



**Crawfordsville Electric  
Light & Power**

**AccelPLUS**<sup>®</sup>  
A DIVISION OF CEL&P

March 1, 2011

Mr. Brad Borum  
Indiana Utility Regulatory Commission  
Electricity Division  
101 W Washington St., Suite 1500 East  
Indianapolis IN 46204-3407

TO THE INDIANA UTILITY REGULATORY COMMISSION:

1. Crawfordsville Electric light & Power, 808 Lafayette Rd., Crawfordsville, Indiana, under and pursuant to the Public Service Commission Act, as amended, and Commission Order in Cause No.36835S3, hereby files with the Indiana Utility Regulatory Commission for its approval, changes in schedule of rates for electricity sold as follows:

Residential Rate Increase of	\$0.005671 per KWH
General Power Rate Increase of	0.003867 per KWH
Primary Power Rate Increase of	0.229055 per KVA
Primary Power Rate Decrease of	0.000711 per KWH
Outdoor Lighting Rate Decrease of	0.002438 per KWH
Street Lighting Rate Increase of	0.030960 per KWH
Traffic Signal Rate Decrease of	0.070385 per KWH

2. The accompanying changes in schedule of rates are based solely upon the changes in the cost of purchased power and energy, purchased by this utility computed in accordance with the Indiana Utility Regulatory Commission Order in Cause No. 36835-S3, dated December 13, 1989.
3. All of the matters and facts stated herein and in the attached exhibits are true and correct. If approved, this change of rate shall take effect for the bills to be rendered beginning with the April 2011 billing cycle.

CRAWFORDSVILLE ELECTRIC LIGHT & POWER

BY: Phillip R. Goode  
Phillip R. Goode

PRG/kc  
Enclosure

NOTICE

Notice is hereby given that the municipal electric utility of the City of Crawfordsville, Indiana, known as Crawfordsville Electric Light & Power, under and pursuant to the Public Service Commission Act, as amended, and commission order in Cause No. 36835-S3, has filed with the Indiana utility Regulatory Commission for its approval the incremental changes in the rate adjustment factor by rate schedules as approved in Indiana Utility Regulatory Commission Cause No. 39381

Residential Rate Increase of	\$0.005671 per KWH
General Power Rate Increase of	0.003867 per KWH
Primary Power Rate Increase of	0.229055 per KVA
Primary Power Rate Decrease of	0.000711 per KWH
Outdoor Lighting Rate Decrease of	0.002438 per KWH
Street Lighting Rate Increase of	0.030960 per KWH
Traffic Signal Rate Decrease of	0.070385 per KWH

Rate adjustments applicable to the rate schedules are as follows:

Rate Residential	\$(0.000121) per KWH
Rate General Power	(0.000123) per KWH
Rate Primary Power	(1.728477) per KVA
Rate Primary Power	0.004407 per KWH
Rate Outdoor Lighting	0.000050 per KWH
Rate Street Lighting	(0.000220) per KWH
Rate Traffic Signal	0.000563 per KWH

The accompanying changes in schedule of rates are based solely upon the changes in the cost of purchased power and energy, purchased by this Utility computed in accordance with the Indiana Utility Regulatory Commission order in Cause No. 36835-S3, dated December 13, 1989.

If approved, this change of rate shall take effect for the bills to be rendered beginning with the April 2011 billing cycle.

Objections to this filing can be forwarded to: Secretary, Utility Regulatory Commission, 101 W Washington St., Suite 1500 East, Indianapolis, IN 46204 and Office of Utility Consumer Counselor, 115 W. Washington St., Suite 1500 S, Indianapolis, IN 46204.

