

DATE RECEIVED: MARCH 1, 2011
IURC 30-DAY FILING NO: 2831
Indiana Utility Regulatory Commission

COLUMBIA CITY MUNICIPAL ELECTRIC UTILITY

IMPA ECA TRACKER #69
2ND Quarter, 2011

COLUMBIA CITY (INDIANA) MUNICIPAL ELECTRIC UTILITY

APPENDIX A

RATE ADJUSTMENT (Applicable to all metered rates)

The Rate Adjustment shall be on the basis of a Purchased Power Cost Adjustment Tracking Factor occasioned solely by changes in the cost of purchased power and energy, in accordance with the order of the Indiana Utility Regulatory Commission, approved October 22, 1997, in Cause No. 40768 as follows:

<u>Rate Code</u>	<u>ECA Tracking Factor</u>
R	\$ 0.001060 Per Kwh
RH	\$ 0.001585 Per Kwh
GS	\$ 0.001431 Per Kwh
GS-H	\$ 0.005617 Per Kwh
M	\$ 0.002620 Per Kwh
GS-L	\$ 0.001897 Per Kwh
GS-I	\$ 0.001549 Per Kwh

MONTH'S EFFECTIVE:

April-11

May-11

June-11

TO THE INDIANA UTILITY REGULATORY COMMISSION:

1. Columbia City Municipal Electric Utility, Columbia City, Indiana, under and pursuant to the Indiana Utility Regulatory Commission Act, as amended, and Commission Order in Cause No. 40768, hereby files with the Indiana Utility Regulatory Commission for approval, a change in its rates for electricity sold in the amount of:

<u>Rate Code</u>	<u>Change in ECA Tracking Factor</u>
R	\$ 0.001340 Per Kwh
RH	\$ 0.000411 Per Kwh
GS	\$ 0.001086 Per Kwh
GS-H	\$ (0.001276) Per Kwh
M	\$ (0.000087) Per Kwh
GS-L	\$ (0.001055) Per Kwh
GS-I	\$ 0.001600 Per Kwh

2. The accompanying changes in schedules of rates are based solely upon the change in the cost of purchased power and energy purchased by this utility computed in accordance with the Indiana Utility Regulatory Commission Order in Cause No. 40768 dated October 22, 1997.

3. All of the matters and facts stated herein and in the attached exhibits are true and correct. If approved, this change of rate shall take effect for the next practical consumption period following the date of such approval, or for the next practical consumption period following the effective date of change in Applicant's cost of purchased firm power, whichever is later.

COLUMBIA CITY MUNICIPAL ELECTRIC UTILITY

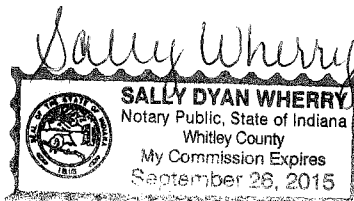
BY: 

STATE OF INDIANA)
COUNTY OF WHITLEY)

SS:

Personally appeared before me, a Notary Public in and for said county and state, this 1st day of March, 2011, Rosie Coyle, who, after having been duly sworn according to law, stated that she is Clerk Treasurer of the City of Columbia City; that she has read the matters and facts stated above, and in all exhibits attached hereto, and that the same are true; that she is duly authorized to execute this instrument for and on behalf of the applicant herein.

My Commission expires:



CITY OF COLUMBIA CITY, INDIANA

DETERMINATION OF RATE ADJUSTMENT FOR THE THREE MONTHS OF:

Apr-11 May-11 Jun-11

LINE NO.	DESCRIPTION	D		LINE NO.
		(A)	(B)	
1	INCREMENTAL CHANGE IN BASE RATE (a)	(0.175)	0.002039	1
2	ESTIMATED SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)	0.000		2
3	ESTIMATED PURCHASED POWER ENERGY COST ADJUSTMENT (c)	(0.661)	0.001142	3
4	ESTIMATED TOTAL CHANGE IN PURCHASED POWER RATE	(0.836)	0.003181	4
5	EST CHANGE IN PURCHASED POWER RATE ADJ FOR LOSSES & UTILITY RECEIPTS TAX (d)	(0.898)	0.003418	5
6	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (e)	0.000	0.000000	6
7	ESTIMATED TOTAL RATE ADJUSTMENT	(0.898)	0.003418	7
8	ESTIMATED AVERAGE BILLING UNITS (f)	17,419	8,630,176	8
9	ESTIMATED INCREMENTAL CHANGE IN PURCHASED POWER COST (g)	(\$15,642.26)	\$29,497.94	9

