

City Light and Power Plant
Frankfort, Indiana

Appendix A

Rate Adjustments

The Rate Adjustments shall be on the basis of a Purchase Power Cost Adjustment Tracking Factor occasioned solely by changes in the cost of purchased power and energy, in accordance with the Order of the Indiana Utility Regulatory Commission, approved on December 13, 1989 in Cause No. 36835-S3 as follows:

Rate Adjustments applicable to the below listed Rate Schedules are as follows:

Residential Rate A	-	\$ 0.034659	per KWH
Commercial Rate B	-	\$ 0.037301	per KWH
General Power Rate C	-	\$ 0.032721	per KWH
Industrial Rate PPL	-	\$ 3.726316	per KVA
	-	\$ 0.017116	per KWH
Flat Rates	-	\$ 0.024706	per KWH

October, November and December, 2011.

CITY OF FRANKFORT, INDIANA

ATTACHMENT A
PAGE 1 OF 1

DETERMINATION OF THE RATE ADJUSTMENTS FOR RATE
SCHEDULE PPL
FOR THE THREE MONTHS OF OCTOBER, NOVEMBER AND DECEMBER, 2011.

LINE NO.	RATE PPL	
-----	DEMAND RELATED RATE ADJUSTMENT FACTOR:	

1	FROM PAGE 3 OF 3, COLUMN C, LINE 4:	\$124,182.69
2	FROM PAGE 2 OF 3, COLUMN C, LINE 4:	26,923.3
3	LINE 1 DIVIDED BY LINE 2:	\$4.612462
4	MULTIPLIED BY: 80.788%	\$3.726316
5	DEMAND RELATED RATE ADJUSTMENT FACTOR:	\$3.726316 /KVA
	RATE PPL	

	ENERGY RELATED RATE ADJUSTMENT FACTOR:	

6	FROM PAGE 3 OF 3, COLUMN D, LINE 4:	\$332,902.38
7	FROM PAGE 2 OF 3, COLUMN D, LINE 4:	19,450,221
8	LINE 1 DIVIDED BY LINE 2:	\$0.017116
9	ENERGY RELATED RATE ADJUSTMENT FACTOR:	\$0.017116 /KWH

CITY OF FRANKFORT, INDIANA

DETERMINATION OF RATE ADJUSTMENT FOR THE
 THREE MONTHS OF
 OCTOBER, NOVEMBER AND DECEMBER, 2011

LINE NO.	DESCRIPTION	DEMAND RELATED	ENERGY RELATED	LINE NO.
		(A)	(B)	
1	INCREMENTAL CHANGE IN BASE RATE (a)	5.046	0.015578	1
2	ESTIMATED SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)	0.000	--	2
3	ESTIMATED PURCHASED POWER ENERGY COST ADJUSTMENT (c)	(0.084)	0.002184	3
4	ESTIMATED TOTAL CHANGE IN PURCHASED POWER RATE	4.962	0.017762	4
5	EST CHANGE IN PURCHASED POWER RATE ADJ FOR LOSSES & GR INCOME TAX (d)	5.130	0.018364	5
6	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (e)	0.000	0.000000	6
7	ESTIMATED TOTAL RATE ADJUSTMENT	5.130	0.018364	7
8	ESTIMATED AVERAGE BILLING UNITS (f)	50,995	30,850,841	8
9	ESTIMATED INCREMENTAL CHANGE IN PURCHASED POWER COST (g)	\$261,604.35	\$566,544.84	9

- (a) Exhibit I, Line 3
- (b) Exhibit II, Line 9
- (c) Exhibit III, Column E, Lines 3 and 5
- (d) Line 4 divided by (1 - line loss factor)(0.986) = 0.967202537
- (e) Tracking Factor effective prior to January 27, 1983. This factor is zero if new rates have been filed and approved since January 27, 1983.
- (f) Exhibit III, Column E, Lines 1 and 2
- (g) Line 7 times Line 8

