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Indiana Utility Regulatory Commission

**LEBANON MUNICIPAL ELECTRIC UTILITY**

Lebanon, Indiana

**PROPOSED RATE ADJUSTMENT APPLICABLE TO THE SECOND QUARTER  
OF YEAR 2011 AND SUPPORTING SCHEDULES**

**Lebanon Municipal Electric Utility  
Lebanon, Indiana**

**Appendix A**

**Rate Adjustments**

The Rate Adjustments shall be on the basis of a Purchased Power Cost Adjustment Tracking Factor occasioned solely by changes in the cost of purchased power and energy, in accordance with the Order of the Indiana Utility Regulatory Commission, approved on December 13, 1989 in Cause No. 36835-S3 as follows:

Rate Adjustments applicable to the below listed Rate Schedules are as follows:

Residential Service Rate	RS	\$ 0.023711 per kWh
Commercial Service Rate		
Single Phase	CS 10	\$ 0.025014 per kWh
Three Phase	CS 30	\$ 0.025358 per kWh
Municipal Service Rate	MS	\$ 0.021422 per kWh
Primary Power Light Rate	PPL	\$ 1.859658 per kVA
		\$ 0.014356 per kWh
Small General Power Rate	SGP	\$ 0.020220 per kWh
Outdoor Lighting and Street Lighting Rate	OL & SL	\$ 0.014767 per kWh

APR, MAY, AND JUN 2011

**Lebanon Municipal Electric Utility  
 Lebanon, Indiana**

**Appendix B**

Rate Adjustments applicable to the below listed Rate Schedules are as follows:

Residential Service Rate	RS	\$ 0.023711 per kWh
Commercial Service Rate		
Single Phase	CS 10	\$ 0.025014 per kWh
Three Phase	CS 30	\$ 0.025358 per kWh
Municipal Service Rate	MS	\$ 0.021422 per kWh
Primary Power Light Rate	PPL	\$ 1.859658 per kVA
		\$ 0.014356 per kWh
Small General Power Rate	SGP	\$ 0.020220 per kWh
Outdoor Lighting and Street Lighting Rate	OL & SL	\$ 0.014767 per kWh

Average Change in Schedule of Rates

Residential Service Rate	RS	Increase	\$ 0.004967 per kWh
Commercial Service Rate			
Single Phase	CS 10	Increase	\$ 0.003527 per kWh
Three Phase	CS 30	Increase	\$ 0.005456 per kWh
Municipal Service Rate	MS	Increase	\$ 0.002200 per kWh
Primary Power Light Rate	PPL	Decrease	\$ (0.864818) per kVA
		Decrease	\$ (0.001217) per kWh
Small General Power Rate	SGP	Increase	\$ 0.002271 per kWh
Outdoor Lighting and Street Lighting Rate	OL & SL	Decrease	\$ (0.006022) per kWh

**APR, MAY, AND JUN 2011**

Enter Previous Period Tracker Rates - This page has NOT been part of the filing in the past

<b>Residential Service Rate</b>	<b>RS</b>	<b>\$ 0.018744 per kWh</b>
<b>Commercial Service Rate</b>		
<b>Single Phase</b>	<b>CS 10</b>	<b>\$ 0.021487 per kWh</b>
<b>Three Phase</b>	<b>CS 30</b>	<b>\$ 0.019902 per kWh</b>
<b>Municipal Service Rate</b>	<b>MS</b>	<b>\$ 0.019222 per kWh</b>
<b>Primary Power Light Rate</b>	<b>PPL</b>	<b>\$ 2.724476 per kVA</b>
		<b>\$ 0.015574 per kWh</b>
<b>Small General Power Rate</b>	<b>SGP</b>	<b>\$ 0.017949 per kWh</b>
<b>Outdoor Lighting and Street Lighting Rate</b>	<b>OL &amp; SL</b>	<b>\$ 0.020789 per kWh</b>

Lebanon Municipal Electric Utility  
Lebanon, Indiana

DETERMINATION OF THE RATE ADJUSTMENTS FOR RATE SCHEDULE PPL  
FOR THE THREE MONTHS OF APR, MAY, AND JUN 2011

Line

No.

Rate PPL

DEMAND RELATED RATE ADJUSTMENT FACTOR:

1	From Page 3 of 3, Attachment B, Column C, Line 5	\$37,080.93
2	From Page 2 of 3, Attachment B, Column C, Line 5	15165.7 kVA
3	Line 1 divided by Line 2	\$ 2.445052
4	Line 3 Multiplied by: 76.0580%	\$ 1.859658
5	Demand Related Rate Adjustment Factor	\$ 1.859658 per kVA

Rate PPL

ENERGY RELATED RATE ADJUSTMENT FACTOR:

1	From Page 3 of 3, Attachment B, Column D, Line 5	\$111,690.19
2	From Page 2 of 3, Attachment B, Column D, Line 5	7,779,987 kWh
3	Line 1 divided by Line 2	\$ 0.014356
4	Energy Related Rate Adjustment Factor	\$ 0.014356 per kWh

