

DATE RECEIVED: MAY 26, 2011
IURC 30-DAY FILING NO: 2864
Indiana Utility Regulatory Commission

RECEIVED

MAY 26 2011

INDIANA UTILITY
REGULATORY COMMISSION

COLUMBIA CITY MUNICIPAL ELECTRIC UTILITY

IMPA ECA TRACKER #70
3RD Quarter, 2011

COLUMBIA CITY (INDIANA) MUNICIPAL ELECTRIC UTILITY

APPENDIX A

RATE ADJUSTMENT (Applicable to all metered rates)

The Rate Adjustment shall be on the basis of a Purchased Power Cost Adjustment Tracking Factor occasioned solely by changes in the cost of purchased power and energy, in accordance with the order of the Indiana Utility Regulatory Commission, approved October 22, 1997, in Cause No. 40768 as follows:

<u>Rate Code</u>	<u>ECA Tracking Factor</u>
R	\$ 0.004704 Per Kwh
RH	\$ 0.005289 Per Kwh
GS	\$ 0.004795 Per Kwh
GS-H	\$ 0.003680 Per Kwh
M	\$ 0.003749 Per Kwh
GS-L	\$ 0.004073 Per Kwh
GS-I	\$ 0.005264 Per Kwh

MONTH'S EFFECTIVE:

July-11

August-11

September-11

TO THE INDIANA UTILITY REGULATORY COMMISSION:

1. Columbia City Municipal Electric Utility, Columbia City, Indiana, under and pursuant to the Indiana Utility Regulatory Commission Act, as amended, and Commission Order in Cause No. 40768, hereby files with the Indiana Utility Regulatory Commission for approval, a change in its rates for electricity sold in the amount of:

<u>Rate Code</u>	<u>Change in ECA Tracking Factor</u>
R	\$ 0.003644 Per Kwh
RH	\$ 0.003704 Per Kwh
GS	\$ 0.003364 Per Kwh
GS-H	\$ (0.001937) Per Kwh
M	\$ 0.001129 Per Kwh
GS-L	\$ 0.002176 Per Kwh
GS-I	\$ 0.003715 Per Kwh

2. The accompanying changes in schedules of rates are based solely upon the change in the cost of purchased power and energy purchased by this utility computed in accordance with the Indiana Utility Regulatory Commission Order in Cause No. 40768 dated October 22, 1997.

3. All of the matters and facts stated herein and in the attached exhibits are true and correct. If approved, this change of rate shall take effect for the next practical consumption period following the date of such approval, or for the next practical consumption period following the effective date of change in Applicant's cost of purchased firm power, whichever is later.

COLUMBIA CITY MUNICIPAL ELECTRIC UTILITY

BY:

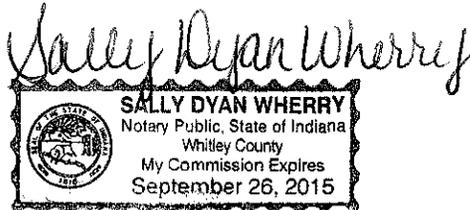
Rosie Coyle

STATE OF INDIANA)
COUNTY OF WHITLEY)

SS:

Personally appeared before me, a Notary Public in and for said county and state, this 24 day of May, 2011, Rosie Coyle, who, after having been duly sworn according to law, stated that she is Clerk Treasurer of the City of Columbia City; that she has read the matters and facts stated above, and in all exhibits attached hereto, and that the same are true; that she is duly authorized to execute this instrument for and on behalf of the applicant herein.

My Commission expires:



DETERMINATION OF RATE ADJUSTMENT FOR THE THREE MONTHS OF:
 Jul-11 Aug-11 Sep-11

LINE NO.	DESCRIPTION		DEMAND RELATED (A)	ENERGY RELATED (B)	LINE NO.
1	INCREMENTAL CHANGE IN BASE RATE (a)		(0.175)	0.002039	1
2	ESTIMATED SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)	+	0.000		2
3	ESTIMATED PURCHASED POWER ENERGY COST ADJUSTMENT (c)	+	(0.084)	0.002184	3
4	ESTIMATED TOTAL CHANGE IN PURCHASED POWER RATE		(0.259)	0.004223	4
5	EST CHANGE IN PURCHASED POWER RATE ADJ FOR LOSSES & UTILITY RECEIPTS TAX (d)		(0.278)	0.004538	5
6	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (e)	+	0.000	0.000000	6
7	ESTIMATED TOTAL RATE ADJUSTMENT		(0.278)	0.004538	7
8	ESTIMATED AVERAGE BILLING UNITS (f)	*	17.632	8,643,965	8
9	ESTIMATED INCREMENTAL CHANGE IN PURCHASED POWER COST (g)		(\$4,901.70)	\$39,226.31	9