CITY OF FRANKFORT, INDIANA

DETERMINATION OF RATE ADJUSTMENT FOR THE
 THREE MONTHS OF
 OCTOBER, NOVEMBER AND DECEMBER, 2011

LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR (%) (a)	KWH ENERGY ALLOCATOR (%) (a)	ALLOCATED ESTIMATED KW PURCHASED (b)	ALLOCATED ESTIMATED KWH PURCHASED (c)	INCREMENTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			LINE NO.
						DEMAND (d)	ENERGY (e)	TOTAL	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	
1	RATE-A	26.502	22.215	13,514.7	6,853,514	\$69,330.38	\$125,857.94	\$195,188.32	1
2	RATE-B	5.772	4.426	2,943.4	1,365,458	\$15,099.80	\$25,075.27	\$40,175.07	2
3	RATE-C	14.793	9.816	7,543.7	3,028,319	\$38,699.13	\$55,612.04	\$94,311.17	3
4	RATE-PPL	52.796	63.046	26,923.3	19,450,221	\$138,116.63	\$357,183.86	\$495,300.49	4
5	FLAT RATES	0.137	0.497	69.9	133,329	\$358.40	\$2,815.73	\$3,174.13	5
6		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	6
7		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	7
8		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	8
9		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	9
10	TOTAL	100.000	100.000	50,995.0	30,850,841	\$261,604.35	\$566,544.84	\$828,149.19	10

(a) From Cost of Service Study For Twelve Month Period Ended September, 1998
 (b) Page 1 of 3, Column A, Line 8 times Page 2 of 3, Column A
 (c) Page 1 of 3, Column B, Line 8 times Page 2 of 3, Column B
 (d) Page 1 of 3, Column A, Line 9 times Page 2 of 3, Column A
 (e) Page 1 of 3, Column B, Line 9 times Page 2 of 3, Column B

CITY OF FRANKFORT, INDIANA

DETERMINATION OF RATE ADJUSTMENT FOR THE
 THREE MONTHS OF
 OCTOBER, NOVEMBER AND DECEMBER, 2011

LINE NO.	RATE SCHEDULE	PLUS VARIANCE (a)		TOTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			RATE ADJUSTMENT FACTOR PER KWH (d)			LINE NO.
		DEMAND	ENERGY	DEMAND (b)	ENERGY (c)	TOTAL	DEMAND	ENERGY	TOTAL	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
1	RATE-A	\$17,324.17	\$25,024.46	\$86,654.55	\$150,882.40	\$237,536.95	0.012644	0.022015	0.034659	1
2	RATE-B	\$4,604.44	\$6,153.12	\$19,704.24	\$31,228.39	\$50,932.63	0.014431	0.022870	0.037301	2
3	RATE-C	\$2,475.02	\$2,303.56	\$41,174.15	\$57,915.60	\$99,089.76	0.013596	0.019125	0.032721	3
4	RATE-PPL	(\$13,933.94)	(\$24,281.48)	\$124,182.69	\$332,902.38	\$457,085.07	0.006385	0.017116	0.023500 (e)	4
5	FLAT RATES	\$69.35	\$544.65	\$427.75	\$3,360.38	\$3,788.14	0.002790	0.021916	0.024706	5
6		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	6
7		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	7
8		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	8
9		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	9
10	TOTAL	\$10,539.05	\$9,744.31	\$272,143.40	\$576,289.15	\$848,432.55	0.008821	0.018680	0.027501	10

(a) Exhibit IV, Page 4 of 7, Columns D and E divided by (1 - loss factor)(.986) = 0.967202537

(b) Page 2 of 3, Column E plus Page 3 of 3, Column A

(c) Page 2 of 3, Column F plus Page 3 of 3, Column B

(d) Page 3 of 3, Columns C, D and E divided by Page 2 of 3, Column D

(e) See Attachment A

Exhibit I

CITY OF FRANKFORT, INDIANA

DETERMINATION OF INCREMENTAL CHANGE IN BASE RATE

LINE NO.	DESCRIPTION	DEMAND RELATED	ENERGY RELATED	LINE NO.
1	BASE RATE EFFECTIVE JAN. 1, 2011 (a)	15.929	0.031315	1
2	BASE RATE EFFECTIVE JAN. 1, 1997 (b)	10.883 (d)	0.015737	2
3	INCREMENTAL CHANGE IN BASE RATE (c)	5.046	0.015578	3

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- (a) IMPA rate effective for the period covered by this filing. The Base Rate includes the applicable Area Adjustment and Delivery Voltage Adjustment.
 - (b) Base purchased power rate including Area and Voltage Adjustments effective at the time of the member's last approved rate case was filed or January 27, 1983, whichever is more recent.
 - (c) Line 1 - Line 2
 - (d) Equivalent Coincident Peak