(a) Exhibit I, Line 3
 (b) Exhibit II, Line 9 N/A
 (c) Exhibit III, Column E, Lines 3 and 5
 (d) Line 4 divided by (1 - line loss factor)(0.986) = 94.38%
 (e) Tracking Factor effective prior to January 27, 1983. This factor is zero if new rates have been filed and approved since January 27, 1983. = 93.06%
 (f) Exhibit III, Column E, Lines 1 and 2
 (g) Line 7 times Line 8

CITY OF COLUMBIA CITY, INDIANA

DETERMINATION OF RATE ADJUSTMENT FOR THE THREE MONTHS OF:

Apr-11 May-11 Jun-11

LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR (%) (a)	KWH ENERGY ALLOCATOR (%) (a)	ALLOCATED ESTIMATED KWH PURCHASED (b)		ALLOCATED ESTIMATED KWH PURCHASED (c)	INCREMENTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX		LINE NO.
				(C)	(D)		DEMAND (d)	ENERGY (e)	
1	R	23.6883	20.7124	4,126.3	1,787,517	1,787,517	(\$3,705.39)	\$6,109.73	1
2	RH	18.7377	17.9654	3,263.9	1,550,446	1,550,446	(2,931.00)	5,299.42	2
3	GS	21.3887	22.3464	3,725.7	1,928,534	1,928,534	(3,345.68)	6,591.73	3
4	GS-H	0.2601	0.3215	45.3	27,746	27,746	(40.69)	94.84	4
5	M	1.2537	1.1016	218.4	95,070	95,070	(196.11)	324.95	5
6	GS-L	24.5418	24.9125	4,274.9	2,149,993	2,149,993	(3,838.89)	7,348.67	6
7	GS-I	10.1298	12.6402	1,764.5	1,090,872	1,090,872	(1,584.53)	3,728.60	7
8									8
9									9
10	TOTAL	100.000	100.000	17,419.0	8,630,176	8,630,176	(\$15,642.26)	\$29,497.94	10

(a) From Cost of Service Study Based on Twelve Month Period 01/01/10 to 12/31/10
 (b) Page 1 of 3, Column A, Line 8 times Page 2 of 3, Column A
 (c) Page 1 of 3, Column B, Line 8 times Page 2 of 3, Column B
 (d) Page 1 of 3, Column A, Line 9 times Page 2 of 3, Column A
 (e) Page 1 of 3, Column B, Line 9 times Page 2 of 3, Column B

Cause# IMPA ECA #69

CITY OF COLUMBIA CITY, INDIANA

DETERMINATION OF RATE ADJUSTMENT FOR THE THREE MONTHS OF:
 Apr-11 May-11 Jun-11

LINE NO.	RATE SCHEDULE	PLUS VARIANCE (a)		TOTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX		RATE ADJUSTMENT FACTOR PER KWH (d)		TOTAL (H)	LINE NO.
		DEMAND (A)	ENERGY (B)	DEMAND (b)	ENERGY (c)	DEMAND (F)	ENERGY (G)		
1	R	(\$502.84)	(\$6.26)	(\$4,208.23)	\$6,103.47	(\$0.002354)	\$0.003414	\$0.001060	1
2	RH	111.89	(22.35)	(2,819.11)	5,277.07	(0.001818)	0.003404	0.001585	2
3	GS	(346.61)	(140.23)	(3,692.29)	6,451.50	(0.001915)	0.003345	0.001431	3
4	GS-H	99.22	2.48	58.53	97.32	0.002109	0.003508	0.005617	4
5	M	114.22	6.03	(81.89)	330.98	(0.000861)	0.003481	0.002620	5
6	GS-L	842.34	(274.29)	(2,996.55)	7,074.38	(0.001394)	0.003290	0.001897	6
7	GS-I	(342.68)	(111.44)	(1,927.21)	3,617.16	(0.001767)	0.003316	0.001549	7
8									8
9									9
10	TOTAL	(\$24.47)	(\$546.06)	(\$15,666.76)	\$28,951.88	(\$0.001815)	\$0.003355	\$0.001539	10

93.06%

(a) Exhibit IV, Page 4 of 7, Columns D and E / (1 - loss factor)(.986) =
 Plus, the Special Variance from Page 2A of 3, Columns C and D
 (b) Page 2 of 3, Column E plus Page 2a of 3, Column F plus Page 3 of 3, Column A.
 (c) Page 2 of 3, Column F plus Page 2a of 3, Column G plus Page 3 of 3, Column B.
 (d) Page 3 of 3, Columns C, D and E divided by Page 2 of 3, Column D