Lebanon Municipal Electric Utility  
 Lebanon, Indiana

DETERMINATION OF RATE ADJUSTMENT FOR ALL OTHER RATES  
 FOR THE THREE MONTHS OF APR, MAY, AND JUN 2011

LINE NO.	DESCRIPTION	DEMAND RELATED (A)	ENERGY RELATED (B)	LINE NO.
1	INCREMENTAL CHANGE IN BASE RATE (a)	3.878	0.012696	1
2	ESTIMATED SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)	0.000	--	2
3	ESTIMATED PURCHASED POWER ENERGY COST ADJUSTMENT (c)	(0.661)	0.001142	3
4	ESTIMATED TOTAL CHANGE IN PURCHASED POWER RATE	3.217	0.013838	4
5	EST CHANGE IN PURCHASED POWER RATE ADJ FOR LOSSES & GR INCOME TAX (d)	3.376	0.014523	5
6	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (e)	0.000	0.000000	6
7	ESTIMATED TOTAL RATE ADJUSTMENT	3.376	0.014523	7
8	ESTIMATED AVERAGE BILLING UNITS (f)	36,069	17,113,560	8
9	ESTIMATED INCREMENTAL CHANGE IN PURCHASED POWER COST (g)	\$121,769.96	\$248,540.23	9

(a) Exhibit I, Line 3

(b) Exhibit II, Line 9

(c) Exhibit III, Column E, Lines 3 and 5

(d) Line 4 divided by (1 - line loss factor)(0.986) = 0.952842998

(e) Tracking Factor effective prior to January 27, 1983. This factor is zero if new rates have been filed and approved since January 27, 1983. Column A equals the demand component of the tracker times Line 8, Column B, divided by Line 8, Column A.

(f) Exhibit III, Column E, Lines 1 and 2

(g) Line 7 times Line 8

Lebanon Municipal Electric Utility  
 Lebanon, Indiana

DETERMINATION OF RATE ADJUSTMENT FOR ALL OTHER RATES  
 FOR THE THREE MONTHS OF APR, MAY, AND JUN 2011

LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR	KWH ENERGY ALLOCATOR	ALLOCATED ESTIMATED KW PURCHASED (b)	ALLOCATED ESTIMATED KWH PURCHASED (c)	INCREMENTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			LINE NO.
		(%) (a) (A)	(%) (a) (B)	(C)	(D)	DEMAND (d) (E)	ENERGY (e) (F)	TOTAL (G)	
1	Residential - RS	37.598%	36.757%	13,561.3	6,290,496	\$45,782.99	\$91,356.88	\$137,139.87	1
2	Commercial - CS 10	7.571%	6.945%	2,730.7	1,188,569	\$9,219.00	\$17,261.59	\$26,480.59	2
3	Commercial - CS 30	0.865%	0.698%	312.0	119,406	\$1,053.44	\$1,734.13	\$2,787.57	3
4	Municipal - MS	0.549%	0.482%	198.0	82,568	\$668.32	\$1,199.13	\$1,867.45	4
5	Gen. Power - PPL	42.046%	45.461%	15,165.7	7,779,987	\$51,199.46	\$112,988.75	\$164,188.21	5
6	Small Power - SGP	10.966%	8.847%	3,955.4	1,514,121	\$13,353.44	\$21,989.58	\$35,343.02	6
7	Flat Rates	0.405%	0.809%	146.1	138,413	\$493.32	\$2,010.17	\$2,503.49	7
8	Rate 8	0.000%	0.000%	0.0	0	\$0.00	\$0.00	\$0.00	8
9	Rate 9	0.000%	0.000%	0.0	0	\$0.00	\$0.00	\$0.00	9
10	TOTAL	100.000%	100.000%	36,069.3	17,113,560	\$121,769.96	\$248,540.23	\$370,310.19	10

(a) Taken From Exhibit VII.

(b) Page 1 of 3, Column A, Line 8 times Page 2 of 3, Column A

(c) Page 1 of 3, Column B, Line 8 times Page 2 of 3, Column B

(d) Page 1 of 3, Column A, Line 9 times Page 2 of 3, Column A

(e) Page 1 of 3, Column B, Line 9 times Page 2 of 3, Column B

Lebanon Municipal Electric Utility  
 Lebanon, Indiana

DETERMINATION OF RATE ADJUSTMENT FOR ALL OTHER RATES  
 FOR THE THREE MONTHS OF APR, MAY, AND JUN 2011

LINE NO.	RATE SCHEDULE	PLUS VARIANCE (a)		TOTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			RATE ADJUSTMENT FACTOR PER KWH (d)			LINE NO.
		DEMAND	ENERGY	DEMAND (b)	ENERGY (c)	TOTAL	DEMAND	ENERGY	TOTAL	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
1	Residential - RS	\$6,229.65	\$5,786.60	\$52,012.64	\$97,143.48	\$149,156.12	0.008268	0.015443	0.023711	1
2	Commercial - CS 10	\$1,726.40	\$1,523.85	\$10,945.40	\$18,785.44	\$29,730.84	0.009209	0.015805	0.025014	2
3	Commercial - CS 30	\$139.65	\$100.64	\$1,193.09	\$1,834.77	\$3,027.85	0.009992	0.015366	0.025358	3
4	Municipal - MS	(\$47.52)	(\$51.18)	\$620.80	\$1,147.95	\$1,768.75	0.007519	0.013903	0.021422	4
5	Gen. Power - PPL	(\$14,118.53)	(\$1,298.56)	\$37,080.93	\$111,690.19	\$148,771.13	0.004766	0.014356	0.019122	5
6	Small Power - SGP	(\$2,559.15)	(\$2,168.38)	\$10,794.29	\$19,821.20	\$30,615.48	0.007129	0.013091	0.020220	6
7	Flat Rates	(\$144.58)	(\$314.94)	\$348.74	\$1,695.23	\$2,043.97	0.002520	0.012248	0.014767	7
8	Rate 8	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	8
9	Rate 9	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	9
10	TOTAL	(\$8,774.08)	\$3,578.02	\$112,995.88	\$252,118.25	\$365,114.13	0.006603	0.014732	0.021335	10

