years Day, On-Peak Energy shall be all kilowatt-hours used during the periods 7:00 a.m. to 10:00 a.m. and 6:00 p.m. to 9:00 p.m. – Monday through Friday, E.S.T., daily.

Off-Peak:

Off-Peak Energy shall be all kilowatt-hours used during all hours other than on-peak hours as described above.

Power Factor Adjustment

If the power factor (leading or lagging) at the time of the Non-Coincident Demand is determined to be less than 97%, the Non-Coincident Demand shall be adjusted separately by multiplying the Non-Coincident Demand by the ratio of the current target power factor percent (97%) and the measured actual power factor percent at the time of the Non-Coincident Demand.

If the Average Monthly Power Factor (leading or lagging) is determined to be less than 95%, the "Excess Net kVARh" subject to the "Excess Net kVARh charge" is the difference between the actual measured Net kVARh amount and a calculated Net kVARh, based upon the recorded kWh for the month and the targeted average monthly power factor of 95%. The Net kVARh calculation is based upon the standard Average Monthly Power Factor equation of:

$$\text{Average Monthly Power Factor} = \text{AMPF} = \frac{\text{kWh}}{\sqrt{\text{kWh}^2 + \text{Net kVARh}^2}}$$

$$\text{Net KVARh} = \text{kWh} \times \sqrt{[1 \div (\text{AMPF})^2] - 1}$$

Minimum Monthly Charge

The minimum monthly charge for each delivery point shall be \$2,500 per month plus energy charges.

Power Cost Adjustment

The Energy Charge will be adjusted by the Power Cost Tracker as listed in Appendix PC then in effect and approved for service to the member cooperatives of Hoosier Energy.

Payment Provisions

Late Payment

- (a) Each member cooperative shall provide Hoosier Energy payment in full of its power bill on or before the Due Date. The Due Date is defined as the last day of the month in which the power is billed or the next succeeding business day in case the last day of said month falls on a holiday or weekend.
- (b) Any power bill payment not received and made available at the financial institution designated by Hoosier Energy by the Due Date will be assessed a Late Payment Charge calculated as follows:

$$\text{Late Payment Charge} = B \times \frac{P}{100} \times \frac{N}{365} \text{ where,}$$

B = \$ amount of power bill not paid by the Due Date;

P = Prime Rate as published in the Wall Street Journal; and

N = Number of days the unpaid balance is overdue.

- (c) For purposes of calculating each Late Payment Charge, the \$ amount of unpaid power bill will not include any Late Payment Charge.
- (d) For purposes of calculating each Late Payment Charge, the Prime Rate used will be that in effect as of the first delinquent day and will remain in effect until the first calendar day of the succeeding month, at which time the Prime Rate then in effect shall be the Prime Rate used.
- (e) Hoosier Energy will bill the member systems for Late Payment Charges on a monthly basis and such amount will be added to the following month's power bill.

Early Payment

- (a) To facilitate efficient use of working capital funds between Hoosier Energy and each member distribution system, each member shall have the option to pay its power bill (or any portion thereof to a minimum of \$100,000), in advance of the due date [the due date is defined as the last day of the month in which the power is billed or the next succeeding business day in case the last day of said month falls on a weekend or holiday]. In such instance, Hoosier Energy will discount the power bill at a market rate of interest for the number of days payment is received in advance of the due date. The discount period will begin the day funds are received and made available at the financial institution where Hoosier Energy is receiving power bill payments. The discount rate used shall be comparable to that of Hoosier Energy's available credit line(s) at the time of prepayment.
- (b) The formula for determining the discount is as follows:

$$\text{Discount} = B * \frac{I}{100} * \frac{N}{360} \text{ where,}$$

B = \$ amount of power bill paid in advance of due date;

I = Rate comparable to that of Hoosier Energy's available credit line(s); and

N = Number of days from when funds are received and available to Hoosier Energy prior to the due date.