Exhibit II

CITY OF FRANKFORT, INDIANA

ESTIMATION OF SAVINGS FROM DEDICATED CAPACITY PAYMENTS
 FOR THE THREE MONTHS OF
 OCTOBER, NOVEMBER AND DECEMBER, 2011

LINE NO.	DESCRIPTION	DEMAND RELATED	LINE NO.
1	ESTIMATED MONTHLY GENERATING COSTS	\$0.00	1
2	LESS: MONTHLY GEN COSTS IN BASE RATES	\$0.00	2
3	EST GENERATING COSTS IN TRACKER (a)	\$0.00	3
4	EST MONTHLY PAYMENT FROM IMPA	\$0.00	4
5	LESS: MONTHLY PAYMENTS IN BASE RATES	\$0.00	5
6	EST CAPACITY PAYMENTS IN TRACKER (b)	\$0.00	6
7	ESTIMATED MONTHLY COSTS/(SAVINGS) (c)	\$0.00	7
8	ESTIMATED AVERAGE MONTHLY KW (d)	50,995	8
9	ESTIMATED COSTS/(SAVINGS) PER KW (e)	\$0.000	9

NOT
APPLICABLE

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- (a) Line 1 - Line 2
 - (b) Line 4 - Line 5
 - (c) Line 3 - Line 6
 - (d) Exhibit III, Column E, Line 1
 - (e) Line 7 divided by Line 8

NOTE: This exhibit is only applicable to members with generation.

CITY OF FRANKFORT, INDIANA

ESTIMATION OF ENERGY COST ADJUSTMENT FOR THE
 FOR THE THREE MONTHS OF
 OCTOBER, NOVEMBER AND DECEMBER, 2011

LINE NO.	DESCRIPTION	OCTOBER 2011	NOVEMBER 2011	DECEMBER 2011	TOTAL	ESTIMATED 3 MONTH AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
PURCHASED POWER FROM IMPA							
1	KW DEMAND	47,993	50,776	54,216	152,985	50,995	1
2	KWH ENERGY	29,960,194	29,651,096	32,941,232	92,552,522	30,850,841	2
INCREMENTAL PURCHASED POWER COSTS							
DEMAND RELATED							
3	ECA FACTOR PER KW	(0.084)	(0.084)	(0.084)		(0.084)	3
4	CHARGE (a)	(\$4,031.41)	(\$4,265.18)	(\$4,554.14)	(\$12,850.74)	(\$4,283.58)	4
ENERGY RELATED							
5	ECA FACTOR PER KWH	0.002184	0.002184	0.002184		0.002184	5
6	CHARGE (b)	\$65,433.06	\$64,757.99	\$71,943.65	\$202,134.71	\$67,378.24	6

(a) Line 1 times Line 3
 (b) Line 2 times Line 5

CITY OF FRANKFORT, INDIANA

RECONCILIATION OF VARIANCES FOR THE
THREE MONTHS OF
APRIL, MAY AND JUNE, 2011

LINE NO.	DESCRIPTION	DEMAND RELATED	ENERGY RELATED	LINE NO.
		(A)	(B)	
1	INCREMENTAL CHANGE IN BASE RATE (a)	5.046	0.015578	1
2	ACTUAL SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)	0.000	---	2
3	ACTUAL PURCHASED POWER ENERGY COST ADJUSTMENT (c)	(0.661)	0.001142	3
4	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (d)	0.000	0.000000	4
5	TOTAL RATE ADJUSTMENT (e)	4.385	\$0.016720	5
6	ACTUAL AVERAGE BILLING UNITS (f)	58,746	31,295,573	6
7	ACTUAL INCREMENTAL CHANGE IN PURCHASED POWER COST (g)	\$257,601.21	\$523,261.98	7

(a) Page 1 of 3, Line 1 of Tracker filing for the three months of April, May and June, 2011.

(b) Exhibit IV, Page 5 of 7, Column E, Line 9

(c) Exhibit IV, Page 6 of 7, Column E, Lines 3 and 5

(d) Tracking Factor effective prior to January 27, 1983.

This factor is zero if new rates have been filed and approved since January 27, 1983.

