

DATE RECEIVED: June 3, 2011
IURC 30-DAY FILING NO: 2867
Indiana Utility Regulatory Commission

RECEIVED

JUN 03 2011

INDIANA UTILITY
REGULATORY COMMISSION

**LOGANSPOUR MUNICIPAL UTILITIES
ELECTRIC DEPARTMENT
MUNICIPAL POWER COST ADJUSTMENT TRACKING**

Filed: June 2011

Approved:

Effective: August 1, 2011

INDEX

Exhibit #1	Statement
Exhibit #2	Computation – Cost
Exhibit #3	Calculation
Exhibit #4	Computation – Tracking
Exhibit #5	Revised Contract
Exhibit #6	Schedule of Purchased/Generated Power
Exhibit #7	PSI Billings May 2010 – April 2011
Exhibit #8	Generating Reports May 2010 – April 2011
Exhibit #9	Tariff
Exhibit #10	Notice

VERIFIED STATEMENT IN SUPPORT OF CHANGE IN SCHEDULE OF RATES

TO THE PUBLIC SERVICE COMMISSION OF INDIANA:

1. Logansport Municipal Utilities, Electric Department, City Building, Logansport, Indiana, under and pursuant to the Public Service Commission Act, as amended, and Commission Order in Cause No. 34614, hereby filed with the Public Service Commission of Indiana for its approval, a increase in its schedule of rates for electricity sold in the amount of \$.004830
2. The accompanying changes in schedules of rates are based solely upon the change in the cost of firm power, excluding the identifiable fuel costs, purchased by this utility computed in accordance with the Public Service Commission of Indiana, Order #34614 dated December 17, 1976.
3. All matters and facts stated herein and in the attached exhibits are true and correct. If approved, this change of rate shall take effect for the next practical consumption period following the date of such approval.

Logansport Municipal Electric Department

By 
Paul A. Hartman, Superintendent

STATE OF INDIANA)
COUNTY OF CASS)

Personally appeared before me, a Notary Public in and for said County and State, this 1st day of June, 2011, Paul A. Hartman, who after having been duly sworn according to law, stated that he is Superintendent of the Logansport Municipal Utilities; that he has read the matters and facts stated above, and all exhibits attached hereto, and that the same are true, that he is duly authorized to execute this instrument for and on behalf of the applicant herein.

My commission expires: July 30, 2016


NOTARY PUBLIC-Pamela Gregory Resident of Cass County

EXHIBIT 2

COMPANY NAME: LOGANSPO RT MUNICIPAL UTILITIES, ELECTRIC DEPARTMENT
 ADDRESS: CITY BUILDING, 601 E. BROADWAY, RM. 101, LOGANSPO RT, IN 46947

NAME OF SUPPLIER CHANGING RATES: DUKE ENERGY
 EFFECTIVE DATE OF RATE CHANGE: August 2011

Based upon firm power purchased for twelve months ended: April 30, 2011

NAME OF SUPPLIER AND RATE COMPONENTS	#1 RATE #2		#3 UNITS BILLED	#4	#5 Cost of firm power purchased #6 at rates effective:	
	IMMEDIATELY PRIOR TO CHANGE	AT CHANGED RATE			IMMEDIATELY PRIOR TO CHANGE	AT CHANGED RATE
<i>Duke Energy</i>	<i>May 2010 - April 2011</i>					
Generation Demand	14.38	15.95	582,980.0		\$8,383,252.40	\$9,298,531.00
Transmission Demand	0.78	0.78	658,213.0		513,406.14	513,406.14
Energy	0.028503	0.030752		316,549,468	9,022,609.49	9,734,529.24
True-up Charge for 2010					0.00	573721.43
<i>Less Fuel Cost</i>						
Base	0.023930	0.024378			7,575,028.77	7,716,842.93
<i>Total Contract</i>				<u>316,549,468</u>	<u>\$10,344,239.26</u>	<u>\$12,403,344.88</u>

CALCULATION OF CHANGE IN COST OF FIRM POWER PURCHASED (PER KWH)

Company Name: **LOGANSPO RT MUNICIPAL UTILITIES, ELECTRIC DEPARTMENT**
 Address: City Building, Logansport, Indiana 46947

Name of Supplier Changing Rates: Duke Energy
 Effective Date of Rate Change: August 1, 2011 Authority – FPC Docket No.

Date of Notice: June 2011 Date Prepared: June 2011 Rate Increase

(1) Rate Tracking Factor Based Upon Firm Power Purchased for Twelve Months

(a) At rates immediately prior to rate change (Enter total from Exhibit 2, column 5)	\$ 10,344,239.26
(b) At the changed rates (Enter total from Exhibit 2, Column 6)	<u>12,403,344.88</u>
(Subtract Line 1 from Line 2 and enter Increase/Decrease)	2,059,105.62

(2) Determine Rate Tracking Factor

Total firm power purchased (Enter total from Exhibit 2, column 4)	316,549,468
---	-------------

Divide line 3 by Line 4 and enter result	.006505
--	---------

LOGANSPOUT MUNICIPAL ELECTRIC DEPARTMENT

**Computation of Purchased Power
Cost Adjustment Tracking Factor**

Change in per kilowatt hour for firm power		.006505
Total output for period:	459,134,568 KWH	
Firm Power Purchased for Period:	316,549,468 KWH	
Percent	68.94 %	
Adjustment Factor .006505 X 68.94 %		.004485
Adjustment for system losses 6.29 %		.000282
Adjustment for Indiana utility Receipts Tax 1.4%		<u>.000063</u>
Change in Purchased Power Cost Adjustment Tracking Factor		.004830
Enter Current Rate Tracking Factor from currently effective computation of Purchased Power Adjustment Tracking Factor		<u>.013315</u>
If Increase in Factor, add Line 5 and Line 6: If Decrease in Factor, subtract Line 5 from Line 6 and enter new Rate Tracking Factor		\$.018145

Paul Hartman

From: Neal, Kevin W [Kevin.Neal@duke-energy.com]
Sent: Wednesday, June 01, 2011 9:04 AM
To: Paul Hartman
Subject: 2011 Estimated Formula Rates - August - December 2011
Attachments: Logansport 2011 ESTIMATED TRUE UP.xlsx

Paul,

Please find attached the Logansport Municipal Utility's 2011 estimated formula rates based on Duke Energy Indiana's (DEI) 2010 actual production system costs as reported in our 2010 FERC Form 1 per the formula rate Agreement.

These estimated rates will be trued up in 2012 based on DEI's actual costs reported in the FERC Form 1 for that year. These rates will be effective for the August 2011 usage month. The estimated rates are as follows:

August 2011 through December 2011 usage months:

Demand Rate - \$15.95 per kW
Generation fuel charge - \$0.024378 per kWh
Generation energy charge - \$0.006374 per kWh

The attached file contains Confidential Duke Energy Indiana information per the Agreements Confidentiality Terms.

Please let me know if you have any questions or would like to discuss in detail.

Kevin Neal
Wholesale Relations & Business Management
Duke Energy Indiana
Telephone: 317-838-6805
[See How Duke Energy is Making A Difference](#)

No virus found in this message.
Checked by AVG - www.avg.com
Version: 10.0.1375 / Virus Database: 1509/3671 - Release Date: 05/31/11

Paul Hartman

From: Neal, Kevin W [Kevin.Neal@duke-energy.com]
Sent: Saturday, May 28, 2011 9:12 AM
To: Paul A. Hartman (hartman.lmu@frontier.com)
Subject: 2010 Formula Rate True Up
Attachments: Logansport FINAL TRUE UP 2010 Formula Rate.xlsx

Paul,

Per LMU's formula rate agreement, LMU's annual rates are based on estimated Duke Energy Indiana average system costs based on the prior year's actual FERC Form 1 report costs. In May, the actual paid amounts are "trued up" with the actual 2010 system costs per the 2010 FERC Form 1.

Based on the 2010 actual system costs per FERC Form 1, LMU's true-up payment will be \$573,721.43. I have attached the detailed calculation which include any adjustments per the Agreement. Per your Agreement, this cost will be spread across 5 months (approximately \$1.5K per month) beginning in August of 2011 through December 2011. You will see these charges are your regular invoice.

The adjustments were primarily driven by cost increases in Production O&M increases in Boiler Plant Maintenance and A&G increases as well as rate base increases due to the IGCC project.

The attached information contains Duke Energy Confidential information per the Non-Disclosure terms of the Agreement.

You will be receiving the update formula rates for 2011-2012 in the next couple of days.

If you have any questions or would like to discuss in more detail please let me know.

Kevin Neal
Wholesale Relations & Business Management
Duke Energy Indiana
Telephone: 317-838-6805
[See How Duke Energy is Making A Difference](#)

No virus found in this message.

Checked by AVG - www.avg.com

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LOGANSPOUT MUNICIPAL UTILITIES

Appendix A Schedule A

Date	#1 Generation Demand KWH	#2 Transmission Demand KWH	#3 Purchased KWH Contract	#4 Generated KWH	#5 Total KWH	#6 Total KWH Sales
2010						
May	53,176.00	62,672.00	31,617,297	4,578,300	36,195,597	31,662,766
June	63,972.00	77,085.00	28,289,569	14,084,600	42,374,169	35,793,636
July	59,481.00	60,115.00	27,933,408	18,785,400	46,718,808	42,265,369
August	53,536.00	68,188.00	29,189,048	16,494,800	45,683,848	43,147,894
September	47,067.00	50,299.00	21,386,298	16,198,600	37,584,898	39,171,582
October	59,305.00	60,670.00	34,395,972	2,100	34,398,072	34,557,105
November	48,710.00	58,510.00	30,725,869	3,843,000	34,568,869	31,350,231
December	36,498.00	45,274.00	23,206,710	16,010,700	39,217,410	35,406,629
2011						
January	34,204.00	35,971.00	19,526,441	19,095,100	38,621,541	36,943,996
February	35,421.00	38,135.00	17,282,507	15,748,700	33,031,207	34,638,740
March	33,424.00	44,932.00	18,329,986	17,743,800	36,073,786	31,623,912
April	58,186.00	56,362.00	34,666,363	0	34,666,363	33,688,955
	<u>582,980.00</u>	<u>658,213.00</u>	<u>316,549,468</u>	<u>142,585,100</u>	<u>459,134,568</u>	<u>430,250,815</u>

Total output: 459,134,568 less total sales: 430,250,815=28,883,753/4,591,345.7=6.29 line loss

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Duke Energy Indiana, Inc.
 221 East Fourth Street
 Cincinnati, Ohio 45202

Logansport Municipal
 City Building
 601 East Broadway #101
 Logansport, IN 46947-3186
 Attn: LuAnn Davis
 EMAIL ADDRESS: lm.ut@verizon.net

Invoice #: LM2010-05
 Invoice Date: 06/10/10
 Payment Due Date: 06/20/10

NOTE: Per Contract Payment should be made via ACH or Wire

Remit To:
 PNC Bank, Ohio
 Cincinnati, Ohio
 Duke Energy
 Account No: 411 075 4135
 ABA No: 042 609 398

LOGANSPORT MUNICIPAL PURCHASE POWER AGREEMENT

Bill for electric service under the Cost-Based Formula Rate Agreement between DEI and Logansport Municipal, effective date of July 1, 2009 for the current month of May 2010.