(a) Exhibit I, Line 3

(b) Exhibit II, Line 9 N/A

(c) Exhibit III, Column E, Lines 3 and 5

(d) Line 4 divided by (1 - line loss factor)(0.986)

(e) Tracking Factor effective prior to January 27, 1983. This factor is zero if new rates have been filed and approved since January 27, 1983.

(f) Exhibit III, Column E, Lines 1 and 2

(g) Line 7 times Line 8

94.38%

93.06%

CITY OF COLUMBIA CITY, INDIANA

DETERMINATION OF RATE ADJUSTMENT FOR THE THREE MONTHS OF:
Jul-11 Aug-11 Sep-11

LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR	KWH ENERGY ALLOCATOR	ALLOCATED ESTIMATED KWH PURCHASED	ALLOCATED ESTIMATED KWH PURCHASED	INCREMENTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			LINE NO.
		(%) (a) (A)	(%) (a) (B)	(b) (C)	(c) (D)	DEMAND (d) (E)	ENERGY (e) (F)	TOTAL (G)	
1	R	23.6883	20.7124	4,176.7	1,790.373	(\$1,161.13)	\$8,124.71	\$6,963.58	1
2	RH	18.7377	17.9654	3,303.8	1,552.923	(918.47)	7,047.16	6,128.69	2
3	GS	21.3887	22.3464	3,771.3	1,931.615	(1,048.41)	8,765.67	7,717.26	3
4	GS-H	0.2601	0.3215	45.9	27.790	(12.75)	126.11	113.36	4
5	M	1.2537	1.1016	221.1	95.222	(61.45)	432.12	370.67	5
6	GS-L	24.5418	24.9125	4,327.2	2,153.428	(1,202.96)	9,772.25	8,569.29	6
7	GS-I	10.1298	12.6402	1,786.1	1,092.614	(496.53)	4,958.28	4,461.75	7
8									8
9									9
10	TOTAL	<u>100.000</u>	<u>100.000</u>	<u>17,632.0</u>	<u>8,643,965</u>	<u>(\$4,901.70)</u>	<u>\$39,226.31</u>	<u>\$34,324.61</u>	10

(a) From Cost of Service Study Based on Twelve Month Period
01/01/10 to 12/31/10

Cause# IMPA ECA #69

(b) Page 1 of 3, Column A, Line 8 times Page 2 of 3, Column A

(c) Page 1 of 3, Column B, Line 8 times Page 2 of 3, Column B

(d) Page 1 of 3, Column A, Line 9 times Page 2 of 3, Column A

(e) Page 1 of 3, Column B, Line 9 times Page 2 of 3, Column B

CITY OF COLUMBIA CITY, INDIANA

DETERMINATION OF RATE ADJUSTMENT FOR THE THREE MONTHS OF:

Jul-11 Aug-11 Sep-11

LINE NO.	RATE SCHEDULE	PLUS VARIANCE (a)		TOTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			RATE ADJUSTMENT FACTOR PER KWH (d)			LINE NO.
		DEMAND	ENERGY	DEMAND (b)	ENERGY (c)	TOTAL	DEMAND	ENERGY	TOTAL	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
1	R	(\$4,987.58)	\$6,445.28	(\$6,148.71)	\$14,569.99	\$8,421.27	(\$0.003434)	\$0.008138	\$0.004704	1
2	RH	(4,931.20)	7,015.18	(5,849.67)	14,062.34	8,212.67	(0.003767)	0.009055	0.005289	2
3	GS	(4,892.62)	6,438.22	(5,941.03)	15,303.89	9,262.85	(0.003076)	0.007871	0.004795	3
4	GS-H	(140.56)	129.48	(153.31)	255.59	102.28	(0.005517)	0.009197	0.003680	4
5	M	(339.28)	325.57	(400.73)	757.69	356.96	(0.004208)	0.007957	0.003749	5
6	GS-L	(7,236.97)	7,438.07	(8,439.93)	17,210.32	8,770.39	(0.003919)	0.007992	0.004073	6
7	GS-J	(2,171.37)	3,460.61	(2,667.90)	8,418.89	5,750.99	(0.003442)	0.007705	0.005264	7
8										8
9										9
10	TOTAL	(\$24,699.59)	\$31,252.40	(\$29,601.29)	\$70,478.70	\$40,877.41	(\$0.003425)	\$0.008154	\$0.004729	10

