



**RICHMOND POWER & LIGHT**

[www.RP-L.com](http://www.RP-L.com)

2000 U.S. 27 SOUTH  
P.O. BOX 908  
RICHMOND, INDIANA 47375-0908  
(765) 973-7200 FAX (765) 973-7286

April 29, 2011

Brad Borum  
Indiana Utility Regulatory Commission  
Electricity Division  
PNC Center  
101 West Washington Street  
Suite 1500 East  
Indianapolis, IN 46204-3407

TO THE INDIANA UTILITY REGULATORY COMMISSION:

1. Richmond Power & Light, 2000 U.S. 27 South, Richmond, Indiana, under and pursuant to the Public Service Commission Act, as amended, and Commission Order in Cause No. 36835-S3, hereby files with the Indiana Utility Regulatory Commission for its approval, an average increase in its schedule of rates for electricity sold in the amount of \$0.001511 per kilowatt-hour (KWH).
2. The accompanying changes in schedules of rates are based solely upon the changes in the cost of purchased power and energy, purchased by this utility computed in accordance with the Indiana Utility Regulatory Commission Order in Cause No. 36835-S3, dated December 13, 1989.
3. All of the matters and facts stated herein and in the attached exhibits are true and correct. If approved, this change of rate shall take effect for the bills to be rendered beginning with the July 2011 billing cycle.

City of Richmond, Indiana

By:

Steven G. Saum,  
General Manager

RICHMOND POWER & LIGHT

Appendix A

Rate Adjustments

The Rate Adjustments shall be on the basis of a Purchase Power Cost Adjustment Tracking Factor occasioned solely by changes in the cost of purchased power and energy, in accordance with the Order of the Indiana Utility Regulatory Commission, approved December 13, 1989 in Cause No. 36835-S3, as follows:

Rate Adjustments applicable to the below listed Rate Schedules are as follows:

R	.024527	per KWH
CL	.040679	per KWH
GP, GEH and EHS	.021158	per KWH
LPS and IS	4.950712	per KVA
	5.828687	per KW
	.021022	per KWH
OL, M, and N	.017790	per KWH

July, August and September 2011

LEGAL AD

Notice is hereby given that the municipal electric utility of the City of Richmond, Indiana known as Richmond Power and Light, under and pursuant to the Public Service Commission Act, as amended, and Commission Order in Cause No. 36835-S3, has filed with the Indiana Utility Regulatory Commission for its approval in the Rate Adjustment factors listed below by Rate Schedules:

R	.024527	per KWH
CL	.040679	per KWH
GP, GEH, and EHS	.021158	per KWH
LPS and IS	4.950712	per KVA
	5.828687	per KW
	.021022	per KWH
OL, M, and N	.017790	per KWH

Rate adjustment changes are listed below by Rate Schedules:

R	decrease	.006782	per KWH
CL	decrease	.006903	per KWH
GP, GEH, and EHS	increase	.004951	per KWH
LPS and IS	increase	.882585	per KVA
	increase	1.039105	per KW
	increase	.002560	per KWH
OL, M, and N	increase	.002315	per KWH

The accompanying changes in schedules of rate are based solely upon the changes in the cost of purchased power and energy, purchased by this utility computed in accordance with the Public Service Commission of Indiana order in Cause No. 36835-S3, dated December 13, 1989.

If approved, this change of rate shall take effect for the bills to be rendered beginning with the July 2011 billing cycle.

Richmond Power and Light  
City of Richmond, Indiana  
Steven G. Saum, General Manager

Any objections can be made to either of the following:

Indiana Utility Regulatory Commission  
PNC Center  
101 W. Washington Street  
Suite 1500 East  
Indianapolis, IN 46204-3407

Office of Utility Consumer Counselor  
PNC Center  
115 W. Washington Street  
Suite 1500 South  
Indianapolis, IN 46204-3407

(Contact person – Sandra Lambert 973-7200)

Please print this legal one (1) time and return two (2) proofs of publication.

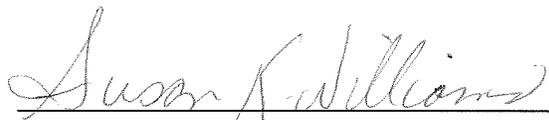
**PLEASE RUN THIS AS SOON AS POSSIBLE**

Thank You.

STATE OF INDIANA    )  
  ) SS:  
COUNTY OF WAYNE    )

Steven G. Saum personally appeared before me, a Notary Public in and for said county and state, this 29<sup>th</sup> day of April 2011, who, after having been duly sworn according to law, stated that he is an officer of the City of Richmond, Indiana, that he has read the matters and facts stated above, and in all exhibits attached hereto, and that the same are true; that he is duly authorized to execute this instrument for and on behalf of the applicant herein.

  
\_\_\_\_\_  
Steven G. Saum, General Manager

  
\_\_\_\_\_  
Susan K. Williams, Notary Public

My Commission Expires:  
June 7, 2016

My County of Residence:  
Wayne

CITY OF RICHMOND, INDIANA

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DETERMINATION OF INCREMENTAL CHANGE IN BASE RATE

LINE NO.	DESCRIPTION		DEMAND RELATED	ENERGY RELATED	LINE NO.
1	BASE RATE EFFECTIVE JAN 1, 2011	(a)	15.056	0.031315	1
2	BASE RATE EFFECTIVE APRIL 1, 2005	(b)	10.582	0.016552	2
3	INCREMENTAL CHANGE IN BASE RATE	(c)	4.474	0.014763	3

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(a) IMPA rate effective for the period covered by this filing. The Base Rate includes the applicable Area Adjustment and Delivery Voltage Adjustment.

(b) Base purchased power rate including Area and Voltage Adjustments effective at the time of the member's last approved rate case was filed or January 27, 1983, whichever is more recent.

(c) Line 1 - Line 2

CITY OF RICHMOND, INDIANA

ESTIMATION OF SAVINGS FROM DEDICATED CAPACITY PAYMENTS  
FOR THE THREE MONTHS OF

JULY, AUGUST AND SEPTEMBER 2011

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LINE NO.	DESCRIPTION	DEMAND RELATED	LINE NO.
1	ESTIMATED MONTHLY GENERATING COSTS	\$621,511.02 (h)	1
2	LESS: MONTHLY GEN COSTS IN BASE RATES	\$554,246.00 (i)	2
3	EST GENERATING COSTS IN TRACKER (a)	\$67,265.02	3
4	EST MONTHLY PAYMENT FROM IMPA	\$668,730.33 (f)	4
5	LESS: MONTHLY PAYMENTS IN BASE RATES	\$632,538.00 (g)	5
6	EST CAPACITY PAYMENTS IN TRACKER (b)	\$36,192.33	6
7	ESTIMATED MONTHLY COSTS/(SAVINGS) (c)	\$31,072.69	7
8	ESTIMATED AVERAGE MONTHLY KW (d)	137,940.0	8
9	ESTIMATED COSTS/(SAVINGS) PER KW (e)	\$0.225262	9

(a) Line 1 - Line 2

(b) Line 4 - Line 5

(c) Line 3 - Line 6 Times The Number Of Years Since Last Cost Of Service Study

(d) Exhibit III, Column E, Line 1

(e) Line 7 divided by Line 8

(f) Capacity Payments Forecasted By Indiana Municipal Power Agency

(g) Average capacity payments for 12 months ending March, 2004

(h) Estimated Generating Costs (see attachment)

(i) Average generating cost for 12 months ending March, 2004

CITY OF RICHMOND, INDIANA  
 ESTIMATION OF ENERGY COST ADJUSTMENT FOR THE  
 FOR THE THREE MONTHS OF  
 JULY, AUGUST AND SEPTEMBER 2011

LINE NO.	DESCRIPTION	JULY 2011 (A)	AUGUST 2011 (B)	SEPTEMBER 2011 (C)	TOTAL (D)	ESTIMATED 3 MONTH AVERAGE (E)	LINE NO.
PURCHASED POWER FROM IMPA							
1	KW DEMAND	136,340	147,780	129,700	413,820	137,940	1
2	KWH ENERGY	74,204,808	78,410,181	69,905,080	222,520,069	74,173,356	2
INCREMENTAL PURCHASED POWER COSTS							
DEMAND RELATED							
3	ECA FACTOR PER KW	(0.084)	(0.084)	(0.084)		(0.084)	3
4	CHARGE (a)	(\$11,452.56)	(\$12,413.52)	(\$10,894.80)	(\$34,760.88)	(\$11,586.96)	4
ENERGY RELATED							
5	ECA FACTOR PER KWH	0.002184	0.002184	0.002184		0.002184	5
6	CHARGE (b)	\$162,063.30	\$171,247.84	\$152,672.69	\$485,983.83	\$161,994.61	6

(a) Line 1 times Line 3  
 (b) Line 2 times Line 5

CITY OF RICHMOND, INDIANA

DETERMINATION OF RATE ADJUSTMENT FOR THE  
 THREE MONTHS OF  
 JULY, AUGUST AND SEPTEMBER 2011

LINE NO.	DESCRIPTION	DEMAND RELATED	ENERGY RELATED	LINE NO.
		(A)	(B)	
1	INCREMENTAL CHANGE IN BASE RATE (a)	4.474000	0.014763	1
2	ESTIMATED SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)	0.225262	--	2
3	ESTIMATED PURCHASED POWER ENERGY COST ADJUSTMENT (c)	(0.084000)	0.002184	3
4	ESTIMATED TOTAL CHANGE IN PURCHASED POWER RATE	4.615262	0.016947	4
5	EST CHANGE IN PURCHASED POWER RATE ADJ FOR LOSSES & GR INCOME TAX (d)	4.820420	0.017700	5
6	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (e)	0.000000	0.000000	6
7	ESTIMATED TOTAL RATE ADJUSTMENT	4.820420	0.017700	7
8	ESTIMATED AVERAGE BILLING UNITS (f)	137,940	74,173,356	8
9	ESTIMATED INCREMENTAL CHANGE IN PURCHASED POWER COST (g)	\$664,928.73	\$1,312,868.40	9

(a) Exhibit I, Line 3

(b) Exhibit II, Line 9

(c) Exhibit III, Column E, Lines 3 and 5

(d) Line 4 divided by (1 - line loss factor)(0.986)

= 0.957439856

(e) Tracking Factor effective prior to January 27, 1983. This factor is zero if new rates have been filed and approved since January 27, 1983.