DEI Production Peak May 26, HE 18:00 Logansport Peaking Resource was not used.

Current Month			
Generation Demand Charge	53,176 KW @	\$11.95	\$ 635,453.20
Generation Energy Charge	31,617,297 kWh @	\$0.004590	\$ 145,123.39
Generation Fuel Charge	31,617,297 kWh @	\$0.024000	\$ 758,815.13
Fuel Adjustment Charge	31,617,297 kWh @	(\$0.002862)	\$ (92,701.91)
Total Current Month Billing			\$ 1,446,689.81
Summer Capacity Payment for Use of Logansport Peaking			\$ -
Total Net Due Duke Energy Indiana			\$ 1,446,689.81

For questions pertaining to billing, please contact:
 Kristina Allgood
 (704) 382-5366 Phone
 (704) 382-0181 Fax
 kristina.allgood@duke-energy.com

Received:	JUN 10 2010		
Vendor:	604008		
Department:	Elect	Water	Sewage
Fund:	Oper		
Acct. No.:	151900		
Dist Code No.	Amt. \$ 1,446,689.81		
Verification:	DES 6/10/10		
Posted:	Date:		

Duke Energy Indiana, Inc.
 221 East Fourth Street
 Cincinnati, Ohio 45202

Logansport Municipal
 City Building
 801 East Broadway #101
 Logansport, IN 46947-3186
 Attn: LuAnn Davis
 EMAIL ADDRESS: lm.ut@verizon.net

Invoice #: LM 2010 - 05
 Invoice Date: 06/10/10
 Payment Due Date: 06/23/10

NOTE: Per Contract Payment should be made via ACH or Wire

Remit To:
 PNC Bank, Ohio
 Cincinnati, Ohio
 Duke Energy
 Account No: 411 075 4135
 ABA No: 042 000 398

LOGANSPORT INTERCONNECTION AGREEMENT

Coincident Peak was May 24, 2010 at HE 1500.

Transmission Demand (Schedule A)	62,672	kW@	\$0.78	\$ 48,884.16
Service Schedule B*	(662,472)	kWh@	\$0.001	\$ (662.47)
Utilization of Surplus Transmission Line Capacity				
Operation & Maintenance Monthly Fee				\$ 3,000.00
Repair & Replacement Charges				\$ -
				\$ -
Total Current Billing				\$ 51,221.69
Total Net Due Duke Energy Indiana				\$ 51,221.69

For questions pertaining to billing, please contact:
 Kristina Allgood
 (704) 382-5366 Phone
 (704) 382-0181 Fax
 kristina.allgood@duke-energy.com

Received:	JUN 10 2010		
Vendor:	004000		
Department:	Elect	Water	Sewage
Fund:	Oper		
Acct. No.	131900	51,884.16	
Dist Code No.	99	Amt. \$	51,221.69
	140100	(662.47)	
Verification:	DS	6/10/10	
Posted:		Date:	

Duke Energy Indiana, Inc.
 221 East Fourth Street
 Cincinnati, Ohio 45202

Logansport Municipal
 City Building
 801 East Broadway #101
 Logansport, IN 46947-3188
 Attn: LuAnn Davis
 EMAIL ADDRESS: lm.ut@verizon.net

Invoice #: LM 2010 - 06
 Invoice Date: 07/09/10
 Payment Due Date: 07/29/10

NOTE: Per Contract Payment should be made via ACH or Wire

Remit To:
 PNC Bank, Ohio
 Cincinnati, Ohio
 Duke Energy
 Account No: 411 075 4135
 ABA No: 042 000 399

LOGANSPOrt MUNICIPAL PURCHASE POWER AGREEMENT

Bill for electric service under the Cost-Based Formula Rate Agreement between DEI and Logansport Municipal, effective date of July 1, 2009 for the current month of June 2010.

DEI Production Peak June 23, 2010 HE 16:00

Current Month			
Generation Demand Charge	63,972 kW @	\$11.95	\$ 764,465.40 ✓
Generation Energy Charge	28,289,569 kWh @	\$0.004590	\$ 129,849.12 ✓
Generation Fuel Charge	28,289,569 kWh @	\$0.024000	\$ 678,949.66 ✓
Fuel Adjustment Charge	28,289,569 kWh @	\$0.004357	\$ 123,540.55 ✓
Total Current Month Billing			\$ 1,696,804.73 ✓
Summer Capacity Payment for Use of Logansport Peaking			\$ (2,040.00) ✓
Total Net Due Duke Energy Indiana			\$ 1,694,764.73 ✓

For questions pertaining to billing, please contact:
 Kristina Allgood
 (704) 382-5366 Phone
 (704) 382-0181 Fax
 kristina.allgood@duke-energy.com

Received:	JUL 12 2010		
Vendor:	1004000		
Department:	Elect	Water	Sewage
Fund:	Oper		
Acct. No.:	131900		
Dist Code No.	Amt. \$1,694,764.73		
Verification:	SS 7/12/10		
Posted:	Date:		

Duke Energy Indiana, Inc.
 221 East Fourth Street
 Cincinnati, Ohio 45202

Logansport Municipal
 City Building
 601 East Broadway #101
 Logansport, IN 46947-3186
 Attn: LuAnn Davis
 EMAIL ADDRESS: lm.ut@verizon.net

Invoice #: LM 2010-06
 Invoice Date: 07/09/10
 Payment Due Date: 07/29/10

NOTE: Per Contract Payment should be made via ACH or Wire

Remit To:
 PNC Bank, Ohio
 Cincinnati, Ohio
 Duke Energy
 Account No: 411 075 4135
 ABA No: 042 000 398

LOGANSFORT INTERCONNECTION AGREEMENT

Coincident Peak was June 28, 2010 at HE 1500

Transmission Demand (Schedule A)	77,085	kw@	\$0.78	\$ 60,126.30 ✓
Service Schedule B* Utilization of Surplus Transmission Line Capacity	(921,924)	kw@	\$0.091	\$ (921.92) ✓
Operation & Maintenance Monthly Fee				\$ 3,000.00 ✓
Repair & Replacement Charges				\$ -
				\$ -
Total Current Billing				\$ 62,204.38 ✓
				\$ 62,204.38 ✓
Total Net Due Duke Energy Indiana				\$ 62,204.38 ✓

For questions pertaining to billing, please contact:
 Kristina Allgood
 (704) 382-6386 Phone
 (704) 382-6181 Fax
 kristina.allgood@duke-energy.com

Received	JUL 12 2010		
Vendor:	004000		
Department:	Elect	Water	Sewage
Fund:	Ops		
Acct. No.:	15190063,12630		
Dist Code No.	99	Amt. \$ 62,204.38	
	140100 (921.92)		
Verification:	SS	7/14/10	
Checked:	Date:		

DATE RECEIVED: June 3, 2011
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Duke Energy Indiana, Inc.
 221 East Fourth Street
 Cincinnati, Ohio 45202

Logansport Municipal
 City Building
 601 East Broadway #101
 Logansport, IN 48947-3186
 Attn: LuAnn Davis
 EMAIL ADDRESS: lm.ut@verizon.net

Invoice #: LN 2010-07
 Invoice Date: 08/05/10
 Payment Due Date: 08/26/10

NOTE: Per Contract Payment should be made via ACH or Wire

Remit To:
 PNC Bank, Ohio
 Cincinnati, Ohio
 Duke Energy
 Account No: 411 075 4135
 ABA No: 042 000 398

LOGANSPORT MUNICIPAL PURCHASE POWER AGREEMENT

Bill for electric service under the Cost-Based Formula Rate Agreement between DEI and Logansport Municipal, effective date of July 1, 2009 for the current month of July 2010.

DEI Production Peak July 23, 2010 HE 18:00

Current Month			
Generation Demand Charge	59,481 kW @	\$11.95	\$ 710,797.95
Generation Energy Charge	27,933,408 kWh @	\$0.004690	\$ 128,214.34
Generation Fuel Charge	27,933,408 kWh @	\$0.024000	\$ 670,401.79
Fuel Adjustment Charge	27,933,408 kWh @	\$0.001982	\$ 55,264.01 ✓
Total Current Month Billing			\$ 1,564,778.10
Summer Capacity Payment for Use of Logansport Peaking			\$ (18,380.00) ✓
Total Net Due Duke Energy Indiana			\$ 1,546,418.10

For questions pertaining to billing, please contact:
 Kristina Allgood
 (704) 382-5366 Phone
 (704) 382-0181 Fax
 kristina.allgood@duke-energy.com

Received:	AUG 09 2010		
Vendor:	004000		
Department:	Elect <input checked="" type="checkbox"/>	Water	Sewage
Fund:	Operating		
Acct. No.:	151908		
Inst Code No.:	Amt. \$ 1,546,418.10		
Verification:	[Signature]		
Posted:	[Signature] Date: 8/9/10		

Duke Energy Indiana, Inc.
 221 East Fourth Street
 Cincinnati, Ohio 45202

Logansport Municipal
 City Building
 801 East Broadway #101
 Logansport, IN 46947-3186
 Attn: LuAnn Davis
 EMAIL ADDRESS: lm.ut@verizon.net

Invoice #: LM 2010-07
 Invoice Date: 08/06/10
 Payment Due Date: 08/26/10

NOTE: Per Contract Payment should be made via ACH or Wire

Remit To:
 PNC Bank, Ohio
 Cincinnati, Ohio
 Duke Energy
 Account No: 411 075 4125
 ABA No: 042 000 388

LOGANSPOrt INTERCONNECTION AGREEMENT

Coincident Peak was July 23, 2010 at HE 1500.