(a) Exhibit IV, Page 4 of 7, Columns D and E divided by (1 - loss factor)(.986) = 0.952842998  
 (b) Page 2 of 3, Column E plus Page 3 of 3, Column A  
 (c) Page 2 of 3, Column F plus Page 3 of 3, Column B  
 (d) Page 3 of 3, Columns C, D and E divided by Page 2 of 3, Column D



Lebanon Municipal Electric Utility  
 Lebanon, Indiana

DETERMINATION OF INCREMENTAL CHANGE IN BASE RATE  
 FROM IMPA

LINE NO.	DESCRIPTION	DEMAND RELATED	ENERGY RELATED	LINE NO.
1	BASE RATE EFFECTIVE Jan. 1, 2011 (a)	\$16.064	\$0.031315	1
2	BASE RATE EFFECTIVE Jan. 1, 2010 (b)	\$16.104	\$0.029276	2
3	BASE RATE EFFECTIVE Jan. 1, 2009 (c)	\$17.063	\$0.028298	3
4	BASE RATE EFFECTIVE Jan. 1, 2008 (d)	\$15.980	\$0.021261	4
5	BASE RATE EFFECTIVE Jan. 1, 2007 (e)	\$14.920	\$0.018921	5
6	BASE RATE EFFECTIVE Jan. 1, 2006 (f)	\$15.086	\$0.017777	6
7	BASE RATE EFFECTIVE Jan. 1, 2005 (g)	\$14.475	\$0.016361	7
8	BASE RATE EFFECTIVE Jan. 1, 2004 (h)	\$12.424	\$0.015893	8
9	BASE RATE EFFECTIVE Jan. 1, 2003 (j)	\$10.860	\$0.016787	
10	BASE RATE EFFECTIVE Jan. 1, 1994 (k)	<u>\$12.186</u>	<u>\$0.018619</u>	11
11	INCREMENTAL CHANGE IN BASE RATE	\$ 3.878	\$ 0.012696	12

(a) IMPA rate effective for the period covered by this filing. The Base Rate includes the applicable Area Adjustment and Delivery Voltage Adjustment.

(h) Base purchased power rate including Area and Voltage Adjustments effective at the time of the member's last approved rate case was filed or January 27, 1983, whichever is more recent.

(i) Line 1 - Line 8

ESTIMATION OF SAVINGS FROM DEDICATED CAPACITY PAYMENTS  
 FOR THE THREE MONTHS OF APR, MAY, AND JUN 2011

LINE NO.	DESCRIPTION	DEMAND RELATED	LINE NO.
1	ESTIMATED MONTHLY GENERATING COSTS	\$0.00	1
2	LESS: MONTHLY GEN COSTS IN BASE RATES	<u>0</u>	2
3	EST GENERATING COSTS IN TRACKER (a)	\$0.00	3
4	EST MONTHLY PAYMENT FROM IMPA	\$0.00	4
5	LESS: MONTHLY PAYMENTS IN BASE RATES	<u>0</u>	5
6	EST CAPACITY PAYMENTS IN TRACKER (b)	\$0.00	6
7	ESTIMATED MONTHLY COSTS/(SAVINGS) (c)	\$0.00	7
8	ESTIMATED AVERAGE MONTHLY KW (d)	36,069	8
9	ESTIMATED COSTS/(SAVINGS) PER KW (e)	\$0.000	9

- 
- (a) Line 1 - Line 2
  - (b) Line 4 - Line 5
  - (c) Line 3 - Line 6
  - (d) Exhibit III, Column E, Line 1
  - (e) Line 7 divided by Line 8

NOTE: This exhibit is only applicable to members with generation.

Lebanon Municipal Electric Utility  
 Lebanon, Indiana

ESTIMATION OF ENERGY COST ADJUSTMENT FOR THE  
 FOR THE THREE MONTHS OF APR, MAY, AND JUN 2011

LINE NO.	DESCRIPTION	Apr-11 (A)	May-11 (B)	Jun-11 (C)	TOTAL (D)	ESTIMATED 3 MONTH AVERAGE (E)
	PURCHASED POWER FROM IMPA					
1	KW DEMAND	27,889	38,766	41,553	108,208	36,069
2	KWH ENERGY	14,655,695	16,517,529	20,167,457	51,340,681	17,113,560
	INCREMENTAL PURCHASED POWER COSTS					
	DEMAND RELATED					
3	ECA FACTOR PER KW	\$ (0.661)	\$ (0.661)	\$ (0.661)		(0.661)
4	CHARGE (a)	(\$18,434.63)	\$ (25,624.33)	(\$27,466.53)	(\$71,525.49)	(\$23,841.83)
	ENERGY RELATED					
5	ECA FACTOR PER KWH	\$ 0.001142	\$ 0.001142	\$ 0.001142		0.001142
6	CHARGE (b)	\$ 16,736.80	\$ 18,863.02	\$23,031.24	\$58,631.06	\$19,543.69