(f) Exhibit III, Column E, Lines 1 and 2

(g) Line 7 times Line 8

CITY OF RICHMOND, INDIANA

DETERMINATION OF RATE ADJUSTMENT FOR THE  
 THREE MONTHS OF  
 JULY, AUGUST AND SEPTEMBER 2011

LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR (%) (a)	KWH ENERGY ALLOCATOR (%) (a)	ALLOCATED ESTIMATED KW PURCHASED (b)	ALLOCATED ESTIMATED KWH PURCHASED (c)	INCREMENTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			LINE NO.
						DEMAND (d)	ENERGY (e)	TOTAL	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	
1	R	22.955	21.898	31,664.1	16,242,481	\$152,634.39	\$287,491.92	\$440,126.31	1
2	CL	9.821	4.005	13,547.1	2,970,643	\$65,302.65	\$52,580.38	\$117,883.03	2
3	GP, GEH, & EHS	7.237	8.904	9,982.7	6,604,396	\$48,120.89	\$116,897.80	\$165,018.69	3
4	LPS, IS & TS	59.987	64.065	82,746.1	47,519,161	\$398,870.80	\$841,089.14	\$1,239,959.94	4
5	FLAT RATES	0.000	1.128	0.0	836,675	\$0.00	\$14,809.16	\$14,809.16	5
6		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	6
7		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	7
8		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	8
9		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	9
10	TOTAL	100.000	100.000	137,940.0	74,173,356	\$664,928.73	\$1,312,868.40	\$1,977,797.13	10

(a) Taken From Demand & Energy Allocation factor study for the period ending March 31, 2004  
 (b) Page 1 of 3, Column A, Line 8 times Page 2 of 3, Column A  
 (c) Page 1 of 3, Column B, Line 8 times Page 2 of 3, Column B  
 (d) Page 1 of 3, Column A, Line 9 times Page 2 of 3, Column A  
 (e) Page 1 of 3, Column B, Line 9 times Page 2 of 3, Column B

CITY OF RICHMOND, INDIANA

DETERMINATION OF RATE ADJUSTMENT FOR THE  
 THREE MONTHS OF  
 JULY, AUGUST AND SEPTEMBER 2011

LINE NO.	RATE SCHEDULE	PLUS VARIANCE (a)		TOTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			RATE ADJUSTMENT FACTOR PER KWH (d)			LINE NO.
		DEMAND	ENERGY	DEMAND (b)	ENERGY (c)	TOTAL	DEMAND	ENERGY	TOTAL	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
1	R	\$24,731.92	(\$66,486.00)	\$177,366.31	\$221,005.92	\$398,372.23	0.010920	0.013607	0.024527	1
2	CL	\$13,178.47	(\$10,219.17)	\$78,481.12	\$42,361.21	\$120,842.33	0.026419	0.014260	0.040679	2
3	GP, GEH, & EHS	\$25,770.72	(\$51,050.98)	\$73,891.61	\$65,846.82	\$139,738.43	0.011188	0.009970	0.021158	3
4	LPS, IS & TS	\$83,430.34	\$157,857.65	\$482,301.14	\$998,946.79	\$1,481,247.93	0.010150	0.021022	0.031172 (f)	4
5	FLAT RATES	(\$0.02)	\$75.27	(\$0.02)	\$14,884.43	\$14,884.41	0.000000	0.017790	0.017790	5
6				\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	6
7				\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	7
8				\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	8
9		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	9
10	TOTAL	\$147,111.43	\$30,176.78	\$812,040.16	\$1,343,045.18	\$2,155,085.33	0.010948	0.018107	0.029055	10

(a) Exhibit IV, Page 4 of 7, Columns D and E divided by (1 - loss factor)(.986) = 0.957439856  
 (b) Page 2 of 3, Column E plus Page 3 of 3, Column A  
 (c) Page 2 of 3, Column F plus Page 3 of 3, Column B  
 (d) Page 3 of 3, Columns C, D and E divided by Page 2 of 3, Column D  
 (f) See Attachment (B)

CITY OF RICHMOND, INDIANA

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RECONCILIATION OF VARIANCES FOR THE  
THREE MONTHS OF

JANUARY, FEBRUARY AND MARCH 2011

LINE NO.	DESCRIPTION	DEMAND RELATED	ENERGY RELATED	LINE NO.
		(A)	(B)	
1	INCREMENTAL CHANGE IN BASE RATE (a)	4.474000	0.014763	1
2	ACTUAL SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)	1.933528	--	2
3	ACTUAL PURCHASED POWER ENERGY COST ADJUSTMENT (c)	(0.661000)	0.001142	3
4	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (d)	0.000000	0.000000	4
5	TOTAL RATE ADJUSTMENT (e)	5.746528	\$0.015905	5
6	ACTUAL AVERAGE BILLING UNITS (f)	137,377	78,746,956	6
7	ACTUAL INCREMENTAL CHANGE IN PURCHASED POWER COST (g)	\$789,440.78	\$1,252,470.34	7

(a) Page 1 of 3, Line 1 of Tracker filing for the three months of  
JANUARY, FEBRUARY AND MARCH 2011

(b) Exhibit IV, Page 5 of 7, Column E, Line 9

(c) Exhibit IV, Page 6 of 7, Column E, Lines 3 and 5

(d) Tracking Factor effective prior to January 27, 1983  
From page 1 of 3, line 6 Tracker filing for the  
three months of APRIL, MAY AND JUNE 2005

This line is zero if new rates have been approved since January 27, 1983.

(e) Sum of Lines 1 through 4

(f) Exhibit IV, Page 6 of 7, Column E, Lines 1 and 2

(g) Line 5 times Line 6

CITY OF RICHMOND, INDIANA  
 RECONCILIATION OF VARIANCES FOR THE  
 THREE MONTHS OF  
 JANUARY, FEBRUARY AND MARCH 2011

RATE SCHEDULE	KW DEMAND ALLOCATOR (%) (a)	KWH ENERGY ALLOCATOR (%) (a)	ALLOCATED ACTUAL KW PURCHASED (b)	ALLOCATED ACTUAL KWH PURCHASED (c)	INCREMENTAL CHANGE IN PURCHASED POWER COST			LINE NO.
					DEMAND (d)	ENERGY (e)	TOTAL	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	
R	22.955	21.898	31,534.9	17,244,008	\$181,216.13	\$274,265.96	\$455,482.09	1
CL	9.821	4.005	13,491.8	3,153,816	\$77,530.98	\$50,161.44	\$127,692.42	2
GP, GEH, & EHS	7.237	8.904	9,942.0	7,011,629	\$57,131.83	\$111,519.96	\$168,651.79	3
LPS, IS & TS	59.987	64.065	82,408.3	50,449,237	\$473,561.84	\$802,395.12	\$1,275,956.96	4
FLAT RATES	0.000	1.128	0.0	888,266	\$0.00	\$14,127.87	\$14,127.87	5
	0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	6
	0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	7
	0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	8
	0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	9
<b>TOTAL</b>	<b>100.000</b>	<b>100.000</b>	<b>137,377.0</b>	<b>78,746,956</b>	<b>\$789,440.78</b>	<b>\$1,252,470.34</b>	<b>\$2,041,911.12</b>	<b>10</b>

(a) Page 2 of 3, Columns A and B of tracker filed for the months of  
 (b) Exhibit IV, Page 6 of 7, Column E, Line 1 times Exhibit IV, Page 2 of 7, Column A  
 (c) Exhibit IV, Page 6 of 7, Column E, Line 2 times Exhibit IV, Page 2 of 7, Column B  
 (d) Exhibit IV, Page 1 of 7, Column A, Line 7 times Exhibit IV, Page 2 of 7, Column A  
 (e) Exhibit IV, Page 1 of 7, Column B, Line 7 times Exhibit IV, Page 2 of 7, Column B

JANUARY, FEBRUARY AND MARCH 2011

CITY OF RICHMOND, INDIANA  
 RECONCILIATION OF VARIANCES FOR THE  
 JANUARY, FEBRUARY AND MARCH 2011

LINE NO.	RATE SCHEDULE	ACTUAL AVERAGE KWH SALES (a)	ACTUAL AVERAGE KVA SALES (a)	DEMAND ADJUSTMENT FACTOR PER KWH (b)	ENERGY ADJUSTMENT FACTOR PER KWH (c)	INCREMENTAL KW DEMAND COST BILLED BY MEMBER (d)	INCREMENTAL KWH ENERGY COST BILLED BY MEMBER (e)	LESS PREVIOUS VARIANCE JANUARY, FEBRUARY AND MARCH 2011		LINE NO.
								DEMAND (f)	ENERGY (g)	
		(A)	(A)	(B)	(C)	(D)	(E)	(F)	(G)	
1	R	20,742,521		0.006978	0.015913	\$142,714.93	\$325,454.68	(\$14,821.87)	(\$12,467.63)	1
2	CL	3,691,250		0.014853	0.015471	\$54,058.57	\$56,307.83	(\$10,854.82)	(\$3,637.85)	2
3	GP, GEH, & EHS	11,608,997		(0.001982)	0.010107	(\$22,686.91)	\$115,689.48	(\$55,144.82)	(\$44,708.72)	3
4	LPS, IS & TS	40,449,611	116,395	2.301311	0.018059	\$264,111.04	\$720,252.81	(\$129,571.27)	\$68,996.90	4
5	FLAT RATES	855,780		0.000000	0.016534	\$0.00	\$13,951.37	(\$0.02)	(\$104.43)	5
6										6
7										7
8	TOTAL	77,348,159				\$438,197.64	\$1,231,656.17	(\$210,392.80)	\$8,078.27	8
9										9
10										10

(a) Exhibit IV, Page 7 of 7, Column E

(b) Page 3 of 3, Column F of Tracker Filing for the three months of

(c) Page 3 of 3, Column G of Tracker Filing for the three months of

(d) Column A times Column B times the Gross Income Tax Factor of

(e) Column A times Column C times the Gross Income Tax Factor of

(f) Exhibit IV, Page 4 of 7, s

(g) Exhibit IV, Page 4 of 7, Column E of Tracker Filing for the three months of

JANUARY, FEBRUARY AND MARCH 2011

JANUARY, FEBRUARY AND MARCH 2011

0.986

0.986

JANUARY, FEBRUARY AND MARCH 2011

JANUARY, FEBRUARY AND MARCH 2011

CITY OF RICHMOND, INDIANA  
 RECONCILIATION OF VARIANCES FOR THE  
 THREE MONTHS OF  
 JANUARY, FEBRUARY AND MARCH 2011

LINE NO.	RATE SCHEDULE	NET INCREMENTAL COST BILLED BY MEMBER			VARIANCE			LINE NO.
		DEMAND (a)	ENERGY (b)	TOTAL	DEMAND (c)	ENERGY (c)	TOTAL (c)	
		(A)	(B)	(C)	(D)	(E)	(F)	
1	R	\$157,536.80	\$337,922.31	\$495,459.11	\$23,679.33	(\$63,656.35)	(\$39,977.02)	1
2	CL	\$64,913.39	\$59,945.68	\$124,859.07	\$12,617.59	(\$9,784.24)	\$2,833.35	2
3	GP, GEH, & EHS	\$32,457.91	\$160,398.20	\$192,856.12	\$24,673.92	(\$48,878.24)	(\$24,204.33)	3
4	LPS, IS & TS	\$393,682.31	\$651,255.91	\$1,044,938.22	\$79,879.53	\$151,139.21	\$231,018.74	4
5	FLAT RATES	\$0.02	\$14,055.80	\$14,055.82	(\$0.02)	\$72.07	\$72.05	5
6								6
7								7
8								8
9								9
10	TOTAL	\$648,590.44	\$1,223,577.90	\$1,872,168.34	\$140,850.34	\$28,892.45	\$169,742.79	10

