

July, 2011

Indiana Utility Regulatory Commission
Electricity Division
101 W. Washington St. Suite 1500 E.
Indianapolis, IN 46204-3407

TO THE INDIANA UTILITY REGULATORY COMMISSION:

1. The City of Mishawaka, Indiana, 600 East 3rd Street, Mishawaka, Indiana, under and pursuant to the Public Service Commission Act, as amended, and Commission Order in Cause No. 40095, hereby files with the Indiana Utility Regulatory Commission for its approval, an average increase in its schedules of rates for electricity sold in the amount of \$0.000904 per kilowatt-hour (KWH).
2. The accompanying changes in schedules of rates are based solely upon the changes in the cost of power and energy, purchased and generated by this utility computed in accordance with the Indiana Utility Regulatory Commission Order in Cause Number 40095, dated April 5, 1995.
3. All of the matters and facts stated herein and in the attached exhibits are true and correct. If approved, this change of rate shall be applied to bills beginning October 1, 2011 and continuing through December 31, 2011.
4. As required by IURC ruling 170IAC 1-6-5(a)(5)), notice of this change in rates has appeared as a legal notice in the South Bend Tribune and is posted in the lobby of the Mishawaka Utilities Business Office. It is also posted on the Mishawaka Utilities web site which can be found by going to mishawakautilities.com, under About Us, and subtitle NEWS. A copy has also been sent to the OUCC. Any questions concerning this filing may be addressed to Barbara Botka, Staff Consultant, at Mishawaka City Hall, 600 East 3rd Street, Mishawaka, IN 46544. She can also be reached at (574)258-1637 or Bbotka@mishawaka.in.gov.



City of Mishawaka, Indiana

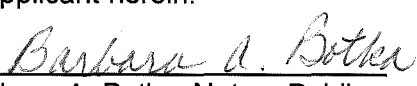
By:  _____

STATE OF INDIANA)

)
COUNTY OF ST. JOSEPH)

SS.

Personally appeared before me, a Notary Public in and for said county and state, the 29th day of July, 2011, Timothy Erickson, who, after having been duly sworn according to law, stated that he is an officer of the City of Mishawaka, Indiana, that he has read the matters and facts stated above, and in all exhibits attached hereto, and that the same are true; that he is duly authorized to execute this instrument for and on behalf of the applicant herein.

By: 
Barbara A. Botka, Notary Public

My Commission Expires:
July 5, 2015

My County of Residence
St. Joseph

Mishawaka Municipal Electric Utility

Appendix A

Rate Adjustments

The Rate Adjustments shall be on the basis of a Power Adjustment Tracking Factor occasioned solely by changes in the cost of purchased and generated power and energy, in accordance with the Order of the Indiana Utility Regulatory Commission, approved April 5, 1995 in Cause Number 40095, as follows:

Rate Adjustments applicable to the below listed Rate Schedules are as follows:

Residential	-	\$ 0.028918 per KWH
Commercial	-	\$ 0.039705 per KWH
Commercial Power	-	\$ 0.019771 per KWH
Commercial Electric Heat	-	\$ 0.088697 per KWH
Municipal	-	\$ 0.031836 per KWH

To be applied to bills beginning October 1, 2011 and continuing through December 31, 2011

DETERMINATION OF RATE ADJUSTMENT FOR THE
THREE MONTHS OF: October November December 2011

LINE NO.	DESCRIPTION	DEMAND RELATED (A)	ENERGY RELATED (B)	LINE NO.
1	INCREMENTAL CHANGE IN BASE RATE PURCHASED POWER COST (a)	0.204	(0.000414)	1
2	ESTIMATED PURCHASED POWER ENERGY COST ADJUSTMENT (b)	0.000	0.022004	2
3	ESTIMATED TOTAL CHANGE IN PURCHASED POWER COST	0.204	0.021590	3
4	EST CHANGE IN PURCHASED POWER COST ADJ. FOR LOSSES & GROSS RECEIPTS TAX (c)	0.217	0.022980	4
5	PLUS TRACKING FACTOR EFFECTIVE PRIOR TC July, 1995	0.000	(0.000125)	5
6	ESTIMATED TOTAL RATE ADJUSTMENT	0.217	0.022855	6
7	ESTIMATED AVERAGE BILLING UNITS (e)	89,393	48,589,417	7
8	ESTIMATED INCREMENTAL CHANGE IN PURCHASED POWER COST (f)	\$19,398.28	\$1,110,511.13	8

- (a) Exhibit I, Line 3
- (b) Exhibit II, Line 11

- (c) Line 3 divided by (1 - line loss factor)(Gross receipts)
- (d) Tracking Factor effective prior to July, 1995 factor is zero if new rates have been filed and approved since July, 1995
- (e) Exhibit II, Column E, Lines 1 and 2
- (f) Line 6 times Line 7

Line Loss	Gross Receipts	
0.952841	98.60%	0.939501226

Mishawaka Utilities

DETERMINATION OF RATE ADJUSTMENT FOR THE
 THREE MONTHS (October November December 2011

LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR (%) (a)	KWH ENERGY ALLOCATOR (%) (a)	ALLOCATED ESTIMATED KW PURCHASED (b)	ALLOCATED ESTIMATED KWH PURCHASED (c)	INCREMENTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			LINE NO.
						DEMAND (d)	ENERGY (e)	TOTAL	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	
1	Residential	38.30500	33.03900	34,242.0	16,053,457	\$7,430.51	\$366,901.77	\$374,332.28	1
2	Commercial	9.60100	9.84200	8,582.6	4,782,170	\$1,862.43	\$109,296.50	\$111,158.93	2
3	Commercial Power	43.39500	48.85800	38,792.1	23,739,817	\$8,417.88	\$542,573.53	\$550,991.41	3
4	Comm. Elec. Heat	2.83100	2.87900	2,530.7	1,398,889	\$549.17	\$31,971.62	\$32,520.79	4
5	Municipal	4.44400	3.74900	3,972.6	1,821,617	\$862.06	\$41,633.06	\$42,495.12	5
6	Flat rates	1.42400	1.63300	1,273.0	793,465	\$276.23	\$18,134.65	\$18,410.88	6
7	Rate 7	0.00000	0.00000	0.0	0	\$0.00	\$0.00	\$0.00	7
8	Rate 8	0.00000	0.00000	0.0	0	\$0.00	\$0.00	\$0.00	8
9	Rate 9	0.00000	0.00000	0.0	0	\$0.00	\$0.00	\$0.00	9
10	TOTAL	100.000	100.000	89,393.0	48,589,417	\$19,398.28	\$1,110,511.13	\$1,129,909.41	10