Example:

Pre-paid power bill = \$300,000

Funds received and available on 16th of month

Due date is 31st of month

Rate comparable to that of Hoosier Energy's available credit line(s) = 5.40%

$$\text{Discount} = 300,000 * \frac{5.40}{100} * \frac{15}{360}$$

$$\text{Discount} = \$675$$

- (c) Each member system can apply the discount when submitting payment. For estimating the number of days, use the first business day following the day payment is submitted if by wire transfer and the second business day if by mail. Each system should also use the discount rate in effect the day before payment is made.
- (d) Hoosier Energy will reconcile any differences to actual (to the extent material) in the subsequent month.

Terms and Conditions

This Tariff, or any part thereof, may be revised, amended, or otherwise changed from time to time by Hoosier Energy's Board of Directors. This Tariff shall supersede and replace any previous Standard Wholesale Tariff and any previous Unbundled Tiered Wholesale Tariff used by Hoosier Energy.

Hoosier Energy will exercise reasonable care and diligence in an endeavor to supply service continuously and without interruptions but does not guarantee continuous service and shall not be liable for any loss or damage resulting from interruption, reduction, delay or failure of electric service.

HOOSIER ENERGY RURAL ELECTRIC COOPERATIVE, INC.

APPENDIX PC

I. Power Cost Tracker

The energy charges set forth in all Hoosier Energy rate schedules that include a Power Cost Tracker clause shall be increased or decreased on a quarterly basis, to the nearest \$0.00001 per kWh, which shall be applied to members' kWh billings during the applicable Billing Period. The Power Cost Tracker represents the difference between Current Cost per kWh (*Current Cost* ÷ *Current Sales*) and Base Cost per kWh determined for the applicable quarter in accordance with the following formula:

$$\text{Power Cost Tracker} = \frac{\text{Current Cost}}{\text{Current Sales}} - \text{Base Cost}$$

The Power Cost Tracker will be determined on a calendar quarter basis and applied to kWh sales to members each month.

II. Definitions

Billing Period – The calendar quarter for which the Power Cost Tracker is applied. The initial Billing Period is October 1, 2011 through December 31, 2011.

Base Cost – Equals \$0.04108 per kWh.

Current Cost – Represents the sum of Variable Production Costs, MISO Transmission Costs, Environmental Compliance Capital Cost Adjustment, Environmental Compliance Fixed O&M Costs, and Demand Side Management/Energy Efficiency Program Cost Adjustment for the Current Period.

Current Period – The 12-month period commencing with the start of the Billing Period. For example, for the Billing Period beginning October 1, 2011, the Current Period consists of October 1, 2011 through September 30, 2012.

Demand Side Management/Energy Efficiency Program Cost Adjustment – All costs associated with demand side management and energy efficiency program initiatives.

Current Sales – Represents Energy Sales for the Current Period.

Energy Sales – Represents total kWh sales to members under all tariffs subject to the Power Cost Tracker and through customer-specific contracts, where applicable, and sales to Troy municipal.

Environmental Compliance Capital Cost Adjustment – Based upon the following formula:

$$a \times (b + c) - d$$

a = All costs in RUS Account No. 101.8, Plant in Service, Environmental Assets which represent cumulative environmental compliance property placed in service subsequent to December 31, 2009 and as of the Billing Period. For environmental compliance capital projects with anticipated construction periods in excess of two years, all amounts in RUS Account No. 107.8, CWIP, Environmental Assets, which represent construction work in progress on such projects, shall also be included.

b = Average interest rate for the Current Period

c = Depreciation rate for environmental compliance property for the Current Period (not applicable to CWIP)

d = Demand revenue received from non-members directly related to Environmental Compliance Capital Costs

Environmental Compliance Fixed O&M Costs – All amounts included in RUS Account No. 502.8 Steam Expense, 511.8 Maintenance of Structures, and 512.8 Maintenance of Boiler Plant less demand revenue received from non-members directly related to Environmental Compliance Fixed O&M Costs.

MISO Transmission Costs – All amounts included in RUS Account No. 561.4 Scheduling System Control and Dispatching Services, 561.8 Reliability Planning and Standards Development Services, 565 Transmission of Electricity by Others, and 575 Regional Market Expenses as charged by MISO.