CITY OF COLUMBIA CITY, INDIANA

DETERMINATION OF INCREMENTAL CHANGE IN BASE RATES

<u>LINE NO.</u>	<u>DESCRIPTION</u>	<u>DEMAND RELATED</u>	<u>ENERGY RELATED</u>	<u>LINE NO.</u>
1	BASE RATE EFFECTIVE January 1, 2011 (a)	\$15.929	\$0.031315	1
2	BASE RATE EFFECTIVE January 1, 2010 (b)	16.104	0.029276	2
3	INCREMENTAL CHANGE IN BASE RATE (c)	<u>(\$0.175)</u>	<u>\$0.002039</u>	3

- (a) IMPA rate effective for the period covered by this filing. The Base Rate includes the applicable Area Adjustment and Delivery Voltage Adjustment.
- (b) Base purchased power rate including Area and Voltage Adjustments effective at the time of the member's last approved rate case was filed or January 27, 1983, whichever is more recent.
- (c) Line 1 - Line 2

CITY OF COLUMBIA CITY, INDIANA

ESTIMATION OF ENERGY COST ADJUSTMENT FOR THE THREE MONTHS OF:
 April-11 May-11 June-11

LINE NO.	DESCRIPTION	April-11 (A)	May-11 (B)	June-11 (C)	TOTAL (D)	ESTIMATED 3 MONTH AVERAGE (E)	LINE NO.
PURCHASED POWER FROM IMPA							
1	KW DEMAND	13,416	18,778	20,064	52,258	17,419	1
2	KWH ENERGY	7,581,147	8,540,463	9,768,918	25,890,528	8,630,176	2
INCREMENTAL PURCHASED POWER COSTS							
DEMAND RELATED							
3	ECA FACTOR PER KW	(\$0.661)	(\$0.661)	(\$0.661)	(\$34,542.54)	(\$0.661)	3
4	CHARGE (a)	(\$8,867.98)	(\$12,412.26)	(\$13,262.50)	(\$34,542.54)	(\$11,514.18)	4
ENERGY RELATED							
5	ECA FACTOR PER KWH	\$0.001142	\$0.001142	\$0.001142	\$29,566.98	\$0.001142	5
6	CHARGE (b)	\$8,657.67	\$9,753.21	\$11,156.10	\$29,566.98	\$9,855.66	6

(a) Line 1 times Line 3
 (b) Line 2 times Line 5

CITY OF COLUMBIA CITY, INDIANA

RECONCILIATION OF VARIANCES FOR THE THREE MONTHS OF:

LINE NO.	DESCRIPTION	Dec-10		ENERGY RELATED	LINE NO.
		Oct-10	Nov-10		
1	INCREMENTAL CHANGE IN BASE RATE (a)				1
2	ACTUAL SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)		+	\$0.000000	2
3	ACTUAL PURCHASED POWER ENERGY COST ADJUSTMENT (c)		+	(0.001956)	3
4	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO IMPA MEMBERSHIP (d)		+	0.000000	4
5	TOTAL RATE ADJUSTMENT (e)			0.708	5
6	ACTUAL AVERAGE BILLING UNITS (f)		*	15,298	6
	LINE 5 * LINE 6			\$10,830.98	
	OTHER CHARGES			N/A	
7	ACTUAL INCREMENTAL CHANGE IN PURCHASED POWER COST (g)			\$10,830.98	7

- (a) Page 1 of 3, Line 1 of the Tracker filing for the months of:

Base Rate Effective 01/01/2010	Oct-10	Nov-10	Dec-10
Demand	\$16,10400		Base Rate Effective 01/01/2010
Energy	\$0.029276		\$16,10400
			\$0.029276
- (b) Exhibit IV, Page 5 of 7, Column E, Line 9
- (c) Exhibit IV, Page 6 of 7, Column E, Lines 4 and 6
- (d) This line is zero if new rates have been approved since January 27, 1983.
- (e) Sum of Lines 1 through 4
- (f) Exhibit IV, Page 6 of 7, Column E, Lines 1 and 2.
- (g) Line 5 times Line 6

CITY OF COLUMBIA CITY, INDIANA

RECONCILIATION OF VARIANCES FOR THE THREE MONTHS OF:

LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR		KWH ENERGY ALLOCATOR		ALLOCATED ACTUAL KW PURCHASED		INCREMENTAL CHANGE IN PURCHASED POWER COST		LINE NO.
		(%)(a)	(A)	(%) (b)	(B)	(C)	(D)	(E)	(F)	
1	R	19.0840	19.0840	18.8160	18.8160	2,919.5	1,656,913	\$2,066.98	(\$3,240.92)	1
2	RH	17.5737	17.5737	17.2613	17.2613	2,688.7	1,520,009	1,903.62	(2,973.14)	2
3	GS	19.4570	19.4570	22.8884	22.8884	2,976.5	2,015,524	2,107.38	(3,942.36)	3
4	GS-H	0.5083	0.5083	0.3175	0.3175	77.8	27,959	55.05	(54.69)	4
5	M	1.6360	1.6360	1.0565	1.0565	250.3	93,034	177.19	(181.97)	5
6	GS-L	33.8714	33.8714	26.4142	26.4142	5,181.6	2,326,001	3,668.60	(4,549.66)	6
7	GS-I	7.8675	7.8675	13.2462	13.2462	1,203.6	1,166,444	852.13	(2,281.56)	7
8										8
9										9
10	TOTAL	100.000	100.000	100.000	100.000	15,298.0	8,805,875	\$10,830.98	(\$17,224.29)	10

(a) See Exhibit VII - Reflects Actual Demand Allocators for Reconciliation Period
 (b) Exhibit IV, Page 6 of 7, Column E, Line 1 times Exhibit IV, Page 2 of 7, Column A
 (c) Exhibit IV, Page 6 of 7, Column E, Line 2 times Exhibit IV, Page 2 of 7, Column B
 (d) Exhibit IV, Page 1 of 7, Column A, Line 7 times Exhibit IV, Page 2 of 7, Column A
 (e) Exhibit IV, Page 1 of 7, Column B, Line 7 times Exhibit IV, Page 2 of 7, Column B

October-2010 November-2010 December-2010

CITY OF COLUMBIA CITY, INDIANA

RECONCILIATION OF VARIANCES FOR THE THREE MONTHS OF:

LINE NO.	RATE SCHEDULE	Oct-10		Nov-10		Dec-10		LESS PREV. VARIANCE - SYSTEM SALES FROM FILING NUMBER 67	ENERGY (\$)	LINE NO.
		ACTUAL AVERAGE KWH SALES (a)	DEMAND ADJUSTMENT FACTOR PER KWH (b)	ENERGY ADJUSTMENT FACTOR PER KWH (c)	INCREMENTAL KW DEMAND COST BILLED BY MEMBER (d)	INCREMENTAL KWH ENERGY COST BILLED BY MEMBER (e)	DEMAND (f)			
1	R	1,491,615	0.000327	(0.001348)	\$480.93	(\$1,982.55)	(\$2,053.99)	1,252.54	1	
2	RH	1,368,366	0.002069	(0.001333)	2,791.51	(1,798.50)	992.01	1,153.84	2	
3	GS	1,814,448	0.000129	(0.001381)	230.79	(2,470.67)	(2,199.14)	1,341.19	3	
4	GS-H	25,166	0.011343	(0.001296)	281.46	(32.16)	318.74	24.84	4	
5	M	83,751	0.004355	(0.001364)	359.46	(112.64)	288.56	74.94	5	
6	GS-L	2,093,949	0.004329	(0.001416)	8,937.80	(2,923.52)	6,053.07	1,370.89	6	
7	GS-I	1,050,075	0.001565	(0.001431)	(1,620.36)	(1,481.62)	(2,791.38)	696.24	7	
8									8	
9									9	
10	TOTAL	7,927,370	100.00%		\$11,461.59	(\$10,801.66)	\$607.87	\$5,914.48	10	

(a) Exhibit IV, Page 7 of 7, Column E
(b) Exhibit IV, Page 7 of 7, Column E
(c) Page 3 of 3, Column F of Tracker Filing for the three months of
(d) Page 3 of 3, Column G of Tracker Filing for the three months of
(e) Column A times Column B times the Utility Receipts Tax Factor of 0.986
(f) Column A times Column C times the Utility Receipts Tax Factor of 0.986
(g) Exhibit IV, Page 4 of 7, Column D of Tracker Filing for the three months of
(h) Exhibit IV, Page 4 of 7, Column E of Tracker Filing for the three months of