(a) Taken From Cost of Service Study Based on Twelve Month Period E Dec. 1992 IURC Cause No. 39719
 (b) Page 1 of 3, Column A, Line 7 times Page 2 of 3, Column A
 (c) Page 1 of 3, Column B, Line 7 times Page 2 of 3, Column B
 (d) Page 1 of 3, Column A, Line 8 times Page 2 of 3, Column A
 (e) Page 1 of 3, Column B, Line 8 times Page 2 of 3, Column B

Mishawaka Utilities

DETERMINATION OF RATE ADJUSTMENT FOR THE
 THREE MONTHS OF: October November December 2011

LINE NO.	RATE SCHEDULE	PLUS VARIANCE (a)		TOTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			RATE ADJUSTMENT FACTOR PER KWH (d)			LINE NO.
		DEMAND	ENERGY	DEMAND (b)	ENERGY (c)	TOTAL	DEMAND	ENERGY	TOTAL	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
1	Residential	\$5,915.58	\$83,985.28	\$13,346.09	\$450,887.05	\$464,233.14	0.000831	0.028087	0.028918	1
2	Commercial	(\$228.91)	\$78,944.06	\$1,633.52	\$188,240.56	\$189,874.08	0.000342	0.039363	0.039705	2
3	Commercial Power	\$14,548.82	(\$96,161.22)	\$22,966.70	\$446,412.31	\$469,379.01	0.000967	0.018804	0.019771	3
4	Comm. Elec. Heat	(\$2,813.85)	\$94,370.66	(\$2,264.68)	\$126,342.28	\$124,077.60	(0.001619)	0.090316	0.088697	4
5	Municipal	\$461.19	\$15,037.20	\$1,323.25	\$56,670.26	\$57,993.50	0.000726	0.031110	0.031836	5
6	Flat rates	(\$8,290.76)	\$175,588.95	(\$8,014.53)	\$193,723.60	\$185,709.07	(0.010101)	0.244149	0.234048	6
7	Rate 7	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	7
8	Rate 8	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	8
9	Rate 9	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	9
10	TOTAL	\$9,592.07	\$351,764.93	\$28,990.35	\$1,462,276.06	\$1,491,266.40	0.000597	0.030095	0.030692	10

(a) Exhibit III, Page 4 of 6, Columns D and E divided by (1 - loss factor)(Gross Receipts) Line Loss Gross Receipts
 (b) Page 2 of 3, Column E plus Page 3 of 3, Column A 0.920677 98.60% 0.907787522
 (c) Page 2 of 3, Column F plus Page 3 of 3, Column B
 (d) Page 3 of 3, Columns C, D and E divided by Page 2 of 3, Column D

Mishawaka Utilities

DETERMINATION OF INCREMENTAL CHANGE IN BASE RATE
 PURCHASED POWER COST

LINE NO.	DESCRIPTION	DEMAND RELATED (A)	ENERGY RELATED (B)	LINE NO.
1	BASE RATE EFFECTIVE 7/1/2011 (a)	13.904	0.012186	1
2	BASE RATE EFFECTIVE 10/21/90	13.700 (b)	0.012600 (c)	2
3	INCREMENTAL CHANGE IN BASE RATE (d)	0.204	(0.000414)	3

- (a) Supplier's base rate effective for the period covered by this filing.
- (b) Recalculated demand rate imbedded in Retail Rates
- (c) Base purchased power rate in effect at the time of Utility's last approved rate case or the base purchased power rate included in present tracker factor, whichever is more recent.
- (d) Line 1 - Line 2

Mishawaka Utilities

ESTIMATION OF ENERGY COST ADJUSTMENT FOR THE
THREE MONTHS Of October November December 2011

LINE NO.	DESCRIPTION	October	November	December	TOTAL	ESTIMATED 3 MONTH AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
	PURCHASED POWER FROM SUPPLIER						
1	KW DEMAND	88,888	86,520	92,772	268,180	89,393	1
2	KWH ENERGY	46,287,099	46,209,365	53,271,787	145,768,251	48,589,417	2
	INCREMENTAL ENERGY RELATED PURCHASED POWER COST						
3 (a)	Fuel Charge	0.01643	0.01643	0.01643			3 (a)
3 (b)	Fuel Adjustment	-0.0015	-0.0015	-0.0015			3 (b)
3 (c)	FACTOR PER KWH (a)	0.0149300	0.0149300	0.0149300		0.014930	3 (c)
4	CHARGE (b)	\$691,066.39	\$689,905.82	\$795,347.78	\$2,176,319.99	\$725,440.00	4
5	TRANSMISSION TARIFF CHARGE (c)	\$ 299,853.60	\$ 299,853.60	\$ 299,853.60	\$899,560.80	\$299,853.60	5
6	FACTOR PER KWH (d)	0.0064781	0.0064890	0.0056288		0.006171	6
7	FUEL ADJUSTMENT TRUE-UP (e)	\$ -	\$ -	\$ -	\$0.00	\$0.00	7
8	FACTOR PER KWH (f)	0.0000000	0.0000000	0.0000000		0.000000	8
9	ANNUAL FORMULA RATE TRUE-UP (g)	\$ 43,866.86	\$ 43,866.86	\$ 43,866.86	\$131,600.58	\$43,866.86	9
10	FACTOR PER KWH (h)	0.0009477	0.0009493	0.0008235		0.000903	10
11	TOTAL FACTOR PER KWH (i)					0.022004	11

- (a) Includes Fuel Cost Charge and System Sales Clause, if applicable.
- (b) Line 2 times Line 3
- (c) Includes PJM Open Access Transmission Tariff beginning with new AEP contract of July, 2006
- (d) Line 5 divided by Line 2
- (e) Includes true-up of actual fuel adjustment beginning with new AEP contract of July, 2006
- (f) Line 7 divided by Line 2
- (g) Annual Formula Rate True-Up - see attached bills
- (h) Line 9 divided by Line 2
- (i) Line 3 plus line 6 plus line 8 plus line 10

