



TIPTON MUNICIPAL UTILITIES

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May 11, 2011

Mr. Mike Williams  
Indiana Utility Regulatory Commission  
101 W. Washington St., 1500 E.  
Indianapolis, IN 46204

Re: Quarterly IMPA Tracker Filing

Mr. Williams:

We are enclosing the documentation-covering subject for billings during the months of July, August, and September 2011.

The required Proof of Publication of Legal Notice will be forwarded as soon as it is available.

If you have any questions regarding this information, please contact this office.

Very truly yours,

A handwritten signature in black ink that reads "Dave Reep". The signature is written in a cursive, flowing style.

David L. Reep  
Utility Manager

Enc.

cc: R. G. Rao (I.M.P.A.) w/ Enc.

DATE RECEIVED: MAY 12, 2011  
IURC 30-DAY FILING NO: 2855  
Indiana Utility Regulatory Commission

**TIPTON MUNICIPAL ELECTRIC UTILITY**

**ENERGY COST ADJUSTMENT TRACKING FACTOR**  
**3RD QUARTER, 2011**

**BILLING AND USAGE PERIOD: JUL 2011 THROUGH SEP 2011**

DATE RECEIVED: MAY 12, 2011  
IURC 30-DAY FILING NO: 2855  
Indiana Utility Regulatory Commission

TIPTON CITY (INDIANA) MUNICIPAL ELECTRIC UTILITY

APPENDIX A

RATE ADJUSTMENT (Applicable to all metered rates)

The Rate Adjustment shall be on the basis of a Purchased Power Cost Adjustment Tracking Factor occasioned solely by changes in the cost of purchased power and energy, in accordance with the order of the Indiana Utility Regulatory Commission, approved December 13, 1989, in Cause No. 36835-S3 as follows:

<u>Rate Code</u>	<u>ECA Tracking Factor</u>
RATE - A	\$ 0.022678 Per Kwh
RATE - B	0.023855 Per Kwh
RATE - C	0.024301 Per Kwh
RATE - D	0.022544 Per Kwh

MONTH'S EFFECTIVE:

JUL 2011

AUG 2011

SEP 2011

TO THE INDIANA UTILITY REGULATORY COMMISSION:

1. Tipton Municipal Electric Utility, Tipton, Indiana, under and pursuant to the Indiana Utility Regulatory Commission Act, as amended, and Commission Order in Cause No. 36835-S3, hereby files with the Indiana Utility Regulatory Commission for approval, a change in its rates for electricity sold in the amount of:

<u>Rate Code</u>	<u>Change in ECA Tracking Factor</u>
RATE - A	\$ 0.000987 Per Kwh
RATE - B	\$ 0.001769 Per Kwh
RATE - C	\$ 0.001199 Per Kwh
RATE - D	\$ 0.001527 Per Kwh

2. The accompanying changes in schedules of rates are based solely upon the change in the cost of purchased power and energy purchased by this utility computed in accordance with the Indiana Utility Regulatory Commission Order in Cause No. 36835-S3 dated December 13, 1989.

3. All of the matters and facts stated herein and in the attached exhibits are true and correct. If approved, this change of rate shall take effect for the next practical consumption period following the date of such approval, or for the next practical consumption period following the effective date of change in Applicant's cost of purchased firm power, whichever is later.

TIPTON MUNICIPAL ELECTRIC UTILITY

BY:

*David L. Reep*

STATE OF INDIANA )  
COUNTY OF TIPTON)

SS:

Personally appeared before me, a Notary Public in and for said county and state, this 11 day of May, 2011, David L. Reep, who, after having been duly sworn according to law, stated that she is an employee of Tipton Utilities; Tipton, Indiana, that she has read the matters and facts stated above, and in all exhibits attached hereto, and that the same are true; that she is duly authorized to execute this instrument for and on behalf of the applicant herein.