(a) Exhibit IV, Page 4 of 7, Columns D and E / (1 - loss factor)(.986) =

93.06%

Plus, the Special Variance from Page 2A of 3, Columns C and D

(b) Page 2 of 3, Column E plus Page 2a of 3, Column F plus Page 3 of 3, Column A.

(c) Page 2 of 3, Column F plus Page 2a of 3, Column G plus Page 3 of 3, Column B.

(d) Page 3 of 3, Columns C, D and E, divided by Page 2 of 3, Column D

CITY OF COLUMBIA CITY, INDIANA

DETERMINATION OF INCREMENTAL CHANGE IN BASE RATES

LINE NO.	DESCRIPTION	DEMAND RELATED	ENERGY RELATED	LINE NO.
1	BASE RATE EFFECTIVE January 1, 2011 (a)	\$15,929	\$0.031315	1
2	BASE RATE EFFECTIVE January 1, 2010 (b)	16.104	0.029276	2
3	INCREMENTAL CHANGE IN BASE RATE (c)	(\$0.175)	\$0.002039	3

- (a) IMPA rate effective for the period covered by this filing. The Base Rate includes the applicable Area Adjustment and Delivery Voltage Adjustment.
- (b) Base purchased power rate including Area and Voltage Adjustments effective at the time of the member's last approved rate case was filed or January 27, 1983, whichever is more recent.
- (c) Line 1 - Line 2

CITY OF COLUMBIA CITY, INDIANA

ESTIMATION OF ENERGY COST ADJUSTMENT FOR THE THREE MONTHS OF:

LINE NO.	DESCRIPTION	July-11	August-11	September-11	TOTAL	ESTIMATED 3 MONTH AVERAGE	LINE NO.
		(A)	(B)	(C)			
PURCHASED POWER FROM IMPA							
1	KW DEMAND	16,795	20,050	16,051	52,896	17,632	1
2	KWH ENERGY	8,669,928	9,257,054	8,004,912	25,931,894	8,643,965	2
INCREMENTAL PURCHASED POWER COSTS							
DEMAND RELATED							
3	ECA FACTOR PER KW	(\$0.084)	(\$0.084)	(\$0.084)		(\$0.084)	3
4	CHARGE (a)	(\$1,410.78)	(\$1,684.20)	(\$1,348.28)	(\$4,443.26)	(\$1,481.09)	4
ENERGY RELATED							
5	ECA FACTOR PER KWH	\$0.002184	\$0.002184	\$0.002184		\$0.002184	5
6	CHARGE (b)	\$18,935.12	\$20,217.41	\$17,482.73	\$56,635.26	\$18,878.42	6

(a) Line 1 times Line 3

(b) Line 2 times Line 5

CITY OF COLUMBIA CITY, INDIANA

RECONCILIATION OF VARIANCES FOR THE THREE MONTHS OF:

Jan-11 Feb-11 Mar-11

LINE NO.	DESCRIPTION		DEMAND RELATED	ENERGY RELATED	LINE NO.
			(A)	(B)	
1	INCREMENTAL CHANGE IN BASE RATE (a)		(\$0.1750)	\$0.002039	1
2	ACTUAL SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)	+			2
3	ACTUAL PURCHASED POWER ENERGY COST ADJUSTMENT (c)	+	(0.661)	0.001142	3
4	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO IMPA MEMBERSHIP (d)	+	0.000	0.000000	4
5	TOTAL RATE ADJUSTMENT (e)		(0.836)	\$0.003181	5
6	ACTUAL AVERAGE BILLING UNITS (f)	*	16,800	9,433,030	6
	LINE 5 * LINE 6		(\$14,044.80)	\$30,006.47	
	OTHER CHARGES		N/A		
7	ACTUAL INCREMENTAL CHANGE IN PURCHASED POWER COST (g)		(\$14,044.80)	\$30,006.47	7

(a) Page 1 of 3, Line 1 of the Tracker filing for the months of:

	Jan-11	Feb-11	Mar-11
Base Rate Effective 01/01/2011			Base Rate Effective 01/01/2010
Demand	\$15,92900	minus	\$16,10400
Energy	\$0.031315		\$0.029276

(b) Exhibit IV, Page 5 of 7, Column E, Line 9

(c) Exhibit IV, Page 6 of 7, Column E, Lines 4 and 6

(d) This line is zero if new rates have been approved since January 27, 1983.