(a) Column D minus Column F from Exhibit IV, page 3 of 7  
 (b) Column E minus Column G from Exhibit IV, Page 3 of 7  
 (c) Columns E, F, and G from Exhibit IV, Page 2 of 7 minus Columns A, B, and C

CITY OF RICHMOND, INDIANA  
 DETERMINATION OF ACTUAL DEDICATED CAPACITY PAYMENTS  
 FOR THE THREE MONTHS OF  
 JANUARY, FEBRUARY AND MARCH 2011

LINE NO.	DESCRIPTION	JANUARY 2011	FEBRUARY 2011	MARCH 2011	TOTAL	AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
1	ACTUAL MEMBER GENERATING COSTS	\$502,934.23	\$1,058,219.46	\$515,733.48	\$2,076,887.17	\$692,295.72	1
2	LESS: GENERATING COSTS IN BASE RATES	\$487,940.32	\$487,940.32	\$487,940.32	\$1,463,820.96	\$487,940.32	2
3	DIFFERENCE IN ACTUAL TO BASE RATE COSTS (a)	\$14,993.91	\$570,279.14	\$27,793.16	\$613,066.21	\$204,355.40	3
4	ACTUAL MONTHLY PAYMENT FROM IMPA	\$693,284.88	\$538,509.49	\$572,389.61	\$1,804,183.98	\$601,394.66	4
5	LESS: ESTIMATED PAYMENT IN BASE RATES (f)	\$662,661.51	\$662,661.51	\$662,661.51	\$1,987,984.53	\$662,661.51	5
6	DIFFERENCE IN ACTUAL TO BASE RATE PAYMENT (b)	\$30,623.37	(\$124,152.02)	(\$90,271.90)	(\$183,800.55)	(\$61,266.85)	6
7	ACTUAL CAPACITY PAYMENT SAVINGS TO BE COLLECTED THROUGH THE TRACKER (c)	(\$15,629.46)	\$694,431.16	\$118,065.06	\$796,866.76	\$265,622.25	7
8	ACTUAL MONTHLY KW BILLED (d)	138,810	144,430	128,890	412,130	137,377	8
9	ACTUAL CAPACITY PAYMENT SAVINGS PER KW (e)	(0.112596)	4.808081	0.916014		1.933528	9

- (a) Line 1 minus Line 2
- (b) Line 4 minus Line 5
- (c) Line 3 minus Line 6
- (d) Exhibit IV, Page 6 of 7, Line 1
- (e) Line 7 divided by Line 8
- (f) Exhibit II, Line 5

NOTE: This exhibit is only applicable to members with generation.

CITY OF RICHMOND, INDIANA  
 DETERMINATION OF ACTUAL ENERGY COST ADJUSTMENT  
 FOR THE THREE MONTHS OF

JANUARY, FEBRUARY AND MARCH 2011

LINE NO.	DESCRIPTION	JANUARY 2011	FEBRUARY 2011	MARCH 2011	TOTAL	ACTUAL 3 MONTH AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
	PURCHASED POWER FROM IMPA						
1	KW DEMAND (a)	138,810	144,430	128,890	412,130	137,377	1
2	KWH ENERGY (a)	84,237,363	74,529,476	77,474,028	236,240,867	78,746,956	2
	INCREMENTAL PURCHASED POWER COSTS						
	DEMAND RELATED						
3	ECA FACTOR PER KW (a)	(0.661)	(0.661)	(0.661)		(0.661)	3
4	CHARGE (b)	(\$91,753.41)	(\$95,468.23)	(\$85,196.29)	(\$272,417.93)	(\$90,805.98)	4
	ENERGY RELATED						
5	ECA FACTOR PER KWH (a)	0.001142	0.001142	0.001142		0.001142	5
6	CHARGE (c)	\$96,199.07	\$85,112.66	\$88,475.34	\$269,787.07	\$89,929.02	6

(a) From IMPA bills for the months of \_\_\_\_\_ JANUARY, FEBRUARY AND MARCH 2011  
 (b) Line 1 times Line 3  
 (c) Line 2 times Line 5

CITY OF RICHMOND, INDIANA  
 DETERMINATION OF ACTUAL AVERAGE KWH SALES  
 FOR THE THREE MONTHS OF  
 JANUARY, FEBRUARY AND MARCH 2011

LINE NO.	RATE SCHEDULE	JANUARY 2011	FEBRUARY 2011	MARCH 2011	TOTAL	AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
1	R	23,699,083	21,568,139	16,960,342	62,227,564	20,742,521	1
2	CL	4,085,821	3,858,933	3,128,995	11,073,749	3,691,250	2
3	GP, GEH, & EHS	11,885,663	12,073,719	10,867,608	34,826,990	11,608,997	3
4	LPS, IS & TS	39,293,036	39,708,572	42,347,226	121,348,834	40,449,611	4
5	FLAT RATES	836,159	809,384	921,796	2,567,339	855,780	5
6						0	6
7						0	7
8						0	8
9							9
10	TOTAL	79,799,762	78,018,747	74,225,967	232,044,476	77,348,159	10

DETERMINATION OF ACTUAL AVERAGE KVA SALES

LPS & IS	115,486	118,647	115,052	349,185	116,395
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DETERMINATION OF RATE ADJUSTMENT FOR LPS & IS  
FOR THE THREE MONTHS OF  
JULY, AUGUST AND SEPTEMBER 2011

Line  
No.

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	Rates LPS, IS & TS		
	-----		
	Demand Related Adjustment Factor		
1	From Page 3 of 3, Column C, Line 4	\$482,301.14	
2	From Page 2 of 3, Column C, Line 4	82,746.1	KVA
3	Line 1 divided by Line 2	\$5.828687	per KW
4	Line 3 multiplied by 84.937%	\$4.950712	
5	Demand Related Rate Adjustment Factor	\$4.950712	per KVA
	 Rates LPS, IS & TS		
	-----		
	Energy Related Adjustment Factor		
6	From Page 3 of 3, Column D, Line 4	\$998,946.79	
7	From Page 2 of 3, Column D, Line 4	47,519,161	KWH
8	Line 6 divided by Line 7	\$0.021022	
9	Energy Related Adjustment Factor	\$0.021022	per KWH

## Energy Cost Adjustment (Revenue Report) KWH

	January 2011	February 2011	March 2011
R - 44010	23,699,083	21,568,139	16,960,342
CWH - 44020			
K - 44030			
ASH - 44040			
CL - 44210	3,981,404	3,756,477	3,042,923
GP - 44220	10,990,447	11,200,227	10,161,837
IS - 44270	12,343,350	12,493,300	13,512,100
LPS - 44280	26,108,636	26,368,972	27,913,226
GEH - 44290	323,130	298,627	241,254
EH - 44250			
EHS - 44500	367,008	365,836	283,424
OL - 44260	242,535	235,476	228,547
FLAT - 44410 N	66,161	64,737	75,850
PARK OL -4	0	0	0
PARK OL - 5	0	0	0
PARK OL - 6	0	0	0
PARK OL - 95	0	0	0
PARL OL - 94	0	0	0
PARK OL - 93	0	0	0
CL - 41	104,417	102,456	86,072
ST LIT - CITY M	527,463	509,171	617,399
GP - 44	96,215	95,396	86,909
GEH - 46	108,863	113,633	94,184
IS - IS	841,050	846,300	921,900
LPS - CITY	0	0	0
CITY BILLS	0	0	0
	79,799,762	78,018,747	74,225,967
BY RATE CLASS			
R	23,699,083	21,568,139	16,960,342
CL	4,085,821	3,858,933	3,128,995
GP, GEH, & EHS	11,885,663	12,073,719	10,867,608
LPS & IS	39,293,036	39,708,572	42,347,226
OL, M, & N	836,159	809,384	921,796
TOTAL	79,799,762	78,018,747	74,225,967
	79799762	78018747	74225967
LPS & IS KVA ADJUSTED FOR LINE LOSS	115,486	118,647	115,052
	78963603	77209363	73304171

**CAPACITY COST REPORT**

**January  
2011**

**February  
2011**

**March  
2011**

**UNIT FIXED COSTS**

Acct No.

500	Supv and Engr - Operation	49,016.00	49,016.00	49,016.00
502	Steam Expenses	63,383.12	52,679.70	54,849.72
505	Electric Expenses	48,783.07	36,562.09	26,064.71
506	Misc Steam Power Expenses	2,398.36	184,146.63	10,831.20
511	Maint of Structures	60.00	2,156.66	1,921.00
	Payroll Taxes	<u>11,241.65</u>	<u>10,697.49</u>	<u>10,109.25</u>

<b>(A)</b>	<b>TOTAL UNIT FIXED COSTS</b>	<b>174,882.20</b>	<b>335,258.57</b>	<b>152,791.88</b>
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**UNIT VARIABLE COSTS**

509	SO2 Allowances	0.00	0.00	0.00
509.1	NOX Allowances	0.00	0.00	0.00
510	Supv and Engr - Maint	9,984.00	10,108.80	10,054.20
512	Maint of Boiler Plant	11,263.22	34,967.89	28,756.52
513	Maint of Electric Plant	25,417.43	11,184.03	12,108.57
514	Misc Steam Plant Expenses	<u>2,449.96</u>	<u>6,309.53</u>	<u>3,970.20</u>

<b>(B)</b>	<b>TOTAL UNIT VARIABLE COSTS</b>	<b><u>49,114.61</u></b>	<b><u>62,570.25</u></b>	<b><u>54,889.49</u></b>
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<b>TOTAL PRODUCTION COST</b>	<b>223,996.81</b>	<b>397,828.82</b>	<b>207,681.37</b>
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**ADMN.& GENERAL COSTS(PRODUCTION RELATED)**

920	Admn and general salaries	123,168.29	122,159.04	122,411.38
921	Office supplies and expense	12,228.10	82,515.72	39,531.95
923	Outside services employed	4,409.65	26,354.93	32,732.95
925	Injuries and damages	29,224.22	27,290.24	28,294.16
926	Employee pension and benefits	188,066.48	107,904.88	287,800.81
928	Regulatory commission expenses	0.00	0.00	0.00
930	Misc general expense	90.79	135.97	(5.20)
931	Rents	(366.08)	(366.08)	(366.08)
932	Maint of general plant	46,105.21	22,542.11	23,063.19
	Payroll taxes	<u>11,851.51</u>	<u>12,259.37</u>	<u>12,286.92</u>