RECONCILIATION OF VARIANCES FOR THE
 THREE MONTHS OF
 April May June 2011

LINE NO.	DESCRIPTION	DEMAND RELATED (A)	ENERGY RELATED (B)	LINE NO.
1	ACTUAL PURCHASED POWER ENERGY COST ADJUSTMENT (a)	(0.227)	0.022716	1
2	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO (b)	0.000	(0.000125)	2
3	TOTAL RATE ADJUSTMENT (c)	(0.227)	0.022591	3
4	ACTUAL AVERAGE BILLING UNITS (d)	110,547	55,664,922	4
5	ACTUAL INCREMENTAL CHANGE IN PURCHASED POWER COST (e)	(\$25,057.40)	\$1,257,531.17	5

- (a) Exhibit III, Page 5 of 6, Column E, Line 3 and 13
- (b) Tracking Factor effective prior to
 This factor is zero if new rates have been filed and approved since . (See Attachment A)
- (c) Sum of Lines 1 and 2
- (d) Exhibit III, Page 5 of 6, Column E, Lines 1 and 2
- (e) Line 3 times Line 4

Mishawaka Utilities

RECONCILIATION OF VARIANCES FOR THE
 THREE MONTHS OF
 April May June 2011

LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR (%) (a)	KWH ENERGY ALLOCATOR (%) (a)	ALLOCATED ACTUAL KW PURCHASED (b)	ALLOCATED ACTUAL KWH PURCHASED (c)	INCREMENTAL CHANGE IN PURCHASED POWER COST			LINE NO.	
		(A)	(B)	(C)	(D)	DEMAND (d)	ENERGY (e)	TOTAL		
						(E)	(F)	(G)		
1	Residential	38.305	33.039	42,345.2	18,391,134	(\$9,598.24)	\$415,475.72	\$405,877.48	1	
2	Commercial	9.601	9.842	10,613.6	5,478,542	(\$2,405.76)	\$123,766.22	\$121,360.46	2	
3	Commercial Power	43.395	48.858	47,972.0	27,196,768	(\$10,873.66)	\$614,404.58	\$603,530.92	3	
4	Comm. Elec. Heat	2.831	2.879	3,129.6	1,602,593	(\$709.37)	\$36,204.32	\$35,494.95	4	
5	Municipal	4.444	3.749	4,912.7	2,086,878	(\$1,113.55)	\$47,144.84	\$46,031.29	5	
6	Flat rates	1.424	1.633	1,574.2	909,008	(\$356.82)	\$20,535.48	\$20,178.66	6	
7	Rate 7	0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	7	
8	Rate 8	0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	8	
9	Rate 9	0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	9	
10	TOTAL	100.000	100.000	110,547.3	55,664,922	(\$25,057.40)	\$1,257,531.17	\$1,232,473.76	10	

(a) Page 2 of 3, Columns A and B of tracker filed for the months of April May June 2011
 (b) Exhibit III, Page 5 of 6, Column E, Line 1 times Exhibit III, Page 2 of 6, Column A
 (c) Exhibit III, Page 5 of 6, Column E, Line 2 times Exhibit III, Page 2 of 6, Column B
 (d) Exhibit III, Page 1 of 6, Column A, Line 5 times Exhibit III, Page 2 of 6, Column A
 (e) Exhibit III, Page 1 of 6, Column B, Line 5 times Exhibit III, Page 2 of 6, Column B

Mishawaka Utilities

RECONCILIATION OF VARIANCES FOR THE
 THREE MONTHS OF
 April May June 2011

LINE NO.	RATE SCHEDULE	ACTUAL AVERAGE KWH SALES (a)	DEMAND ADJUSTMENT FACTOR PER KWH (b)	ENERGY ADJUSTMENT FACTOR PER KWH (c)	INCREMENTAL KW DEMAND COST BILLED BY UTILITY (d)	INCREMENTAL KWH ENERGY COST BILLED BY UTILITY (e)	LESS PREVIOUS VARIANCE			2011	LINE NO.
							April	May	June		
		(A)	(B)	(C)	(D)	(E)	DEMAND (f)	ENERGY (g)			
1	Residential	13,174,741	(0.001326)	0.032496	(\$17,225.13)	\$422,132.61	(2,256.80)	82,897.68		1	
2	Commercial	2,920,625	(0.001393)	0.042812	(\$4,011.47)	\$123,287.27	(1,813.51)	71,185.48		2	
3	Commercial Power	27,653,785	(0.000797)	0.019871	(\$21,731.51)	\$541,815.24	2,349.39	(159,883.30)		3	
4	Comm. Elec. Heat	353,917	(0.003261)	0.087768	(\$1,137.97)	\$30,627.71	(2,982.98)	80,091.90		4	
5	Municipal	1,340,870	(0.001352)	0.032654	(\$1,787.48)	\$43,171.78	(255.27)	9,677.52		5	
6	Flat rates	0	(0.010473)	0.212713	\$0.00	\$0.00	(7,169.43)	138,861.98		6	
7	Rate 7	0	0.000000	0.000000	\$0.00	\$0.00	-	-		7	
8	Rate 8	0	0.000000	0.000000	\$0.00	\$0.00	-	-		8	
9	Rate 9	0	0.000000	0.000000	\$0.00	\$0.00	-	-		9	
10	TOTAL	45,443,938			(\$45,893.56)	\$1,161,034.61	(\$12,128.60)	\$222,831.26		10	

- (a) Exhibit III, Page 6 of 6, Column E
- (b) Page 3 of 3, Column F of Tracker Filing for the three months of April May June 2011
- (c) Page 3 of 3, Column G of Tracker Filing for the three months of April May June 2011
- (d) Column A times Column B times the Gross Receipts Tax Factor of 0.986
- (e) Column A times Column C times the Gross Receipts Tax Factor of 0.986
- (f) Exhibit III, Page 4 of 6, Column D of Tracker Filing for the three months of April May June 2011
- (g) Exhibit III, Page 4 of 6, Column E of Tracker Filing for the three months of April May June 2011