*Susan Munson*

Susan Munson, Notary Public

My County of Residence: Tipton

My Commission expires:

May 8, 2019

LEGAL NOTICE

Notice is hereby given that the Tipton Municipal Electric Utility, Tipton, Indiana, under and pursuant to the Indiana Utility Regulatory Commission Act, as amended, and Commission Order in Cause No. 36835-S3, hereby files with the Indiana Utility Regulatory Commission for approval a change in its schedule of rates for electricity sold in the amount of:

Rate Code

RATE - A	\$	0.000987	per kilowatt ho (Kwh)
RATE - B	\$	0.001769	per kilowatt ho (Kwh)
RATE - C	\$	0.001199	per kilowatt ho (Kwh)
RATE - D	\$	0.001527	per kilowatt ho (Kwh)

The accompanying changes in schedules of rates are based solely upon the change in the cost of purchased power, purchased by this utility computed in accordance with the Indiana Utility Regulatory Commission Order in Cause No. 36835-S3 dated December 13, 1989.

If approved, this change of rate shall take effect for the next practical consumption period following the date of such approval, or for the next practical consumption period following the effective date of change in the cost of purchased firm power, whichever is later

MUNICIPAL ELECTRIC UTILITY  
Tipton, Indiana

PRESS RELEASE IN REGARD TO CHANGE IN ELECTRIC  
RATES FOR THE CITY OF TIPTON, INDIANA

QUARTERLY ENERGY COST ADJUSTMENT FACTOR

On July 1, 2011 the Indiana Municipal Power Agency (IMPA) is anticipated to change its energy cost adjustment rates to its members.

The City of Tipton will file with the Indiana Utility Regulatory Commission, for its approval, a change in its schedule of rates for electricity sold to reflect the change in the cost of power purchased from the Indiana Municipal Power Agency (IMPA) together with the reconciliation of electric costs and revenues from prior periods.

Upon approval of the Indiana Utility Regulatory Commission, a change per kilowatt hour of approximately:

RATE - A	\$	0.000987 / Kwh
RATE - B	\$	0.001769 / Kwh
RATE - C	\$	0.001199 / Kwh
RATE - D	\$	0.001527 / Kwh

be applied for all bills of the next practical consumption period following the date of such approval or for the next practical consumption period following the effective date of change in the cost of purchased firm power, whichever is later. Residential rates have an increase of approximately \$0.99 for every 1,000 kilowatt hours consumed.

Assuming a typical or average residential monthly bill is for approximately 700 kilowatt hours consumption, this will amount to a change per month of \$0.69. This change stated as a percentage of the monthly bill will vary from individual to individual depending upon the actual amount of energy consumed.

DETERMINATION OF RATE ADJUSTMENT FOR THE THREE MONTHS OF:  
 JUL 2011      AUG 2011      SEP 2011

LINE NO.	DESCRIPTION		DEMAND RELATED (A)	ENERGY RELATED (B)	LINE NO.
1	INCREMENTAL CHANGE IN BASE RATE (a)		3.077	0.015422	1
2	ESTIMATED SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)	+	0.000		2
3	ESTIMATED PURCHASED POWER ENERGY COST ADJUSTMENT (c)	+	(0.084)	0.002184	3
4	ESTIMATED TOTAL CHANGE IN PURCHASED POWER RATE		2.993	0.017606	4
5	EST CHANGE IN PURCHASED POWER RATE ADJ FOR LOSSES & UTILITY RECEIPTS TAX (d)		3.094	0.018201	5
6	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (e)	+	0.000	0.000000	6
7	ESTIMATED TOTAL RATE ADJUSTMENT		3.094	0.018201	7
8	ESTIMATED AVERAGE BILLING UNITS (f)	*	19,147	9,323,847	8
9	ESTIMATED INCREMENTAL CHANGE IN PURCHASED POWER COST (g)		\$ 59,240.82	\$ 169,703.34	9

(a) Exhibit I, Line 3

(b) Exhibit II, Line 9      N/A

(c) Exhibit III, Column E, Lines 3 and 5

(d) Line 4 divided by (1 - line loss factor)(0.986)

(e) Tracking Factor effective prior to January 27, 1983. This factor is zero if new rates have been filed and approved since January 27, 1983.