TOTAL ADMN AND GENERAL EXPENSES	414,778.17	400,796.18	545,750.08
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PRR=	<u>0.487117</u>	<u>0.407571</u>	<u>0.423565</u>
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<b>(C)</b>	<b>PRODUCTION RELATED ADMN/GEN. EXPENSE</b>	<b>202,045.47</b>	<b>163,352.78</b>	<b>231,160.44</b>
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<b>(D)</b>	<b>PLANT INSURANCE</b>	<b>7,675.96</b>	<b>6,935.28</b>	<b>7,675.67</b>
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<b>(E)</b>	<b>DEBT SERVICE</b>	<b>0.00</b>	<b>420,886.59</b>	<b>0.00</b>
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**AMORTIZATION AND INTEREST**

Amortized capital	66,138.00	66,327.00	66,517.00
Interest on capital	<u>3,078.00</u>	<u>2,889.00</u>	<u>2,699.00</u>
Amortized Expenses on Unit #1 Scheduled Outage	0.00	0.00	0.00
Interest on Expenses	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>

<b>(F)</b>	<b><u>Total amortization</u></b>	<b><u>69,216.00</u></b>	<b><u>69,216.00</u></b>	<b><u>69,216.00</u></b>
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<b>(G)</b>	<b>TOTAL MEMBER PRODUCTION COSTS</b>	<b>502,934.23</b>	<b>1,058,219.46</b>	<b>515,733.48</b>
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DETERMINATION OF DEMAND RELATED AND ENERGY RELATED  
 COSTS INCLUDED IN TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983

LINE NO.	DESCRIPTION	DEMAND RELATED	ENERGY RELATED	TOTAL	LINE NO.
WHOLESALE POWER COSTS TRACKER					
1	FERC DOCKET NOS. ER78-381 AND ER81-48 FILING DATED JULY 15, 1981.	(\$0.000241)	(\$0.000025)	(\$0.000266)	1
2	FERC DOCKET NO. ER82-555-000 FILING DATED AUGUST 3, 1982	\$0.001857	(\$0.000192)	\$0.001665	2
3	FERC DOCKET NO. ER82-555-000 FILING DATED NOVEMBER 18, 1982	\$0.001483	\$0.000000	\$0.001483	3
4	FERC DOCKET NO. ER82-555-000 FILING DATED JANUARY 3, 1983	(\$0.000964)	\$0.000130	(\$0.000834)	4
5	TOTAL WHOLESALE POWER COST TRACKER PER KWH - APPENDIX B, LINE 8 OF TRACKING FACTOR APPROVED ON JANUARY 27, 1983	\$0.002135	(\$0.000087)	\$0.002048	5
6	AVERAGE WEIGHTED FUEL COST CHARGE BILLED PER KWH - APPENDIX B, LINE 7 OF TRACKING FACTOR APPROVED ON JANUARY 27, 1983	\$0.000000	\$0.003597	\$0.003597	6
7	TOTAL PRESENT TRACKING FACTOR	\$0.002135	\$0.003510	\$0.005645	7

CITY OF RICHMOND  
 RICHMOND POWER & LIGHT

EXHIBIT V-A

DETERMINATION OF NET CAPACITY PURCHASE PAYMENTS  
 TWELVE MONTH PERIOD ENDED OCTOBER 31, 1982

LINE NO.	DESCRIPTION		LINE NO.
	PRODUCTION *		
1	FUEL	\$8,913,320.89	1
2	ALL OTHER PRODUCTION	\$0.00	2
3	OPERATING & MAINTENANCE	\$1,921,600.89	3
4	TOTAL PRODUCTION	\$10,834,921.78	4
5	ADMINISTRATIVE & GENERAL	\$505,382.69	5
6	PAYROLL RELATED TAXES	\$137,502.45	6
7	CONTRIBUTION IN LIEU OF PROPERTY TAXES	\$270,350.99	7
	DEPRECIATION		
8	PRODUCTION FACILITIES	\$838,266.48	8
9	GENERAL PLANT	\$25,858.39	9
10	TOTAL DEPRECIATION	\$864,124.87	10
11	TOTAL OPERATING REVENUE DEDUCTIONS	\$12,612,282.78	11
12	PROVISION FOR DEBT SERVICE	\$822,366.00	12
13	TOTAL COST	\$13,434,648.78	13
	CAPACITY PURCHASE PAYMENTS		
14	CAPACITY PAYMENT ** \$4.29 KW - MONTH X 93,400 KW X 12 MONTHS	\$4,808,232.00	14
15	FUEL PAYMENT \$.020093 KWH X 443,603,289 KWH	\$8,913,320.89	15
16	TOTAL PAYMENT	\$13,721,552.89	16
17	LESS TOTAL COST	(\$13,434,648.78)	17
18	TOTAL NET PAYMENT	\$286,904.11	18
	 \$13,434,648.78 (\$8,913,320.89) ----- (\$ 4,521,327.89		
	/ 12 = \$376,777.32	EXHIBIT II LINE 2)	
	 (\$4,802,232 / 12 = \$400,686.00	EXHIBIT II LINE 5)	

\* PRODUCTION EXPENSES FROM PAGE 1 OF NOTE A JANUARY 25, 1983 FILING  
 \*\* CHANGED FROM \$4.94 OF PREVIOUS FILING TO \$4.29

INDIANA MUNICIPAL POWER AGENCY  
 ECA ESTIMATES FOR JULY, AUGUST, AND SEPTEMBER  
 2011

	<u>JUL</u>	<u>AUG</u>	<u>SEP</u>	<u>JUL</u>	<u>AUG</u>	<u>SEP</u>
	<u>\$/kW-month</u>			<u>\$/kWh</u>		
IMPA's Energy Cost Adjustment	(0.084)	(0.084)	(0.084)	0.002184	0.002184	0.002184
	<u>kW</u>			<u>kWh</u>		
To develop these Energy Cost Adjustment factors, IMPA used the following estimated loads for						
RICHMOND	136,340	147,780	129,700	74,204,808	78,410,181	69,905,080

DATE RECEIVED: MAY 2, 2011  
IURC 30-DAY FILING NO: 2851  
Indiana Utility Regulatory Commission



**IMPA**  
INDIANA MUNICIPAL POWER AGENCY

Richmond Power & Light  
P.O. Box 908  
Richmond, IN 47374

**Due Date:**  
**03/16/11**

**Amount Due:**  
**\$2,845,628.82**

Billing Period: January 01 to January 31, 2011

Invoice Date: 02/14/11

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	138,810	7,747	99.84%	01/21/11	900	81.57%
CP Billing Demand:	138,810	7,747	99.84%	09/17/00	900	81.57%
kvar at 97% PF:		34,789				
Reactive Demand:		-				

Energy	kWh
Meter #1	23,989,140
Meter #2	16,831,925
Net Generation	27,939,416
kWh Out	-
kWh in from IMPA CT	15,476,882
<b>Total Energy:</b>	<b>84,237,363</b>

History	Jan 2011	Jan 2010	2011 YTD
Max Demand (kW):	138,810	144,200	138,810
CP Demand (kW):	138,810	144,200	138,810
Energy (kWh):	84,237,363	86,265,265	84,237,363
CP Load Factor:	81.57%	80.41%	
HDD/CDD (Farmland):	1366/0	1332/0	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge - Production:	\$ 15.056 /kW x	138,810	\$ 2,089,923.36
Base Demand Charge - Transmission:	\$ - /kW x	138,810	\$ -
ECA Demand Charge:	\$ (0.661) /kW x	138,810	\$ (91,753.41)
<b>Total Demand Charges:</b>			<b>\$ 1,998,169.95</b>
Base Energy Charge - Production:	\$ 0.031315 /kWh x	84,237,363	\$ 2,637,893.02
ECA Energy Charge:	\$ 0.001142 /kWh x	84,237,363	\$ 96,199.07
<b>Total Energy Charges:</b>			<b>\$ 2,734,092.09</b>
<b>Average Purchased Power Cost: 5.618 cents per kWh</b>			<b>TOTAL PURCHASED POWER CHARGES: \$ 4,732,262.04</b>

Other Charges and Credits	Rate	Units
Dedicated Capacity Payment (see attached):		\$ (1,886,633.22)

**NET AMOUNT DUE: \$ 2,845,628.82**

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 03/16/11

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency  
P.O. Box 660363, Indianapolis, IN 46266

MONTHLY DEDICATED CAPACITY PAYMENT  
RICHMOND POWER & LIGHT  
UNITS #1 and #2

A. <u>Member Production Cost (MPC)</u>		January-11	Year to Date
Prior Month 2011 Cumulative MPC	=		\$ -
MFC = Member Fuel Charge	=	\$0.042712 /kWh	
GEN = Net Generation Due to Agency Scheduling	=	27,939,416 kWh	
Total Fuel Costs = (GEN x MFC)	=	\$ 1,193,348.34	
Member Capacity Costs (MCC)	=	\$ 750,037.19	
Total Member Production Cost (MPC)	=	\$ 1,943,385.53	\$1,943,385.53
<b>2011 Cumulative MPC</b>	=		<b>\$ 1,943,385.53</b>
B. <u>IMPA LMP Payment</u>		January-11	Year to Date
Prior Month 2011 Cumulative IMPA LMP Payment	=		\$ -
<u>RPM Capacity Revenue</u>			
Base Zonal RPM Scaling Factor		1.06224	
Forecast Pool Requirement	x	1.0833	
Preliminary Zonal Capacity Price	x \$	174.29	
Credited Capacity, MW	x	94.70	
Number of Days in the Month	x	31	
RPM Capacity Revenue		\$ 588,783.37	
<u>Net LMP Revenue</u>			
Day-Ahead LMP Revenue	=	\$ 1,287,717.55	
Plus: Real-Time LMP Revenue	=	\$ 15,724.71	
Less: Real-Time Operating Reserve Charge	=	\$ (5,592.41)	
Net LMP Revenue		\$ 1,297,849.85	
Adjustment:		\$ -	
IMPA LMP Payment	=	\$ 1,886,633.22	\$1,886,633.22
<b>2011 Cumulative IMPA LMP Payment</b>	=		<b>\$1,886,633.22</b>
C. <u>Calculation of Cumulative Split-the-Savings (1)</u>			Year to Date
2011 Cumulative IMPA LMP Payment	=		\$ 1,886,633.22
Less: 2011 Cumulative MPC	=		\$ 1,943,385.53
2011 Cumulative Split-the-Savings	=		\$ -
Richmond Cumulative Share of Split-the-Savings	=		\$ -
<i>(1) The "Split-the-Savings" amount is applicable only if the Cumulative MPC is less than the Cumulative IMPA LMP Payment.</i>			
D. <u>Payment Calculation (Based on Cumulative Totals)</u>		January-11	Year to Date
a. 2011 Cumulative MPC	=		\$ 1,943,385.53
Less: 2011 Cumulative Share of Split-the-Savings			\$ -
Cumulative MPC with Split-the-Savings			\$ 1,943,385.53
b. 2011 Cumulative IMPA LMP Payment	=		\$ 1,886,633.22
c. If "a" is less than "b", enter "a", otherwise enter "b"	=		\$ 1,886,633.22
Less: Prior Month 2011 Cumulative Dedicated Capacity Payments	=		\$ -
January 2011 Dedicated Capacity Payment		\$ 1,886,633.22	\$ 1,886,633.22
d. Adjustment: Incremental Revenue		\$ -	
<b>E. Dedicated Capacity Payment (Included on Power Bill):</b>		<b>\$ 1,886,633.22</b>	<b>\$ 1,886,633.22</b>