(e) Sum of Lines 1 through 4

(f) Exhibit IV, Page 6 of 7, Column E, Lines 1 and 2.

(g) Line 5 times Line 6

CITY OF COLUMBIA CITY, INDIANA

RECONCILIATION OF VARIANCES FOR THE THREE MONTHS OF:

Jan-11 Feb-11 Mar-11

LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR	KWH ENERGY ALLOCATOR	ALLOCATED ACTUAL KW PURCHASED (b)	ALLOCATED ACTUAL KWH PURCHASED (c)	INCREMENTAL CHANGE IN PURCHASED POWER COST			LINE NO.
		(%) (a) (A)	(%) (a) (B)	(C)	(D)	DEMAND (d) (E)	ENERGY (e) (F)	TOTAL (G)	
1	R	19.4971	20.6766	3,275.5	1,950,430	(\$2,738.33)	\$6,204.32	\$3,465.99	1
2	RH	18.6352	22.9736	3,130.7	2,167,107	(2,617.28)	6,893.57	4,276.29	2
3	GS	19.0437	20.3266	3,199.3	1,917,414	(2,674.65)	6,099.30	3,424.65	3
4	GS-H	0.5106	0.4189	85.8	39,515	(71.71)	125.70	53.99	4
5	M	1.6411	1.0169	275.7	95,924	(230.49)	305.14	74.65	5
6	GS-L	32.9571	23.7202	5,536.8	2,237,534	(4,628.76)	7,117.59	2,488.83	6
7	GS-I	7.7150	10.8671	1,296.1	1,025,097	(1,083.56)	3,260.83	2,177.27	7
8									8
9									9
10	TOTAL	<u>100.000</u>	<u>100.000</u>	<u>16,800.0</u>	<u>9,433,030</u>	<u>(\$14,044.80)</u>	<u>\$30,006.47</u>	<u>\$15,961.67</u>	10

(a) See Exhibit VII - Reflects Actual Demand Allocators for Reconciliation Period
 (b) Exhibit IV, Page 6 of 7, Column E, Line 1 times Exhibit IV, Page 2 of 7, Column A
 (c) Exhibit IV, Page 6 of 7, Column E, Line 2 times Exhibit IV, Page 2 of 7, Column B
 (d) Exhibit IV, Page 1 of 7, Column A, Line 7 times Exhibit IV, Page 2 of 7, Column A
 (e) Exhibit IV, Page 1 of 7, Column B, Line 7 times Exhibit IV, Page 2 of 7, Column B

January-2011 February-2011 March-2011

CITY OF COLUMBIA CITY, INDIANA

RECONCILIATION OF VARIANCES FOR THE THREE MONTHS OF

Jan-11 Feb-11 Mar-11

LINE NO.	RATE SCHEDULE	ACTUAL AVERAGE KWH SALES (a)		DEMAND ADJUSTMENT FACTOR PER KWH (b)	ENERGY ADJUSTMENT FACTOR PER KWH (c)	INCREMENTAL KW DEMAND COST BILLED BY MEMBER (d)	INCREMENTAL KWH ENERGY COST BILLED BY MEMBER (e)	LESS PREV. VARIANCE - SYSTEM SALES FROM FILING NUMBER 68		LINE NO.
		(A)	Kwh Percent	(B)	(C)	(D)	(E)	DEMAND (f)	ENERGY (g)	
1	R	1,878,547	20.68%	(0.000769)	0.000489	(\$1,424.38)	\$905.75	(\$3,327.43)	699.32	1
2	RH	2,087,240	22.97%	0.000707	0.000467	1,455.02	961.09	(516.61)	595.75	2
3	GS	1,846,749	20.33%	(0.000139)	0.000484	(253.10)	881.31	(2,131.46)	773.33	3
4	GS-H	38,056	0.42%	0.006440	0.000453	241.65	17.00	182.56	11.79	4
5	M	92,388	1.02%	0.002241	0.000466	204.14	42.45	118.90	40.28	5
6	GS-L	2,155,067	23.72%	0.002476	0.000475	5,261.24	1,009.33	3,155.37	813.51	6
7	GS-I	987,320	10.87%	(0.000530)	0.000479	(515.95)	466.31	(1,453.04)	425.88	7
8										8
9										9
10	TOTAL	9,085,367	100.00%			\$4,968.62	\$4,283.24	(\$3,971.71)	\$3,359.86	10