(f) Exhibit III, Column E, Lines 1 and 2

(g) Line 7 times Line 8

= 98.10%  
 = 96.73%

CITY OF TIPTON, INDIANA

DETERMINATION OF RATE ADJUSTMENT FOR THE THREE MONTHS OF:  
JUL 2011      AUG 2011      SEP 2011

LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR	KWH ENERGY ALLOCATOR	ALLOCATED ESTIMATED KWH PURCHASED (b)	ALLOCATED ESTIMATED KWH PURCHASED (c)	INCREMENTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			LINE NO.
		(%) (a) (A)	(%) (a) (B)	(C)	(D)	DEMAND (d) (E)	ENERGY (e) (F)	TOTAL (G)	
1	RATE - A	34.096	33.919	6,528.4	3,162,556	\$ 20,198.75	\$ 57,561.68	\$ 77,760.43	1
2	RATE - B	23.147	21.193	4,432.0	1,976,003	13,712.47	35,965.23	49,677.70	2
3	RATE - C	14.037	11.801	2,687.7	1,100,307	8,315.63	20,026.69	28,342.32	3
4	RATE - D	27.776	32.013	5,318.3	2,984,843	16,454.73	54,327.13	70,781.86	4
5	FLAT RATES	0.944	1.074	180.7	100,138	559.23	1,822.61	2,381.84	5
6									6
7									7
8									8
9									9
10	TOTAL	<u>100.000</u>	<u>100.000</u>	<u>19,147.0</u>	<u>9,323,847</u>	<u>\$ 59,240.82</u>	<u>\$ 169,703.34</u>	<u>\$ 228,944.16</u>	10

- (a) From Cost of Service Study Based on Twelve Month Period  
01/01/97 to 12/31/97
- (b) Page 1 of 3, Column A, Line 8 times Page 2 of 3, Column A
- (c) Page 1 of 3, Column B, Line 8 times Page 2 of 3, Column B
- (d) Page 1 of 3, Column A, Line 9 times Page 2 of 3, Column A
- (e) Page 1 of 3, Column B, Line 9 times Page 2 of 3, Column B



TIPTON (INDIANA) MUNICIPAL ELECTRIC UTILITY

DETERMINATION OF RATE ADJUSTMENT FOR THE THREE MONTHS OF:  
 JUL 2011                      AUG 2011                      SEP 2011

LINE NO.	RATE SCHEDULE	PLUS VARIANCE (a)		TOTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			RATE ADJUSTMENT FACTOR PER KWH (d)			LINE NO.
		DEMAND (A)	ENERGY (B)	DEMAND (b) (C)	ENERGY (c) (D)	TOTAL (E)	DEMAND (F)	ENERGY (G)	TOTAL (H)	
1	RATE - A	\$ (1,318.49)	\$ (4,720.99)	\$ 18,880.26	\$ 52,840.69	\$ 71,720.95	\$ 0.005970	\$0.016708	\$0.022678	1
2	RATE - B	(517.46)	(2,021.84)	13,195.01	33,943.39	47,138.39	0.006678	0.017178	0.023855	2
3	RATE - C	(309.35)	(1,293.95)	8,006.28	18,732.74	26,739.02	0.007276	0.017025	0.024301	3
4	RATE - D	(632.33)	(2,860.38)	15,822.40	51,466.75	67,289.15	0.005301	0.017243	0.022544	4
5	FLAT RATES	(26.99)	(104.08)	532.24	1,718.53	2,250.76	0.005315	0.017162	0.022477	5
6										6
7										7
8										8
9										9
10	TOTAL	<u>\$ (2,804.62)</u>	<u>\$ (11,001.25)</u>	<u>\$ 56,436.19</u>	<u>\$ 158,702.09</u>	<u>\$ 215,138.28</u>	<u>\$ 0.006053</u>	<u>\$0.017021</u>	<u>\$0.023074</u>	10

(a) Exhibit IV, Page 4 of 7, Columns D and E / (1 - loss factor)(.986) = 96.73%  
 Plus, the Special Variance from Page 2A of 3, Columns C and D  
 (b) Page 2 of 3, Column E plus Page 2a of 3, Column F plus Page 3 of 3, Column A.  
 (c) Page 2 of 3, Column F plus Page 2a of 3, Column G plus Page 3 of 3, Column B.  
 (d) Page 3 of 3, Columns C, D and E divided by Page 2 of 3, Column D

TIPTON (INDIANA) MUNICIPAL ELECTRIC UTILITY

DETERMINATION OF INCREMENTAL CHANGE IN BASE RATES

LINE NO.	DESCRIPTION	DEMAND RELATED	ENERGY RELATED	LINE NO.
1	BASE RATE EFFECTIVE January 1, 2011 (a)	\$ 16.559	\$ 0.031315	1
2	BASE RATE EFFECTIVE January 1, 2004 (b)	- 13.482	0.015893	2
3	INCREMENTAL CHANGE IN BASE RATE (c)	<u>\$3.077</u>	<u>\$0.015422</u>	3