Variable Production Costs – Defined as costs including the following:

- i) All amounts in RUS Account No. 501 (Steam Generation–Fuel);
- ii) All amounts in RUS Account Nos. 502.6, 503 and 504, which represent variable operation and maintenance expenses for the steam generation facilities, such as lime, limestone, ammonia and other chemicals;
- iii) All amounts in RUS Account Nos. 509 and 411.8, which represents the net cost of SO₂ and NO_x emission credits;
- iv) All amounts in RUS Account No. 547 (Other Power Generation–Fuel);
- v) All amounts in RUS Account No. 555 (Purchased Power) except amounts related to the AK Steel load;
- vi) All amounts in RUS Account Nos. 548.6 (Other Power Generation Operations Expenses) and 553.6 (Other Power Generation Maintenance Expenses), which represent variable operation and maintenance expenses for the gas-fired generation facilities;
- vii) Less energy revenue received from non-member sales.

RUS account numbers may be amended from time to time.

III. Reconciliation

Quarterly

A reconciliation adjustment shall be computed by dividing the over- or under-recovery amount outstanding at the beginning of the Billing Period by Current Sales. Tracker billings for recovery of pre-2007 costs are excluded for purposes of determining this reconciliation adjustment.

STATE OF INDIANA

INDIANA UTILITY REGULATORY COMMISSION

VERIFIED APPLICATION AND AFFIDAVIT) CAUSE NO. _____
FOR CHANGE IN FUEL COST ADJUSTMENT)

TO THE INDIANA UTILITY REGULATORY COMMISSION:

Jackson County Rural Electric Membership Corporation (hereinafter called
“Applicant”) respectfully represents and shows unto this Commission:

1. Applicant is distributing electric utility organized and existing under the laws of the State of Indiana, and has its principal office at **Brownstown**, Indiana. It is engaged in rendering electric utility service in the State of Indiana, and owns, operates, manages, and controls, among other things, equipment within the State of Indiana used for the transmission, delivery and furnishing of such service to the public. Applicant is subject to the jurisdiction of this Commission in the manner and to the extent provided by the Indiana Regulatory Commission Act and other laws of the State of Indiana.
2. The name and address of Applicant’s attorney in this matter is **Andrew H. Wright**, **31 Public Square, Salem**, Indiana. Said attorney is duly authorized to accept service papers in this cause on behalf of Applicant.
3. This application is filed, pursuant to provisions of the Indiana Utility Regulatory Commission Act, IC 1971, 8-1-2-42 (b) for the purpose of securing authorization for an approval of the change in the fuel cost adjustment charges of Applicant.
4. Applicant’s fuel charges for purchased electricity during the past month warrant the altered fuel cost adjustment multiplier as shown in the proposed Appendix “FC” attached hereto and made a part hereof the same as if incorporated herein.

5. Such altered fuel cost adjustment multiplier is calculated in accordance with the fuel cost adjustment clause formula previously filed with and approved by this Commission.
6. The cost data supporting the increase (or decrease) is shown on Exhibit "A" attached hereto and made a part hereof the same as incorporated herein.
7. The books and records of Applicant supporting such data and calculation are available for inspection and review by the Public Counselor and this Commission. WHEREFORE, Applicant respectfully prays that the Indiana Utility Regulatory Commission of Indiana accept this application for filing and approve the requested change.
 - i) authorizing and approving the increase (or decrease) in its existing fuel cost adjustment charges based upon the costs of fuel shown by said Appendix "FC" hereto applicable to Applicant's rate schedules which Applicant has filed with or which have been approved by the Commission:
 - ii) authorizing such increase (or decrease) to be effective on all bills rendered by Applicant for electricity subsequent to the date of the Commission's approval;
and
 - iii) making such other and further orders in the premises as the Commission may deem appropriate and proper.

Dated this **5th** day of **August 2011**

By James E. Wheatley
(James E. Wheatley, Manager)

Andrew H. Wright

Attorney for:

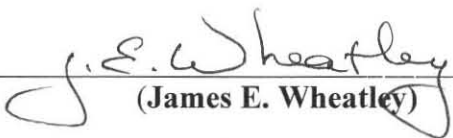
Jackson County Rural Electric Membership Corporation

STATE OF INDIANA)

) SS:

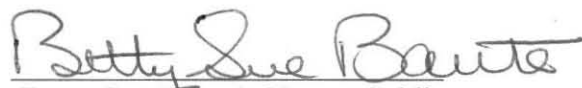
COUNTY OF JACKSON)

James E. Wheatley, being first duly sworn deposes and says that he is Manager of Jackson County Rural Electric Membership Corporation the Applicant in the above entitled cause; that as such officer of said corporation he has executed the foregoing application and has authority so to do; that he has read said application and knows the contents thereof; and that the statements therein contained are true to the best of his knowledge, information and belief.