Transmission Demand (Schedule A)	60,115	kw@	\$0.78	\$ 46,889.70
Service Schedule B* Utilization of Surplus Transmission Line Capacity	(1,208,199)	kwh@	\$0.001	\$ (1,208.20)
Operation & Maintenance Monthly Fee				\$ 3,000.00
Repair & Replacement Charges				\$ -
				\$ -
Total Current Billing				\$ 48,681.50
Total Net Due Duke Energy Indiana				\$ 48,681.50

For questions pertaining to billing, please contact:
 Kristina Allgood
 (704) 382-3366 Phone
 (704) 382-0181 Fax
 kristina.allgood@duke-energy.com

Received:	AUG 09 2010		
Vendor:	004000		
Department:	Elect <input checked="" type="checkbox"/>	Water	Sewage
Fund:	Operating		
Acct. No.:	151900	49,889.70	
Dist Code No.:	99	Amnt. \$ 48,681.50	
	140100	(1208.20)	
Verification:	Kau		
Posted:	Kau	Date:	8/9/10

Duke Energy Indiana, Inc.
 221 East Fourth Street
 Cincinnati, Ohio 45202

Logansport Municipal
 City Building
 601 East Broadway #101
 Logansport, IN 46947-3185
 Attn: LuAnn Davis
 EMAIL ADDRESS: lm.ut@verizon.net

Invoice #: LM 2010 - 08
 Invoice Date: 09/10/10
 Payment Due Date: 09/30/10

NOTE: Per Contract Payment should be made via ACH or Wire

Remit To:
 PNC Bank, Ohio
 Cincinnati, Ohio
 Duke Energy
 Account No: 411 075 4135
 ABA No: 042 000 398

LOGANSFORT INTERCONNECTION AGREEMENT

Coincident Peak was August 9, 2010 at HE 1508.

Transmission Demand (Schedule A)	68,188	kw@	\$0.78	\$ 53,186.64 ✓
Service Schedule B* Utilization of Surplus Transmission Line Capacity	(1,815,012)	kwh@	\$0.001	\$ (1,815.01) ✓
Operation & Maintenance Monthly Fee				\$ 3,000.00
Repair & Replacement Charges				\$ -
				\$ -
Total Current Billing				\$ 54,371.63 ✓
				\$ -
Total Net Due Duke Energy Indiana				\$ 54,371.63 ✓

For questions pertaining to billing, please contact:
 Kristina Allgood
 (704) 382-5388 Phone
 (704) 382-0181 Fax
 kristina.allgood@duke-energy.com

Received:	SEP 13 2010		
Vendor:	00400		
Department:	Elect	Water	Sewage
Fund:	OPCR		
Acct. No.:	151000	56,184.64	44
Dist Code No.:	90	Ant. \$ 54,371.63	3
	140100	(1,815.00)	
Verification:	SS	7/13/10	
Posted:		Date:	

Duke Energy Indiana, Inc.
 221 East Fourth Street
 Cincinnati, Ohio 45202

Logansport Municipal
 City Building
 601 East Broadway #101
 Logansport, IN 46947-3186
 Attn: LjAnn Davis
 EMAIL ADDRESS: lin.uti@verizon.net

Invoice #: LM 2010-08
 Invoice Date: 09/13/10
 Payment Due Date: 09/30/10

NOTE: Per Contract Payment should be made via ACH or Wire

Remit To:
 PNC Bank, Ohio
 Cincinnati, Ohio
 Duke Energy
 Account No: 411 075 4135
 ABA No: 042 000 399

LOGANSPORT MUNICIPAL PURCHASE POWER AGREEMENT

Bill for electric service under the Cost-Based Formula Rate Agreement between DEI and Logansport Municipal, effective date of July 1, 2009 for the current month of August 2010.

DEI Production Peak August 4, 2010 HE 17:00

Current Month			
Generation Demand Charge	53,536 kW @	\$16.28	\$ 871,566.08 ✓
Generation Energy Charge	29,189,048 kWh @	\$0.004668	\$ 133,043.63 ✓
Generation Fuel Charge	29,189,048 kWh @	\$0.023930	\$ 698,493.92 ✓
Fuel Adjustment Charge	29,189,048 kWh @	\$0.000733	\$ 21,395.57 ✓
Total Current Month Billing			\$ 1,724,499.25 ✓
Summer Capacity Payment for Use of Logansport Peaking			\$ (18,360.00) ✓
Total Net Due Duke Energy Indiana			\$ 1,706,139.25 ✓

For questions pertaining to billing, please contact:
 Kristina Allgood
 (704) 382-6366 Phone
 (704) 382-0181 Fax
 kristina.allgood@duke-energy.com

Received:	SEP 13 2010		
Vendor:	004000		
Department:	Elect	Water	Sewage
Fund:	OPER		
Acct. No.:	151900		
Dist Code No.	Amt. \$1,706,139.25		
Verification:	SS	9/13/10	
Posted:	Date:		

Duke Energy Indiana, Inc.
 221 East Fourth Street
 Cincinnati, Ohio 45202

Logansport Municipal
 City Building
 601 East Broadway #101
 Logansport, IN 46947-3186
 Attn: LuAnn Davis
 EMAIL ADDRESS: lm.ut@verizon.net

Invoice #: LM 2010/09
 Invoice Date: 10/08/10
 Payment Due Date: 10/28/10

NOTE: Per Contract Payment should be made via ACH or Wire

Remit To:
 PNC Bank, Ohio
 Cincinnati, Ohio
 Duke Energy
 Account No: 411 075 4135
 ABA No: 041 000 124

LOGANSPORT INTERCONNECTION AGREEMENT

Coincident Peak was September 21, 2010 at HE 1300.

Transmission Demand (Schedule A)	50,299	kw@	\$0.78	\$ 39,233.22 ✓
Service Schedule B* Utilization of Surplus Transmission Line Capacity	(2,241,612)	kWh@	\$0.001	\$ (2,241.61) ✓
Operation & Maintenance Monthly Fee				\$ 3,000.00 ✓
Repair & Replacement Charges				\$ -
				\$ -
Total Current Billing				\$ 39,991.61 ✓
Total Net Due Duke Energy Indiana				\$ 39,991.61 ✓

For questions pertaining to billing, please contact:
 Kristina Allgood
 (704) 382-5366 Phone
 (704) 382-0181 Fax
 kristina.allgood@duke-energy.com

Received:	OCT 08 2010		
Vendor:	004000		
Department:	Elect <input checked="" type="checkbox"/>	Water	Sewage
Fund:	Operating		
Acct. No.	151900 = 42,233.22		
Dist Code No.	99	Amt. \$39991.61	
	140100 (2241.61)		
Verification:	Lan		
Date:	Lan Date: 10/8/10		

Duke Energy Indiana, Inc.
 221 East Fourth Street
 Cincinnati, Ohio 45202

Logansport Municipal
 City Building
 601 East Broadway #101
 Logansport, IN 46947-3186
 Attn: LuAnn Davis
 EMAIL ADDRESS: lm.ut@verizon.net

Invoice #: LM 2010-09
 Invoice Date: 10/08/10
 Payment Due Date: 10/28/10

NOTE: Per Contract Payment should be made via ACH or Wire

Remit To:
 PNC Bank, Ohio
 Cincinnati, Ohio
 Duke Energy
 Account No: 411 075 4135
 ABA No: 041 000 124

LOGANSPORT MUNICIPAL PURCHASE POWER AGREEMENT

Bill for electric service under the Cost-Based Formula Rate Agreement between DEI and Logansport Municipal, effective date of July 1, 2009 for the current month of September 2010.

DEI Production Peak September 21, 2010 HE 16:00

Current Month			
Generation Demand Charge	47,067 KW @	\$16.28	\$ 766,250.76 ✓
Generation Energy Charge	21,386,298 KWh @	\$0.004558	\$ 97,478.75 ✓
Generation Fuel Charge	21,386,298 KWh @	\$0.023930	\$ 511,774.11 ✓
Fuel Adjustment Charge	21,386,298 KWh @	(\$0.004268)	\$ (91,276.72) ✓
Total Current Month Billing			\$ 1,284,226.90 ✓
Summer Capacity Payment for Use of Logansport Peaking			\$ (2,040.00)
2009 Final True-up payment amount per contract			\$ 58,293.00
Total Net Due Duke Energy Indiana			\$ 1,340,469.90 ✓

For questions pertaining to billing, please contact:
 Kristina Allgood
 (704) 382-5366 Phone
 (704) 382-0181 Fax
 kristina.allgood@duke-energy.com

Received:	OCT 08 2010		
Vendor:	004000		
Department:	Elect	Water	Sewage
Fund:	Open		
Acct. No.:	151900		
Dist Code No.	Amt. \$ 1,340,469.90		
Verification:	[Signature]		
Date:	10/8/10		

DATE RECEIVED: June 3, 2011
 IURC 30-DAY FILING NO: 2867
 Indiana Utility Regulatory Commission

Duke Energy Indiana, Inc.
 221 East Fourth Street
 Cincinnati, Ohio 45202

Logansport Municipal
 City Building
 601 East Broadway #101
 Logansport, IN 46947-3186
 Attn: LuAnn Davis
 EMAIL ADDRESS: lm.ui@verizon.net

Invoice #: LM 2010-10
 Invoice Date: 11/10/10
 Payment Due Date: 11/30/10

NOTE: Per Contract Payment should be made via ACH or Wire
 Remit To:
 PNC Bank, Ohio
 Cincinnati, Ohio
 Duke Energy
 Account No: 411 075 4135
 ABA No: 041 600 424

LOGANSPORT MUNICIPAL PURCHASE POWER AGREEMENT

Bill for electric service under the Cost-Based Formula Rate Agreement between DEI and Logansport Municipal, effective date of July 1, 2009 for the current month of October 2010.