(e) Sum of Lines 1 through 4

(f) Exhibit IV, Page 6 of 7, Column E, Lines 1 and 2

(g) Line 5 times Line 6

CITY OF FRANKFORT, INDIANA

RECONCILIATION OF VARIANCES FOR THE
 THREE MONTHS OF
 APRIL, MAY AND JUNE, 2011

LINE NO.	RATE SCHEDULE	KW DEMAND	KWH ENERGY	ALLOCATED	ALLOCATED	INCREMENTAL CHANGE IN PURCHASED POWER COST			LINE NO.
		ALLOCATOR (%) (a)	ALLOCATOR (%) (a)	ACTUAL KW PURCHASED (b)	ACTUAL KWH PURCHASED (c)	DEMAND (d)	ENERGY (e)	TOTAL	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	
1	RATE-A	26.502	22.215	15,568.9	6,952,312	\$68,269.47	\$116,242.65	\$184,512.12	1
2	RATE-B	5.772	4.426	3,390.8	1,385,142	\$14,868.74	\$23,159.58	\$38,028.32	2
3	RATE-C	14.793	9.816	8,690.3	3,071,973	\$38,106.95	\$51,363.40	\$89,470.35	3
4	RATE-PPL	52.796	63.046	31,015.5	19,730,607	\$136,003.13	\$329,895.75	\$465,898.88	4
5	FLAT RATES	0.137	0.497	80.5	155,539	\$352.91	\$2,600.61	\$2,953.52	5
6		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	6
7		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	7
8		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	8
9		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	9
10	TOTAL	100.000	100.000	58,746.0	31,295,573	\$257,601.21	\$523,261.98	\$780,863.19	10

(a) Page 2 of 3, Columns A and B of tracker filed for the months of April, May and June, 2011.
 (b) Exhibit IV, Page 6 of 7, Column E, Line 1 times Exhibit IV, Page 2 of 7, Column A
 (c) Exhibit IV, Page 6 of 7, Column E, Line 2 times Exhibit IV, Page 2 of 7, Column B
 (d) Exhibit IV, Page 1 of 7, Column A, Line 7 times Exhibit IV, Page 2 of 7, Column A
 (e) Exhibit IV, Page 1 of 7, Column B, Line 7 times Exhibit IV, Page 2 of 7, Column B

CITY OF FRANKFORT, INDIANA

RECONCILIATION OF VARIANCES FOR THE
THREE MONTHS OF
APRIL, MAY AND JUNE, 2011

LINE NO.	RATE SCHEDULE	ACTUAL AVERAGE KWH SALES (a)	DEMAND ADJUSTMENT FACTOR PER KWH (b)	ENERGY ADJUSTMENT FACTOR PER KWH (c)	INCREMENTAL KW DEMAND COST BILLED BY MEMBER (d)	INCREMENTAL KWH ENERGY COST BILLED BY MEMBER (e)	LESS PREVIOUS VARIANCE Oct., Nov. and Dec., 2010		LINE NO.
							DEMAND (f)	ENERGY (g)	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	
1	RATE-A	5,601,924	0.012663	0.019937	\$69,944.04	\$110,121.96	\$18,430.55	\$18,083.03	1
2	RATE-B	1,061,396	0.014028	0.020111	\$14,680.81	\$21,046.89	\$4,265.50	\$3,838.62	2
3	RATE-C	2,886,123	0.013175	0.017634	\$37,492.33	\$50,181.38	\$1,779.23	\$1,045.99	3
4	RATE-PPL	20,772,666	42,963.69 /KVA	2.608720	\$110,511.11	\$341,370.97	(\$38,968.96)	(\$12,009.89)	4
5	FLAT RATES	114,735	0.001658	0.014295	\$187.57	\$1,617.17	(\$98.26)	(\$456.65)	5
6		0	0.000000	0.000000	\$0.00	\$0.00	\$0.00	\$0.00	6
7		0	0.000000	0.000000	\$0.00	\$0.00	\$0.00	\$0.00	7
8		0	0.000000	0.000000	\$0.00	\$0.00	\$0.00	\$0.00	8
9		0	0.000000	0.000000	\$0.00	\$0.00	\$0.00	\$0.00	9
10	TOTAL	30,436,844			\$232,815.86	\$524,338.37	(\$14,591.94)	\$10,501.10	10

(a) Exhibit IV, Page 7 of 7, Column E

(b) Page 3 of 3, Column F of Tracker Filing for the three months of April, May and June, 2011.

(c) Page 3 of 3, Column G of Tracker Filing for the three months of April, May and June, 2011.