(a) Exhibit IV, Page 7 of 7, Column E

(b) Page 3 of 3, Column F of Tracker Filing for the three months of

(c) Page 3 of 3, Column G of Tracker Filing for the three months of

(d) Column A times Column B times the Utility Receipts Tax Factor of

(e) Column A times Column C times the Utility Receipts Tax Factor of

(f) Exhibit IV, Page 4 of 7, Column D of Tracker Filing for the three months of

(g) Exhibit IV, Page 4 of 7, Column E of Tracker Filing for the three months of

	Jan-11	Feb-11	Mar-11
	Jan-11	Feb-11	Mar-11
	0.986		
	0.986		
	Jan-11	Feb-11	Mar-11
	Jan-11	Feb-11	Mar-11

CITY OF COLUMBIA CITY, INDIANA

RECONCILIATION OF VARIANCES FOR THE THREE MONTHS OF

Jan-11 Feb-11 Mar-11

LINE NO.	RATE SCHEDULE	NET INCREMENTAL COST BILLED BY MEMBER			VARIANCE			LINE NO.
		DEMAND (a)	ENERGY (b)	TOTAL	DEMAND (c)	ENERGY (c)	TOTAL (c)	
		(A)	(B)	(C)	(D)	(E)	(F)	
1	R	\$1,903.05	\$206.83	\$2,109.48	(\$4,641.38)	\$5,997.89	\$1,356.51	1
2	RH	1,971.63	365.34	2,336.97	(4,588.91)	6,528.23	1,939.32	2
3	GS	1,878.36	107.98	1,986.34	(4,553.01)	5,991.32	1,438.31	3
4	GS-H	59.09	5.21	64.30	(130.80)	120.49	(10.31)	4
5	M	85.24	2.17	87.41	(315.73)	302.97	(12.76)	5
6	GS-L	2,105.87	195.82	2,301.69	(6,734.63)	6,921.77	187.14	6
7	GS-I	937.09	40.43	977.52	(2,030.65)	3,220.40	1,199.75	7
8								8
9								9
10	TOTAL	<u>\$8,940.33</u>	<u>\$923.38</u>	<u>\$9,863.71</u>	<u>(\$22,985.11)</u>	<u>\$29,083.07</u>	<u>\$6,097.96</u>	10

(a) Column D minus Column F from Exhibit IV, Page 3 of 7

(b) Column E minus Column G from Exhibit IV, Page 3 of 7

(c) Columns E, F, and G from Exhibit IV, Page 2 of 7 minus Columns A, B, and C

CITY OF COLUMBIA CITY, INDIANA

DETERMINATION OF ACTUAL ENERGY COST ADJUSTMENT FOR THE THREE MONTHS OF

LINE NO.	DESCRIPTION	January-11	February-11	March-11	TOTAL	ACTUAL	LINE NO.
		(A)	(B)	(C)		(D)	
PURCHASED POWER FROM IMPA							
1	KW DEMAND (a)	16,987	17,933	15,480	50,400	16,800	1
2	KWH ENERGY (a)	10,235,084	8,967,506	9,096,499	28,299,089	9,433,030	2
INCREMENTAL PURCHASED POWER COSTS							
DEMAND RELATED							
3	ECA FACTOR PER KW (a)	(\$0.661)	(\$0.661)	(\$0.661)		(0.661)	3
4	CHARGE (b)	(\$11,228.41)	(\$11,853.71)	(\$10,232.28)	(\$33,314.40)	(\$11,104.80)	4
ENERGY RELATED							
5	ECA FACTOR PER KWH (a)	\$0.001142	\$0.001142	\$0.001142		0.001142	5
6	CHARGE (c)	\$11,688.47	\$10,240.89	\$10,388.20	\$32,317.56	\$10,772.52	6