Mishawaka Utilities

RECONCILIATION OF VARIANCES FOR THE
 THREE MONTHS OF
 April May June 2011

LINE NO.	RATE SCHEDULE	NET INCREMENTAL COST BILLED BY UTILITY			VARIANCE			LINE NO.
		DEMAND (a)	ENERGY (b)	TOTAL	DEMAND (c)	ENERGY (c)	TOTAL (c)	
		(A)	(B)	(C)	(D)	(E)	(F)	
1	Residential	(\$14,968.33)	\$339,234.93	\$324,266.60	\$5,370.09	\$76,240.79	\$81,610.88	1
2	Commercial	(\$2,197.96)	\$52,101.79	\$49,903.83	(\$207.80)	\$71,664.43	\$71,456.63	2
3	Commercial Power	(\$24,080.90)	\$701,698.54	\$677,617.64	\$13,207.24	(\$87,293.96)	(\$74,086.72)	3
4	Comm. Elec. Heat	\$1,845.01	(\$49,464.19)	(\$47,619.18)	(\$2,554.38)	\$85,668.51	\$83,114.13	4
5	Municipal	(\$1,532.21)	\$33,494.26	\$31,962.05	\$418.66	\$13,650.58	\$14,069.24	5
6	Flat rates	\$7,169.43	(\$138,861.98)	(\$131,692.55)	(\$7,526.25)	\$159,397.46	\$151,871.21	6
7	Rate 7	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	7
8	Rate 8	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	8
9	Rate 9	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	9
10	TOTAL	(\$33,764.96)	\$938,203.35	\$904,438.39	\$8,707.56	\$319,327.81	\$328,035.37	10

(a) Column D minus Column F from Exhibit III, Page 3 of 6
 (b) Column E minus Column G from Exhibit III, Page 3 of 6
 (c) Columns E, F, and G from Exhibit III, Page 2 of 6 minus Columns A, B, and C from Exhibit III, Page 4 of 6

Date Received: August 5, 2011
IURC 30-Day Filing No: 2886
 Indiana Utility Regulatory Commission

DETERMINATION OF ACTUAL ENERGY COST ADJUSTMENT
 FOR THE THREE MONTHS OF
 April May June 2011

LINE NO.	DESCRIPTION	April	May	June	TOTAL	ACTUAL 3 MONTH AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
	PURCHASED POWER FROM SUPPLIER						
1	KW DEMAND (a)	77,520	119,603	134,519	331,642	110,547	1
2	KWH ENERGY (a)	44,534,231	66,227,071	56,233,465	166,994,767	55,664,922	2
	INCREMENTAL PURCHASED POWER COSTS						
3	BASE RATE ADJUSTMENT (b)	(0.442)	(0.442)	0.204		(0.227)	3
4	CHARGE (c)	(\$34,263.84)	(\$52,864.53)	\$27,441.88	(\$59,686.49)	(\$19,895.50)	4
	ENERGY RELATED						
		Base Rate Change	0.0000878	0.0000878	(0.0004140)		
		Fuel Charge	0.0175592	0.0175592	0.0164300		
		Fuel Adjustment	(0.0051008)	(0.0014075)	(0.0013717)		
5	FACTOR PER KWH (d)	0.0125462	0.0162395	0.0146443		0.014717	5
6	CHARGE (e)	\$558,735.37	\$1,075,494.52	\$823,499.73	\$2,457,729.62	\$819,243.21	6
7	TRANSMISSION TARRIFF CHARGE (f)	\$ 295,521.05	\$ 304,201.56	\$ 299,838.19	\$899,560.80	\$299,853.60	7
8	FACTOR PER KWH (g)	0.0066358	0.0045933	0.0053320		0.005387	8
9	TRUE UP OF ACTUAL FUEL ADJUSTMENT (h)	\$ (241,908.99)	\$ 159,336.17	\$ 115,771.19	\$33,198.37	\$11,066.12	9
10	FACTOR PER KWH (i)	(0.0054320)	0.0024059	0.0020588		0.000199	10
11	FORMULA RATE TRUE-UP (j)	\$ 179,556.11	\$ 179,556.11	\$ 43,866.86	\$402,979.08	\$134,326.36	11
12	FACTOR PER KWH (k)	0.0040319	0.0027112	0.0007801		0.002413	12
13	TOTAL FACTOR PER KWH (l)					0.022716	13

- (a) From Supplier's bills for the months of April, May, June 2011
- (b) Incremental change in base rate demand related - Exhibit I
- (c) Line 1 times Line 3
- (d) Incremental change in base rate energy related - Exhibit I plus fuel cost charge and system sales clause, if applicable.
- (e) Line 2 times Line 5
- (f) Includes PJM Open Access Transmission Tariff as of July, 2006 bill
- (g) Line 7 divided by Line 2
- (h) True up of actual Fuel Adjustment from AEP - see attached bills
- (i) Line 9 divided by Line 2
- (j) Annual Formula Rate True-Up - see attached bills
- (k) Line 11 divided by Line 2
- (l) Line 5 + Line 8 + Line 10 + Line 12

Mishawaka Utilities

DETERMINATION OF ACTUAL AVERAGE KWH SALES
 FOR THE THREE MONTHS OF
 April May June 2011 (a)

LINE NO.	RATE SCHEDULE	April (A)	May (B)	June (C)	TOTAL (D)	AVERAGE (E)	LINE NO.
1	Residential	13,923,960	12,028,339	13,571,925	39,524,224	13,174,741	1
2	Commercial	2,907,754	2,816,136	3,037,985	8,761,875	2,920,625	2
3	Commercial Power	26,621,903	25,862,334	30,477,119	82,961,356	27,653,785	3
4	Comm. Elec. Heat	389,754	324,011	347,985	1,061,750	353,917	4
5	Municipal	1,329,034	1,193,388	1,500,189	4,022,611	1,340,870	5
6	Flat rates	0	0	0	0	0	6
7	Rate 7	0	0	0	0	0	7
8	Rate 8	0	0	0	0	0	8
9	Rate 9	0	0	0	0	0	9
10	TOTAL	45,172,405	42,224,208	48,935,203	136,331,816	45,443,938	10

(a) Taken from Utilities Books and Records.