(a) Line 1 times Line 3

(b) Line 2 times Line 5

Lebanon Municipal Electric Utility  
 Lebanon, Indiana

RECONCILIATION OF VARIANCES FOR THE  
 FOR THE THREE MONTHS OF OCT, NOV, AND DEC 2010

LINE NO.	DESCRIPTION	DEMAND RELATED (A)	ENERGY RELATED (B)	LINE NO.
1	INCREMENTAL CHANGE IN BASE RATE (a)	\$ 3.918	\$ 0.010657	1
2	ACTUAL SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)	0.000	--	2
3	ACTUAL PURCHASED POWER ENERGY COST ADJUSTMENT (c)	0.708	(0.001956)	3
4	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (d)	\$ -	-	4
5	TOTAL RATE ADJUSTMENT (e)	4.626	\$0.008701	5
6	ACTUAL AVERAGE BILLING UNITS (f)	32266.7	17,366,991	6
7	ACTUAL INCREMENTAL CHANGE IN PURCHASED POWER COST (g)	\$149,265.75	\$151,110.19	7

(a) Attachment B, Page 1 of 3, Line 1 of Tracker filing for the three months of OCT, NOV, AND DEC 2010

(b) Exhibit IV, Page 5 of 7, Column E, Line 9

(c) Exhibit IV, Page 6 of 7, Column E, Lines 3 and 5

(d) Tracking Factor effective prior to January 27, 1983.

This factor is zero if new rates have been filed and approved since January 27, 1983.

(e) Sum of Lines 1 through 4

(f) Exhibit IV, Page 6 of 7, Column E, Lines 1 and 2

(g) Line 5 times Line 6

Lebanon Municipal Electric Utility

RECONCILIATION OF VARIANCES FOR THE  
FOR THE THREE MONTHS OF OCT, NOV, AND DEC 2010

LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR (%) (a)	KWH ENERGY ALLOCATOR (%) (a)	ALLOCATED ACTUAL KW PURCHASED (b)	ALLOCATED ACTUAL KWH PURCHASED (c)	INCREMENTAL CHANGE IN PURCHASED POWER COST			LINE NO.
		(A)	(B)	(C)	(D)	DEMAND (d) (E)	ENERGY (e) (F)	TOTAL (G)	
1	Residential - RS	36.496%	35.523%	11,776.1	6,169,276	\$54,476.03	\$53,678.87	\$108,154.90	1
2	Commercial - CS 10	8.024%	7.329%	2,589.1	1,272,827	\$11,977.08	\$11,074.87	\$23,051.95	2
3	Commercial - CS 30	0.881%	0.707%	284.3	122,785	\$1,315.03	\$1,068.35	\$2,383.38	3
4	Municipal - MS	0.476%	0.416%	153.6	72,247	\$710.50	\$628.62	\$1,339.12	4
5	Gen. Power - PPL	44.158%	47.533%	14,248.3	8,255,052	\$65,912.77	\$71,827.21	\$137,739.98	5
6	Small Power - SGP	9.553%	7.673%	3,082.4	1,332,569	\$14,259.36	\$11,594.68	\$25,854.04	6
7	Flat Rates	0.412%	0.819%	132.9	142,236	\$614.97	\$1,237.59	\$1,852.56	7
8	Rate 8	0.000%	0.000%	0.0	0	\$0.00	\$0.00	\$0.00	8
9	Rate 9	0.000%	0.000%	0.0	0	\$0.00	\$0.00	\$0.00	9
10	TOTAL	100.000%	100.000%	32,266.7	17,366,991	\$149,265.75	\$151,110.19	\$300,375.94	10

- (a) Attach. B, Page 2 of 3, Columns A and B of tracker filed for the months of OCT, NOV, AND DEC 2010
- (b) Exhibit IV, Page 6 of 7, Column E, Line 1 times Exhibit IV, Page 2 of 7, Column A
- (c) Exhibit IV, Page 6 of 7, Column E, Line 2 times Exhibit IV, Page 2 of 7, Column B
- (d) Exhibit IV, Page 1 of 7, Column A, Line 7 times Exhibit IV, Page 2 of 7, Column A
- (e) Exhibit IV, Page 1 of 7, Column B, Line 7 times Exhibit IV, Page 2 of 7, Column B

Lebanon Municipal Electric Utility

RECONCILIATION OF VARIANCES FOR THE  
 FOR THE THREE MONTHS OF OCT, NOV, AND DEC 2010

LINE NO.	RATE SCHEDULE	ACTUAL	Actual Ave. KVA Sales (a)	DEMAND	ENERGY	INCREMENTAL	INCREMENTAL	LESS PREVIOUS VARIANCE		LINE NO.
		AVERAGE KWH SALES (a)		ADJUSTMENT FACTOR PER KWH (b)	ADJUSTMENT FACTOR PER KWH (c)	KW DEMAND COST BILLED BY MEMBER (d)	KWH ENERGY COST BILLED BY MEMBER (e)	OCT, NOV, AND DEC 2010	OCT, NOV, AND DEC 2010	
		(A)	(a)	(B)	(C)	(D)	(E)	(F)	(G)	
1	Residential - RS	5,647,355		0.010547	0.010832	\$58,728.78	\$60,315.74	\$10,188.63	\$12,150.59	1
2	Commercial - CS 10	1,127,327		0.010825	0.010367	\$12,032.47	\$11,523.38	\$1,700.38	\$1,900.50	2
3	Commercial - CS 30	111,132		0.011110	0.009131	\$1,217.39	\$1,000.54	\$35.42	\$28.08	3
4	Municipal - MS	77,219		0.009645	0.008523	\$734.35	\$648.92	(\$21.43)	(\$28.47)	4
5	Gen. Power - PPL	8,344,119	22,370.80	3.573751	0.009937	\$78,828.40	\$81,754.69	(\$537.11)	\$8,690.16	5
6	Small Power - SGP	1,594,716		0.009276	0.007251	\$14,585.49	\$11,401.40	(\$2,112.34)	(\$2,259.41)	6
7	Flat Rates	172,024		0.004822	0.010014	\$817.89	\$1,698.53	\$65.16	\$160.85	7
8	Rate 8	0		0.000000	0.000000	\$0.00	\$0.00	\$0.00	\$0.00	8
9	Rate 9	0		0.000000	0.000000	\$0.00	\$0.00	\$0.00	\$0.00	9
10	TOTAL	17,073,892				\$166,944.77	\$168,343.20	\$9,318.71	\$20,642.30	10

(a) Exhibit IV, Page 7 of 7, Column E.