DEI Production Peak October 11, 2010 HE 16:00

Current Month				
Generation Demand Charge	59,305 kW @	\$16.26	\$	965,485.40 ✓
Generation Energy Charge	34,395,972 kWh @	\$0.004558	\$	156,776.84 ✓
Generation Fuel Charge	34,395,972 kWh @	\$0.023930	\$	823,095.61 ✓
Fuel Adjustment Charge	34,395,972 kWh @	\$0.002695	\$	99,576.34 ✓
Total Current Month Billing				\$ 2,044,934.19 ✓
Summer Capacity Payment for Use of Logansport Peaking				\$ -
2009 Final True-up payment amount per contract				\$ 58,283.00 ✓
Total Net Due Duke Energy Indiana				\$ 2,103,217.19 ✓

For questions pertaining to billing, please contact:
 Kristina Allgood
 (704) 382-5366 Phone
 (704) 382-0181 Fax
 kristina.allgood@duke-energy.com

Received:	NOV 10 2010		
Vendor:	004000		
Department:	Elect	Water	Sewerage
Fund:	Oper		
Acct. No.:	151900		
Dist Code No.	Amt. \$ 2,103,217.19		
Verification:	DS	11/10/10	
Posted:	DS	Date: 11/10/10	

Duke Energy Indiana, Inc.
 221 East Fourth Street
 Cincinnati, Ohio 45202

Logansport Municipal
 City Building
 601 East Broadway #101
 Logansport, IN 46947-3188
 Attn: LuAnn Davis
 EMAIL ADDRESS: lm.ut@verizon.net

Invoice #: 142810-10
 Invoice Date: 11/10/10
 Payment Due Date: 11/30/10

NOTE: Per Contract Payment should be made via ACH or Wire
 Remit To:

PNC Bank, Ohio
 Cincinnati, Ohio
 Duke Energy
 Account No: 411 075 4135
 ABA No: 041 000 124

LOGANSPORT INTERCONNECTION AGREEMENT

Coincident Peak was October 11, 2010 at HE 1500.

Transmission Demand (Schedule A)	60,570	kW@	\$0.78	\$ 47,322.60 ✓
Service Schedule B*	-	kWh@	\$0.001	\$ -
Utilization of Surplus Transmission Line Capacity				
Operation & Maintenance Monthly Fee				\$ 3,000.00 ✓
Repair & Replacement Charges				\$ -
				\$ -
Total Current Billing				\$ 50,322.60 ✓
Total Net Due Duke Energy Indiana				\$ 50,322.60 ✓

For questions pertaining to billing, please contact:
 Kristina Allgood
 (704) 382-5386 Phone
 (704) 382-6181 Fax
 kristina.allgood@duke-energy.com

Received:	NOV 10 2010		
Vendor:	004000		
Department:	Elect	Water	Sewage
Fund:	Oper		
Acct. No.:	131900		
Dist Code No.	Amt. \$ 50,322.60		
Verification:	DES	11/10/10	
Posted:	DES	Date: 11/10/10	

DATE RECEIVED: June 3, 2011
 IURC 30-DAY FILING NO: 2867
 Indiana Utility Regulatory Commission

Duke Energy Indiana, Inc.
 221 East Fourth Street
 Cincinnati, Ohio 45202

Logansport Municipal
 City Building
 601 East Broadway #101
 Logansport, IN 46947-3186
 Attn: LuAnn Davis
 EMAIL ADDRESS: lm.ut@verizon.net

Invoice #: LM 2010 - 11
 Invoice Date: 12/09/10
 Payment Due Date: 12/29/10

NOTE: Per Contract Payment should be made via ACH or Wire

Remit To:
 PNC Bank, Ohio
 Cincinnati, Ohio
 Duke Energy
 Account No: 411 075 4135
 ABA No: 041 000 124

LOGANSPORT MUNICIPAL PURCHASE POWER AGREEMENT

Bill for electric service under the Cost-Based Formula Rate Agreement between DEI and Logansport Municipal, effective date of July 1, 2009 for the current month of November 2010.

DEI Production Peak November 24, 2010 HE 14:00

Current Month			
Generation Demand Charge	48,710 kW @	\$16.28	\$ 792,998.80 ✓
Generation Energy Charge	30,725,869 kWh @	\$0.004558	\$ 140,048.51 ✓
Generation Fuel Charge	30,725,869 kWh @	\$0.023930	\$ 735,270.05 ✓
Fuel Adjustment Charge	30,725,869 kWh @	(\$0.000027)	\$ (529.60) ✓
Total Current Month Billing			\$ 1,667,487.76 ✓
2009 Final True-up payment amount per contract			\$ 58,283.00
Total Net Due Duke Energy Indiana			\$ 1,725,770.76 ✓

For questions pertaining to billing, please contact:
 Kristina Allgood
 (704) 382-5366 Phone
 (704) 382-0181 Fax
 kristina.allgood@duke-energy.com

Received:	DEC 10 2010		
Vendor:	004000		
Department:	Elect	Water	Gas/Water
Fund:	Oper		
Acct. No.:	751900		
Dist Code No.	Amt. \$ 1,725,770.76		
Verification:	25	12/10/10	
Period:	Date:		

Duke Energy Indiana, Inc.
 221 East Fourth Street
 Cincinnati, Ohio 45202

Logansport Municipal
 City Building
 801 East Broadway #101
 Logansport, IN 46947-3186
 Attn: LuAnn Davis
 EMAIL ADDRESS: lm.ut@verizon.net

Invoice #: LM 2010 - 11
 Invoice Date: 12/09/10
 Payment Due Date: 12/29/10

NOTE: Per Contract Payment should be made via ACH or Wire

Remit To:
 PNC Bank, Ohio
 Cincinnati, Ohio
 Duke Energy
 Account No: 411 075 4135
 ABA No: 041 000 124

LOGANSPORT INTERCONNECTION AGREEMENT

Coincident Peak was November 16, 2010 at HE 11:00.

Transmission Demand (Schedule A)	58,510	kW@	\$0.78	\$	45,637.80 ✓
Service Schedule B* Utilization of Surplus Transmission Line Capacity	(47,412)	kWh@	\$0.001	\$	(47.41) ✓
Operation & Maintenance Monthly Fee				\$	3,000.00
Repair & Replacement Charges				\$	-
				\$	-
Total Current Billing				\$	48,590.39 ✓
Total Net Due Duke Energy Indiana				\$	48,590.39 ✓

For questions pertaining to billing, please contact:
 Kristina Allgood
 (704) 382-5368 Phone
 (704) 382-0181 Fax
 kristina.allgood@duke-energy.com

Received:	DEC 10 2010		
Vendor:	004000		
Department:	Elect	Water	Sewage
Fund:	OPCR		
Acct. No.:	151900	48637.80	
Dist. Code No.:	99	48,590.39	
	140100	(47.41)	
Verification:	SS	12/10/10	
Printed:	Date:		

DATE RECEIVED: June 3, 2011
 IURC 30-DAY FILING NO: 2867
 Indiana Utility Regulatory Commission

Duke Energy Indiana, Inc.
 550 South Tryon Street
 Charlotte, North Carolina 28202

Logansport Municipal
 City Building
 601 East Broadway #101
 Logansport, IN 46947-3186
 Attn: LuAnn Davis
 EMAIL ADDRESS: lm.ut@verizon.net

Invoice #: LM 2010 - 12
 Invoice Date: 01/10/11
 Payment Due Date: 01/31/11

NOTE: Per Contract Payment should be made via ACH or Wire

Remit To:
 PNC Bank, Ohio
 Cincinnati, Ohio
 Duke Energy
 Account No: 411 075 4135
 ABA No: 041 000 124

LOGANSPORT MUNICIPAL PURCHASE POWER AGREEMENT

Bill for electric service under the Cost-Based Formula Rate Agreement between DEI and Logansport Municipal, effective date of July 1, 2009 for the current month of December 2010.

DEI Production Peak December 15, 2010 HE 08:00

Current Month			
Generation Demand Charge	36,498 kW @	\$16.28	\$ 594,187.44 ✓
Generation Energy Charge	23,206,710 kWh @	\$0.004558	\$ 105,776.18 ✓
Generation Fuel Charge	23,206,710 kWh @	\$0.023930	\$ 555,336.57 ✓
Fuel Adjustment Charge	23,206,710 kWh @	\$0.005544	\$ 128,658.00 ✓
Total Current Month Billing			\$ 1,383,958.19 ✓
2009 Final True-up payment amount per contract			\$ 58,283.00 ✓
Total Net Due Duke Energy Indiana			\$ 1,442,241.19 ✓

For questions pertaining to billing, please contact:
Kristina Allgood
 (704) 382-5366 Phone
 (704) 382-0181 Fax
 kristina.allgood@duke-energy.com

Received:	JAN 11 2011		
Vendor:	004000		
Department:	Gas	Water	Sewage
Fund:	Oper		
Acct. No.:	151900		
Dist Code No.	Amst. # 1,442,241.19		
Verification:	SS 1/11/11		
Posted:	Date:		

Duke Energy Indiana, Inc.
 550 South Tryon Street
 Charlotte, North Carolina 28202

Logansport Municipal
 City Building
 601 East Broadway #101
 Logansport, IN 46947-3188
 Attn: LuAnn Davis
 EMAIL ADDRESS: lm.ut@verizon.net

Invoice #: LM 2010 - 12
 Invoice Date: 01/10/11
 Payment Due Date: 01/31/11

NOTE: Per Contract Payment should be made via ACH or Wire

Remit To:
 PNC Bank, Ohio
 Cincinnati, Ohio
 Duke Energy
 Account No: 411 075 4135
 ABA No: 041 000 124

LOGANSPORT INTERCONNECTION AGREEMENT

Coincident Peak was December 7, 2010 at HE 08:00.