Date Received: August 5, 2011
 IURC 30-Day Filing No: 2886
 Indiana Utility Regulatory Commission

INVOICE
 AMERICAN ELECTRIC POWER
 AS AGENT FOR INDIANA MICHIGAN POWER COMPANY
 STATEMENT OF SCHEDULED TRANSACTIONS
 WITH
 CITY OF MISHAWAKA



INVOICE DATE: 7/11/2011
 PAYMENT DUE DATE: 7/28/2011
 INVOICE NUMBER: 132-20681238

INVOICE PERIOD: 01-Jun-2011 - 30-Jun-2011 Eastern Prevailing Time

Billing Information:

	<u>Peak kW</u>	<u>\$/kW</u>	<u>Billing \$</u>
Demand Charge:			
Peak Date & Time: 06/08/11 @ 16:00			
Peak Demand: 134,519			
Minimum Demand: 400			
Billing Demand: 134,519		\$14.622	\$1,966,929.68
	<u>Accumulated kWh</u>	<u>\$/kWh</u>	
Energy Charge:	56,233,465.363	\$0.0121856	\$685,238.52
Fuel Charge:	56,233,465.363	\$0.0164300	\$923,915.84
Fuel Adjustment Charge:	56,233,465.363	-\$0.0013717	(\$77,135.44)
April-11 Actual Fuel True-Up:			
Estimated Fuel Adjustment Charge:		(\$0.0051008)	
Actual Fuel Adjustment Charge:		(\$0.0025012)	
Fuel Charge Difference:	44,534,231.108	\$0.0025996	\$115,771.19
PJM Open Access Transmission Tariff			\$299,838.19
2010 Formula Rate True-Up			\$43,866.86
AMOUNT DUE AEP			\$3,958,424.84

Date Received: August 5, 2011
 IURC 30-Day Filing No: 2886
 Indiana Utility Regulatory Commission

CITY OF MISHAWAKA

PJM Open Access Transmission Tariff

1-Jun-11 - 30-Jun-11

PJM Open Access Transmission Tariff

Charges:

		<u>Rate</u>	
Schedule 1A - Scheduling, System Control and Dispatch Services	58,151	\$0.1019 /MWh	\$5,925.59
Network Integration Transmission Service	141.700	\$1,866.38 /MW	\$264,465.54
RTO Start-Up Recovery	141.700	\$8.27 /MW	\$1,171.15
Transmission Enhancement			\$26,930.26
Other Support Facilities - ILDSA			\$3,921.00
Power Factor Charge			<u>\$2,557.14</u>
		Total Charges	\$304,970.68

Credits:

Network Integration Transmission Service			\$0.00
Firm Point-to-Point Transmission Service			\$4,521.94
Non-Firm Point-to-Point Transmission Service			\$590.19
Adj. to Network Integration Transmission Service			\$0.00
Adj. to Firm Point-to-Point Transmission Service Credits			\$0.00
Adj. to Non-Firm Point-to-Point Transmission Service			\$20.36
Adj. to Non-Firm Point-to-Point Transmission Service (Station Power)			<u>\$0.00</u>
		Total Credits	\$5,132.49

Net Charge PJM Open Access Transmission Tariff **\$299,838.19**

Date Received: August 5, 2011
 IURC 30-Day Filing No: 2886
 Indiana Utility Regulatory Commission

INVOICE
AMERICAN ELECTRIC POWER
 AS AGENT FOR INDIANA MICHIGAN POWER COMPANY
 STATEMENT OF SCHEDULED TRANSACTIONS
 WITH
 CITY OF MISHAWAKA



INVOICE DATE: 6/8/2011
 PAYMENT DUE DATE: 6/23/2011
 INVOICE NUMBER: 132-20675823

INVOICE PERIOD: 01-May-2011 - 31-May-2011 Eastern Prevailing Time

Billing Information:

<u>Demand Charge:</u>	<u>Peak kW</u>	<u>\$/kW</u>	<u>Billing \$</u>
Peak Date & Time: 05/31/11 @ 15:00			
Peak Demand:	119,603		
Minimum Demand:	400		
Billing Demand:	119,603	\$13.823	\$1,653,278.90

<u>Energy Charge:</u>	<u>Accumulated kWh</u>	<u>\$/kWh</u>	
	48,470,729.395	\$0.0126878	\$614,986.92
<u>Fuel Charge:</u>	48,470,729.395	\$0.0175592	\$851,107.23
<u>Fuel Adjustment Charge:</u>	48,470,729.395	-\$0.0014075	(\$68,222.55)

March-11 Actual Fuel True-Up:

Estimated Fuel Adjustment Charge:	(\$0.0046290)	
Actual Fuel Adjustment Charge:	(\$0.0014075)	
Fuel Charge Difference:	49,460,242.485	\$0.0032215

PJM Open Access Transmission Tariff \$304,201.56

2009 Formula Rate True-Up \$179,556.11

AMOUNT DUE AEP **\$3,694,244.34**

CITY OF MISHAWAKA
PJM Open Access Transmission Tariff

1-May-11 - 31-May-11

PJM Open Access Transmission Tariff

Charges:

		<u>Rate</u>	
Schedule 1A - Scheduling, System Control and Dispatch Services	50,124	\$0.1019 /MWh	\$5,107.59
Network Integration Transmission Service	141.700	\$1,928.59 /MW	\$273,281.06
RTO Start-Up Recovery	141.700	\$8.54 /MW	\$1,210.19
Transmission Enhancement			\$26,460.29
Other Support Facilities - ILDSA			\$3,921.00
Power Factor Charge			<u>\$0.00</u>
		Total Charges	\$309,980.13

Credits:

Network Integration Transmission Service			\$0.00
Firm Point-to-Point Transmission Service			\$5,321.81
Non-Firm Point-to-Point Transmission Service			\$413.29
Adj. to Network Integration Transmission Service			\$0.00
Adj. to Firm Point-to-Point Transmission Service Credits			\$0.00
Adj. to Non-Firm Point-to-Point Transmission Service			\$43.47
Adj. to Non-Firm Point-to-Point Transmission Service (Station Power)			<u>\$0.00</u>
		Total Credits	\$5,778.57

Net Charge PJM Open Access Transmission Tariff \$304,201.56

Date Received: August 5, 2011
 IURC 30-Day Filing No: 2886
 Indiana Utility Regulatory Commission

INVOICE
 AMERICAN ELECTRIC POWER
 AS AGENT FOR INDIANA MICHIGAN POWER COMPANY
 STATEMENT OF SCHEDULED TRANSACTIONS
 WITH
 CITY OF MISHAWAKA



INVOICE DATE: 5/9/2011
 PAYMENT DUE DATE: 5/24/2011
 INVOICE NUMBER: 132-20670943

INVOICE PERIOD: 01-Apr-2011 - 30-Apr-2011 Eastern Prevailing Time

Billing Information:

<u>Demand Charge:</u>	<u>Peak kW</u>	<u>\$/kW</u>	<u>Billing \$</u>
Peak Date & Time: 04/18/11 @ 11:00			
Peak Demand:	77,520		
Minimum Demand:	400		
Billing Demand:	77,520	\$13.823	\$1,071,555.99

<u>Energy Charge:</u>	<u>Accumulated kWh</u>	<u>\$/kWh</u>	
	44,534,231.108	\$0.0126878	\$565,041.42
<u>Fuel Charge:</u>	44,534,231.108	\$0.0175592	\$781,985.47
<u>Fuel Adjustment Charge:</u>	44,534,231.108	-\$0.0051008	(\$227,160.21)

February-11 Actual Fuel True-Up:

Estimated Fuel Adjustment Charge:		(\$0.0000179)	
Actual Fuel Adjustment Charge:		(\$0.0051008)	
Fuel Charge Difference:	47,592,711.766	(\$0.0050829)	(\$241,908.99)

PJM Open Access Transmission Tariff \$295,521.05

2009 Formula Rate True-Up \$179,556.11

AMOUNT DUE AEP **\$2,424,590.84**

CITY OF MISHAWAKA
PJM Open Access Transmission Tariff

1-Apr-11 - 30-Apr-11

PJM Open Access Transmission Tariff

Charges:

		<u>Rate</u>	
Schedule 1A - Scheduling, System Control and Dispatch Services	46,053	\$0.1019 /MWh	\$4,692.78
Network Integration Transmission Service	141.700	\$1,866.38 /MW	\$264,465.54
RTO Start-Up Recovery	141.700	\$8.27 /MW	\$1,171.15
Transmission Enhancement			\$26,460.29
Other Support Facilities - ILDSA			\$3,921.00
Power Factor Charge			<u>\$0.00</u>
		Total Charges	\$300,710.76

Credits:

Network Integration Transmission Service			\$0.00
Firm Point-to-Point Transmission Service			\$4,605.41
Non-Firm Point-to-Point Transmission Service			\$557.59
Adj. to Network Integration Transmission Service			\$0.00
Adj. to Firm Point-to-Point Transmission Service Credits			(\$18.96)
Adj. to Non-Firm Point-to-Point Transmission Service			\$45.67
Adj. to Non-Firm Point-to-Point Transmission Service (Station Power)			<u>\$0.00</u>
		Total Credits	\$5,189.71

Net Charge PJM Open Access Transmission Tariff \$295,521.05

**Electric Department
 Monthly Statistics
 June-11**

<u>KWH Sold</u>	<u>Class</u>	<u>Total Consumers</u>	<u>Class</u>
13,571,925	Residential	23,592	Residential
3,037,985	Commercial	2,027	Commercial
24,475,419	Power	1,313	Power
347,985	Commercial Elec. Heat	96	Commercial Elec Heat
1,500,189	Municipal	249	Municipal
285,353	Street Lighting*		
124,677	OPL Lights*		
2,324,200	Power Primary 98%	4	Power Primary 98%
3,102,300	Power Trans Owned	6	Power Trans Owned
575,200	Power KVA Factor	1	Power KVA Factor
49,345,233	Total KWH Sold	27,288	Total Consumers

* Totals given by Elec Dept based on calculation, not actual readings

640	OPL
1	Cablevision
37	OPL Municipal
678	Total

**Electric Department
 Monthly Statistics
 May-11**

<u>KWH Sold</u>	<u>Class</u>	<u>Total Consumers</u>	<u>Class</u>
12,028,339	Residential	23,345	Residential
2,816,136	Commercial	2,019	Commercial
20,965,734	Power	1,301	Power
324,011	Commercial Elec. Heat	96	Commercial Elec Heat
1,193,388	Municipal	252	Municipal
311,919	Street Lighting*		
136,018	OPL Lights*		
2,090,400	Power Primary 98%	4	Power Primary 98%
2,307,800	Power Trans Owned	6	Power Trans Owned
498,400	Power KVA Factor	1	Power KVA Factor
42,672,145	Total KWH Sold	27,024	Total Consumers

* Totals given by Elec Dept based on calculation, not actual readings

638	OPL
1	Cablevision
36	OPL Municipal
675	Total

**Electric Department
 Monthly Statistics
 April-11**

<u>KWH Sold</u>	<u>Class</u>	<u>Total Consumers</u>	<u>Class</u>
13,923,960	Residential	23,398	Residential
2,907,754	Commercial	2,027	Commercial
21,784,103	Power	1,308	Power
389,754	Commercial Elec. Heat	96	Commercial Elec Heat
1,329,034	Municipal	251	Municipal
364,663	Street Lighting*		
159,638	OPL Lights*		
2,140,200	Power Primary 98%	4	Power Primary 98%
2,288,000	Power Trans Owned	6	Power Trans Owned
409,600	Power KVA Factor	1	Power KVA Factor
45,696,706	Total KWH Sold	27,091	Total Consumers

* Totals given by Elec Dept based on calculation, not actual readings

647	OPL
1	Cablevision
36	OPL Municipal
684	Total

Date Received: August 5, 2011
IURC 30-Day Filing No. 2886
Indiana Utility Regulatory Commission

**NOTICE OF FILING FOR A CHANGE
IN PUBLIC RATES BY THE CITY OF MISHAWAKA, INDIANA**

Notice is hereby given that the Mishawaka Electric Utility, Mishawaka, Indiana, under and pursuant to the Indiana Utility Regulatory Commission Act, as amended, and Commission Order in Cause No. 40095, hereby files with the Indiana Utility Regulatory Commission for its approval, the following incremental changes in the Rate Adjustment factors by Rate Schedules:

Residential	-Increase \$0.003821 per KWH
Commercial	-Increase \$0.004236 per KWH
Commercial Power	-Decrease \$0.004341 per KWH
Comm. Electric Heat	-Increase \$0.024447 per KWH
Municipal	-Increase \$0.001313 per KWH

Rate Adjustments applicable to the Rate Schedules are as follows:

Residential	- \$0.028918 per KWH
Commercial	- \$0.039705 per KWH
Commercial Power	- \$0.019771 per KWH
Comm. Electric Heat	- \$0.088697 per KWH
Municipal	- \$0.031836 per KWH

The accompanying changes in schedules of rates are based solely upon the changes in the cost of purchased power and energy, purchased by this Utility computed in accordance with the Indiana Utility Regulatory Commission Order in Cause No. 40095 dated April 5, 1995. If approved, this change of rate shall take effect beginning with the October 1, 2011 billing cycle.