Richmond LMP Payment Summary for January 2011										
Date	Unit #1		Unit #2		Day-Ahead Revenue	Real-Time Revenue	Real-Time Op. Res. Chg	Total		Average \$/MWh
	MWh	\$	MWh	\$				MWh	\$	
01/01/11	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
01/02/11	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
01/03/11	198.000	\$ 7,821.54	-	\$ -	\$ -	\$ 7,976.95	\$ (155.41)	198.000	\$ 7,821.54	39.50
01/04/11	395.800	\$ 16,328.25	-	\$ -	\$ 17,489.93	\$ (1,136.84)	\$ (24.84)	395.800	\$ 16,328.25	41.25
01/05/11	491.400	\$ 23,489.41	-	\$ -	\$ 21,762.86	\$ 1,744.04	\$ (17.49)	491.400	\$ 23,489.41	47.80
01/06/11	475.600	\$ 24,501.70	-	\$ -	\$ 23,897.38	\$ 621.76	\$ (17.45)	475.600	\$ 24,501.70	51.52
01/07/11	497.000	\$ 24,956.72	-	\$ -	\$ 25,347.25	\$ (376.08)	\$ (14.45)	497.000	\$ 24,956.72	50.21
01/08/11	393.200	\$ 17,482.90	-	\$ -	\$ 17,844.17	\$ (348.23)	\$ (13.04)	393.200	\$ 17,482.90	44.46
01/09/11	381.300	\$ 17,221.92	-	\$ -	\$ 17,636.14	\$ (395.11)	\$ (19.11)	381.300	\$ 17,221.92	45.17
01/10/11	424.000	\$ 22,204.92	492.900	\$ 21,882.23	\$ 25,586.53	\$ 19,088.17	\$ (587.56)	916.900	\$ 44,087.15	48.08
01/11/11	542.000	\$ 30,086.21	1,181.000	\$ 65,479.93	\$ 96,618.80	\$ (986.49)	\$ (66.16)	1,723.000	\$ 95,566.14	55.46
01/12/11	530.800	\$ 23,881.88	1,106.800	\$ 49,700.07	\$ 74,163.77	\$ (426.91)	\$ (154.91)	1,637.600	\$ 73,581.95	44.93
01/13/11	551.800	\$ 30,084.01	1,213.700	\$ 64,448.91	\$ 91,713.66	\$ 3,372.73	\$ (553.47)	1,765.500	\$ 94,532.92	53.54
01/14/11	575.300	\$ 28,168.33	1,216.000	\$ 59,394.52	\$ 86,840.04	\$ 1,125.47	\$ (402.67)	1,791.300	\$ 87,562.85	48.88
01/15/11	443.300	\$ 17,112.46	1,087.000	\$ 41,554.29	\$ 59,714.86	\$ (989.85)	\$ (58.26)	1,530.300	\$ 58,666.75	38.34
01/16/11	382.700	\$ 15,466.06	791.400	\$ 32,210.49	\$ 48,464.49	\$ (768.44)	\$ (19.50)	1,174.100	\$ 47,676.55	40.61
01/17/11	396.700	\$ 15,797.33	947.700	\$ 37,859.04	\$ 56,703.98	\$ (2,943.35)	\$ (104.26)	1,344.400	\$ 53,656.37	39.91
01/18/11	366.100	\$ 14,555.18	986.200	\$ 39,755.91	\$ 54,650.30	\$ (282.48)	\$ (56.74)	1,352.300	\$ 54,311.09	40.16
01/19/11	397.500	\$ 15,206.55	995.300	\$ 38,478.19	\$ 54,259.34	\$ (557.15)	\$ (17.45)	1,392.800	\$ 53,684.74	38.54
01/20/11	461.800	\$ 20,121.62	1,046.500	\$ 45,287.40	\$ 66,522.11	\$ (1,071.86)	\$ (41.22)	1,508.300	\$ 65,409.02	43.37
01/21/11	555.500	\$ 26,768.10	1,140.200	\$ 52,661.79	\$ 77,191.84	\$ 2,748.10	\$ (510.06)	1,695.700	\$ 79,429.89	46.84
01/22/11	430.000	\$ 24,039.25	1,041.100	\$ 58,058.57	\$ 80,093.52	\$ 2,497.05	\$ (492.75)	1,471.100	\$ 82,097.82	55.81
01/23/11	336.800	\$ 16,611.08	700.800	\$ 35,717.67	\$ 53,596.85	\$ (879.36)	\$ (388.74)	1,037.600	\$ 52,328.75	50.43
01/24/11	464.900	\$ 29,601.67	943.200	\$ 60,550.40	\$ 90,154.14	\$ 722.43	\$ (724.50)	1,408.100	\$ 90,152.07	64.02
01/25/11	353.500	\$ 13,200.75	764.300	\$ 29,770.57	\$ 57,599.42	\$ (13,667.95)	\$ (960.15)	1,117.800	\$ 42,971.32	38.44
01/26/11	404.800	\$ 16,320.60	5.600	\$ 171.25	\$ 15,215.74	\$ 1,323.93	\$ (47.82)	410.400	\$ 16,491.85	40.18
01/27/11	379.600	\$ 16,389.90	-	\$ -	\$ 16,490.80	\$ (79.74)	\$ (21.15)	379.600	\$ 16,389.90	43.18
01/28/11	473.100	\$ 19,123.41	-	\$ -	\$ 18,378.21	\$ 774.05	\$ (28.86)	473.100	\$ 19,123.41	40.42
01/29/11	312.700	\$ 11,999.02	-	\$ -	\$ 11,812.02	\$ 209.27	\$ (22.26)	312.700	\$ 11,999.02	38.37
01/30/11	354.000	\$ 12,527.65	-	\$ -	\$ 13,652.29	\$ (1,072.93)	\$ (51.72)	354.000	\$ 12,527.65	35.39
01/31/11	334.600	\$ 13,800.24	-	\$ -	\$ 14,317.11	\$ (496.47)	\$ (20.41)	334.600	\$ 13,800.24	41.24
<b>Total</b>	<b>12,303.800</b>	<b>\$ 564,868.66</b>	<b>15,659.700</b>	<b>\$ 732,981.23</b>	<b>\$ 1,287,717.55</b>	<b>\$ 15,724.71</b>	<b>\$ (5,592.41)</b>	<b>27,963.500</b>	<b>\$ 1,297,849.85</b>	<b>46.41</b>

IMPA Requested WWVS Generation Support Summary for January 2011								
Date	Unit #1			Unit #2			Total	
	Contracted Revenue (A)	Total LMP Revenue (B)	Maximum Revenue (C)=max(A,B)	Contracted Revenue (D)	Total LMP Revenue (E)	Maximum Revenue (F)=max(D,E)	Final LMP Revenue (G)=(C)+(F)	Incremental Revenue (H)=(G)-(B)-(E)
01/01/11	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
01/02/11	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
01/03/11	\$ -	\$ 7,821.54	\$ 7,821.54	\$ -	\$ -	\$ -	\$ 7,821.54	\$ -
01/04/11	\$ -	\$ 16,328.25	\$ 16,328.25	\$ -	\$ -	\$ -	\$ 16,328.25	\$ -
01/05/11	\$ -	\$ 23,489.41	\$ 23,489.41	\$ -	\$ -	\$ -	\$ 23,489.41	\$ -
01/06/11	\$ -	\$ 24,501.70	\$ 24,501.70	\$ -	\$ -	\$ -	\$ 24,501.70	\$ -
01/07/11	\$ -	\$ 24,956.72	\$ 24,956.72	\$ -	\$ -	\$ -	\$ 24,956.72	\$ -
01/08/11	\$ -	\$ 17,482.90	\$ 17,482.90	\$ -	\$ -	\$ -	\$ 17,482.90	\$ -
01/09/11	\$ -	\$ 17,221.92	\$ 17,221.92	\$ -	\$ -	\$ -	\$ 17,221.92	\$ -
01/10/11	\$ -	\$ 22,204.92	\$ 22,204.92	\$ -	\$ 21,882.23	\$ 21,882.23	\$ 44,087.15	\$ -
01/11/11	\$ -	\$ 30,086.21	\$ 30,086.21	\$ -	\$ 65,479.93	\$ 65,479.93	\$ 95,566.14	\$ -
01/12/11	\$ -	\$ 23,881.88	\$ 23,881.88	\$ -	\$ 49,700.07	\$ 49,700.07	\$ 73,581.95	\$ -
01/13/11	\$ -	\$ 30,084.01	\$ 30,084.01	\$ -	\$ 64,448.91	\$ 64,448.91	\$ 94,532.92	\$ -
01/14/11	\$ -	\$ 28,168.33	\$ 28,168.33	\$ -	\$ 59,394.52	\$ 59,394.52	\$ 87,562.85	\$ -
01/15/11	\$ -	\$ 17,112.46	\$ 17,112.46	\$ -	\$ 41,554.29	\$ 41,554.29	\$ 58,666.75	\$ -
01/16/11	\$ -	\$ 15,466.06	\$ 15,466.06	\$ -	\$ 32,210.49	\$ 32,210.49	\$ 47,676.55	\$ -
01/17/11	\$ -	\$ 15,797.33	\$ 15,797.33	\$ -	\$ 37,859.04	\$ 37,859.04	\$ 53,656.37	\$ -
01/18/11	\$ -	\$ 14,555.18	\$ 14,555.18	\$ -	\$ 39,755.91	\$ 39,755.91	\$ 54,311.09	\$ -
01/19/11	\$ -	\$ 15,206.55	\$ 15,206.55	\$ -	\$ 38,478.19	\$ 38,478.19	\$ 53,684.74	\$ -
01/20/11	\$ -	\$ 20,121.62	\$ 20,121.62	\$ -	\$ 45,287.40	\$ 45,287.40	\$ 65,409.02	\$ -
01/21/11	\$ -	\$ 26,768.10	\$ 26,768.10	\$ -	\$ 52,661.79	\$ 52,661.79	\$ 79,429.89	\$ -
01/22/11	\$ -	\$ 24,039.25	\$ 24,039.25	\$ -	\$ 58,058.57	\$ 58,058.57	\$ 82,097.82	\$ -
01/23/11	\$ -	\$ 16,611.08	\$ 16,611.08	\$ -	\$ 35,717.67	\$ 35,717.67	\$ 52,328.75	\$ -
01/24/11	\$ -	\$ 29,601.67	\$ 29,601.67	\$ -	\$ 60,550.40	\$ 60,550.40	\$ 90,152.07	\$ -
01/25/11	\$ -	\$ 13,200.75	\$ 13,200.75	\$ -	\$ 29,770.57	\$ 29,770.57	\$ 42,971.32	\$ -
01/26/11	\$ -	\$ 16,320.60	\$ 16,320.60	\$ -	\$ 171.25	\$ 171.25	\$ 16,491.85	\$ -
01/27/11	\$ -	\$ 16,389.90	\$ 16,389.90	\$ -	\$ -	\$ -	\$ 16,389.90	\$ -
01/28/11	\$ -	\$ 19,123.41	\$ 19,123.41	\$ -	\$ -	\$ -	\$ 19,123.41	\$ -
01/29/11	\$ -	\$ 11,999.02	\$ 11,999.02	\$ -	\$ -	\$ -	\$ 11,999.02	\$ -
01/30/11	\$ -	\$ 12,527.65	\$ 12,527.65	\$ -	\$ -	\$ -	\$ 12,527.65	\$ -
01/31/11	\$ -	\$ 13,800.24	\$ 13,800.24	\$ -	\$ -	\$ -	\$ 13,800.24	\$ -
<b>Total</b>	<b>\$ -</b>	<b>\$ 564,868.66</b>	<b>\$ 564,868.66</b>	<b>\$ -</b>	<b>\$ 732,981.23</b>	<b>\$ 732,981.23</b>	<b>\$ 1,297,849.89</b>	<b>\$ -</b>