Transmission Demand (Schedule A)	45,274	kWh@	\$0.78	\$ 35,313.72
Service Schedule B* Utilization of Surplus Transmission Line Capacity	(1,757,088)	kWh@	\$0.001	\$ (1,757.09)
Operation & Maintenance Monthly Fee				\$ 3,000.00
Repair & Replacement Charges				\$ -
Total Current Billing				\$ 36,556.63
Total Net Due Duke Energy Indiana				\$ 36,556.63

For questions pertaining to billing, please contact:
 Kristina Allgood
 (704) 382-5366 Phone
 (704) 382-0181 Fax
 kristina.allgood@duke-energy.com

Received:	JAN 11 2011		
Vendor:	004000		
Department:	Neot	Water	Sewage
Fund:	Oper		
Acct. No.:	1519 00	38,313.72	
Dist Code No.:	99	Amt. \$	36,556.63
	140100	(1,757.09)	
Verification:	SS		1/11/11
Posted:			Date:

DATE RECEIVED: June 3, 2011
 IURC 30-DAY FILING NO: 2867
 Indiana Utility Regulatory Commission

Duke Energy Indiana, Inc.
 550 South Tryon Street
 Charlotte, North Carolina 28202

Logansport Municipal
 City Building
 601 East Broadway #101
 Logansport, IN 46947-3186
 Attn: LuAnn Davis
 EMAIL ADDRESS: lm.ut@verizon.net

Invoice #: LM2011-01
 Invoice Date: 02/10/11
 Payment Due Date: 03/02/11

NOTE: Per Contract Payment should be made via ACH or Wire

Remit To:
 PNC Bank, Ohio
 Cincinnati, Ohio
 Duke Energy
 Account No: 411 075 4135
 ABA No: 041 000 124

LOGANSPORT MUNICIPAL PURCHASE POWER AGREEMENT

Bill for electric service under the Cost-Based Formula Rate Agreement between DEI and Logansport Municipal, effective date of July 1, 2009 for the current month of January 2011.

DEI Production Peak January 21, 2011 HE 09:00

Current Month			
Generation Demand Charge	34,204 KW @	\$14.36	\$ 491,853.52 ✓
Generation Energy Charge	19,526,441 kWh @	\$0.004573	\$ 89,294.41 ✓
Generation Fuel Charge	19,526,441 kWh @	\$0.023930	\$ 467,267.73 ✓
Fuel Adjustment Charge	19,526,441 kWh @	\$0.001847	\$ 36,065.34 ✓
Total Current Month Billing			\$ 1,084,481.00 ✓
2009 Final True-up payment amount per contract			\$ -
Total Net Due Duke Energy Indiana			\$ 1,084,481.00 ✓

For questions pertaining to billing, please contact:
 Kristina Allgood
 (704) 382-6366 Phone
 (704) 382-0181 Fax
 kristina.allgood@duke-energy.com

Received:	FEB 10 2011		
Vendor:	004000		
Department:	Elect	Water	Sewage
Fund:	0000		
Acct. No.:	151900		
Dist Code No.			Am't. \$ 1,084,481.00
Verification:	SS	2/11/11	
Entered:	Date:		

Duke Energy Indiana, Inc.
 550 South Tryon Street
 Charlotte, North Carolina 28202

Logansport Municipal
 City Building
 601 East Broadway #101
 Logansport, IN 46947-3166
 Attn: LuAnn Davis
 EMAIL ADDRESS: lm.ut@verizon.net

Invoice #: LM 2011 - 01
 Invoice Date: 02/10/11
 Payment Due Date: 03/02/11

NOTE: Per Contract Payment should be made via ACH or Wire

Remit To:
 PNC Bank, Ohio
 Cincinnati, Ohio
 Duke Energy
 Account No: 411 075 4135
 ABA No: 041 000 124

LOGANSPORT INTERCONNECTION AGREEMENT

Coincident Peak was January 14, 2011 at 11:00.

Transmission Demand (Schedule A)	35,971	kWh	\$0.78	\$ 28,057.38 ✓
Service Schedule B* Utilization of Surplus Transmission Line Capacity	(2,814,120)	kWh	\$0.001	\$ (2,814.12) ✓
Operation & Maintenance Monthly Fee				\$ 3,000.00
Repair & Replacement Charges				\$ -
				\$ -
Total Current Billing				\$ 28,243.26
Total Net Due Duke Energy Indiana				\$ 28,243.26

For questions pertaining to billing, please contact:
 Kristina Allgood
 (704) 382-5366 Phone
 (704) 382-0181 Fax
 kristina.allgood@duke-energy.com

Received:	FEB 10 2011		
Vendor:	004000		
Department:	X	Water	Service
Type:	Oper		
Acct. No.:	151900	31,057.38	
Dist Code No.:	(99)	28,243.26	
140100	(2,814.12)		
Verification:	SS	2/10/11	
Period:		Date:	

Duke Energy Indiana, Inc.
 550 South Tryon Street
 Charlotte, North Carolina 28202

Logansport Municipal
 City Building
 601 East Broadway #101
 Logansport, IN 46947-3186
 Attn: LuAnn Davis
 EMAIL ADDRESS: lm.ut@frontier.com

Invoice # LM 2011 - 02
 Invoice Date: 03/10/11
 Payment Due Date: 03/30/11

NOTE: Per Contract Payment should be made via ACH or Wire

Remit To:
 PNC Bank, Ohio
 Cincinnati, Ohio
 Duke Energy
 Account No: 411 075 4135
 ABA No: 041 000 124

LOGANSPOET MUNICIPAL PURCHASE POWER AGREEMENT

Bill for electric service under the Cost-Based Formula Rate Agreement between DEI and Logansport Municipal, effective date of July 1, 2009 for the current month of February 2011.

DEI Production Peak February 10, 2011 HE 08:00.

Current Month				
Generation Demand Charge	35,421 KW @	\$14.36	\$	509,353.98 ✓
Generation Energy Charge	17,282,507 kWh @	\$0.004573	\$	79,032.90 ✓
Generation Fuel Charge	17,282,507 kWh @	\$0.023930	\$	413,570.39 ✓
Fuel Adjustment Charge	17,282,507 kWh @	\$0.002407	\$	41,598.99 ✓
Total Current Month Billing				\$ 1,043,556.27 ✓
2009 Final True-up payment amount per contract				\$ -
Total Net Due Duke Energy Indiana				\$ 1,043,556.27 ✓

For questions pertaining to billing, please contact:
Kristina Allgood
 (704) 382-5366 Phone
 (704) 382-0181 Fax
 kristina.allgood@duke-energy.com

Received:	MAR 10 2011		
Vendor:	004000		
Department:	Elect	Water	Sewage
Fund:	Oper		
Acct. No.:	151900		
Dist Code No.	Amt. \$ 1,043,556.27		
Verification:	33	3/10/11	
Posted:	33	Date: 3/10/11	

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Duke Energy Indiana, Inc.

Charlotte, North Carolina 28202

NC153v

Logansport Municipal
 City Building
 601 East Broadway #101
 Logansport, IN 46947-3186
 Attn: LuAnn Davis
 EMAIL ADDRESS: lm.ut@frontier.com

Invoice #: LM 2011-02
 Invoice Date: 03/16/11
 Payment Due Date: 03/30/11

NOTE: Per Contract Payment should be made via ACH or Wire

Remit To:
 PNC Bank, Ohio
 Cincinnati, Ohio
 Duke Energy
 Account No: 411 075 4135
 ABA No: 041 000 124

LOGANSPORT INTERCONNECTION AGREEMENT

Coincident Peak was February 3, 2011 at HE 19:00.

Transmission Demand (Schedule A)	38,135	kw@	\$0.78	\$ 29,745.30 ✓
Service Schedule B* Utilization of Surplus Transmission Line Capacity	(1,382,580)	kWh@	\$0.001	\$ (1,382.58) ✓
Operation & Maintenance Monthly Fee				\$ 3,000.00 ✓
Repair & Replacement Charges				\$ -
				\$ -
Total Current Billing				\$ 31,362.72 ✓
Total Net Due Duke Energy Indiana				\$ 31,362.72 ✓



For questions pertaining to billing, please contact:
 Kristina Allgood
 (704) 362-5386 Phone
 (704) 362-0181 Fax
 kristina.allgood@duke-energy.com

Received:	MAR 10 2011		
Vendor:	004000		
Department:	Elect	Water	Sewage
Fund:	0000		
Acct. No.:	131900	3274530	
Dist Code No.:	99	Ant. \$ 31,362.72	
	140100	(138258)	
Verification:	SS	3/10/11	
Posted:	SS	Date: 3/10/11	

Duke Energy Indiana, Inc.
550 South Tryon Street
Charlotte, North Carolina 28202

Logansport Municipal
 City Building
 801 East Broadway #101
 Logansport, IN 46947-3188
 Attn: LuAnn Davis
 EMAIL ADDRESS: lm.ut@frontier.com

Invoice #: LM 2011-03
 Invoice Date: 04/11/11
 Payment Due Date: 05/02/11

NOTE: Per Contract Payment should be made via ACH or Wire

Remit To:
 PNC Bank, Ohio
 Cincinnati, Ohio
 Duke Energy
 Account No: 411 075 4135
 ABA No: 041 000 124

LOGANSPORT INTERCONNECTION AGREEMENT

Coincident Peak: March 31, 2011 at HE 24:00.