MISHAWAKA UTILITIES
Mishawaka, Indiana
James M. Schrader, General Manager

Any objections to the filing of this change of rates may be addressed to the following:

Indiana Office of Utility Consumer Counselor (OUCC)
115 W. Washington St., Suite 1500 South
Indianapolis, Indiana 46204
Toll-free: 1-888-441-2494
Voice/TDD: (317) 232-2494
Fax: (317) 232-5923
www.in.gov/oucc

Indiana Utility Regulatory Commission (IURC)
101 W. Washington St., Suite 1500 East
Indianapolis, Indiana 46204
Toll-free 1-800-851-4268
Voice/TDD: (317) 232-2701
Fax: (317) 233-2410
www.in.gov/iurc

Date Received: August 5, 2011
IURC 30-Day Filing No: 2886
Indiana Utility Regulatory Commission

South Bend Tribune

CLASSIFIED ADVERTISING

(574) 235-6000 • 800-248-7142 • FAX (574) 232-1880

DATE: 08/03/11
TERMS: NET 20 DAYS

ACCOUNT NAME: MISHAWAKA UTILIT ACCT NO.: 9992581635MISH

REF. NUMBER	CLASS	TAG/DESCRIPTION	START	STOP	*	SIZE	AMOUNT
T4315314	2999	LEGAL NOTICE OF	07/29	07/29	1	81.00	27.52

CLASSIFIED
ADVERTISING
INVOICE

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RECORDS

* - NUMBER OF TIMES RUN

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TO INSURE PROPER CREDIT, RETURN THIS PORTION IN THE ENCLOSED ENVELOPE

ACCOUNT NUMBER
9992581635MISH

AMOUNT DUE
27.52

AMOUNT REMITTED

MISHAWAKA UTILITIES
126 N CHURCH ST
PO BOX 363
MISHAWAKA IN 465460363

Accounts Receivable/Classified
South Bend Tribune
225 West Colfax Ave.
South Bend, IN 46626-1001

9992581635MISH T4315314000002752

Date Received: August 5, 2011

Ad Number: IURC 30-Day Filing No: 2886

LEGAL NOTICE OF PUBLIC UTILITY RATE CHANGE

OF ELECTRIC RATES BY THE CITY OF MISHAWAKA, INDIANA

Notice is hereby given that the Mishawaka Electric Utility, Mishawaka, Indiana, under and pursuant to the Indiana Utility Regulatory Commission Act, as amended, and Commission Order in Cause No. 40095, hereby files with the Indiana Utility Regulatory Commission for its approval, the following incremental changes in the Rate Adjustment factors by Rate Schedules:

- Residential -Increase \$0.003821 per KWH
Commercial -Increase \$0.004236 per KWH
Commercial Power -Decrease \$0.004341 per KWH
Comm. Electric Heat -Increase \$0.024447 per KWH

Municipal -Increase \$0.001313 per KWH
Rate Adjustments applicable to the Rate Schedules are as follows:

- Residential - \$0.028918 per KWH
Commercial - \$0.039705 per KWH
Commercial Power - \$0.019771 per KWH
Comm. Electric Heat - \$0.086697 per KWH
Municipal - \$0.031836 per KWH

The accompanying changes in schedules of rates are based solely upon the changes in the cost of purchased power and energy, purchased by this Utility computed in accordance with the Indiana Utility Regulatory Commission Order in Cause No. 40095 dated April 5, 1995. If approved, this change of rate shall take effect beginning with the October 1, 2011 billing cycle.
MISHAWAKA UTILITIES
Mishawaka, Indiana
James M. Schrader,
General Manager

Any objections to the filing of this change of rates may be addressed to the following:
Indiana Office of Utility Consumer Counselor (OUCC)
115 W. Washington St., Suite 1500 South
Indianapolis, Indiana 46204
Toll-free: 1-888-441-2494
Voice/TDD: (317) 232-2494
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101 W. Washington St., Suite 1500 East
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Toll-free 1-800-851-4268
Voice/TDD: (317) 232-2701
Fax: (317) 233-2410
www.in.gov/iurc

State of Indiana
St. Joseph County ss:

Personally appeared before me, a notary public in and for said county and state, the undersigned Jacki Krolczyk who, being duly sworn says that she is of competent age and is Advertising Director of the South Bend Tribune, a daily newspaper which for at least five (5) consecutive years has been published in the City of South Bend, county of St. Joseph, State of Indiana, and which during the time, has been a newspaper of general circulation, having a bona fide paid circulation, printed in the English Language and entered, authorized and accepted by the post office department of the United States of America as mailable matter of the second-class as defined by the act of Congress of the United States of March 3, 1879, and that the printed matter attached hereto is a true copy, which was duly published in said newspaper.

1 time(s), the dates of publication being as follows:

July 29, 2011

[Handwritten signature of Jacki Krolczyk]

Subscribed and sworn to before me this 29th day

of July 2011

[Handwritten signature of Leslic Ann Winney]

Leslic Ann Winney
Notary Public
Resident of St. Joseph County

My commission expires December 21, 2016

Charges: \$ 27.52

MISHAWAKA (INDIANA) MUNICIPAL ELECTRIC UTILITY
CALCULATION OF REVISED DEMAND COST TO REFLECT
CHANGE FROM NON-COINCIDENTAL TO COINCIDENTAL
DEMAND BILLING, TO BE APPLIED TO BILLS
BEGINNING OCTOBER 1, 2011

Computation of revised Demand Rate

1.	Total Non-coincidental KW Demand for July, 2010 through June, 2011 (based on analysis from Indiana Michigan Power Company)	1,319,202 KW
2.	Total Coincidental KW Demand for July, 2010 through June, 2011 (based on actual bills from Indiana Michigan Power Company)	1,254,430 KW
3.	Demand rate from Indiana Michigan Power Company effective 6/1/2011	\$ 14.622 per KW
4.	Total cost of Coincidental Demand (2 X 3)	\$ 18,342,275
5.	Calculated Base Demand Rate, (4/1) – to be applied to bills beginning October 1, 2011. See Exhibit 1	\$ 13.904 per KW