(d) Column A times Column B times the Gross Income Tax Factor of 0.986

(e) Column A times Column C times the Gross Income Tax Factor of 0.986

(f) Exhibit IV, Page 4 of 7, Column D of Tracker Filing for the three months of April, May and June, 2011.

(g) Exhibit IV, Page 4 of 7, Column E of Tracker Filing for the three months of April, May and June, 2011.

CITY OF FRANKFORT, INDIANA

RECONCILIATION OF VARIANCES FOR THE
THREE MONTHS OF
APRIL, MAY AND JUNE, 2011

LINE NO.	RATE SCHEDULE	NET INCREMENTAL COST BILLED BY MEMBER			VARIANCE			LINE NO.
		DEMAND (a)	ENERGY (b)	TOTAL (c)	DEMAND (c)	ENERGY (c)	TOTAL (c)	
		(A)	(B)	(C)	(D)	(E)	(F)	
1	RATE-A	\$51,513.49	\$92,038.93	\$143,552.42	\$16,755.98	\$24,203.72	\$40,959.70	1
2	RATE-B	\$10,415.31	\$17,208.27	\$27,623.58	\$4,453.43	\$5,951.31	\$10,404.74	2
3	RATE-C	\$35,713.10	\$49,135.39	\$84,848.49	\$2,393.85	\$2,228.01	\$4,621.86	3
4	RATE-PPL	\$149,480.07	\$353,380.86	\$502,860.93	(\$13,476.94)	(\$23,485.11)	(\$36,962.05)	4
5	FLAT RATES	\$285.83	\$2,073.82	\$2,359.65	\$67.08	\$526.79	\$593.87	5
6		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	6
7		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	7
8		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	8
9		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	9
10	TOTAL	\$247,407.80	\$513,837.27	\$761,245.07	\$10,193.40	\$9,424.72	\$19,618.12	10

(a) Column D minus Column F from Exhibit IV, Page 3 of 7.

(b) Column E minus Column G from Exhibit IV, Page 3 of 7.

(c) Columns E, F, and G from Exhibit IV, Page 2 of 7 minus Columns A, B, and C.

CITY OF FRANKFORT, INDIANA

DETERMINATION OF ACTUAL DEDICATED CAPACITY PAYMENTS
 FOR THE THREE MONTHS OF
 APRIL, MAY AND JUNE, 2011

LINE NO.	DESCRIPTION	APRIL 2011	MAY 2011	JUNE 2011	TOTAL	AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
1	ACTUAL MEMBER GENERATING COSTS	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	1
2	LESS: GENERATING COSTS IN BASE RATES	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	2
3	DIFFERENCE IN ACTUAL TO BASE RATE COSTS (a)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	3
4	ACTUAL MONTHLY PAYMENT FROM IMPA	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	4
5	LESS: ESTIMATED PAYMENT IN BASE RATES	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	5
6	DIFFERENCE IN ACTUAL TO BASE RATE PAYMENT (b)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	6
7	ACTUAL CAPACITY PAYMENT SAVINGS TO BE COLLECTED THROUGH THE TRACKER (c)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	7
8	ACTUAL MONTHLY KW BILLED (d)	47,212	62,150	66,875	176,237	58,746	8
9	ACTUAL CAPACITY PAYMENT SAVINGS PER KW (e)	0.000	0.000	0.000		0.000	9

- (a) Line 1 minus Line 2
- (b) Line 4 minus Line 5
- (c) Line 3 minus Line 6
- (d) Exhibit IV, Page 6 of 7, Line 1
- (e) Line 7 divided by Line 8

NOT
APPLICABLE

NOTE: This exhibit is only applicable to members with generation.