Transmission Demand (Schedule A)	44,932	kWh@	\$0.78	\$ 35,046.96 ✓
Service Schedule B*	(2,272,464)	kWh@	\$0.001	\$ (2,272.46) ✓
Utilization of Surplus Transmission Line Capacity				
Operation & Maintenance Monthly Fee				\$ 3,000.00 ✓
Repair & Replacement Charges				\$ -
				\$ -
Total Current Billing				\$ 35,774.50 ✓
Total Net Due Duke Energy Indiana				\$ 35,774.50 ✓

For questions pertaining to billing, please contact:
Kristina Allgood
 (704) 382-5366 Phone
 (704) 382-0181 Fax
 kristina.allgood@duke-energy.com

Received:	APR 12 2011		
Vendor:	004000		
Department:	Elect	Water	Sewage
Fund:	Oper		
Acct. No.:	151900	38,046.96	
Dist Code No.:	99	Am. \$ 35,774.50	
	140100	(2,272.46)	
Verification:	SS	4/12/11	
Printed:	Date:		

Duke Energy Indiana, Inc.
 550 South Tryon Street
 Charlotte, North Carolina 28202

Logansport Municipal
 City Building
 601 East Broadway #101
 Logansport, IN 46947-3186
 Attn: LuAnn Davis
 EMAIL ADDRESS: lm.ut@frontier.com

Invoice #: LM2011-03
 Invoice Date: 04/11/11
 Payment Due Date: 05/02/11

NOTE: Per Contract Payment should be made via ACH or Wire

Remit To:
 PNC Bank, Ohio
 Cincinnati, Ohio
 Duke Energy
 Account No: 411 075 4135
 ABA No: 041 000 124

LOGANSPORT MUNICIPAL PURCHASE POWER AGREEMENT

Bill for electric service under the Cost-Based Formula Rate Agreement between DEI and Logansport Municipal, effective date of July 1, 2009 for the current month of March 2011.

DEI Production Peak: March 1, 2011 HE 08:00.

Current Month			
Generation Demand Charge	33,424 kW @	\$14.38	\$ 480,837.12 ✓
Generation Energy Charge	18,329,986 kWh @	\$0.004573	\$ 83,823.03 ✓
Generation Fuel Charge	18,329,986 kWh @	\$0.023930	\$ 438,636.56 ✓
Fuel Adjustment Charge	18,329,986 kWh @	\$0.004235	\$ 77,627.49 ✓
Total Current Month Billing			\$ 1,080,724.20 ✓
2009 Final True-up payment amount per contract			\$ -
Total Net Due Duke Energy Indiana			\$ 1,080,724.20 ✓

For questions pertaining to billing, please contact:
Kristina Allgood
 (704) 382-5366 Phone
 (704) 382-0181 Fax
 kristina.allgood@duke-energy.com

Received:	APR 12 2011
Vendor:	004000
Department:	Oper
Fund:	151900
Acct. No.:	
Dist Code No.:	Am. \$ 1,080,724.20
Verification:	SS 4/12/11
Pod:	SS Date: 4/12/11

Duke Energy Indiana, Inc.
 550 South Tryon Street
 Charlotte, North Carolina 28202

Logansport Municipal
 City Building
 601 East Broadway #101
 Logansport, IN 46847-3186
 Attn: LuAnn Davis
 EMAIL ADDRESS: lm.ut@frontier.com

Invoice #: LM 2011-04
 Invoice Date: 05/10/11
 Payment Due Date: 05/31/11

NOTE: Per Contract Payment should be made via ACH or Wire
 Remit To:
 PNC Bank, Ohio
 Cincinnati, Ohio
 Duke Energy
 Account No: 411 075 4135
 ASA No: 041 000 124

LOGANSPORT MUNICIPAL PURCHASE POWER AGREEMENT

Bill for electric service under the Cost-Based Formula Rate Agreement between DEI and Logansport Municipal, effective date of July 1, 2009 for the current month of April 2011.

DEI Production Peak: April 1, 2011 HE 07:00.

Current Month			
Generation Demand Charge	55,918 KW @	\$14.38	\$ 804,100.84 ✓
Generation Energy Charge	32,327,453 kWh @	\$0.004573	\$ 147,833.44 ✓
Generation Fuel Charge	32,327,453 kWh @	\$0.023930	\$ 773,565.95 ✓
Fuel Adjustment Charge	32,327,453 kWh @	\$0.004308	\$ 138,266.67 ✓
Total Current Month Billing			\$ 1,864,796.90 ✓
Prior Month Adjustments (schedule attached)			\$ 104,525.38 * ✓
2009 Final True-up payment amount per contract			\$ -
Total Net Due Duke Energy Indiana			\$ 1,969,322.28 ✓

* Adjustments for January and February 2011 billing periods. Demand and energy adjustments for these periods are due to changes in the generation channel and reprogramming of a meter at Oakridge Landfill.

For questions pertaining to billing, please contact:
 Kristina Allgood
 (704) 382-5366 Phone
 (704) 382-0181 Fax
 kristina.allgood@duke-energy.com

Received:	MAY 10 2011		
Vendor:	004003		
Department:	Elect	Water	Sewage
Fund:	0001		
Acct. No.:	151900		
Dist Code No.	Amt. \$ 1,969,322.28		
Verification:	SS	5/10/11	
Posted:	SS	Date: 5/10/11	

Duke Energy Indiana, Inc.
 550 South Tryon Street
 Charlotte, North Carolina 28202

Logansport Municipal
 City Building
 601 East Broadway #101
 Logansport, IN 46947-3186
 Attn: LuAnn Davis
 EMAIL ADDRESS: ln.ut@frontier.com

Invoice #: LM 2011 - 04
 Invoice Date: 05/10/11
 Payment Due Date: 05/31/11

NOTE: Per Contract Payment should be made via ACH or Wire

Remit To:
 PNC Bank, Ohio
 Cincinnati, Ohio
 Duke Energy
 Account No: 411 075 4135
 ABA No: 041 000 124

LOGANSPORT INTERCONNECTION AGREEMENT

Coincident Peak: April 19, 2011 at HE 11:00.

Transmission Demand (Schedule A)	56,362	kw@	\$0.78	\$	43,962.36 ✓
Service Schedule B* Utilization of Surplus Transmission Line Capacity	(216)	kWh@	\$0.001	\$	(0.22) ✓
Operation & Maintenance Monthly Fee				\$	3,000.00
Repair & Replacement Charges				\$	-
				\$	-
Total Current Billing				\$	46,962.14 ✓
Total Net Due Duke Energy Indiana				\$	46,962.14 ✓

For questions pertaining to billing, please contact:
 Kristina Allgood
 (704) 382-5366 Phone
 (704) 382-0181 Fax
 kristina.allgood@duke-energy.com

Received:	MAY 10 2011		
Vendor:	004003		
Department:	Elect	Water	Sewage
Fund:	Oper		
Acct. No.:	151900	46,962.36	
Dist Code No.:	99	Amt. \$ 46,962.14	
	140100 (22)		
Verification:	SS	5/10/11	
Posted:	SS	Date: 5/10/11	

Prior Month Adjustment - January 2011

Billed Energy	19,526,441 kWh			
Adjusted Energy	20,212,461 kWh			
Adjustment to Billed Energy	686,020 kWh			
Adjustment to Generation Energy Charge	686,020 kWh @	\$ 0.004573	\$	3,137.17
Adjustment to Generation Fuel Charge	686,020 kWh @	\$ 0.023930	\$	16,416.46
Adjustment to Fuel Adjustment Charge	686,020 kWh @	\$ 0.001847	\$	1,267.08
Total Prior Month Billing Adjustments				<u>\$ 20,820.71</u>

Prior Month Adjustment - February 2011

Billed Demand	35,421 kW			
Adjusted Demand	37,689 kW			
Adjustment to Billed Demand	2,268 kW			
Adjustment to Generation Demand Charge	2,268 kW @	\$ 14.38	\$	32,613.84
Billed Energy	17,282,507 kWh			
Adjusted Energy	18,935,397 kWh			
Adjustment to Billed Energy	1,652,890 kWh			
Adjustment to Generation Energy Charge	1,652,890 kWh @	\$ 0.004573	\$	7,558.67
Adjustment to Generation Fuel Charge	1,652,890 kWh @	\$ 0.023930	\$	39,553.66
Adjustment to Fuel Adjustment Charge	1,652,890 kWh @	\$ 0.002407	\$	3,978.51
Total Prior Month Billing Adjustments				<u>\$ 83,704.67</u>
Total Adjustments				<u>\$ 104,525.38</u>

GENERATION DEPARTMENT

2010
MAY ~~2009~~ SYSTEM POWER REPORT

Generated	kWH	Purchased	kWH	City	Water
kWh TG # 4	1,191,000	PSI Purch Supplemental	31,617,297	(gallons)	
				Water 6"	5,471,000
kWh TG # 5	3,387,300	PSI Purch Reserved	0	Water 12"	17,546,000
Total kWh / Coal	4,578,300	PSI Purch Backup	0	Total Water	23,017,000
kWh / CT #6	0	PSI Purch Total	31,617,297		
Gross Gen	4,578,300	LMU System Total	35,899,177	Condenser	Water
				(gallons)	
Plant Aux	296,420	Wheeling	662,472	Cooling # 4	57,168,000
Net Gen	4,281,880			Cooling # 5	106,458,000
				Total Cooling	163,626,000
Coal	Tons	Operating Time	Hours		
Coal Start	4,404.30	Blr 5 / TG #4 Hrs Oper	119.1	Heat Rate	Btu
Coal Received	4,015.41	Blr 6 / TG #5 Hrs Oper	161.3	Boiler #5	11,413
Coal Burn Blr #5	590.97	CT #6 Hrs Oper	0.00	Boiler #6	13,252
Coal Burn Blr #6	1,951.62			Gross Coal	12,773
Tot Coal Burn	2,542.59	Natural Gas	MCF	Net Coal	13,657
Coal Egd	5,877.12	Gas Burn CT #6	0	CT #6 Gas	#DIV/0!
Notes:					
SUPPLEMENTAL PEAK PURCHASE WAS 62,500 KWH @ 14:00 ON THE 24TH					
SYSTEM PEAK WAS 82,030 KWH @ 17:00 ON THE 28TH					