CITY OF COLUMBIA CITY, INDIANA

RECONCILIATION OF VARIANCES FOR THE THREE MONTHS OF:
 Oct-10 Nov-10 Dec-10

LINE NO.	RATE SCHEDULE	NET INCREMENTAL COST BILLED BY MEMBER			DEMAND (c)	VARIANCE ENERGY (e)	TOTAL (f)	LINE NO.
		DEMAND (a)	ENERGY (b)	TOTAL (c)				
1	R	\$2,534.92	(\$3,235.09)	(\$700.17)	(\$467.94)	(\$473.77)	1	
2	RH	1,799.50	(2,952.34)	(1,152.84)	104.12	83.32	2	
3	GS	2,429.93	(3,811.86)	(1,381.93)	(322.55)	(453.05)	3	
4	GS-H	(37.28)	(57.00)	(94.28)	92.33	2.31	4	
5	M	70.90	(187.58)	(116.68)	106.29	5.61	5	
6	GS-L	2,884.73	(4,294.41)	(1,409.68)	783.87	(255.25)	6	
7	GS-I	1,171.02	(2,177.86)	(1,006.84)	(318.89)	(422.59)	7	
8							8	
9							9	
10	TOTAL	\$10,853.72	(\$16,716.14)	(\$5,862.42)	(\$22.77)	(\$508.16)	10	

(a) Column D minus Column F from Exhibit IV, Page 3 of 7
 (b) Column E minus Column G from Exhibit IV, Page 3 of 7
 (c) Columns E, F, and G from Exhibit IV, Page 2 of 7 minus Columns A, B, and C

CITY OF COLUMBIA CITY, INDIANA

DETERMINATION OF ACTUAL ENERGY COST ADJUSTMENT FOR THE THREE MONTHS OF

LINE NO.	DESCRIPTION	November-10		December-10		TOTAL (D)	ACTUAL 3 MONTH AVERAGE (E)	LINE NO.
		October-10 (A)	November-10 (B)	December-10 (C)	December-10			
PURCHASED POWER FROM IMPA								
1	KW DEMAND (a)	13,656	15,274	16,963	45,893	15,298	1	
2	KWH ENERGY (a)	7,999,803	8,365,441	10,052,382	26,417,626	8,805,875	2	
INCREMENTAL PURCHASED POWER COSTS								
DEMAND RELATED								
3	ECA FACTOR PER KW (a)	\$0.708	\$0.708	\$0.708	\$32,492.24	0.708	3	
4	CHARGE (b)	\$9,668.45	\$10,813.99	\$12,009.80		\$10,830.75	4	
ENERGY RELATED								
5	ECA FACTOR PER KWH (a)	(\$0.001956)	(\$0.001956)	(\$0.001956)	(\$51,672.88)	(0.001956)	5	
6	CHARGE (c)	(\$15,647.61)	(\$16,362.80)	(\$19,662.46)		(\$17,224.29)	6	

(a) From IMPA bills for the months
 (b) Line 1 times Line 3
 (c) Line 2 times Line 5

Filing No. 69
 Exhibit IV
 Page 7 of 7

CITY OF COLUMBIA CITY, INDIANA

DETERMINATION OF ACTUAL AVERAGE KWH SALES FOR THE THREE MONTHS OF

LINE NO.	RATE SCHEDULE	DETERMINATION OF ACTUAL AVERAGE KWH SALES FOR THE THREE MONTHS OF			AVERAGE (E)	LINE NO.
		October-10 (A)	November-10 (B)	December-10 (C)		
1	R	1,399,219	1,447,981	1,627,646	4,474,846	1
2	RH	1,177,075	1,238,133	1,689,890	4,105,098	2
3	GS	1,904,275	1,821,417	1,717,652	5,443,344	3
4	GS-H	21,229	23,738	30,531	75,498	4
5	M	87,078	84,092	80,084	251,254	5
6	GS-L	2,080,971	2,038,773	2,162,103	6,281,847	6
7	GS-I	1,108,800	1,040,603	1,000,823	3,150,226	7
8						8
9						9
10	TOTAL	7,778,647	7,694,737	8,308,729	23,782,113	10
					7,927,370	

COLUMBIA CITY MUNICIPAL ELECTRIC UTILITY
 COLUMBIA CITY, INDIANA

ALLOCATION BY CUSTOMER CLASS (FOR THE TWELVE MONTH RECONCILIATION PERIOD ENDED 12/31/2010)