(b) Attachment B, Page 3 of 3, Column F of Tracker Filing for the three months of (see note below)

(c) Attachment B, Page 3 of 3, Column G of Tracker Filing for the three months of

(d) Column A times Column B times the Gross Income Tax Factor of

(e) Column A times Column C times the Gross Income Tax Factor of

(f) Exhibit IV, Page 4 of 7, Column D of Tracker Filing for the three months of

(g) Exhibit IV, Page 4 of 7, Column E of Tracker Filing for the three months of

OCT, NOV, AND DEC 2010

OCT, NOV, AND DEC 2010

0.986

0.986

OCT, NOV, AND DEC 2010

OCT, NOV, AND DEC 2010

Note: The demand adjustment factor for rate PPL comes from Attachment A and is applied to the kVA value

Lebanon Municipal Electric Utility

RECONCILIATION OF VARIANCES FOR THE  
 FOR THE THREE MONTHS OF OCT, NOV, AND DEC 2010

LINE NO.	RATE SCHEDULE	NET INCREMENTAL COST BILLED BY MEMBER			VARIANCE			RATE SCHEDULE	LINE NO.
		DEMAND (a) (A)	ENERGY (b) (B)	TOTAL (C)	DEMAND (c) (D)	ENERGY (c) (E)	TOTAL (c) (F)		
1	Residential - RS	\$48,540.15	\$48,165.15	\$96,705.30	\$5,935.88	\$5,513.72	\$11,449.60	Residential - RS	1
2	Commercial - CS 10	\$10,332.09	\$9,622.88	\$19,954.97	\$1,644.99	\$1,451.99	\$3,096.98	Commercial - CS 1	2
3	Commercial - CS 30	\$1,181.97	\$972.46	\$2,154.43	\$133.06	\$95.89	\$228.95	Commercial - CS 3	3
4	Municipal - MS	\$755.78	\$677.39	\$1,433.17	(\$45.28)	(\$48.77)	(\$94.05)	Municipal - MS	4
5	Gen. Power - PPL	\$79,365.51	\$73,064.53	\$152,430.04	(\$13,452.74)	(\$1,237.32)	(\$14,690.06)	Gen. Power - PPL	5
6	Small Power - SGP	\$16,697.83	\$13,660.81	\$30,358.64	(\$2,438.47)	(\$2,066.13)	(\$4,504.60)	Small Power - SGF	6
7	Flat Rates	\$752.73	\$1,537.68	\$2,290.41	(\$137.76)	(\$300.09)	(\$437.85)	Flat Rates	7
8	Rate 8	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	Rate 8	8
9	Rate 9	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	Rate 9	9
10	TOTAL	\$157,626.06	\$147,700.90	\$305,326.96	(\$8,360.32)	\$3,409.29	(\$4,951.03)	TOTAL	10

(a) Column D minus Column F from Exhibit IV, Page 3 of 7

(b) Column E minus Column G from Exhibit IV, Page 3 of 7

(c) Columns E, F, and G from Exhibit IV, Page 2 of 7 minus Columns A, B, and C

Lebanon Municipal Electric Utility

DETERMINATION OF ACTUAL DEDICATED CAPACITY PAYMENTS  
 FOR THE THREE MONTHS OF OCT, NOV, AND DEC 2010

LINE NO.	DESCRIPTION	MONTH (A)	MONTH (B)	MONTH (C)	TOTAL (D)	AVERAGE (E)	LINE NO.
1	ACTUAL MEMBER GENERATING COSTS	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	1
2	LESS: GENERATING COSTS IN BASE RATES	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	2
3	DIFFERENCE IN ACTUAL TO BASE RATE COSTS (a)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	3
4	ACTUAL MONTHLY PAYMENT FROM IMPA	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	4
5	LESS: ESTIMATED PAYMENT IN BASE RATES	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	5
6	DIFFERENCE IN ACTUAL TO BASE RATE PAYMENT (b)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	6
7	ACTUAL CAPACITY PAYMENT SAVINGS TO BE COLLECTED THROUGH THE TRACKER (c)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	7
8	ACTUAL MONTHLY KW BILLED (d)	29,292	30,930	36,578	96,800	32,267	8
9	ACTUAL CAPACITY PAYMENT SAVINGS PER KW (e)	0.000	0.000	0.000		0.000	9

(a) Line 1 minus Line 2

(b) Line 4 minus Line 5

(c) Line 3 minus Line 6

(d) Exhibit IV, Page 6 of 7, Line 1

(e) Line 7 divided by Line 8

NOTE: This exhibit is only applicable to members with generation.