- (a) IMPA rate effective for the period covered by this filing. The Base Rate includes the applicable Area Adjustment and Delivery Voltage Adjustment.
- (b) Base purchased power rate including Area and Voltage Adjustments effective at the time of the member's last approved rate case was filed or January 27, 1983, whichever is more recent. Tipton base rates and charges were approved by the Indiana Utility Regulatory Commission on August 11, 2004 in Cause No. 42589.
- (c) Line 1 - Line 2

TIPTON (INDIANA) MUNICIPAL ELECTRIC UTILITY

ESTIMATION OF ENERGY COST ADJUSTMENT FOR THE THREE MONTHS OF:  
 JUL 2011      AUG 2011      SEP 2011

LINE NO.	DESCRIPTION	JUL 2011 (A)	AUG 2011 (B)	SEP 2011 (C)	TOTAL (D)	ESTIMATED 3 MONTH AVERAGE (E)	LINE NO.
PURCHASED POWER FROM IMPA							
1	KW DEMAND	18,854	21,114	17,472	57,440	19,147	1
2	KWH ENERGY	9,130,541	10,107,889	8,733,112	27,971,542	9,323,847	2
INCREMENTAL PURCHASED POWER COSTS							
DEMAND RELATED							
3	ECA FACTOR PER KW	\$ (0.084)	\$ (0.084)	\$ (0.084)		\$ (0.084)	3
4	CHARGE (a)	\$ (1,583.74)	\$ (1,773.58)	\$ (1,467.65)	\$ (4,824.96)	\$ (1,608.32)	4
ENERGY RELATED							
5	ECA FACTOR PER KWH	\$ 0.002184	\$ 0.002184	\$ 0.002184		\$ 0.002184	5
6	CHARGE (b)	\$ 19,941.10	\$ 22,075.63	\$ 19,073.12	\$ 61,089.85	\$ 20,363.28	6

(a) Line 1 times Line 3  
 (b) Line 2 times Line 5

TIPTON (INDIANA) MUNICIPAL ELECTRIC UTILITY

RECONCILIATION OF VARIANCES FOR THE THREE MONTHS OF:  
 JAN 2011 FEB 2011 MAR 2011

LINE NO.	DESCRIPTION		DEMAND RELATED	ENERGY RELATED	LINE NO.
			(A)	(B)	
1	INCREMENTAL CHANGE IN BASE RATE (a)		\$ 3.0770	\$ 0.015422	1
2	ACTUAL SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)	+			2
3	ACTUAL PURCHASED POWER ENERGY COST ADJUSTMENT (c)	+	(0.661)	0.001142	3
4	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO IMPA MEMBERSHIP (d)	+	0.000	0.000000	4
5	TOTAL RATE ADJUSTMENT (e)		2.416	\$ 0.016564	5
6	ACTUAL AVERAGE BILLING UNITS (f)	*	18,610	10,263,256	6
	LINE 5 * LINE 6		\$ 44,961.76	\$ 170,000.57	
	OTHER CHARGES		N/A		
7	ACTUAL INCREMENTAL CHANGE IN PURCHASED POWER COST (g)		\$ 44,961.76	\$ 170,000.57	7

(a) Page 1 of 3, Line 1 of the Tracker filing for the months of :

	JAN 2011	FEB 2011	MAR 2011
Base Rate Effective 01/01/2011			
		minus	Base Rate Effective 01/01/2004
Demand	16.559000		\$13.482000
Energy	0.031315		\$0.015893

(b) Exhibit IV, Page 5 of 7, Column E, Line 9

(c) Exhibit IV, Page 6 of 7, Column E, Lines 4 and 6

(d) This line is zero if new rates have been approved since January 27, 1983.

(e) Sum of Lines 1 through 4

(f) Exhibit IV, Page 6 of 7, Column E, Lines 1 and 2.