MONTH	SALES DATA BY CUSTOMER CLASS - Kwh										TOTAL
	CODE 1 R	CODE 2 & 3 RH	CODE 4 GS	CODE 5 GS-H	CODE 7 M	CODE 8 GS-L	CODE 6 GS-I				
JANUARY, 2010	2,175,977	2,336,323	1,885,680	43,304	88,634	2,087,934	867,203			9,485,055	
FEBRUARY	1,924,760	2,131,617	1,851,431	38,880	99,201	2,088,792	1,084,463			9,219,144	
MARCH	1,552,967	1,596,743	1,580,969	30,646	81,610	1,855,728	893,715			7,592,378	
APRIL	1,427,590	1,367,462	1,750,898	27,773	85,642	1,986,948	1,059,473			7,705,786	
MAY	1,268,245	1,123,963	1,719,210	22,184	91,774	2,055,930	1,073,228			7,354,534	
JUNE	1,601,595	1,157,234	1,898,031	19,922	100,068	2,238,906	1,160,753			8,176,509	
JULY	2,368,411	1,592,239	2,303,481	26,540	121,287	2,201,022	1,195,808			9,808,788	
AUGUST	2,639,548	1,787,683	2,505,098	24,529	124,053	2,515,392	1,341,165			10,937,468	
SEPTEMBER	1,906,250	1,311,604	2,085,577	21,929	91,518	2,355,165	1,197,338			8,969,381	
OCTOBER	1,399,219	1,177,075	1,904,275	21,229	87,078	2,080,971	1,108,800			7,778,647	
NOVEMBER	1,447,981	1,238,133	1,821,417	23,738	84,092	2,038,773	1,040,603			7,694,737	
DECEMBER	1,627,646	1,689,890	1,717,652	30,531	80,084	2,162,103	1,000,823			8,308,729	
TOTALS	21,340,189	18,509,966	23,023,719	331,205	1,135,041	25,667,664	13,023,372			103,031,156	
KWH % by Class - 2010	20.7124%	17.9654%	22.3464%	0.3215%	1.1016%	24.9125%	12.6402%			100.0000%	
KWH % by Class - ECA - 1996	15.7850%	16.2610%	19.0870%	0.6130%	1.4060%	37.8290%	9.0190%			100.0000%	
Change in KWH %	131.2155%	110.4816%	117.0764%	52.4406%	78.3534%	65.8556%	140.1511%				
KW Allocators - 1996	18.0530%	16.9600%	18.2690%	0.4960%	1.6000%	37.2660%	7.3560%			100.0000%	
KW Allocators - Proposed 2011	23.6883%	18.7377%	21.3887%	0.2601%	1.2537%	24.5418%	10.1298%			100.0000%	

COLUMBIA CITY MUNICIPAL ELECTRIC UTILITY

LINE LOSS CALCULATION

FOR THE YEAR ENDED DECEMBER 31, 2010

<u>MONTH</u>	<u>KILOWATT HOURS</u>		<u>UNMETERED SALES</u>	<u>VARIANCE</u>
	<u>PURCHASED</u>	<u>BILLED</u>		
JANUARY	10,119,787	9,485,055	91,210	543,522
FEBRUARY	8,922,400	9,219,144	91,210	(387,954)
MARCH	8,652,664	7,592,378	91,209	969,077
APRIL	7,581,147	7,705,786	91,210	(215,849)
MAY	8,540,463	7,354,534	91,210	1,094,719
JUNE	9,768,918	8,176,509	91,209	1,501,200
JULY	11,070,787	9,808,788	91,210	1,170,789
AUGUST	10,825,140	10,937,468	91,210	(203,538)
SEPTEMBER	8,422,342	8,969,381	91,209	(638,248)
OCTOBER	7,999,803	7,778,647	91,210	129,946
NOVEMBER	8,365,441	7,694,737	91,209	579,495
DECEMBER	<u>10,052,382</u>	<u>8,308,729</u>	<u>91,209</u>	<u>1,652,444</u>
TOTALS	<u><u>110,321,274</u></u>	<u><u>103,031,156</u></u>	<u><u>1,094,515</u></u>	<u><u>6,195,603</u></u>

LINE LOSS PERCENTAGE

5.62%

LEGAL NOTICE

Notice is hereby given that the Columbia City Municipal Electric Utility, Columbia City, Indiana, under and pursuant to the Indiana Utility Regulatory Commission Act, as amended, and Commission Order in Cause No. 40768, hereby files with the Indiana Utility Regulatory Commission for approval a change in its schedule of rates for electricity sold in the amount of:

Rate Code

R	\$	0.001340	per kilowatt hour (Kwh)
RH	\$	0.000411	per kilowatt hour (Kwh)
GS	\$	0.001086	per kilowatt hour (Kwh)
GS-H	\$	(0.001276)	per kilowatt hour (Kwh)
M	\$	(0.000087)	per kilowatt hour (Kwh)
GS-L	\$	(0.001055)	per kilowatt hour (Kwh)
GS-I	\$	0.001600	per kilowatt hour (Kwh)

The accompanying changes in schedules of rates are based solely upon the change in the cost of purchased power, purchased by this utility computed in accordance with the Indiana Utility Regulatory Commission Order in Cause No. 40768 dated October 22, 1997. If approved, this change of rate shall take effect for the next practical consumption period following the date of such approval, or for the next practical consumption period following the effective date of change in the cost of purchased firm power, whichever is later.