DATE RECEIVED: MAY 2, 2011  
 IURC 30-DAY FILING NO: 2851  
 Indiana Utility Regulatory Commission



**IMPA**  
 INDIANA MUNICIPAL POWER AGENCY

Richmond Power & Light  
 P.O. Box 908  
 Richmond, IN 47374

**Due Date:**  
**04/13/11**

**Amount Due:**  
**\$3,658,945.13**

Billing Period: February 01 to February 28, 2011

Invoice Date: 03/14/11

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	144,430	15,677	99.42%	02/10/11	800	76.79%
CP Billing Demand:	144,430	15,677	99.42%	10/18/00	800	76.79%
kvar at 97% PF:		36,198				
Reactive Demand:		-				

Energy	kWh
Meter #1	26,442,360
Meter #2	17,881,725
Net Generation	7,000,732
kWh Out	-
kWh in from IMPA CT	23,204,659
<b>Total Energy:</b>	<b>74,529,476</b>

History	Feb 2011	Feb 2010	2011 YTD
Max Demand (kW):	144,430	140,868	144,430
CP Demand (kW):	144,430	140,868	144,430
Energy (kWh):	74,529,476	77,812,882	158,766,839
CP Load Factor:	76.79%	82.20%	
HDD/CDD (Farmland):	1037/0	1175/0	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge - Production:	\$ 15.056 /kW x	144,430	\$ 2,174,538.08
Base Demand Charge - Transmission:	\$ - /kW x	144,430	\$ -
ECA Demand Charge:	\$ (0.661) /kW x	144,430	\$ (95,468.23)
<b>Total Demand Charges:</b>			<b>\$ 2,079,069.85</b>
Base Energy Charge - Production:	\$ 0.031315 /kWh x	74,529,476	\$ 2,333,890.54
ECA Energy Charge:	\$ 0.001142 /kWh x	74,529,476	\$ 85,112.66
<b>Total Energy Charges:</b>			<b>\$ 2,419,003.20</b>
<b>Average Purchased Power Cost: 6.035 cents per kWh</b>			<b>TOTAL PURCHASED POWER CHARGES: \$ 4,498,073.05</b>

Other Charges and Credits	
Dedicated Capacity Payment (see attached):	\$ (839,127.92)

**NET AMOUNT DUE: \$ 3,658,945.13**

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 04/13/11

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency  
 P.O. Box 660363, Indianapolis, IN 46266

MONTHLY DEDICATED CAPACITY PAYMENT  
RICHMOND POWER & LIGHT  
UNITS #1 and #2

A. <u>Member Production Cost (MPC)</u>		February-11	Year to Date
Prior Month 2011 Cumulative MPC	=		\$ 1,943,385.53
MFC = Member Fuel Charge	=	\$0.042941 /kWh	
GEN = Net Generation Due to Agency Scheduling	=	7,000,732 kWh	
Total Fuel Costs = (GEN x MFC)	=	\$ 300,618.43	
Member Capacity Costs (MCC)	=	\$ 502,934.23	
Total Member Production Cost (MPC)	=	\$ 803,552.66	\$803,552.66
2011 Cumulative MPC	=		\$ 2,746,938.19
B. <u>IMPA LMP Payment</u>		February-11	Year to Date
Prior Month 2011 Cumulative IMPA LMP Payment	=		\$ 1,886,633.22
<u>RPM Capacity Revenue</u>			
Base Zonal RPM Scaling Factor		1.06224	
Forecast Pool Requirement	x	1.0833	
Preliminary Zonal Capacity Price	x \$	174.29	
Credited Capacity, MW	x	94.70	
Number of Days in the Month	x	28	
RPM Capacity Revenue		\$ 531,804.34	
<u>Net LMP Revenue</u>			
Day-Ahead LMP Revenue	=	\$ 309,138.41	
Plus: Real-Time LMP Revenue	=	\$ 400.55	
Less: Real-Time Operating Reserve Charge	=	\$ (2,215.38)	
Net LMP Revenue		\$ 307,323.58	
Adjustment:		\$ -	
IMPA LMP Payment	=	\$ 839,127.92	\$839,127.92
2011 Cumulative IMPA LMP Payment	=		\$2,725,761.14
C. <u>Calculation of Cumulative Split-the-Savings (1)</u>			Year to Date
2011 Cumulative IMPA LMP Payment	=		\$ 2,725,761.14
Less: 2011 Cumulative MPC	=		\$ 2,746,938.19
2011 Cumulative Split-the-Savings	=		\$ -
Richmond Cumulative Share of Split-the-Savings	=		\$ -
<i>(1) The "Split-the-Savings" amount is applicable only if the Cumulative MPC is less than the Cumulative IMPA LMP Payment.</i>			
D. <u>Payment Calculation (Based on Cumulative Totals)</u>		February-11	Year to Date
a. 2011 Cumulative MPC	=		\$ 2,746,938.19
Less: 2011 Cumulative Share of Split-the-Savings			\$ -
Cumulative MPC with Split-the-Savings			\$ 2,746,938.19
b. 2011 Cumulative IMPA LMP Payment	=		\$ 2,725,761.14
c. If "a" is less than "b", enter "a", otherwise enter "b"	=		\$ 2,725,761.14
Less: Prior Month 2011 Cumulative Dedicated Capacity Payments	=		\$ 1,886,633.22
February 2011 Dedicated Capacity Payment		\$ 839,127.92	\$ 839,127.92
d. Adjustment: Incremental Revenue		\$ -	
E. <u>Dedicated Capacity Payment (Included on Power Bill):</u>		<b>\$ 839,127.92</b>	\$ 2,725,761.14

Richmond LMP Payment Summary for February 2011

Date	Unit #1		Unit #2		Day-Ahead	Real-Time	Real-Time	Total		Average
	MWh	\$	MWh	\$	Revenue	Revenue	Op. Res. Chg	MWh	\$	\$/MWh
02/01/11	447.900	\$ 16,787.13	-	\$ -	\$ 17,302.57	\$ (488.90)	\$ (26.54)	447.900	\$ 16,787.13	37.48
02/02/11	443.400	\$ 18,148.59	-	\$ -	\$ 18,794.60	\$ (603.73)	\$ (42.27)	443.400	\$ 18,148.59	40.93
02/03/11	417.000	\$ 19,336.64	-	\$ -	\$ 19,666.88	\$ (305.98)	\$ (24.26)	417.000	\$ 19,336.64	46.37
02/04/11	442.600	\$ 18,334.54	-	\$ -	\$ 18,577.90	\$ (230.07)	\$ (13.29)	442.600	\$ 18,334.54	41.42
02/05/11	322.700	\$ 12,760.06	-	\$ -	\$ 12,381.70	\$ 406.83	\$ (28.47)	322.700	\$ 12,760.06	39.54
02/06/11	305.000	\$ 10,746.40	-	\$ -	\$ 11,220.39	\$ (463.69)	\$ (10.30)	305.000	\$ 10,746.40	35.23
02/07/11	431.900	\$ 17,639.46	-	\$ -	\$ 18,071.71	\$ (404.59)	\$ (27.65)	431.900	\$ 17,639.46	40.84
02/08/11	379.700	\$ 17,075.57	405.100	\$ 14,190.54	\$ 20,656.65	\$ 11,644.62	\$ (1,035.15)	784.800	\$ 31,266.11	39.84
02/09/11	494.200	\$ 23,396.59	1,113.400	\$ 51,568.25	\$ 76,612.82	\$ (1,431.42)	\$ (216.56)	1,607.600	\$ 74,964.84	46.63
02/10/11	517.600	\$ 23,950.49	1,106.100	\$ 50,623.66	\$ 76,939.25	\$ (1,864.36)	\$ (500.74)	1,623.700	\$ 74,574.15	45.93
02/11/11	267.800	\$ 12,765.63	-	\$ -	\$ 18,913.94	\$ (5,858.16)	\$ (290.15)	267.800	\$ 12,765.63	47.67
02/12/11	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
02/13/11	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
02/14/11	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
02/15/11	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
02/16/11	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
02/17/11	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
02/18/11	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
02/19/11	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
02/20/11	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
02/21/11	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
02/22/11	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
02/23/11	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
02/24/11	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
02/25/11	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
02/26/11	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
02/27/11	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
02/28/11	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
<b>Total</b>	<b>4,469.800</b>	<b>\$ 190,941.10</b>	<b>2,624.600</b>	<b>\$ 116,382.45</b>	<b>\$ 309,138.41</b>	<b>\$ 400.55</b>	<b>\$ (2,215.38)</b>	<b>7,094.400</b>	<b>\$ 307,323.58</b>	<b>43.32</b>



DATE RECEIVED: MAY 2, 2011  
 IURC 30-DAY FILING NO: 2851  
 Indiana Utility Regulatory Commission