(James E. Wheatley)

Subscribed and sworn to
Before me, this **5th** day
Of **August 2011**


(Betty Sue Baute) Notary Public

My Commission Expires: November 10, 2014

APPENDIX "FC"

FUEL COST CHARGE REPORT
Non-generating Electric Utilities – Purchasing From One Supplier
With Line Losses Justified

Date: August 5, 2011

Name of Utility **Jackson County Rural Electric Membership Corporation**

Consumption Month(s) **October 2011**

Billing Month(s) **November 2011**

Supplier **Hoosier Energy REC, Inc.**

(1)	Supplier's Fuel Cost Charge billed in the month of <u>10/01/2011 – 12/31/2011</u>	\$(0.003240)/kWh
(2)	Adjustment to Base Cost of Fuel per Appendix "A"	\$ 0.00/kWh
(3)	Net Fuel cost to be recovered via Appendix "FC"	\$(0.003240)/kWh
(4)	One minus decimal fraction of line losses for last calendar year	0.9491
(5)	Final Fuel Cost Charge	
	(a) Fuel Cost:	\$(0.003414)/kWh
	(b) Fuel Cost credit, (Worksheet "A")	<u>\$(0.006213)/kWh</u>
	(c) Final Fuel Cost Charge	\$ (0.009627)/kWh

This fuel cost charge factor must be approved by the Indiana Utility Regulatory Commission prior to the billing period to which it will be applied.

Filing Number ____ - ____ - ____

Calculation of overall Power Cost Adjustment (PCA)

Appendix "A" Purchase Power Adjustment	\$ 0.007543
Appendix "FC" Fuel Cost Charge	<u>(0.009627)</u>
Overall Power Cost Adjustment (PCA)	<u>\$ (0.002084)</u>

Hoosier Energy REC, Inc.
POWER COST TRACKER
 Effective October 1, 2011 - December 31, 2011
 (\$ in thousands)

	<u>Environmental Compliance Costs</u>	<u>MISO Transmission Costs</u>	<u>Variable Production Costs</u>	<u>Total Projected Costs</u>	<u>Energy Sales (MWh)</u>	<u>Projected Costs per MWh</u>
October - December 2011	\$ 1,594	\$ 3,630	\$ 63,735	\$ 68,958	1,813,207	\$ 38.03
January - September 2012	\$ 4,783	\$ 13,168	\$ 197,395	\$ 215,346	5,368,826	\$ 40.11
Total	\$ 6,378	\$ 16,797	\$ 261,130	\$ 284,304	7,182,033	
Projected Cost per MWh	\$ 0.89	\$ 2.34	\$ 36.36	\$ 39.59		
Base Cost per MWh	\$ 1.37	\$ 2.37	\$ 37.34	\$ 41.08		
Power Cost Tracker before reconciliation adjustment per MWh	\$ (0.48)	\$ (0.03)	\$ (0.98)	\$ (1.49)		
Reconciliation Adjustment per MWh				\$ (1.75)		
Power Cost Tracker per MWh to be billed October 1, 2011 - December 31, 2011				\$ (3.24)		

Environmental Compliance Costs include fixed operations, maintenance and capital costs for environmental assets placed in service and under construction (interest only for CWIP) less demand revenue received from non-members directly related to such costs.

MISO Transmission Costs include transmission service; regional market expenses; scheduling, system control and dispatching services; reliability planning and standards development services which are provided primarily by or through the MISO.

Variable Production Costs include purchased power, fuel, net costs of emission credits, and variable operations and maintenance costs at Hoosier Energy's generating facilities less energy revenue received from non-member sales.

Reconciliation Adjustment represents the under or (over) collected balance outstanding which will be recovered from or (returned to) members during the next 12-month period.