Any objection to this filing should be in written form and directed to either the Indiana Utility Regulatory Commission, 101 West Washington Street, Suite 1500 East, Indianapolis IN 46204 or the Office of the Utility Consumer Counselor, 115 West Washington Street, Suite 1500 South, Indianapolis, IN 46204.

MUNICIPAL ELECTRIC UTILITY
Columbia City, Indiana

PRESS RELEASE IN REGARD TO CHANGE IN ELECTRIC
RATES FOR THE CITY OF COLUMBIA CITY, INDIANA

QUARTERLY ENERGY COST ADJUSTMENT FACTOR

On April 1, 2011, the Indiana Municipal Power Agency (IMPA) is anticipated to change its energy cost adjustment rates to its members.

The City of Columbia City will file with the Indiana Utility Regulatory Commission, for its approval, a change in its schedule of rates for electricity sold to reflect the change in the cost of power from the Indiana Municipal Power Agency (IMPS) together with the reconciliation of electric costs and revenues from prior periods.

Upon approval of the Indiana Utility Regulatory Commission, a change per kilowatt hour of approximately:

R	\$	0.001340 / Kwh
RH	\$	0.000411 / Kwh
GS	\$	0.001086 / Kwh
GS-H	\$	(0.001276) / Kwh
M	\$	(0.000087) / Kwh
GS-L	\$	(0.001055) / Kwh
GS-I	\$	0.001600 / Kwh

be applied for all bills of the next practical consumption period following the date of such approval or for the next practical consumption period following the effective date of change in the cost of purchased firm power, whichever is later

Residential rates have an increase of approximately \$1.34 for ever 1,000 kilowatt hours consumed.

Assuming a typical or average residential monthly bill is for approximately 700 kilowatt hours consumption, consumption, this will amount to a change per month of \$0.94 .

This change stated as a percentage of the monthly bill will vary from individual to individual depending upon the actual amount of energy consumed.

Any objection to this filing should be in written form and directed to either the Indiana Utility Regulatory Commission, 101 West Washington Street, Suite 1500 East, Indianapolis IN 46204 or the Office of the Utility Consumer Counselor, 115 West Washington Street, Suite 1500 South, Indianapolis, IN 46204.

DATE RECEIVED: MARCH 1, 2011
 IURC 30-DAY FILING NO: 2831
 Indiana Utility Regulatory Commission



IMPA
 INDIANA MUNICIPAL POWER AGENCY

City of Columbia City
 112 S. Chauncey Street
 Columbia City, IN 46725

Due Date:
 12/15/10

Amount Due:
 \$448,139.30

Billing Period: October 01 to October 31, 2010

Invoice Date: 11/15/10

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	13,656	(163)	99.99%	10/11/10	1300	78.74%
CP Billing Demand:	13,656	(163)	99.99%	10/11/10	1300	78.74%
kvar at 97% PF:		3,423				
Reactive Demand:		-				

Energy	kWh
AEP Interconnections	7,999,803
Total Energy:	7,999,803

History	Oct 2010	Oct 2009	2010 YTD
Max Demand (kW):	13,656	13,891	22,018
CP Demand (kW):	13,656	13,891	22,018
Energy (kWh):	7,999,803	7,926,178	91,903,451
CP Load Factor:	78.74%	76.69%	
HDD/CDD (Fort Wayne):	311/12	464/0	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge - Production:	\$ 12.833 /kW x	13,656	\$ 175,247.45
Base Demand Charge - Transmission:	\$ 2.268 /kW x	13,656	\$ 30,971.81
ECA Demand Charge:	\$ 0.708 /kW x	13,656	\$ 9,668.45
Delivery Voltage Charge - 34.5 kV to 138 kV:	\$ 1.003 /kW x	13,656	\$ 13,696.97
Total Demand Charges:			\$ 229,584.68
Base Energy Charge - Production:	\$ 0.029276 /kWh x	7,999,803	\$ 234,202.23
ECA Energy Charge:	\$ (0.001956) /kWh x	7,999,803	\$ (15,647.61)
Total Energy Charges:			\$ 218,554.62
Average Purchased Power Cost: 5.602 cents per kWh			TOTAL PURCHASED POWER CHARGES: \$ 448,139.30