Lebanon Municipal Electric Utility

DETERMINATION OF ACTUAL ENERGY COST ADJUSTMENT  
 FOR THE THREE MONTHS OF OCT, NOV, AND DEC 2010

LINE NO.	DESCRIPTION	Oct-10 (A)	Nov-10 (B)	Dec-10 (C)	TOTAL (D)	ACTUAL 3 MONTH AVERAGE (E)	LINE NO.
PURCHASED POWER FROM IMPA							
1	KW DEMAND (a)	29,292	30,930	36,578	96,800	32,267	1
2	KWH ENERGY (a)	15,613,096	16,350,446	20,137,431	52,100,973	17,366,991	2
INCREMENTAL PURCHASED POWER COSTS							
DEMAND RELATED							
3	ECA FACTOR PER KW (a)	0.708	0.708	0.708		0.708	3
4	CHARGE (b)	\$20,738.74	\$21,898.44	\$25,897.22	\$68,534.40	\$22,844.80	4
ENERGY RELATED							
5	ECA FACTOR PER KWH (a)	(0.001956)	(0.001956)	(0.001956)		(0.001956)	5
6	CHARGE (c)	(\$30,539.22)	(\$31,981.47)	(\$39,388.82)	(\$101,909.50)	(\$33,969.83)	6

(a) From IMPA bills for the months of  
 (b) Line 1 times Line 3  
 (c) Line 2 times Line 5

OCT, NOV, AND DEC 2010

Lebanon Municipal Electric Utility

DETERMINATION OF ACTUAL AVERAGE KWH SALES  
 FOR THE THREE MONTHS OF OCT, NOV, AND DEC 2010

LINE NO.	RATE SCHEDULE	Oct-10 (A)	Nov-10 (B)	Dec-10 (C)	TOTAL (D)	AVERAGE (E)	LINE NO.
1	Residential - RS	5,385,630	4,711,227	6,845,208	16,942,065	5,647,355	1
2	Commercial - CS 10	1,118,995	1,052,820	1,210,165	3,381,980	1,127,327	2
3	Commercial - CS 30	116,764	107,250	109,382	333,396	111,132	3
4	Municipal - MS	66,744	69,829	95,084	231,657	77,219	4
5	Gen. Power - PPL	8,996,995	7,878,550	8,156,811	25,032,356	8,344,119	5
6	Small Power - SGP	1,673,478	1,614,603	1,496,068	4,784,149	1,594,716	6
7	Flat Rates	160,420	170,232	185,419	516,071	172,024	7
8	Rate 8	0	0	0	0	0	8
9	Rate 9	0	0	0	0	0	9
10	TOTAL	17,519,026	15,604,511	18,098,137	51,221,674	17,073,892	10

0

DETERMINATION OF ACTUAL AVERAGE KVA SALES

		Oct-10 (A)	Nov-10 (B)	Dec-10 (C)	TOTAL (D)	AVERAGE (E)
11	Gen. Power - PPL (kVA)	23,047.66	22,575.85	21,489.02	67,112.53	22,370.80

(a) From IMPA bills for the months of

OCT, NOV, AND DEC 2010

**LEBANON MUNICIPAL ELECTRIC UTILITY**  
 Lebanon, Indiana

Flat Rates Consumption Calculation  
 October-10

		<u># of</u> <u>Customers</u> (a)	<u>kWh</u> <u>Oct.</u>	<u>kWh</u> <u>Consumption</u>
<u>Security Lights</u>				
175MV	EO1	512	92	47,104
250MV	EO2	22	134	2,948
400MV	EO3	31	208	6,448
100HPS	EO4	11	46	506
200HPS	EO5	69	88	6,072
400HPS	EO6	26	184	4,784
250HPS	EO8	14	116	1,624
<u>Street Lights</u>				
100MV	EP1	27	51	1,377
175MV	EP2	440	92	40,480
250MV	EP3	79	134	10,586
100HPS	EP5	55	46	2,530
200HPS	EP6	197	88	17,336
400HPS	EP7	55	184	10,120
150HPS	EP8	73	67	4,891
250HPS	EP9	29	116	3,364
<u>Flat Sales</u>				
	Lebanon Utilities LS#3 (KFC)	1		250
	Lebanon Bowling	1		0
Total Flat Rate Consumption				<u><u>160,420</u></u>

**LEBANON MUNICIPAL ELECTRIC UTILITY**  
 Lebanon, Indiana

Flat Rates Consumption Calculation  
 November-10

		<u># of</u> <u>Customers</u> (a)	<u>kWh</u> <u>Nov.</u>	<u>kWh</u> <u>Consumption</u>
<u>Security Lights</u>				
175MV	EO1	511	98	50,078
250MV	EO2	21	142	2,982
400MV	EO3	29	221	6,409
100HPS	EO4	11	49	539
200HPS	EO5	66	95	6,270
400HPS	EO6	26	196	5,096
250HPS	EO8	15	123	1,845
<u>Street Lights</u>				
100MV	EP1	27	55	1,485
175MV	EP2	440	98	43,120
250MV	EP3	79	142	11,218
100HPS	EP5	55	49	2,695
200HPS	EP6	197	95	18,715
400HPS	EP7	55	196	10,780
150HPS	EP8	73	71	5,183
250HPS	EP9	29	123	3,567
<u>Flat Sales</u>				
	Lebanon Utilities LS#3 (KFC)	1		250
	Lebanon Bowling	1		0
Total Flat Rate Consumption				<u><u>170,232</u></u>