CITY OF FRANKFORT, INDIANA

DETERMINATION OF ACTUAL ENERGY COST ADJUSTMENT
 FOR THE THREE MONTHS OF
 APRIL, MAY AND JUNE, 2011

LINE NO.	DESCRIPTION	APRIL 2011	MAY 2011	JUNE 2011	TOTAL	ACTUAL 3 MONTH AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
PURCHASED POWER FROM IMPA							
1	KW DEMAND (a)	47,212	62,150	66,875	176,237	58,746	1
2	KWH ENERGY (a)	28,986,774	30,900,929	33,999,016	93,886,719	31,295,573	2
INCREMENTAL PURCHASED POWER COSTS							
DEMAND RELATED							
3	ECA FACTOR PER KW (a)	(0.661)	(0.661)	(0.661)		(0.661)	3
4	CHARGE (b)	(\$31,207.13)	(\$41,081.15)	(\$44,204.38)	(\$116,492.66)	(\$38,830.89)	4
ENERGY RELATED							
5	ECA FACTOR PER KWH (a)	0.001142	0.001142	0.001142		0.001142	5
6	CHARGE (c)	\$33,102.90	\$35,288.86	\$38,826.88	\$107,218.63	\$35,739.54	6

(a) From IMPA bills for the months of April, May and June, 2011, attached.

(b) Line 1 times Line 3

(c) Line 2 times Line 5

CITY OF FRANKFORT, INDIANA

DETERMINATION OF ACTUAL AVERAGE KWH SALES
 FOR THE THREE MONTHS OF
 APRIL, MAY AND JUNE, 2011

LINE NO.	RATE SCHEDULE	APRIL 2011	MAY 2011	JUNE 2011	TOTAL	AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
1	RATE-A	5,679,953	4,912,342	6,213,478	16,805,773	5,601,924	1
2	RATE-B	1,077,948	971,747	1,134,493	3,184,188	1,061,396	2
3	RATE-C	2,865,000	2,750,660	3,042,710	8,658,370	2,886,123	3
4	RATE-PPL	20,648,038	18,903,548	22,766,412	62,317,998	20,772,666	4
5	FLAT RATES	129,436	115,900	98,869	344,205	114,735	5
6		0	0	0	0	0	6
7		0	0	0	0	0	7
8		0	0	0	0	0	8
9		0	0	0	0	0	9
10	TOTAL	30,400,375	27,654,197	33,255,962	91,310,534	30,436,844	10

DETERMINATION OF ACTUAL AVERAGE KVA SALES

	RATE SCHEDULE	APRIL 2011	MAY 2011	JUNE 2011	TOTAL	AVERAGE	
11	RATE PPL	40,247.86 KVA	42,657.48 KVA	45,985.74 KVA	128,891.08 KVA	42,963.69 KVA	11

Date Received: July 28, 2011

IURC 30-Day Filing No: 2883

Indiana Utility Regulatory Commission



Frankfort City Light & Power
1000 Washington Avenue
Frankfort, IN 46041

Due Date:
06/15/11

Amount Due:
\$1,661,656.55

Billing Period: April 01 to April 30, 2011

Invoice Date: 05/16/11

Demand*	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	48,541	4,242	99.62%	04/01/11	800	82.94%
CP Billing Demand:	47,212	4,428	99.56%	04/19/11	1100	85.27%
kvar at 97% PF:		11,832				
Reactive Demand:		-				

Energy*	kWh
Frankfort #1	7,651,232
Frankfort #2	11,145,336
Frankfort #3	6,977,991
Frankfort #4 (Fairgrds)	3,212,215
Total Energy:	28,986,774

History	Apr 2011	Apr 2010	2011 YTD
Max Demand (kW):	48,541	48,448	55,814
CP Demand (kW):	47,212	48,448	54,480
Energy (kWh):	28,986,774	28,380,390	123,588,149
CP Load Factor:	85.27%	81.36%	
HDD/CDD (Lafayette):	319/9	234/34	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 15.056 /kW x	47,212	\$ 710,823.87
ECA Demand Charge:	\$ (0.661) /kW x	47,212	\$ (31,207.13)
Delivery Voltage Charge - 34.5 kV to 69 kV:	\$ 0.873 /kW x	47,212	\$ 41,216.08
Total Demand Charges:			\$ 720,832.82
Base Energy Charge:	\$ 0.031315 /kWh x	28,986,774	\$ 907,720.83
ECA Energy Charge:	\$ 0.001142 /kWh x	28,986,774	\$ 33,102.90
Total Energy Charges:			\$ 940,823.73
Average Purchased Power Cost: 5.73 cents per kWh			TOTAL PURCHASED POWER CHARGES: \$ 1,661,656.55

Other Charges and Credits

NET AMOUNT DUE: \$ 1,661,656.55

* Units adjusted by factors of 1.002 for demand & 1.001 for energy.