Date Received: August 5, 2011

IURC 30-Day Filing No: 2886

Mishawaka Utilities - Noncoincident to Coincident Peak - 2011

Indiana Utility Regulatory Commission

Noncoincident Peaks

	Jul. 10	Aug. 10	Sept. 10	Oct. 10	Nov. 10	Dec. 10	Jan. 11	Feb. 11	Mar. 11	Apr. 11	May 11	June 11	
Bercado	13,351.2	13,082.4	10,183.2	7,756.8	8,366.4	9,451.2	9,316.8	9,621.6	7,740.0	7,017.6	10,228.8	12,038.4	
Borley	9,784.8	9,655.2	7,916.4	5,277.6	5,900.4	6,397.2	6,022.8	5,986.8	4,003.2	3,672.0	5,713.2	6,872.4	
Clover	12,101.4	12,573.0	10,314.0	8,332.2	7,984.8	8,411.4	8,438.4	8,332.2	7,911.0	8,091.0	9,835.2	10,431.0	
Dragoon	16,732.8	11,728.8	9,504.0	6,703.2	7,056.0	11,095.2	7,300.8	10,288.8	6,638.4	7,884.0	8,956.8	10,814.4	
Grape	20,858.4	20,152.8	18,136.8	14,961.6	13,298.4	13,982.4	16,761.6	17,366.4	15,516.0	15,955.2	22,838.4	25,927.2	
Lincolnway	311.5	334.0	294.7	286.4	328.0	291.4	301.3	343.3	296.2	330.3	320.4	305.4	
Russ	19,076.4	18,727.2	16,120.8	12,628.8	12,308.4	12,952.8	12,567.6	10,202.4	9,388.8	8,917.2	12,618.0	14,198.4	
Twelfth	16,362.0	16,178.4	13,554.0	11,595.6	9,943.2	10,555.2	10,422.0	10,699.2	8,841.6	8,388.0	12,441.6	13,917.6	
Union	13,197.6	12,758.4	10,868.4	7,408.8	7,387.2	8,265.6	8,146.8	11,908.4	6,926.4	6382.8	10,220.4	11,811.6	
Univ. Park	25,070.4	23,745.6	21,076.8	18,912.0	16,905.6	17,779.2	17,846.4	18,014.4	16,550.4	17,467.2	21,940.8	23,697.6	
Virgil	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,793.0	3,306.0	5,874.0	7,022.0	
Total KW	146,846.5	138,935.8	117,969.1	93,863.0	89,478.4	99,181.6	97,124.5	102,763.5	87,605.0	87,411.3	120,987.6	137,036.0	1,319,202
Cost per KW	\$13.283	\$13.283	\$13.283	\$13.283	\$13.283	\$13.283	\$13.283	\$13.823	\$13.283	\$13.283	\$13.283	\$14.622	
Total Cost	\$1,950,562.06	\$1,845,484.23	\$1,566,983.56	\$1,246,782.23	\$1,188,541.59	\$1,317,429.19	\$1,290,104.73	\$1,420,499.86	\$1,163,657.22	\$1,161,084.30	\$1,607,078.29	\$2,003,740.39	

Coincident Peaks

	Jul. 10	Aug. 10	Sept. 10	Oct. 10	Nov. 10	Dec. 10	Jan. 11	Feb. 11	Mar. 11	Apr. 11	May 11	June 11	
Bercado	13,104.0	12,984.0	10,183.2	7,492.8	7,838.4	9,309.6	8,822.4	9,621.6	7,740.0	6,312.0	9,871.2	12,024.0	
Borley	9,766.8	9,655.2	7,916.4	5,151.6	5,900.4	6,354.0	5,911.2	5,986.8	4,003.2	3,524.4	5,601.6	6,750.0	
Clover	10,036.8	11,275.2	9,988.2	6,960.6	6,354.0	6,640.2	6,280.2	6,609.6	5,886.0	7,619.4	9,507.6	9,603.0	
Dragoon	11,613.6	11,649.6	9,504.0	6,105.6	7,056.0	10,965.6	6,789.6	7,128.0	6,638.4	5,688.0	8,791.2	10,598.4	
Grape	20,815.2	18,698.4	17,172.0	14,961.6	12,931.2	13,982.4	16,761.6	17,020.8	15,516.0	13,917.6	22,838.4	25,329.6	
Lincolnway	281.8	253.3	275.2	224.2	237.2	245.2	258.4	262.6	267.1	299.6	287.5	288.7	
Russ	18,831.6	18,151.2	15,595.2	12,481.2	12,286.8	12,873.6	9,518.4	9,766.8	9,180.0	8,409.6	12,229.2	14,036.4	
Twelfth	15,735.6	16,030.8	13,554.0	9,986.4	9,745.2	9,914.4	9,619.2	9,673.2	7,981.2	8,337.6	12,441.6	13,773.6	
Union	12,999.6	12,675.6	10,868.4	7,408.8	7,365.6	4,885.2	7,952.4	8,521.2	6,926.4	6,325.2	10,220.4	11,678.4	
Univ. Park	24,897.6	23,683.2	20,232.0	18,115.2	16,804.8	17,601.6	17,683.2	17,822.4	16,387.2	13,958.4	21,940.8	23,414.4	
Virgil	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,646.0	3,128.0	5,874.0	7,022.0	
Total KW	138,082.6	135,056.5	115,288.6	88,888.0	86,519.6	92,771.8	89,596.6	92,413.0	84,171.5	77,519.8	119,603.5	134,518.5	1,254,430
Cost per KW	\$13.283	\$13.283	\$13.283	\$13.283	\$13.283	\$13.283	\$13.283	\$13.823	\$13.283	\$13.283	\$13.283	\$14.622	
Total Cost	\$1,834,151.18	\$1,793,955.49	\$1,531,378.47	\$1,180,699.30	\$1,149,239.85	\$1,232,287.82	\$1,190,111.64	\$1,277,424.90	\$1,118,050.03	\$1,029,695.50	\$1,588,693.29	\$1,966,929.51	

**Total
KW Cost \$16,892,616.98**

A big fire took out the Virgil substation in July, 2010. It was not operational again until March of 2011.

Mishawaka Utilities changed from Noncoincident to Coincident rate billing in 1997. An incremental change was put through on Exhibit I to reflect that change. AEP's Demand rate has changed from \$13.823 per KW to \$14.622 per KW, necessitating this study to determine the new incremental change to be rolled into the Tracker