**LEBANON MUNICIPAL ELECTRIC UTILITY**  
 Lebanon, Indiana

Flat Rates Consumption Calculation  
 December-10

		<u># of Customers</u> (a)	<u>kWh Dec.</u>	<u>kWh Consumption</u>
<u>Security Lights</u>				
175MV	EO1	512	106	54,272
250MV	EO2	22	154	3,388
400MV	EO3	31	238	7,378
100HPS	EO4	11	54	594
200HPS	EO5	69	103	7,107
400HPS	EO6	26	213	5,538
250HPS	EO8	15	134	2,010
<u>Street Lights</u>				
100MV	EP1	27	59	1,593
175MV	EP2	440	106	46,640
250MV	EP3	79	154	12,166
100HPS	EP5	55	54	2,970
200HPS	EP6	197	103	20,291
400HPS	EP7	55	213	11,715
150HPS	EP8	73	77	5,621
250HPS	EP9	29	134	3,886
<u>Flat Sales</u>				
	Lebanon Utilities LS#3 (KFC)	1		250
	Lebanon Bowling	1		0
Total Flat Rate Consumption				<u><u>185,419</u></u>

**LEBANON MUNICIPAL ELECTRIC UTILITY**  
 Lebanon, Indiana

**CALCULATION OF LINE LOSS FACTOR**  
**FOR YEAR 2009**

Month	Metered kWh Sold	IMPA Metered kWh Purchased
January	19,353,563	20,328,674
February	18,290,014	17,938,049
March	17,537,492	16,881,687
April	13,853,561	14,655,695
May	14,627,137	16,517,529
June	16,836,114	20,167,457
July	19,278,329	21,850,973
August	20,155,254	22,391,500
September	19,679,319	17,090,386
October	17,519,026	15,613,096
November	15,604,511	16,350,446
December	18,098,137	20,137,431
Subtotal	210,832,457	
Unmetered Sales	1,694,944	
Total	212,527,401 *	219,922,923
Estimated Losses kWh		7,395,522
Line Loss as percent of total purchases		3.3628%

Based on customer count 12 months average not monthly actual.

Unmetered Sales Calculation for 2010

Description	Average Customers at 12/13/10	Annual kWh Consumption per Lamp	Total kWh Consumption per Lamp Type
<u>Security Lights</u>			
175MV	512	966	494,592
250MV	22	1,401	30,822
400MV	31	2,174	67,394
100HPS	11	484	5,324
200HPS	69	940	64,860
400HPS	26	1,940	50,440
250HPS	15	1,220 *	18,300
<b>Total Security Lights</b>	<b>686</b>	<b>1,067</b>	<b>731,732</b>
<u>Street Lights</u>			
100MV	27	540	14,580
175MV	440	966	425,040
250MV	79	1,401	110,679
100HPS	55	484	26,620
200HPS	197	940	185,180
400HPS	55	1,940	106,700
150HPS	73	704	51,392
250HPS	29	1,220	35,380
<b>Total Security Lights</b>	<b>955</b>	<b>1,001</b>	<b>955,571</b>
<u>Flat Sales</u>			
Lebanon Utilities LS#3 (KFC)	1	6457	6457
Lebanon Bowling Sign	1	1,184	1,184
<b>Total Flats</b>	<b>2</b>	<b>3,821</b>	<b>7,641</b>
<b>Total 2000 Unmetered Sales</b>	<b>1,643</b>	<b>1,032</b>	<b>1,694,944</b>

\* SHOULD BE 1220

**LEBANON MUNICIPAL ELECTRIC UTILITY**  
 Lebanon, Indiana

**VERIFICATION FOR FUTURE USE OF KW DEMAND ALLOCATION AND KWH ENERGY ALLOCATION FACTORS IN COMPLIANCE  
 WITH ORDERING PARAGRAPH 7 OF IURC CAUSE NO. 36835-S2, DATED MAY 2, 1984**

Line No.	Month	Residential Rate RS (A)	Commercial Single Phase Rate CS (B)	Commercial Three Phase Rate CS (C)	Municipal Rate MS (D)	General Power Rate PPL (E)	Small General Power Rate SGP (F)	Flat Rates SL & OL (G)	Total (H)
1	January, 2009	8,383,712	1,373,315	116,171	104,854	7,820,203	1,366,633	188,675	19,353,563
2	February	6,676,575	1,214,752	107,280	113,753	8,664,489	1,355,663	157,502	18,290,014
3	March	7,643,526	1,256,350	111,505	75,133	7,029,293	1,264,158	157,527	17,537,492
4	April	4,192,594	948,153	96,874	71,469	7,047,518	1,367,008	129,945	13,853,561
5	May	4,274,560	1,030,816	110,227	61,692	7,482,379	1,554,944	112,519	14,627,137
6	June	6,247,116	1,224,034	144,759	84,775	7,397,016	1,639,258	99,156	16,836,114
7	July	7,662,086	1,382,280	136,307	94,198	8,298,127	1,601,749	103,582	19,278,329
8	August	8,224,617	1,501,743	160,383	89,861	8,232,015	1,842,909	103,726	20,155,254
9	September	7,249,637	1,329,294	154,129	89,810	8,843,044	1,876,917	136,488	19,679,319
10	October	5,385,630	1,118,995	116,764	66,744	8,996,995	1,673,478	160,420	17,519,026
11	November	4,711,227	1,052,820	107,250	69,829	7,878,550	1,614,603	170,232	15,604,511
12	December	6,845,208	1,210,165	109,382	95,084	8,156,811	1,496,068	185,419	18,098,137
13	Total	77,496,488	14,642,717	1,471,031	1,017,202	95,846,440	18,653,388	1,705,191 *	210,832,457
14	Percent of Total	<b>36.7574%</b>	<b>6.9452%</b>	<b>0.6977%</b>	<b>0.4825%</b>	<b>45.4610%</b>	<b>8.8475%</b>	<b>0.8088%</b>	<b>100.0000%</b>
15	kWh Energy Factors	(a) 35.850%	9.491%	1.453%	0.659%	43.915%	7.555%	1.077%	<b>100.0000%</b>
16	Percent Variance	{c} 2.531%	-26.823%	-51.980%	-26.788%	3.520%	17.108%	-24.903%	
17	kW Demand Factors	(a) 36.638%	10.337%	1.800%	0.749%	40.581%	9.356%	0.539%	100.0000%
18	Adjusted Factors	(d) 37.565%	7.564%	0.864%	0.548%	42.010%	10.957%	0.405%	99.913%
19	Percent of Total	(e) <b>37.598%</b>	<b>7.571%</b>	<b>0.865%</b>	<b>0.549%</b>	<b>42.046%</b>	<b>10.966%</b>	<b>0.405%</b>	<b>100.000%</b>