**IMPA**  
 INDIANA MUNICIPAL POWER AGENCY

Richmond Power & Light  
 P.O. Box 908  
 Richmond, IN 47374

**Due Date:**  
**05/16/11**

**Amount Due:**  
**\$3,501,989.92**

Billing Period: March 01 to March 31, 2011

Invoice Date: 04/14/11

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	128,890	21,220	98.67%	03/11/11	1000	80.79%
CP Billing Demand:	128,890	21,220	98.67%	11/15/00	1000	80.79%
kvar at 97% PF:		32,303				
Reactive Demand:		-				

Energy	kWh
Meter #1	28,741,020
Meter #2	13,075,600
Net Generation	6,910,766
kWh Out	-
kWh in from IMPA CT	28,746,642
<b>Total Energy:</b>	<b>77,474,028</b>

History	Mar 2011	Mar 2010	2011 YTD
Max Demand (kW):	128,890	131,185	144,430
CP Demand (kW):	128,890	130,920	144,430
Energy (kWh):	77,474,028	76,819,921	236,240,867
CP Load Factor:	80.79%	78.87%	
HDD/CDD (Farmland):	768/0	735/0	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge - Production:	\$ 15.056 /kW x	128,890	\$ 1,940,567.84
Base Demand Charge - Transmission:	\$ - /kW x	128,890	\$ -
ECA Demand Charge:	\$ (0.661) /kW x	128,890	\$ (85,196.29)
<b>Total Demand Charges:</b>			<b>\$ 1,855,371.55</b>
Base Energy Charge - Production:	\$ 0.031315 /kWh x	77,474,028	\$ 2,426,099.19
ECA Energy Charge:	\$ 0.001142 /kWh x	77,474,028	\$ 88,475.34
<b>Total Energy Charges:</b>			<b>\$ 2,514,574.53</b>
<b>Average Purchased Power Cost: 5.641 cents per kWh</b>			<b>TOTAL PURCHASED POWER CHARGES: \$ 4,369,946.08</b>

Other Charges and Credits	
Dedicated Capacity Payment (see attached):	\$ (867,956.16)

**NET AMOUNT DUE: \$ 3,501,989.92**

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 05/16/11

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency  
 P.O. Box 660363, Indianapolis, IN 46266

MONTHLY DEDICATED CAPACITY PAYMENT  
RICHMOND POWER & LIGHT  
UNITS #1 and #2

A. <u>Member Production Cost (MPC)</u>		March-11	Year to Date
Prior Month 2011 Cumulative MPC	=		\$ 2,746,938.19
MFC = Member Fuel Charge	=	\$0.042769 /kWh	
GEN = Net Generation Due to Agency Scheduling	=	6,910,766 kWh	
Total Fuel Costs = (GEN x MFC)	=	\$ 295,566.55	
Member Capacity Costs (MCC)	=	\$ 1,058,219.46	
Total Member Production Cost (MPC)	=	\$ 1,353,786.01	\$1,353,786.01
2011 Cumulative MPC	=		\$ 4,100,724.20
<b>B. <u>IMPA LMP Payment</u></b>			
		March-11	Year to Date
Prior Month 2011 Cumulative IMPA LMP Payment	=		\$ 2,725,761.14
<u>RPM Capacity Revenue</u>			
Base Zonal RPM Scaling Factor		1.06224	
Forecast Pool Requirement	x	1.0833	
Preliminary Zonal Capacity Price	x \$	174.29	
Credited Capacity, MW	x	94.70	
Number of Days in the Month	x	31	
RPM Capacity Revenue		\$ 588,783.37	
<u>Net LMP Revenue</u>			
Day-Ahead LMP Revenue	=	\$ 259,673.11	
Plus: Real-Time LMP Revenue	=	\$ 20,256.47	
Less: Real-Time Operating Reserve Charge	=	\$ (756.79)	
Net LMP Revenue	=	\$ 279,172.79	
Adjustment:		\$ -	
IMPA LMP Payment	=	\$ 867,956.16	\$867,956.16
2011 Cumulative IMPA LMP Payment	=		\$3,593,717.30
<b>C. <u>Calculation of Cumulative Split-the-Savings (1)</u></b>			
			Year to Date
2011 Cumulative IMPA LMP Payment	=		\$ 3,593,717.30
Less: 2011 Cumulative MPC	=		\$ 4,100,724.20
2011 Cumulative Split-the-Savings	=		\$ -
Richmond Cumulative Share of Split-the-Savings	=		\$ -
<i>(1) The "Split-the-Savings" amount is applicable only if the Cumulative MPC is less than the Cumulative IMPA LMP Payment.</i>			
<b>D. <u>Payment Calculation (Based on Cumulative Totals)</u></b>			
		March-11	Year to Date
a. 2011 Cumulative MPC	=		\$ 4,100,724.20
Less: 2011 Cumulative Share of Split-the-Savings			\$ -
Cumulative MPC with Split-the-Savings			\$ 4,100,724.20
b. 2011 Cumulative IMPA LMP Payment	=		\$ 3,593,717.30
c. If "a" is less than "b", enter "a", otherwise enter "b"	=		\$ 3,593,717.30
Less: Prior Month 2011 Cumulative Dedicated Capacity Payments	=		\$ 2,725,761.14
March 2011 Dedicated Capacity Payment		\$ 867,956.16	\$ 867,956.16
d. Adjustment: Incremental Revenue		\$ -	
<b>E. Dedicated Capacity Payment (Included on Power Bill):</b>		<b>\$ 867,956.16</b>	\$ 3,593,717.30

**Richmond LMP Payment Summary for March 2011**

Date	Unit #1		Unit #2		Day-Ahead Revenue	Real-Time Revenue	Real-Time Op. Res. Chg	Total		Average \$/MWh
	MWh	\$	MWh	\$				MWh	\$	
03/01/11	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
03/02/11	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
03/03/11	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
03/04/11	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
03/05/11	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
03/06/11	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
03/07/11	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
03/08/11	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
03/09/11	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
03/10/11	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
03/11/11	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
03/12/11	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
03/13/11	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
03/14/11	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
03/15/11	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
03/16/11	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
03/17/11	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
03/18/11	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
03/19/11	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
03/20/11	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
03/21/11	-	\$ -	418.100	\$ 16,688.74	\$ -	\$ 17,304.19	\$ (615.44)	418.100	\$ 16,688.74	39.92
03/22/11	-	\$ -	639.600	\$ 21,326.92	\$ 21,638.59	\$ (304.39)	\$ (7.28)	639.600	\$ 21,326.92	33.34
03/23/11	-	\$ -	637.700	\$ 21,374.67	\$ 21,786.85	\$ (407.35)	\$ (4.83)	637.700	\$ 21,374.67	33.52
03/24/11	-	\$ -	653.000	\$ 26,742.61	\$ 26,349.61	\$ 404.85	\$ (11.85)	653.000	\$ 26,742.61	40.95
03/25/11	-	\$ -	651.800	\$ 26,447.05	\$ 26,165.53	\$ 300.58	\$ (19.07)	651.800	\$ 26,447.05	40.58
03/26/11	-	\$ -	665.600	\$ 25,632.16	\$ 24,666.61	\$ 983.57	\$ (18.02)	665.600	\$ 25,632.16	38.51
03/27/11	-	\$ -	639.800	\$ 25,591.27	\$ 25,845.93	\$ (249.68)	\$ (4.97)	639.800	\$ 25,591.27	40.00
03/28/11	-	\$ -	674.900	\$ 32,680.10	\$ 30,492.59	\$ 2,223.86	\$ (36.35)	674.900	\$ 32,680.10	48.42
03/29/11	-	\$ -	723.600	\$ 30,950.10	\$ 31,078.27	\$ (113.21)	\$ (14.96)	723.600	\$ 30,950.10	42.77
03/30/11	-	\$ -	675.900	\$ 26,368.51	\$ 26,544.45	\$ (168.34)	\$ (7.60)	675.900	\$ 26,368.51	39.01
03/31/11	-	\$ -	651.700	\$ 25,370.65	\$ 25,104.68	\$ 282.39	\$ (16.42)	651.700	\$ 25,370.65	38.93
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>7,031.700</b>	<b>\$ 279,172.78</b>	<b>\$ 259,673.11</b>	<b>\$ 20,256.47</b>	<b>\$ (756.79)</b>	<b>7,031.700</b>	<b>\$ 279,172.79</b>	<b>39.70</b>

IMPA Requested WWVS Generation Support Summary for March 2011

Date	Unit #1			Unit #2			Total	
	Contracted Revenue (A)	Total LMP Revenue (B)	Maximum Revenue (C)=max(A,B)	Contracted Revenue (D)	Total LMP Revenue (E)	Maximum Revenue (F)=max(D,E)	Final LMP Revenue (G)=(C)+(F)	Incremental Revenue (H)=(G)-(B)-(E)
03/01/11	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
03/02/11	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
03/03/11	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
03/04/11	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
03/05/11	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
03/06/11	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
03/07/11	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
03/08/11	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
03/09/11	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
03/10/11	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
03/11/11	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
03/12/11	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
03/13/11	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
03/14/11	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
03/15/11	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
03/16/11	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
03/17/11	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
03/18/11	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
03/19/11	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
03/20/11	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
03/21/11	\$ -	\$ -	\$ -	\$ -	\$ 16,688.74	\$ 16,688.74	\$ 16,688.74	\$ -
03/22/11	\$ -	\$ -	\$ -	\$ -	\$ 21,326.92	\$ 21,326.92	\$ 21,326.92	\$ -
03/23/11	\$ -	\$ -	\$ -	\$ -	\$ 21,374.67	\$ 21,374.67	\$ 21,374.67	\$ -
03/24/11	\$ -	\$ -	\$ -	\$ -	\$ 26,742.61	\$ 26,742.61	\$ 26,742.61	\$ -
03/25/11	\$ -	\$ -	\$ -	\$ -	\$ 26,447.05	\$ 26,447.05	\$ 26,447.05	\$ -
03/26/11	\$ -	\$ -	\$ -	\$ -	\$ 25,632.16	\$ 25,632.16	\$ 25,632.16	\$ -
03/27/11	\$ -	\$ -	\$ -	\$ -	\$ 25,591.27	\$ 25,591.27	\$ 25,591.27	\$ -
03/28/11	\$ -	\$ -	\$ -	\$ -	\$ 32,680.10	\$ 32,680.10	\$ 32,680.10	\$ -
03/29/11	\$ -	\$ -	\$ -	\$ -	\$ 30,950.10	\$ 30,950.10	\$ 30,950.10	\$ -
03/30/11	\$ -	\$ -	\$ -	\$ -	\$ 26,368.51	\$ 26,368.51	\$ 26,368.51	\$ -
03/31/11	\$ -	\$ -	\$ -	\$ -	\$ 25,370.65	\$ 25,370.65	\$ 25,370.65	\$ -
<b>Total</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 279,172.78</b>	<b>\$ 279,172.78</b>	<b>\$ 279,172.78</b>	<b>\$ -</b>