OPERATION DEPARTMENT

JUNE 2010 SYSTEM POWER REPORT

Generated	kWH	Purchased	kWH	City	Water
kWh TG # 4	4,160,000	PSI Purch Supplemental	28,289,569	(gallons)	
				Water 6"	11,695,000
kWh TG # 5	9,924,600	PSI Purch Reserved	0	Water 12"	37,486,000
Total kWh / Coal	14,084,600	PSI Purch Backup	0	Total Water	49,181,000
kWh / CT #6	0	PSI Purch Total	28,289,569		
Gross Gen	14,084,600	LMU System Total	41,558,289	Condenser	Water
				(gallons)	
Plant Aux	815,880	Wheeling	921,924	Cooling # 4	218,880,000
Net Gen	13,268,720			Cooling # 5	475,200,000
				Total Cooling	694,080,000
Coal	Tons	Operating Time	Hours	Heat Rate	Btu
Coal Start	5,877.12	Blr 5 / TG #4 Hrs Oper	425.3	Boiler #5	10,867
Coal Received	9,556.72	Blr 6 / TG #5 Hrs Oper	656.0	Boiler #6	12,242
Coal Burn Blr #5	2,054.86	CT #6 Hrs Oper	0.00	Gross Coal	12,374
Coal Burn Blr #6	5,522.56			Net Coal	13,135
Tot Coal Burn	7,577.42	Natural Gas	MCF	CT #6 Gas	#DIV/0!
		Gas Burn CT #6	0		
Coal End	7,856.42				
Notes:	SUPPLEMENTAL PEAK PURCHASE WAS 77,230 KWH @ 16:00 ON THE 28TH				
	SYSTEM PEAK WAS 87,200 KWH @ 15:00 ON THE 11TH				

R A T I O N D E P A R T M E N T

J U L Y 2 0 1 0 S Y S T E M P O W E R R E P O R T

Generated	kWH	Purchased	kWH	City	Water
kWh TG # 4	7,857,000	PSI Purch Supplemental	<i>27,933,408</i>	(gallons)	
				Water 6"	28,268,000
kWh TG # 5	10,928,400	PSI Purch Reserved	0	Water 12"	77,033,000
Total kWh / Coal	18,785,400	PSI Purch Backup	0	Total Water	105,301,000
kWh / CT #6	0	PSI Purch Total	<i>27,933,408</i>		
Gross Gen	18,785,400	LMU System Total	<i>45,695,908</i>	Condenser	Water
				(gallons)	
Plant Aux	1,022,900	Wheeling	<i>1,208,194</i>	Cooling # 4	348,670,000
Net Gen	17,762,500			Cooling # 5	459,570,000
				Total Cooling	808,240,000
Coal	Tons	Operating Time	Hours	Heat Rate	Btu
Coal Start	7,856.42	Blr 5 / TG #4 Hrs Oper	744.0	Boiler #5	11,270
Coal Received	7,005.23	Blr 6 / TG #5 Hrs Oper	744.0	Boiler #6	13,450
Coal Burn Blr #5	3,849.89	CT #6 Hrs Oper	0.00	Gross Coal	12,538
Coal Burn Blr #6	6,390.61			Net Coal	13,260
Tot Coal Burn	10,240.50	Natural Gas	MCF	CT #6 Gas	#DIV/0!
Coal End	4,621.15	Gas Burn CT #6	0		
Notes:					
SUPPLEMENTAL PEAK PURCHASE WAS 63,280 KWH @ 17:00 ON THE 29TH					
SYSTEM PEAK WAS 90,860 KWH @ 17:00 ON THE 29TH					

GENERATION DEPARTMENT

AUGUST 2010 SYSTEM POWER REPORT

Generated	kWH	Purchased	kWH	City	Water
kWh TG # 4	6,377,000	PSI Purch Supplemental	<i>29,189,048</i>	(gallons)	
				Water 6"	27,159,000
kWh TG # 5	10,117,800	PSI Purch Reserved	0	Water 12"	73,291,000
Total kWh / Coal	16,494,800	PSI Purch Backup	0	Total Water	100,450,000
kWh / CT #6	0	PSI Purch Total	<i>29,189,048</i>		
Gross Gen	16,494,800	LMU System Total	<i>44,703,528</i>	Condenser	Water
				(gallons)	
Plant Aux	980,320	Wheeling	<i>1,815,012</i>	Cooling # 4	364,720,000
Net Gen	15,514,480			Cooling # 5	480,010,000
				Total Cooling	844,730,000
Coal	Tons	Operating Time	Hours	Heat Rate	Btu
Coal Start	4,621.15	Blr 5 / TG #4 Hrs Oper	693.9	Boiler #5	12,445
Coal Received	10,912.33	Blr 6 / TG #5 Hrs Oper	720.0	Boiler #6	12,880
Coal Burn Blr #5	3,450.61	CT #6 Hrs Oper	0.00	Gross Coal	12,712
Coal Burn Blr #6	5,666.18			Net Coal	13,516
Tot Coal Burn	9,116.79	Natural Gas	MCF	CT #6 Gas	#DIV/0!
Coal End	6,416.69	Gas Burn CT #6	0		
Notes:					
SUPPLEMENTAL PEAK PURCHASE WAS 69.800 KWH @ 14:00 ON THE 10TH					
SYSTEM PEAK WAS 97.700 KWH @ 16:00 ON THE 13TH					

SEPTEMBER 2010 SYSTEM POWER REPORT

Generated	kWH	Purchased	kWH	City	Water
kWh TG # 4	6,925,000	PSI Purch Supplemental	21,386,298	(gallons)	
				Water 6"	18,004,000
kWh TG # 5	9,273,600	PSI Purch Reserved	0	Water 12"	50,664,000
Total kWh / Coal	16,198,600	PSI Purch Backup	0	Total Water	68,668,000
kWh / CT #6	0	PSI Purch Total	21,386,298		
Gross Gen	16,198,600	LMU System Total	36,642,158	Condenser	Water
				(gallons)	
Plant Aux	942,740	Wheeling	2,241,612	Cooling # 4	339,500,000
Net Gen	15,255,860			Cooling # 5	410,600,000
				Total Cooling	750,100,000
Coal	Tons	Operating Time	Hours		
Coal Start	6,416.69	Blr 5 / TG #4 Hrs Oper	718.7	Heat Rate	Btu
Coal Received	8,698.74	Blr 6 / TG #5 Hrs Oper	720.0	Boiler #5	14,469
Coal Burn Blr #5	4,356.47	CT #6 Hrs Oper	0.00	Boiler #6	13,459
Coal Burn Blr #6	5,426.57			Gross Coal	13,891
Tot Coal Burn	9,783.04	Natural Gas	MCF	Net Coal	14,749
		Gas Burn CT #6	0	CT #6 Gas	#DIV/0!
Coal End	5,332.39				
Notes:	SUPPLEMENTAL PEAK PURCHASE WAS 52.300 KWH @ 14:00 ON THE 22ND				
	SYSTEM PEAK WAS 83.840 KWH @ 15:00 ON THE 1ST				

ELECTRIC GENERATION DEPARTMENT

OCTOBER 2010 SYSTEM POWER REPORT

Generated	kWH	Purchased	kWH	City	Water
kWh TG # 4	0	PSI Purch Supplemental	<i>34,395,972</i>	(gallons)	
				Water 6"	2,835,000
kWh TG # 5	2,100	PSI Purch Reserved	0	Water 12"	9,829,000
Total kWh / Coal	2,100	PSI Purch Backup	0	Total Water	12,664,000
kWh / CT #6	0	PSI Purch Total	<i>34,395,972</i>		
Gross Gen	2,100	LMU System Total	<i>34,397,520</i>	Condenser	Water
Plant Aux	552	Wheeling	0	(gallons)	
Net Gen	1,548			Cooling # 4	0
				Cooling # 5	990,000
				Total Cooling	990,000
Coal	Tons	Operating Time	Hours	Heat Rate	Btu
Coal Start	5,332.39	Blr 5 / TG #4 Hrs Oper	0.0	Boiler #5	#DIV/0!
Coal Received	2,994.06	Blr 6 / TG #5 Hrs Oper	1.5	Boiler #6	19,167
Coal Burn Blr #5	0.00	CT #6 Hrs Oper	0.00	Gross Coal	19,167
Coal Burn Blr #6	1.75			Net Coal	26,001
Tot Coal Burn	1.75	Natural Gas	MCF	CT #6 Gas	#DIV/0!
Coal End	8,324.70	Gas Burn CT #6	0		
Notes:					
SUPPLEMENTAL PEAK PURCHASE WAS 61,190 KWH @ 15:00 ON THE 11TH					
SYSTEM PEAK WAS 61,190 KWH @ 15:00 ON THE 11TH					

GENERATION DEPARTMENT

NOVEMBER 2010 SYSTEM POWER REPORT

Generated	kWH	Purchased	kWH	City	Water
kWh TG # 4	0	PSI Purch Supplemental	30,725,869	(gallons)	
				Water 6"	2,399,000
kWh TG # 5	3,843,000	PSI Purch Reserved	0	Water 12"	7,939,000
Total kWh / Coal	3,843,000	PSI Purch Backup	0	Total Water	10,338,000
kWh / CT #6	0	PSI Purch Total	30,725,869		
Gross Gen	3,843,000	LMU System Total	34,296,409	Condenser	Water
				(gallons)	
Plant Aux	272,460	Wheeling	47,412	Cooling # 4	0
Net Gen	3,570,540			Cooling # 5	221,360,000
				Total Cooling	221,360,000
Coal	Tons	Operating Time	Hours		
Coal Start	8,324.70	Blr 5 / TG #4 Hrs Oper	0.0	Heat Rate	Btu
Coal Received	1,802.21	Blr 6 / TG #5 Hrs Oper	336.0	Boiler #5	#DIV/0!
Coal Burn Blr #5	0.00	CT #6 Hrs Oper	0.00	Boiler #6	15,938
Coal Burn Blr #6	2,663.01			Gross Coal	15,938
Tot Coal Burn	2,663.01	Natural Gas	MCF	Net Coal	17,154
Coal End	7,463.90	Gas Burn CT #6	0	CT #6 Gas	#DIV/0!
Notes:					
SUPPLEMENTAL PEAK PURCHASE WAS 53,340 KWH @ 08:00 ON THE 10TH					
SYSTEM PEAK WAS 60,310 KWH @ 10:00 ON THE 24TH					