Hoosier Energy REC, Inc.
POWER COST TRACKER SUMMARY
(\$ / MWh)

<u>Billing Period</u>	<u>Environmental Compliance Cost Tracker</u>	<u>MISO Transmission Cost Tracker</u>	<u>Variable Production Cost Tracker</u>	<u>Reconciliation Adjustment</u>	<u>Dedicated to Defeased Lease Transaction</u>	<u>Total Power Cost Tracker</u>
Actual						
October 1, 2009 - December 31, 2009	\$0.35	\$0.64	\$8.91	(\$0.18)	\$2.00 ¹	\$11.72
January 1, 2010 - March 31, 2010	\$0.37	\$0.43	\$8.24	(\$0.47)	\$0.70 ²	\$9.26
April 1, 2010 - June 30, 2010	(\$0.37)	\$0.17	(\$1.11)	(\$1.65)	\$0.70 ²	(\$2.25)
July 1, 2010 - September 30, 2010	(\$0.41)	\$0.27	(\$0.04)	(\$2.67)	\$0.70 ²	(\$2.16)
October 1, 2010 - December 31, 2010	(\$0.40)	\$0.32	\$1.40	(\$1.57)	\$0.70 ²	\$0.45
January 1, 2011 - March 31, 2011	(\$0.38)	\$0.18	\$1.12	(\$2.00)	\$0.70 ²	(\$0.38) ⁴
April 1, 2011 - June 31, 2011	(\$0.21)	\$0.27	\$1.83	(\$1.54)	\$0.70 ²	\$1.05 ⁴
July 1, 2011 - September 30, 2011	(\$0.21)	\$0.35	\$4.02	(\$1.72)	\$0.70 ²	\$3.14
October 1, 2011 - December 31, 2011	(\$0.48)	(\$0.03)	(\$0.98)	(\$1.75)		(\$3.24) ³
Projected*						
January 1, 2012 - March 31, 2012	(\$0.05)	\$0.08	(\$0.67)	(\$1.51)		(\$2.15) ³
April 1, 2012 - June 30, 2012	\$0.44	\$0.11	(\$0.11)	(\$0.97)		(\$0.53) ³
July 1, 2012 - September 30, 2012	\$0.73	\$0.14	\$0.36	(\$0.36)		\$0.87 ³
October 1, 2012 - December 31, 2012	\$1.19	\$0.17	\$1.20	(\$0.64)		\$1.92 ³

*Projected tracker rates are based on numerous assumptions and estimates which are variable and uncertain.

¹ Approved by the Board of Directors on November 10, 2008

² Approved by the Board of Directors on December 14, 2009

³ Effective October 1, 2011 base cost is \$41.08 and the \$0.70 / MWh dedicated to defeased lease transaction is included in base rates.

⁴ Inclusive of Power Cost Tracker Correction which was returned to members through a credit on the June, 2011 billing.

Worksheet "A"
 7/25/2011

Fuel Cost Adjustment Credit Calculation

Metered Fuel Cost Adjustment Calculations (PCA)

Consumption Month / Billed Month	Metered kWh Billed	As Billed PCA per kWh (\$)	Metered PCA Collected per As Billed PCA (\$)	Corrected PCA per kWh (\$)	Calculated Metered PCA Collected per Corrected PCA (\$)	PCA Difference (Billed - Corrected) (\$)
January / February	55,050,811	\$ 0.001412	\$ 77,731.75	\$ (0.000401)	\$ (22,075.38)	\$ (99,807.12)
February / March	37,208,882	0.001412	52,538.94	(0.000401)	(14,920.76)	(67,459.70)
March / April	33,423,463	0.001412	47,193.93	(0.000401)	(13,402.81)	(60,596.74)
April / May	28,092,675	0.002465	69,248.44	0.001106	31,070.50	(38,177.95)
May / June (Unadjusted)	34,697,683	0.002465	85,529.79	0.001106	38,375.64	(47,154.15)
June / * July	37,921,567	0.002465	93,476.66	0.001106	41,941.25	(51,535.41)
Total:	226,395,081		\$ 425,719.51		\$ 60,988.44	\$ (364,731.07)

Total PCA Credit Impact: \$ (364,731.07)
 Additional REMC Voluntary Credit: \$ (265,922.58)
Total Credit Refund: \$ (630,653.65)