(a) From IMPA bills for the months

(b) Line 1 times Line 3

(c) Line 2 times Line 5

January-11

February-11

March-11

CITY OF COLUMBIA CITY, INDIANA

DETERMINATION OF ACTUAL AVERAGE KWH SALES FOR THE THREE MONTHS OF

LINE NO.	RATE SCHEDULE	January-11	February-11	March-11	TOTAL	AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
1	R	2,110,218	2,330,793	1,194,631	5,635,642	1,878,547	1
2	RH	2,334,966	2,721,681	1,205,074	6,261,721	2,087,240	2
3	GS	1,966,302	2,156,117	1,417,827	5,540,246	1,846,749	3
4	GS-H	41,386	49,600	23,183	114,169	38,056	4
5	M	92,727	119,827	64,611	277,165	92,388	5
6	GS-L	2,194,371	2,197,206	2,073,624	6,465,201	2,155,067	6
7	GS-I	957,818	1,008,128	996,015	2,961,961	987,320	7
8							8
9							9
10	TOTAL	<u>9,697,788</u>	<u>10,583,352</u>	<u>6,974,965</u>	<u>27,256,105</u>	<u>9,085,367</u>	10

COLUMBIA CITY MUNICIPAL ELECTRIC UTILITY

LINE LOSS CALCULATION

FOR THE YEAR ENDED DECEMBER 31, 2010

MONTH	KILOWATT HOURS		UNMETERED SALES	VARIANCE
	PURCHASED	BILLED		
JANUARY	10,119,787	9,485,055	91,210	543,522
FEBRUARY	8,922,400	9,219,144	91,210	(387,954)
MARCH	8,652,664	7,592,378	91,209	969,077
APRIL	7,581,147	7,705,786	91,210	(215,849)
MAY	8,540,463	7,354,534	91,210	1,094,719
JUNE	9,768,918	8,176,509	91,209	1,501,200
JULY	11,070,787	9,808,788	91,210	1,170,789
AUGUST	10,825,140	10,937,468	91,210	(203,538)
SEPTEMBER	8,422,342	8,969,381	91,209	(638,248)
OCTOBER	7,999,803	7,778,647	91,210	129,946
NOVEMBER	8,365,441	7,694,737	91,209	579,495
DECEMBER	10,052,382	8,308,729	91,209	1,652,444
TOTALS	<u>110,321,274</u>	<u>103,031,156</u>	<u>1,094,515</u>	<u>6,195,603</u>

LINE LOSS PERCENTAGE

5.62%

LEGAL NOTICE

Notice is hereby given that the Columbia City Municipal Electric Utility, Columbia City, Indiana, under and pursuant to the Indiana Utility Regulatory Commission Act, as amended, and Commission Order in Cause No. 40768, hereby files with the Indiana Utility Regulatory Commission for approval a change in its schedule of rates for electricity sold in the amount of:

Rate Code

R	\$	0.003644	per kilowatt hour (Kwh)
RH	\$	0.003704	per kilowatt hour (Kwh)
GS	\$	0.003364	per kilowatt hour (Kwh)
GS-H	\$	(0.001937)	per kilowatt hour (Kwh)
M	\$	0.001129	per kilowatt hour (Kwh)
GS-L	\$	0.002176	per kilowatt hour (Kwh)
GS-I	\$	0.003715	per kilowatt hour (Kwh)

The accompanying changes in schedules of rates are based solely upon the change in the cost of purchased power, purchased by this utility computed in accordance with the Indiana Utility Regulatory Commission Order in Cause No. 40768 dated October 22, 1997. If approved, this change of rate shall take effect for the next practical consumption period following the date of such approval, or for the next practical consumption period following the effective date of change in the cost of purchased firm power, whichever is later.

Any objection to this filing should be in written form and directed to either the Indiana Utility Regulatory Commission, 101 West Washington Street, Suite 1500 East, Indianapolis IN 46204 or the Office of the Utility Consumer Counselor, 115 West Washington Street, Suite 1500 South, Indianapolis, IN 46204.

MUNICIPAL ELECTRIC UTILITY
Columbia City, Indiana

PRESS RELEASE IN REGARD TO CHANGE IN ELECTRIC
RATES FOR THE CITY OF COLUMBIA CITY, INDIANA
QUARTERLY ENERGY COST ADJUSTMENT FACTOR

On July 1, 2011, the Indiana Municipal Power Agency (IMPA) is anticipated to change its energy cost adjustment rates to its members.