DECEMBER 2010 SYSTEM POWER REPORT

Generated	kWH	Purchased	kWH	City	Water
kWh TG # 4	5,349,000	PSI Purch Supplemental	23,206,710	(gallons)	
				Water 6"	3,460,000
kWh TG # 5	10,661,700	PSI Purch Reserved	0	Water 12"	12,572,000
Total kWh / Coal	16,010,700	PSI Purch Backup	0	Total Water	16,032,000
kWh / CT #6	0	PSI Purch Total	23,206,710		
Gross Gen	16,010,700	LMU System Total	38,268,770	Condenser	Water
				(gallons)	
Plant Aux	948,640	Wheeling	1,757,088	Cooling # 4	296,680,000
Net Gen	15,062,060			Cooling # 5	418,810,000
				Total Cooling	715,490,000
Coal	Tons	Operating Time	Hours	Heat Rate	Btu
Coal Start	7,463.90	Blr 5 / TG #4 Hrs Oper	596.5	Boiler #5	16,211
Coal Received	8,671.75	Blr 6 / TG #5 Hrs Oper	744.0	Boiler #6	13,423
Coal Burn Blr #5	3,770.17	CT #6 Hrs Oper	0.00	Gross Coal	14,355
Coal Burn Blr #6	6,222.29			Net Coal	15,259
Tot Coal Burn	9,992.46	Natural Gas	MCF	CT #6 Gas	#DIV/0!
Coal End	6,143.19	Gas Burn CT #6	0		
Notes:					
SUPPLEMENTAL PEAK PURCHASE WAS 45,310 KWH @ 09:00 ON THE 7TH					
SYSTEM PEAK WAS 72,610 KWH @ 09:00 ON THE 14TH					

GENERATION DEPARTMENT

JANUARY 2011 SYSTEM POWER REPORT

Generated	kWH	Purchased	kWH	City	Water
kWh TG # 4	7,921,000	PSI Purch Supplemental	19,526,441	(gallons)	
				Water 6"	3,494,000
kWh TG # 5	11,174,100	PSI Purch Reserved	0	Water 12"	12,662,000
Total kWh / Coal	19,095,100	PSI Purch Backup	0	Total Water	16,156,000
kWh / CT #6	0	PSI Purch Total	19,526,441		
Gross Gen	19,095,100	LMU System Total	37,566,061	Condenser	Water
				(gallons)	
Plant Aux	1,055,480	Wheeling	2,814,120	Cooling # 4	352,950,000
Net Gen	18,039,620			Cooling # 5	402,810,000
				Total Cooling	755,760,000
Coal	Tons	Operating Time	Hours	Heat Rate	Btu
Coal Start	6,143.19	Blr 5 / TG #4 Hrs Oper	744.0	Boiler #5	14,001
Coal Received	10,429.65	Blr 6 / TG #5 Hrs Oper	744.0	Boiler #6	12,371
Coal Burn Blr #5	4,821.72	CT #6 Hrs Oper	0.00	Gross Coal	13,047
Coal Burn Blr #6	6,010.43			Net Coal	13,811
Tot Coal Burn	10,832.15	Natural Gas	MCF	CT #6 Gas	#DIV/0!
Coal End	5,740.69	Gas Burn CT #6	0		
Notes:					
SUPPLEMENTAL PEAK PURCHASE WAS 37,080 KWH @ 08:00 ON THE 10TH					
SYSTEM PEAK WAS 66,190 KWH @ 09:00 ON THE 13TH					

ELECTRIC GENERATION DEPARTMENT

FEBRUARY 2011 SYSTEM POWER REPORT

Generated	kWH	Purchased	kWH	City	Water
kWh TG # 4	6,935,000	PSI Purch Supplemental	17,282,507	(gallons)	
				Water 6"	4,058,000
kWh TG # 5	8,813,700	PSI Purch Reserved	0	Water 12"	15,040,000
Total kWh / Coal	15,748,700	PSI Purch Backup	0	Total Water	19,098,000
kWh / CT #6	0	PSI Purch Total	17,282,507		
Gross Gen	15,748,700	LMU System Total	32,105,107	Condenser	Water
				(gallons)	
Plant Aux	926,100	Wheeling	1,382,580	Cooling # 4	269,330,000
Net Gen	14,822,600			Cooling # 5	299,000,000
				Total Cooling	568,330,000
Coal	Tons	Operating Time	Hours	Heat Rate	Btu
Coal Start	5,740.69	Blr 5 / TG #4 Hrs Oper	672.0	Boiler #5	15,646
Coal Received	9,067.81	Blr 6 / TG #5 Hrs Oper	672.0	Boiler #6	13,994
Coal Burn Blr #5	4,717.51	CT #6 Hrs Oper	0.00	Gross Coal	14,721
Coal Burn Blr #6	5,362.65			Net Coal	15,641
Tot Coal Burn	10,080.16	Natural Gas	MCF	CT #6 Gas	#DIV/0!
Coal End	4,728.34	Gas Burn CT #6	0		
Notes:					
SUPPLEMENTAL PEAK PURCHASE WAS 41,440 KWH @ 08:00 ON THE 10TH					
SYSTEM PEAK WAS 69,910 KWH @ 09:00 ON THE 10TH					

NUCLEAR GENERATION DEPARTMENT

MARCH 2011 SYSTEM POWER REPORT

Generated	kWH	Purchased	kWH	City	Water
kWh TG # 4	7,773,000	PSI Purch Supplemental	18,329,986	(gallons)	
				Water 6"	4,144,000
kWh TG # 5	9,970,800	PSI Purch Reserved	0	Water 12"	15,361,000
Total kWh / Coal	17,743,800	PSI Purch Backup	0	Total Water	19,505,000
kWh / CT #6	0	PSI Purch Total	18,329,986		
Gross Gen	17,743,800	LMU System Total	35,074,586	Condenser	Water
				(gallons)	
Plant Aux	999,200	Wheeling	2,212,464	Cooling # 4	211,340,000
Net Gen	16,744,600			Cooling # 5	251,040,000
				Total Cooling	462,380,000
Coal	Tons	Operating Time	Hours	Heat Rate	Btu
Coal Start	4,728.34	Blr 5 / TG #4 Hrs Oper	744.0	Boiler #5	14,027
Coal Received	10,286.49	Blr 6 / TG #5 Hrs Oper	744.0	Boiler #6	12,904
Coal Burn Blr #5	4740.60	CT #6 Hrs Oper	0.00	Gross Coal	13,396
Coal Burn Blr #6	5594.22	Natural Gas	MCF	Net Coal	14,196
Tot Coal Burn	10,334.82	Gas Burn CT #6	0	CT #6 Gas	#DIV/0!
Coal End	4,680.01				
Notes:					
SUPPLEMENTAL PEAK PURCHASE WAS 34,250 KWH @ 08:00 ON THE 1ST					
SYSTEM PEAK WAS 60,620 KWH @ 08:00 ON THE 1ST					

ELECTRIC GENERATION DEPARTMENT

APRIL 2011 SYSTEM POWER REPORT

Generated	kWH	Purchased	kWH	City	Water
kWh TG # 4	0	PSI Purch Supplemental	32,327,453	(gallons)	
				Water 6"	2,049,000
kWh TG # 5	0	PSI Purch Reserved	0		
				Water 12"	3,576,000
Total kWh / Coal	0	PSI Purch Backup	0		
				Total Water	5,625,000
kWh / CT #6	0	PSI Purch Total	32,327,453		
		ADJ. KWH JAN. & FEB	2,338,910		
			34,666,363		
Gross Gen	0	LMU System Total	32,327,453	Condenser	Water
				(gallons)	
Plant Aux	0	Wheeling	216	Cooling # 4	20,640,000
Net Gen	0			Cooling # 5	12,230,000
				Total Cooling	32,870,000
Coal	Tons	Operating Time	Hours		
Coal Start	4,680.01	Blr 5 / TG #4 Hrs Oper	0.0	Heat Rate	Btu
				Boiler #5	#DIV/0!
Coal Received	3,197.55	Blr 6 / TG #5 Hrs Oper	0.0		
				Boiler #6	#DIV/0!
Coal Burn Blr #5	0.00	CT #6 Hrs Oper	0.00		
				Gross Coal	#DIV/0!
Coal Burn Blr #6	0.00				
		Natural Gas	MCF	Net Coal	#DIV/0!
Tot Coal Burn	0.00	Gas Burn CT #6	0		
				CT #6 Gas	#DIV/0!
Coal End	7,877.56				
Notes:	<u>SUPPLEMENTAL PEAK PURCHASE WAS 63,960 KWH @ 09:00 ON THE 27TH</u>				
	<u>SYSTEM PEAK WAS 63,960 KWH @ 09:00 ON THE 27TH</u>				

MUNICIPAL ELECTRIC UTILITY
LOGANSPORT, INDIANA

Appendix B

Purchased Power Cost Adjustment
(Applicable to Rates RS, CS, MS, GS, and IP)

The Rate Adjustment shall be on the basis of a Purchased Power Cost Adjustment Factor, occasioned solely by changes in the cost of purchased power, in accordance with the order of the Public Service commission of Indiana, Approved December 17, 1976, in Cause No. 34614.

Rate: .018145



Logansport Municipal Utilities

SIXTH AND BROADWAY, LOGANSFORT, INDIANA 46947 574/753-6231 FAX 574/753-9828

June 1, 2011

PHAROS TRIBUNE NEWSPAPER
517 East Broadway
Logansport, IN 46947

RE: LEGAL ADVERTISEMENT

Gentlemen:

Please publish the following information two (2) times at your earliest possible convenience.

Please take notice that the following has been filed with the Indiana Utility Regulatory Commission (IURC) by the City of Logansport, Indiana:

Application of the City of Logansport Electric Department for approval of a change in the wholesale power tracker for Electric Service. This filing will be a decrease in electric rates that will affect all of Logansport Municipal Utilities electric customers. The current factor is .016641 per KWH and is proposed to increase to .018145 per KWH. This was filed on June 1, 2011 and proposed to be approved by August 1, 2011.

Contact information regarding this filing may be made with the following:

*Indiana Utility Regulatory Commission
Secretary of the Commission
Electric Division, 101 W. Washington St.
Suite 1500 East
Indianapolis, IN 46204
317-237-3037*

*Office of the Consumer Counselor
115 West Washington St., Suite 1500
Indianapolis, IN 46204
317-232-2494*

If you have any questions, please contact the office of Paul Hartman, Superintendent of Utilities, at 574-753-6232.

Sincerely,

LOGANSFORT MUNICIPAL UTILITIES

Paul A. Hartman, Superintendent

PAH:rkf