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 06/15/11

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
P.O. Box 660363, Indianapolis, IN 46266

Date Received: July 28, 2011
 IURC 30-Day Filing No: 2883
 Indiana Utility Regulatory Commission



Frankfort City Light & Power
 1000 Washington Avenue
 Frankfort, IN 46041

Due Date:
07/14/11

Amount Due:
\$1,951,857.65

Billing Period: May 01 to May 31, 2011

Invoice Date: 06/14/11

Demand	kW	kva	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	63,339	12,586	98.08%	05/31/11	1300	65.57%
CP Billing Demand:	62,150	11,631	98.29%	05/31/11	1500	66.83%
kvar at 97% PF:		15,576				
Reactive Demand:		-				

Energy	kWh
Frankfort #1	7,983,542
Frankfort #2	11,649,831
Frankfort #3	7,685,322
Frankfort #4 (Fairgrds)	3,582,234
Total Energy:	30,900,929

History	May 2011	May 2010	2011 YTD
Max Demand (kW):	63,339	61,762	63,339
CP Demand (kW):	62,150	61,762	62,150
Energy (kWh):	30,900,929	30,889,583	154,489,078
CP Load Factor:	66.83%	67.22%	
HDD/CDD (Lafayette):	157/118	119/116	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 15.056 /kW x	62,150	\$ 935,730.40
ECA Demand Charge:	\$ (0.661) /kW x	62,150	\$ (41,081.15)
Delivery Voltage Charge - 34.5 kV to 69 kV:	\$ 0.873 /kW x	62,150	\$ 54,256.95
Total Demand Charges:			\$ 948,906.20
Base Energy Charge:	\$ 0.031315 /kWh x	30,900,929	\$ 967,662.59
ECA Energy Charge:	\$ 0.001142 /kWh x	30,900,929	\$ 35,288.86
Total Energy Charges:			\$ 1,002,951.45
Average Purchased Power Cost: 6.32 cents per kWh			TOTAL PURCHASED POWER CHARGES: \$ 1,951,857.65

Other Charges and Credits

NET AMOUNT DUE: \$ 1,951,857.65

* Units adjusted by factors of 1.002 for demand & 1.001 for energy.

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 07/14/11

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
 P.O. Box 660363, Indianapolis, IN 46266

Date Received: July 28, 2011
 IURC 30-Day Filing No: 2883
 Indiana Utility Regulatory Commission



Frankfort City Light & Power
 1000 Washington Avenue
 Frankfort, IN 46041

Due Date:
08/15/11

Amount Due:
\$2,124,553.57

Billing Period: June 01 to June 30, 2011

Invoice Date: 07/14/11

Demand*	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	67,947	15,150	97.60%	06/08/11	1400	69.50%
CP Billing Demand:	66,875	14,285	97.79%	06/08/11	1500	70.61%
kvar at 97% PF:		16,760				
Reactive Demand:						

Energy*	kWh
Frankfort #1	8,790,068
Frankfort #2	12,510,334
Frankfort #3	7,443,398
Frankfort #4 (Fairgrds)	5,255,216
Total Energy:	33,999,016

History	Jun 2011	Jun 2010	2011 YTD
Max Demand (kW):	67,947	66,286	67,947
CP Demand (kW):	66,875	65,236	66,875
Energy (kWh):	33,999,016	35,989,579	188,488,094
CP Load Factor:	70.61%	76.62%	
HDD/CDD (Lafayette):	2/250	0/294	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 15.056 /kW x	66,875	\$ 1,006,870.00
ECA Demand Charge:	\$ (0.661) /kW x	66,875	\$ (44,204.38)
Delivery Voltage Charge - 34.5 kV to 69 kV:	\$ 0.873 /kW x	66,875	\$ 58,381.88
Total Demand Charges:			\$ 1,021,047.50
Base Energy Charge:	\$ 0.031315 /kWh x	33,999,016	\$ 1,064,679.19
ECA Energy Charge:	\$ 0.001142 /kWh x	33,999,016	\$ 38,826.88
Total Energy Charges:			\$ 1,103,506.07
Average Purchased Power Cost: 6.25 cents per kWh			TOTAL PURCHASED POWER CHARGES: \$ 2,124,553.57

Other Charges and Credits

NET AMOUNT DUE: \$ 2,124,553.57

* Units adjusted by factors of 1.002 for demand & 1.001 for energy.

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 08/15/11

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
 P.O. Box 660363, Indianapolis, IN 46266