Other Charges and Credits	Rate	Units

NET AMOUNT DUE: \$ 448,139.30

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 12/15/10

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
 P.O. Box 660363, Indianapolis, IN 46266

DATE RECEIVED: MARCH 1, 2011
 IURC 30-DAY FILING NO: 2831
 Indiana Utility Regulatory Commission



City of Columbia City
 112 S. Chauncey Street
 Columbia City, IN 46725

Due Date:
 01/13/11

Amount Due:
 \$485,330.33

Billing Period: November 01 to November 30, 2010

Invoice Date: 12/14/10

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	15,274	2,026	99.13%	11/24/10	1100	76.07%
CP Billing Demand:	15,274	2,026	99.13%	11/24/10	1100	76.07%
kvar at 97% PF:		3,828				
Reactive Demand:						

Energy	kWh
AEP Interconnections	8,365,441
Total Energy:	8,365,441

History	Nov 2010	Nov 2009	2010 YTD
Max Demand (kW):	15,274	14,611	22,018
CP Demand (kW):	15,274	14,611	22,018
Energy (kWh):	8,365,441	7,952,090	100,268,892
CP Load Factor:	76.07%	75.59%	
HDD/CDD (Fort Wayne):	709/0	572/0	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge - Production:	\$ 12.833 /kW x	15,274	\$ 196,011.24
Base Demand Charge - Transmission:	\$ 2.268 /kW x	15,274	\$ 34,641.43
ECA Demand Charge:	\$ 0.708 /kW x	15,274	\$ 10,813.99
Delivery Voltage Charge - 34.5 kV to 69 kV:	\$ 1.003 /kW x	15,274	\$ 15,319.82
Total Demand Charges:			\$ 256,786.48
Base Energy Charge - Production:	\$ 0.029276 /kWh x	8,365,441	\$ 244,906.65
ECA Energy Charge:	\$ (0.001956) /kWh x	8,365,441	\$ (16,362.80)
Total Energy Charges:			\$ 228,543.85
Average Purchased Power Cost: 5.802 cents per kWh			TOTAL PURCHASED POWER CHARGES: \$ 485,330.33

Other Charges and Credits	Rate	Units

NET AMOUNT DUE: \$ 485,330.33

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 01/13/11

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
 P.O. Box 660363, Indianapolis, IN 46266

DATE RECEIVED: MARCH 1, 2011
 IURC 30-DAY FILING NO: 2831
 Indiana Utility Regulatory Commission



IMPA
 INDIANA MUNICIPAL POWER AGENCY

City of Columbia City
 112 S. Chauncey Street
 Columbia City, IN 46725

Due Date:
 02/14/11

Amount Due:
 \$559,813.03

Billing Period: December 01 to December 31, 2010

Invoice Date: 01/14/11

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	16,963	2,150	99.21%	12/13/10	1900	79.65%
CP Billing Demand:	16,963	2,150	99.21%	12/13/10	1900	79.65%
kvar at 97% PF:		4,251				
Reactive Demand:						

Energy	kWh
AEP Interconnections	10,052,382
Total Energy:	10,052,382

History	Dec 2010	Dec 2009	2010 YTD
Max Demand (kW):	16,963	17,722	22,018
CP Demand (kW):	16,963	17,722	22,018
Energy (kWh):	10,052,382	9,807,712	110,321,274
CP Load Factor:	79.65%	74.38%	
HDD/CDD (Fort Wayne):	1275/0	1109/0	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge - Production:	\$ 12.833 /kW x	16,963	\$ 217,686.18
Base Demand Charge - Transmission:	\$ 2.268 /kW x	16,963	\$ 38,472.08
ECA Demand Charge:	\$ 0.708 /kW x	16,963	\$ 12,009.80
Delivery Voltage Charge - 34.5 kV to 69 kV:	\$ 1.003 /kW x	16,963	\$ 17,013.89
Total Demand Charges:			<u>\$ 285,181.95</u>
Base Energy Charge - Production:	\$ 0.029276 /kWh x	10,052,382	\$ 294,293.54
ECA Energy Charge:	\$ (0.001956) /kWh x	10,052,382	\$ (19,662.46)
Total Energy Charges:			<u>\$ 274,631.08</u>
Average Purchased Power Cost: 5.569 cents per kWh			TOTAL PURCHASED POWER CHARGES: \$ 559,813.03

Other Charges and Credits	Rate	Units

NET AMOUNT DUE: \$ 559,813.03

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 02/14/11

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
 P.O. Box 660363, Indianapolis, IN 46266