## REVENUE REPORT

January-11

1

	RATE CODE	HOURS	REVENUE DOLLARS	KVA
<b>RESIDENTIAL</b>				
		<u>23,699,083</u>	<u>\$ 1,929,787.39</u>	
	Total R 44010	23,699,083	\$ 1,929,787.39	
<b>COMMERCIAL</b>				
		<u>3,981,404</u>	<u>\$ 432,905.36</u>	
	Total CL 44210	3,981,404	\$ 432,905.36	
<b>GENERAL POWER</b>				
		<u>10,990,447</u>	<u>\$ 751,567.65</u>	<u>27,303</u>
	Total GP 44220	10,990,447	\$ 751,567.65	27,303
<b>INDUSTRIAL POWER</b>				
	IS -COIN	8,802,500	\$ 588,293.80	22,205
	IS	3,540,850	\$ 230,322.61	6,774
	Total IS 44270	<u>12,343,350</u>	<u>\$ 818,616.41</u>	<u>28,979</u>
<b>LARGE POWER</b>				
	LPS-COIN	16,443,866	\$ 1,036,195.38	34,634
	LPS	9,664,770	\$ 686,428.40	23,107
	Total LPS 44280	<u>26,108,636</u>	<u>\$ 1,722,623.78</u>	<u>57,741</u>
<b>GENERAL ELECT HEAT</b>				
		<u>323,130</u>	<u>\$ 22,132.17</u>	
	Total GEH 44290	323,130	\$ 22,132.17	
<b>ELECTRIC HEAT SCHOOLS</b>				
	43	367,008	\$ 22,613.19	26
	Total EHS 44500	<u>367,008</u>	<u>\$ 22,613.19</u>	
<b>RESIDENTIAL - OLS</b>				
		<u>242,535</u>	<u>\$ 22,513.53</u>	
	Total OLS 44260	242,535	\$ 22,513.53	
<b>FLAT RATE (237)</b>				
	Rate 8 - N	28,614	\$ 6,179.93	
	Rate 39 - CATV	37,547	\$ 5,158.67	
	Total N 44410	<u>66,161</u>	<u>\$ 11,338.60</u>	
<b>ACCOUNTS RECEIVABLE CONTROL</b>				
	Total 14210	<u>78,121,754</u>	<u>\$ 5,734,098.08</u>	<u>114,023</u>

**January-11**

	RATE CODE	KILOWATT HOURS	REVENUE	KVA
<b>TRAFFIC LIGHTS</b>				
STREET DEPT	44430	13,275	\$ 2,377.62	
PUBLIC BLDGS - CITY	44230	91,142	\$ 9,335.64	
<b>CITY STREET LIGHTS</b>				
Rate 7	44420	<u>527,463</u>	<u>\$ 66,758.63</u>	
	CITY - GP 44	96,215	\$ 7,122.96	0
	CITY - GEH 46	108,863	\$ 7,697.48	8
	Sanitation - IS	841,050	\$ 51,365.33	1,429
	44240	<u>1,046,128</u>	<u>\$ 66,185.77</u>	<u>1,437</u>
	CITY -14610	<u>1,678,008</u>	<u>\$ 144,657.66</u>	<u>1,437</u>
<b>TOTAL ALL REC'V</b> [14210+14610]		<u><u>79,799,762</u></u>	<u><u>\$ 5,878,755.74</u></u>	<u><u>115,486</u></u>
	PENALTIES 45000		\$ 39,800.62	
	SALES TAX 24170		\$ 227,902.93	
	WRITE OFFS		\$ 16,219.36	
<b>TOTAL OF ALL CHARGES</b>		<u><u>79,799,762</u></u>	<u><u>\$ 6,162,678.65</u></u>	

## REVENUE REPORT

February-11

1

RATE CODE	HOURS	REVENUE DOLLARS	KVA
<b>RESIDENTIAL</b>			
	<u>21,568,139</u>	<u>\$ 1,778,766.55</u>	
Total R 44010	21,568,139	\$ 1,778,766.55	
<b>COMMERCIAL</b>			
	<u>3,756,477</u>	<u>\$ 408,198.80</u>	
Total CL 44210	3,756,477	\$ 408,198.80	
<b>GENERAL POWER</b>			
	<u>11,200,227</u>	<u>\$ 760,735.20</u>	<u>29,369</u>
Total GP 44220	11,200,227	\$ 760,735.20	29,369
<b>INDUSTRIAL POWER</b>			
IS -COIN	8,959,300	\$ 570,906.95	22,394
IS	<u>3,534,000</u>	<u>\$ 230,942.92</u>	<u>6,819</u>
Total IS 44270	12,493,300	\$ 801,849.87	29,213
<b>LARGE POWER</b>			
LPS-COIN	17,341,370	\$ 1,109,124.03	35,055
LPS	<u>9,027,602</u>	<u>\$ 659,364.43</u>	<u>23,460</u>
Total LPS 44280	26,368,972	\$ 1,768,488.46	58,515
<b>GENERAL ELECT HEAT</b>			
	<u>298,627</u>	<u>\$ 20,684.37</u>	
Total GEH 44290	298,627	\$ 20,684.37	
<b>ELECTRIC HEAT SCHOOLS</b>			
43	<u>365,836</u>	<u>\$ 22,540.98</u>	27
Total EHS 44500	365,836	\$ 22,540.98	
<b>RESIDENTIAL - OLS</b>			
	<u>235,476</u>	<u>\$ 22,502.87</u>	
Total OLS 44260	235,476	\$ 22,502.87	
<b>FLAT RATE (237)</b>			
Rate 8 - N	28,485	\$ 6,151.86	
Rate 39 - CATV	<u>36,252</u>	<u>\$ 5,041.11</u>	
Total N 44410	64,737	\$ 11,192.97	
<b>ACCOUNTS RECEIVABLE CONTROL</b>			
Total 14210	<u>76,351,791</u>	<u>\$ 5,594,960.07</u>	<u>117,097</u>

**February-11**

	RATE CODE	KILOWATT HOURS	REVENUE	KVA
<b>TRAFFIC LIGHTS</b>				
STREET DEPT	44430	12,601	\$ 2,316.41	
PUBLIC BLDGS - CITY	44230	89,855	\$ 9,227.24	
<b>CITY STREET LIGHTS</b>				
Rate 7	44420	<u>509,171</u>	<u>\$ 65,934.57</u>	
	CITY - GP 44	95,396	\$ 7,066.15	0
	CITY - GEH 46	113,633	\$ 8,718.53	8
	Sanitation - IS	846,300	\$ 52,527.44	1,515
	44240	<u>1,055,329</u>	<u>\$ 68,312.12</u>	<u>1,523</u>
	CITY -14610	<u>1,666,956</u>	<u>\$ 145,790.34</u>	<u>1,523</u>
<b>TOTAL ALL REC'V</b> [14210+14610]		<u><u>78,018,747</u></u>	<u><u>\$ 5,740,750.41</u></u>	<u><u>118,647</u></u>
	PENALTIES 45000		\$ 41,828.42	
	SALES TAX 24170		\$ 212,803.97	
	WRITE OFFS		\$ 747.91	
<b>TOTAL OF ALL CHARGES</b>		<u><u>78,018,747</u></u>	<u><u>\$ 5,996,130.71</u></u>	

## REVENUE REPORT

March-11

1

RATE CODE	HOURS	REVENUE DOLLARS	KVA
<b>RESIDENTIAL</b>			
	<u>16,960,342</u>	<u>\$ 1,456,923.30</u>	
Total R 44010	16,960,342	\$ 1,456,923.30	
<b>COMMERCIAL</b>			
	<u>3,042,923</u>	<u>\$ 341,673.12</u>	
Total CL 44210	3,042,923	\$ 341,673.12	
<b>GENERAL POWER</b>			
	<u>10,161,837</u>	<u>\$ 696,128.81</u>	<u>27,873</u>
Total GP 44220	10,161,837	\$ 696,128.81	27,873
<b>INDUSTRIAL POWER</b>			
IS -COIN	9,902,550	\$ 649,210.53	21,530
IS	3,609,550	\$ 232,723.16	6,991
Total IS 44270	<u>13,512,100</u>	<u>\$ 881,933.69</u>	<u>28,521</u>
<b>LARGE POWER</b>			
LPS-COIN	18,759,302	\$ 1,152,902.98	34,512
LPS	9,153,924	\$ 654,876.80	22,443
Total LPS 44280	<u>27,913,226</u>	<u>\$ 1,807,779.78</u>	<u>56,955</u>
<b>GENERAL ELECT HEAT</b>			
	<u>241,254</u>	<u>\$ 16,872.51</u>	
Total GEH 44290	241,254	\$ 16,872.51	
<b>ELECTRIC HEAT SCHOOLS</b>			
43	283,424	\$ 17,463.17	27
Total EHS 44500	<u>283,424</u>	<u>\$ 17,463.17</u>	
<b>RESIDENTIAL - OLS</b>			
	<u>228,547</u>	<u>\$ 21,610.47</u>	
Total OLS 44260	228,547	\$ 21,610.47	
<b>FLAT RATE (237)</b>			
Rate 8 - N	31,830	\$ 6,131.57	
Rate 39 - CATV	44,020	\$ 6,506.01	
Total N 44410	<u>75,850</u>	<u>\$ 12,637.58</u>	
<b>ACCOUNTS RECEIVABLE CONTROL</b>			
Total 14210	<u>72,419,503</u>	<u>\$ 5,253,022.43</u>	<u>113,349</u>

**March-11**

	RATE CODE	KILOWATT HOURS	REVENUE	KVA
<b>TRAFFIC LIGHTS</b>				
STREET DEPT	44430	11,083	\$ 2,178.64	
PUBLIC BLDGS - CITY	44230	74,989	\$ 7,751.68	
<b>CITY STREET LIGHTS</b>				
Rate 7	44420	<u>617,399</u>	<u>\$ 66,175.61</u>	
	CITY - GP 44	86,909	\$ 6,791.62	0
	CITY - GEH 46	94,184	\$ 7,369.27	8
	Sanitation - IS	921,900	\$ 57,414.78	1,668
	44240	<u>1,102,993</u>	<u>\$ 71,575.67</u>	<u>1,676</u>
	CITY -14610	1,806,464	\$ 147,681.60	1,676
<b>TOTAL ALL REC'V</b> [14210+14610]		<u><u>74,225,967</u></u>	<u><u>\$ 5,400,704.03</u></u>	<u><u>115,052</u></u>
	PENALTIES 45000		\$ 47,608.08	
	SALES TAX 24170		\$ 183,551.46	
	WRITE OFFS		\$ 35,277.75	
<b>TOTAL OF ALL CHARGES</b>		<u><u>74,225,967</u></u>	<u><u>\$ 5,667,141.32</u></u>	