(g) Line 5 times Line 6

TIPTON (INDIANA) MUNICIPAL ELECTRIC UTILITY

RECONCILIATION OF VARIANCES FOR THE THREE MONTHS OF:

JAN 2011      FEB 2011      MAR 2011

LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR	KWH ENERGY ALLOCATOR	ALLOCATED ACTUAL KW PURCHASED (b)	ALLOCATED ACTUAL KWH PURCHASED (c)	INCREMENTAL CHANGE IN PURCHASED POWER COST			LINE NO.
		(%) (a) (A)	(%) (a) (B)	(C)	(D)	DEMAND (d) (E)	ENERGY (e) (F)	TOTAL (G)	
1	RATE - A	40.713	40.855	7,576.7	4,193,076	\$ 18,305.41	\$ 69,454.10	\$ 87,759.51	1
2	RATE - B	20.723	19.139	3,856.6	1,964,320	9,317.53	32,537.00	41,854.53	2
3	RATE - C	15.313	12.986	2,849.7	1,332,767	6,884.87	22,075.95	28,960.82	3
4	RATE - D	22.476	26.130	4,182.7	2,681,788	10,105.41	44,421.13	54,526.54	4
5	FLAT RATES	0.775	0.890	144.3	91,306	348.54	1,512.39	1,860.93	5
6									6
7									7
8									8
9									9
10	TOTAL	<u>100.000</u>	<u>100.000</u>	<u>18,610.0</u>	<u>10,263,256</u>	<u>\$ 44,961.76</u>	<u>\$ 170,000.57</u>	<u>\$ 214,962.33</u>	10

(a) Page 2 of 3, Columns A and B of tracker filed for the months of  
 (b) Exhibit IV, Page 6 of 7, Column E, Line 1 times Exhibit IV, Page 2 of 7, Column A  
 (c) Exhibit IV, Page 6 of 7, Column E, Line 2 times Exhibit IV, Page 2 of 7, Column B  
 (d) Exhibit IV, Page 1 of 7, Column A, Line 7 times Exhibit IV, Page 2 of 7, Column A  
 (e) Exhibit IV, Page 1 of 7, Column B, Line 7 times Exhibit IV, Page 2 of 7, Column B

JAN 2011      FEB 2011      MAR 2011

TIPTON (INDIANA) MUNICIPAL ELECTRIC UTILITY

RECONCILIATION OF VARIANCES FOR THE THREE MONTHS OF:

JAN 2011      FEB 2011      MAR 2011

LINE NO.	RATE SCHEDULE	ACTUAL	DEMAND	ENERGY	INCREMENTAL	INCREMENTAL	LESS PREV. VARIANCE - SYSTEM SALES		LINE NO.
		AVERAGE KWH SALES (a)	ADJUSTMENT FACTOR PER KWH (b)	ADJUSTMENT FACTOR PER KWH (c)	KW DEMAND COST BILLED BY MEMBER (d)	KWH ENERGY COST BILLED BY MEMBER (e)	FROM FILING NUMBER DEMAND (f)	JAN 2011 ENERGY (g)	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	
1	RATE - A	4,203,144	0.004960	0.018172	\$ 20,555.73	\$ 75,310.22	\$ 974.94	\$ 1,289.51	1
2	RATE - B	1,969,037	0.005201	0.017958	10,097.59	34,864.93	279.52	372.20	2
3	RATE - C	1,335,967	0.005102	0.017329	6,720.68	22,826.86	(463.42)	(500.73)	3
4	RATE - D	2,688,227	0.003878	0.017587	10,279.00	46,615.96	(438.06)	(572.02)	4
5	FLAT RATES	91,525	0.003502	0.017032	316.03	1,537.03	(58.62)	(76.04)	5
6									6
7									7
8									8
9									9
10	TOTAL	<u>10,287,900</u>			<u>\$ 47,969.03</u>	<u>\$ 181,155.00</u>	<u>\$ 294.36</u>	<u>\$ 512.92</u>	10

(a) Exhibit IV, Page 7 of 7, Column E

(b) Page 3 of 3, Column F of Tracker Filing for the three months of

(c) Page 3 of 3, Column G of Tracker Filing for the three months of

(d) Column A times Column B times the Utility Receipts Tax Factor of

(e) Column A times Column C times the Utility Receipts Tax Factor of

(f) Exhibit IV, Page 4 of 7, Column D of Tracker Filing for the three months of

(g) Exhibit IV, Page 4 of 7, Column E of Tracker Filing for the three months of

JAN 2011

JAN 2011

0.9860

0.986

FEB 2011

FEB 2011

JAN 2011

JAN 2011

MAR 2011

MAR 2011

FEB 2011

FEB 2011

MAR 2011

MAR 2011

TIPTON (INDIANA) MUNICIPAL ELECTRIC UTILITY

RECONCILIATION OF VARIANCES FOR THE THREE MONTHS OF:  
 JAN 2011                      FEB 2011                      MAR 2011