*Projected Metered kWh Billed

Year	Metered July kWh Billed
2007	36,987,574
2008	35,129,024
2009	37,617,054
2010	41,952,615
4-Year Average kWh:	37,921,567

Average Metered kWh Billed During PCA Credit Months

Year	Metered September kWh Billed	Metered October kWh Billed	Metered November kWh Billed	3-Month Total kWh
2007	41,730,074	32,976,118	35,897,223	110,603,415
2008	37,003,767	28,510,807	35,693,665	101,208,239
2009	32,538,734	29,999,341	33,453,553	95,991,628
2010	36,297,574	28,893,940	33,016,997	98,208,511
4-Year Average kWh:	36,892,537	30,095,052	34,515,360	101,502,948

3-Month Estimated Total Metered kWh For Calculation: 101,502,948
 Calculated Fuel Cost Adjustment Credit Amount per kWh: \$ (0.006213)
 (Total Credit Refund Amount / 3-Month Estimated Total Metered kWh)

Note: Credit will be applied to the billing months of September, October, and November 2011.



Date Received: August 8, 2011
IURC 30-Day Filing No: 2888
Indiana Utility Regulatory Commission

Jackson County Rural Electric Membership Corporation

P.O. Box K
Brownstown, IN 47220-0311
(812) 358-4458 Telephone
(800) 288-4458 Toll Free
(812) 358-5719 Fax

August 5, 2011

The Tribune
1215 East Tipton Street
Seymour, IN 47274

Gentlemen:

Please publish the attached legal advertisement in your newspaper. Once printed, please email me a scanned copy of the publisher's proof of publication and mail the original publishers proof of publication to my attention as soon as possible.

Sincerely,

Mark A. McKinney
Jackson County REMC
274 East Base Road
Brownstown, IN 47220
812-358-5112 x134
mmckinney@jacksonremc.com

Enclosures:

Filing of Jackson County Rural Electric Membership Corporation For Fuel Adjustment





Date Received: August 8, 2011
IURC 30-Day Filing No: 2888
Indiana Utility Regulatory Commission

Jackson County Rural Electric Membership Corporation

P.O. Box K
Brownstown, IN 47220-0311
(812) 358-4458 Telephone
(800) 288-4458 Toll Free
(812) 358-5719 Fax

LEGAL NOTICE

INDIANA UTILITY REGULATORY COMMISSION

FILING OF JACKSON COUNTY RURAL ELECTRIC MEMBERSHIP CORPORATION FOR POWER COST RATE ADJUSTMENT

Notice is hereby given that on August 5, 2011, Jackson County Rural Electric Membership Corporation, and Indiana corporation with headquarters in Brownstown, Indiana, filed with the Indiana Utility Regulatory Commission (Commission) its Verified Statement in Support of a Change In Schedule of Rates under the Order given in Commission Cause No. 34614, dated December 17, 1976, for approval of a revised schedule of rates to include a purchased power adjustment of \$0.007543 per metered kilowatt hour to be effective October 1, 2011 and a fuel cost adjustment pursuant to provisions of the Commission Act IC-8-1-2-42 (b) for approval of a revised schedule of rates to include a fuel cost adjustment of \$(0.009627) per metered kilowatt hour to be effective October 1, 2011.

JACKSON COUNTY RURAL ELECTRIC
MEMBERSHIP CORPORATION
BROWNSTOWN, INDIANA

BY JOHN TRINKLE, ITS PRESIDENT

Contact information, to which an objection should be made:

Indiana Utility Regulatory Commission
101 W. Washington Street
Suite 1500 East
Indianapolis, IN 46204-3407

Office of Utility Consumer Counselor
115 W. Washington Street
Suite 1500 South
Indianapolis, IN 46204-3407





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August 5, 2011

News Release:

Jackson County REMC has asked the Indiana Utility Regulatory Commission for approval to increase its overall Power Cost Adjustment (PCA) from \$(0.002905) to \$(0.002084) per kWh.

The request would increase a typical Jackson REMC bill of 1,000 kWh from \$107.65 to \$108.47, an increase of 0.76%.

As submitted, the increase will become effective on October 1, 2011, and should first appear on bills mailed after November 1, 2011.