The City of Columbia City will file with the Indiana Utility Regulatory Commission, for its approval, a change in its schedule of rates for electricity sold to reflect the change in the cost of power from the Indiana Municipal Power Agency (IMPS) together with the reconciliation of electric costs and revenues from prior periods.

Upon approval of the Indiana Utility Regulatory Commission, a change per kilowatt hour of approximately:

R	\$	0.003644 / Kwh
RH	\$	0.003704 / Kwh
GS	\$	0.003364 / Kwh
GS-H	\$	(0.001937) / Kwh
M	\$	0.001129 / Kwh
GS-L	\$	0.002176 / Kwh
GS-I	\$	0.003715 / Kwh

be applied for all bills of the next practical consumption period following the date of such approval or for the next practical consumption period following the effective date of change in the cost of purchased firm power, whichever is later.

Residential rates have an increase of approximately \$3.64 for every 1,000 kilowatt hours consumed.

Assuming a typical or average residential monthly bill is for approximately 700 kilowatt hours consumption, consumption, this will amount to a change per month of \$2.55.

This change stated as a percentage of the monthly bill will vary from individual to individual depending upon the actual amount of energy consumed.

Any objection to this filing should be in written form and directed to either the Indiana Utility Regulatory Commission, 101 West Washington Street, Suite 1500 East, Indianapolis IN 46204 or the Office of the Utility Consumer Counselor, 115 West Washington Street, Suite 1500 South, Indianapolis, IN 46204.

INDIANA MUNICIPAL POWER AGENCY
 ECA ESTIMATES FOR JULY, AUGUST, AND SEPTEMBER
 2011

	JUL	AUG	SEP	JUL	AUG	SEP
	<u>\$/kW-month</u>			<u>\$/kWh</u>		
IMPA's Energy Cost Adjustment	(0.084)	(0.084)	(0.084)	0.002184	0.002184	0.002184
	<u>kW</u>			<u>kWh</u>		
To develop these Energy Cost Adjustment factors, IMPA used the following estimated loads for						
COLUMBIA CITY	16,795	20,050	16,051	8,669,928	9,257,054	8,004,912

DATE RECEIVED: MAY 26, 2011
 IURC 30-DAY FILING NO: 2864
 Indiana Utility Regulatory Commission



IMPA
 INDIANA MUNICIPAL POWER AGENCY

City of Columbia City
 112 S. Chauncey Street
 Columbia City, IN 46725

Due Date:
03/16/11

Amount Due:
\$591,557.64

Billing Period: January 01 to January 31, 2011

Invoice Date: 02/14/11

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	16,987	3,533	97.90%	01/24/11	1100	80.98%
CP Billing Demand:	16,987	3,533	97.90%	01/24/11	1100	80.98%
kvar at 97% PF:		4,257				
Reactive Demand:						

Energy	kWh
AEP Interconnections	10,235,084
Total Energy:	10,235,084

History	Jan 2011	Jan 2010	2011 YTD
Max Demand (kW):	16,987	17,002	16,987
CP Demand (kW):	16,987	17,002	16,987
Energy (kWh):	10,235,084	10,119,787	10,235,084
CP Load Factor:	80.98%	80.00%	
HDD/CDD (Fort Wayne):	1370/0	1295/0	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge - Production:	\$ 15.056 /kW x	16,987	\$ 255,756.27
Base Demand Charge - Transmission:	\$ - /kW x	16,987	\$ -
ECA Demand Charge:	\$ (0.661) /kW x	16,987	\$ (11,228.41)
Delivery Voltage Charge - 34.5 kV to 69 kV:	\$ 0.873 /kW x	16,987	\$ 14,829.65
Total Demand Charges:			\$ 259,357.51
Base Energy Charge - Production:	\$ 0.031315 /kWh x	10,235,084	\$ 320,511.66
ECA Energy Charge:	\$ 0.001142 /kWh x	10,235,084	\$ 11,688.47
Total Energy Charges:			\$ 332,200.13
Average Purchased Power Cost: 5.78 cents per kWh			TOTAL PURCHASED POWER CHARGES: \$ 591,557.64

Other Charges and Credits	Rate	Units

NET AMOUNT DUE: \$ 591,557.64

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 03/16/11

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
 P.O. Box 660363, Indianapolis, IN 46266