\* Based on customer count 12 month average not monthly actual.

(a) Taken from Cost of Service Study based on Twelve Month Period Ended September, 1999

(b) kWh sales by rate classification expressed as a percent of total kWh sales for the year 2000. Proposed kWh Energy allocator for year 2001.

(c) (Line 14/ Line 15)-1.

(d) (1+ Line 16) \* Line 17.

(e) ( Line 18) / (Line 18, column H). Proposed kW Demand allocator for year 2001.



DATE RECEIVED: MARCH 10, 2011  
IURC 30-DAY FILING NO: 2837  
Indiana Utility Regulatory Commission

To: The Lebanon Reporter  
117 E. Washington St  
Lebanon, IN 46052

PUBLISHER'S CLAIM

LINE COUNT

Display Master (Must not exceed two actual lines, neither of which shall total more than four solid lines of the type in which the body of the advertisement is set) - number of equivalent lines \_\_\_\_\_  
Head - number of lines \_\_\_\_\_  
Body - number of lines \_\_\_\_\_  
Tail - number of lines \_\_\_\_\_  
Total number of lines in notice \_\_\_\_\_

COMPUTATION OF CHARGES

43 lines, 1 columns wide equals \_\_\_\_\_  
43 equivalent lines at 0.408 cents per line \_\_\_\_\_ \$ 17.54  
Additional charge for notices containing rule or tabular work (50 percent of above amount) \_\_\_\_\_  
Charge for extra proofs of publication (\$1.00 for each proof in excess of two) \_\_\_\_\_  
**Total Amount of Claim** \_\_\_\_\_ \$ 17.54

DATA FOR COMPUTING COST

Width of single column in picas 9.9 Size of type 7 point.  
Number of insertions 1

Pursuant to the provisions and penalties of IC 5-11-10-1, I hereby certify that the foregoing account is just and correct, that the amount claimed is legally due, after allowing all just credits, and that no part of the same has been paid.

I also certify that the printed matter attached hereto is a true copy, of the same column width and type size, which was duly published in said paper 1 times. The dates of publication being as follows:  
**March 5, 2011**

Additionally, the statement checked below is true and correct:

- Newspaper does not have a Web site.
- Newspaper has a Web site and this public notice was posted on the same day as it was published in the newspaper.
- Newspaper has a Web site, but due to technical problem or error, publish notice was posted on \_\_\_\_\_
- Newspaper has a Web site but refuses to post the public notice.

*Amber Hieston*

Date: 3/5/2011

Title Amber Hieston-Legal Advertising Manager

**LEGAL NOTICE**  
The City of Lebanon, Indiana Utilities has made a filing for purchase power and energy tracking factor with the Indiana Utility Commission in order to implement an average change in its rates for electric service by its supplier, Indiana Municipal Power Agency, pursuant to the Indiana Utility Regulatory Commission Order in Cause Number 36835-63. The filing, if approved by the Commission, will be effective for energy consumed on or after the date of approval.  
Rate RS \$0.023711 per kWh  
Rate CS10 \$0.025014 per kWh  
Rate CS30 \$0.025358 per kWh  
Rate MS \$0.021442 per kWh  
Rate PPL \$1.859658 per kVA  
Rate PPL \$0.014356 per kWh  
Rate SGP \$0.020220 per kWh  
Rate OL&SL \$0.014767 per kWh  
Any objection to this filing may be addressed to the following  
Indiana Office of Utility Consumer Counselor (OUCC)  
115 W Washington St  
Suite 1500 South  
Indianapolis, IN 46204  
Toll Free: 1-888-441-2494  
Voice/TDD: (317)232-2494  
Fax: (317)232-5923  
www.in.gov/oucc  
Indiana Utility Regulatory Commission (IURC)  
101 W Washington St  
Suite 1500 East  
Indianapolis, IN 46204  
Toll Free: 1-800-851-4268  
Voice/TDD: (317)232-2701  
Fax: (317)232-2410  
www.in.gov/iurc  
TLR-132 March 5 #455249

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Claim No. .... Warrant No. ....

**IN FAVOR OF  
THE BOONE COUNTY  
Lebanon, IN 46052  
Tax ID# 35-0464470**

\$ .....  
**On Account of Appropriation For**  
.....  
Appropriation No. ....

Allowed .....  
In the sum of \$ .....  
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I have examined the within claim and hereby  
certify as follows:

That it is in proper form.

That it is duly authenticated as required by law.

That it is based upon statutory authority.  
(correct)

That it is apparently  
(Incorrect)

I certify that the within claim is true and correct;  
that the services there in itemized and for which  
charge is made were ordered by me and were  
necessary to the public business.

.....  
.....