LINE NO.	RATE SCHEDULE	NET INCREMENTAL COST BILLED BY MEMBER			VARIANCE			LINE NO.
		DEMAND (a) (A)	ENERGY (b) (B)	TOTAL (C)	DEMAND (c) (D)	ENERGY (c) (E)	TOTAL (c) (F)	
1	RATE - A	\$ 19,580.79	\$ 74,020.71	\$ 93,601.50	\$ (1,275.38)	\$ (4,566.61)	\$ (5,841.99)	1
2	RATE - B	9,818.07	34,492.73	44,310.80	(500.54)	(1,955.73)	(2,456.27)	2
3	RATE - C	7,184.10	23,327.59	30,511.69	(299.23)	(1,251.64)	(1,550.87)	3
4	RATE - D	10,717.06	47,187.98	57,905.04	(611.65)	(2,766.85)	(3,378.50)	4
5	FLAT RATES	374.65	1,613.07	1,987.72	(26.11)	(100.68)	(126.79)	5
6								6
7								7
8								8
9								9
10	TOTAL	<u>\$ 47,674.67</u>	<u>\$ 180,642.08</u>	<u>\$ 228,316.75</u>	<u>\$ (2,712.91)</u>	<u>\$ (10,641.51)</u>	<u>\$ (13,354.42)</u>	10

(a) Column D minus Column F from Exhibit IV, Page 3 of 7  
 (b) Column E minus Column G from Exhibit IV, Page 3 of 7  
 (c) Columns E, F, and G from Exhibit IV, Page 2 of 7 minus Columns A, B, and C





TIPTON (INDIANA) MUNICIPAL ELECTRIC UTILITY

DETERMINATION OF ACTUAL AVERAGE KWH SALES FOR THE THREE MONTHS OF  
 JAN 2011 FEB 2011 MAR 2011

LINE NO.	RATE SCHEDULE	JAN 2011 (A)	FEB 2011 (B)	MAR 2011 (C)	TOTAL (D)	AVERAGE (E)	LINE NO.
1	RATE - A	4,095,837	4,674,243	3,839,352	12,609,432	4,203,144	1
2	RATE - B	1,946,230	2,168,610	1,792,270	5,907,110	1,969,037	2
3	RATE - C	1,197,565	1,453,004	1,357,332	4,007,901	1,335,967	3
4	RATE - D	2,568,740	2,847,060	2,648,880	8,064,680	2,688,227	4
5	FLAT RATES	103,197	85,930	85,449	274,576	91,525	5
6							6
7							7
8							8
9							9
10	TOTAL	<u>9,911,569</u>	<u>11,228,847</u>	<u>9,723,283</u>	<u>30,863,699</u>	<u>10,287,900</u>	10

TIPTON MUNICIPAL ELECTRIC UTILITY

DETERMINATION OF ACTUAL KW DEMAND ALLOCATION AND KWH ENERGY ALLOCATION FACTORS

Rate Schedule	JAN 2011		FEB 2011		MAR 2011		kW Demand Allocator for 2009 (G)
	Average Sales	Percent of Total	kWh Energy Factors	Variance	kW Demand Factors	Adjusted Factors	
	(A)	(B)	(C)	(D)	(E)	(F)	
RATE - A	4,203,144	40.855%	33.919%	20.449%	34.096%	41.068%	40.713%
RATE - B	1,969,037	19.139%	21.193%	-9.690%	23.147%	20.904%	20.723%
RATE - C	1,335,967	12.986%	11.801%	10.040%	14.037%	15.446%	15.313%
RATE - D	2,688,227	26.130%	32.013%	-18.377%	27.776%	22.672%	22.476%
FLAT RATES	91,525	0.890%	1.074%	-17.166%	0.944%	0.782%	0.775%
							0.000%
	10,287,900	100.000%	100.000%		100.000%	100.872%	100.000%

(A) From utility billing records

(B) (A)/total of column (A)

(C) Taken from last cost of service study.

(D) Column (B)/Column (C)

(E) Taken from last cost of service study

(F) (1 + Column (D)) \* (Column (E))

(G) Column (F)/total of Column (F)