DATE RECEIVED: MAY 26, 2011
 IURC 30-DAY FILING NO: 2864
 Indiana Utility Regulatory Commission



IMPA
 INDIANA MUNICIPAL POWER AGENCY

City of Columbia City
 112 S. Chauncey Street
 Columbia City, IN 46725

Due Date:
04/13/11

Amount Due:
\$564,859.39

Billing Period: February 01 to February 28, 2011

Invoice Date: 03/14/11

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	17,933	3,192	98.45%	02/10/11	1000	74.41%
CP Billing Demand:	17,933	3,192	98.45%	02/10/11	1000	74.41%
kvar at 97% PF:		4,494				
Reactive Demand:						

Energy	kWh
AEP Interconnections	8,967,506
Total Energy:	8,967,506

History	Feb 2011	Feb 2010	2011 YTD
Max Demand (kW):	17,933	16,378	17,933
CP Demand (kW):	17,933	16,378	17,933
Energy (kWh):	8,967,506	8,922,400	19,202,590
CP Load Factor:	74.41%	81.07%	
HDD/CDD (Fort Wayne):	1099/0	1097/0	

Purchased Power Charges	Rate		Units	Charge
Base Demand Charge - Production:	\$ 15.056	/kW x	17,933	\$ 269,999.25
Base Demand Charge - Transmission:	\$ -	/kW x	17,933	\$ -
ECA Demand Charge:	\$ (0.661)	/kW x	17,933	\$ (11,853.71)
Delivery Voltage Charge - 34.5 kV to 69 kV:	\$ 0.873	/kW x	17,933	\$ 15,655.51
Total Demand Charges:				\$ 273,801.05
Base Energy Charge - Production:	\$ 0.031315	/kWh x	8,967,506	\$ 280,817.45
ECA Energy Charge:	\$ 0.001142	/kWh x	8,967,506	\$ 10,240.89
Total Energy Charges:				\$ 291,058.34
Average Purchased Power Cost: 6.299 cents per kWh				TOTAL PURCHASED POWER CHARGES: \$ 564,859.39

Other Charges and Credits

NET AMOUNT DUE: \$ 564,859.39

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 04/13/11
 Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
 P.O. Box 660363, Indianapolis, IN 46266

DATE RECEIVED: MAY 26, 2011
 IURC 30-DAY FILING NO: 2864
 Indiana Utility Regulatory Commission



IMPA
 INDIANA MUNICIPAL POWER AGENCY

City of Columbia City
 112 S. Chauncey Street
 Columbia City, IN 46725

Due Date:
05/16/11

Amount Due:
\$531,593.71

Billing Period: March 01 to March 31, 2011

Invoice Date: 04/14/11

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	15,480	3,499	97.54%	03/01/11	800	78.98%
CP Billing Demand:	15,480	3,499	97.54%	03/01/11	800	78.98%
kvar at 97% PF:		3,880				
Reactive Demand:						

Energy	kWh
AEP Interconnections	9,096,499
Total Energy:	9,096,499

History	Mar 2011	Mar 2010	2011 YTD
Max Demand (kW):	15,480	14,731	17,933
CP Demand (kW):	15,480	14,731	17,933
Energy (kWh):	9,096,499	8,652,664	28,299,089
CP Load Factor:	78.98%	78.95%	
HDD/CDD (Fort Wayne):	819/0	662/0	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge - Production:	\$ 15.056 /kW x	15,480	\$ 233,066.88
Base Demand Charge - Transmission:	\$ - /kW x	15,480	\$ -
ECA Demand Charge:	\$ (0.661) /kW x	15,480	\$ (10,232.28)
Delivery Voltage Charge - 34.5 kV to 69 kV:	\$ 0.873 /kW x	15,480	\$ 13,514.04
Total Demand Charges:			\$ 236,348.64
Base Energy Charge - Production:	\$ 0.031315 /kWh x	9,096,499	\$ 284,856.87
ECA Energy Charge:	\$ 0.001142 /kWh x	9,096,499	\$ 10,388.20
Total Energy Charges:			\$ 295,245.07
Average Purchased Power Cost: 5.844 cents per kWh			TOTAL PURCHASED POWER CHARGES: \$ 531,593.71

Other Charges and Credits

NET AMOUNT DUE: \$ 531,593.71

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 05/16/11

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
 P.O. Box 660363, Indianapolis, IN 46266