CRAWFORDSVILLE ELECTRIC LIGHT & POWER

CRAWFORDSVILLE ELECTRIC LIGHT & POWER  
CRAWFORDSVILLE, INDIANA

APPENDIX A

RATE ADJUSTMENT


The Rate Adjustment shall be on the basis of a Purchase Power Cost Adjustment Tracking Factor occasioned solely by changes in the cost of purchased power and energy, in accordance with the Order of the Indiana Utility Regulatory Commission, approved December 13, 1989 in Cause No. 36835-S3 as follows:

Rate Adjustments applicable to the below listed Rate Schedules are as follows:

Rate Residential	\$(0.000121)	per KWH
Rate General Power	(0.000123)	per KWH
Rate Primary Power	(1.728477)	per KVA
Rate Primary Power	0.004407	per KWH
Rate Outdoor Lighting	0.000050	per KWH
Rate Street Lighting	(0.000220)	per KWH
Rate Traffic Signal	0.000563	per KWH

STATE OF INDIANA                    )  
  ) SS:  
COUNTY OF MONTGOMERY        )

Personally appeared before me, a Notary Public in and for said county and state, this \_\_\_\_ day of February 2011, Phillip R. Goode, who after having been duly sworn according to law, stated that he is an officer of Crawfordsville Electric Light & Power, Crawfordsville, Indiana, that he has read the matters and facts stated above, and in all exhibits attached hereto, and that the same are true; that he is duly authorized to execute this instrument for and on behalf of the applicant herein.

  
\_\_\_\_\_  
V. Kay Callis

My Commission Expires:  
November 12, 2014

My County of Residence:  
Montgomery



TRACKER DATA SHEET

Quarter  Tracker   
Number of months behind in billing

Data From Quarterly IMPA Letter

(1) Tracker to be applied to usage for:

Month 1      **APRIL**      Month 2      **MAY**      Month 3      **JUNE**

(1) Reconciliation Months:

Month 1      **OCTOBER**      Month 2      **NOVEMBER**      Month 3      **DECEMBER**

CRAWFORDSVILLE, INDIANA

DETERMINATION OF RATE ADJUSTMENT FOR THE  
 THREE MONTHS OF  
 APRIL, MAY, JUNE, 2011

LINE NO.	DESCRIPTION	DEMAND RELATED	ENERGY RELATED	LINE NO.
		(A)	(B)	
1	INCREMENTAL CHANGE IN BASE RATE (a)	(1.101)	0.003017	1
2	ESTIMATED SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)	(0.026)	--	2
3	ESTIMATED PURCHASED POWER ENERGY COST ADJUSTMENT (c)	<u>(0.661)</u>	<u>0.001142</u>	3
4	ESTIMATED TOTAL CHANGE IN PURCHASED POWER RATE	(1.788)	0.004159	4
5	EST CHANGE IN PURCHASED POWER RATE ADJ FOR LOSSES & GR INCOME TAX (d)	(1.874)	0.004360	5
6	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (e)	<u>0.000</u>	<u>0.000000</u>	6
7	ESTIMATED TOTAL RATE ADJUSTMENT	(1.874)	0.004360	7
8	ESTIMATED AVERAGE BILLING UNITS (f)	62,040	33,606,948	8
9	ESTIMATED INCREMENTAL CHANGE IN PURCHASED POWER COST (g)	(\$116,262.96)	\$146,526.29	9

(a) Exhibit I, Line 3

(b) Exhibit II, Line 9

(c) Exhibit III, Column E, Lines 3 and 5

(d) Line 4 divided by (1 - line loss factor)(0.986)

= 0.953955

(e) Tracking Factor effective prior to January 27, 1983. This factor is zero if new rates have been filed and approved since January 27, 1983.

(f) Exhibit III, Column E, Lines 1 and 2

(g) Line 7 times Line 8

CRAWFORDSVILLE, INDIANA

DETERMINATION OF RATE ADJUSTMENT FOR THE  
 THREE MONTHS OF  
 APRIL, MAY, JUNE, 2011

LINE NO.	RATE SCHEDULE	KW DEMAND			KWH ENERGY			INCREMENTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			LINE NO.
		ALLOCATOR (%) (a)	ALLOCATOR (%) (a)	ALLOCATOR (%) (a)	ESTIMATED KW PURCHASED (b)	ESTIMATED KWH PURCHASED (c)	ALLOCATED ESTIMATED KWH PURCHASED (c)	DEMAND (d)	ENERGY (e)	TOTAL	
1	RESIDENTIAL	26.114	20.976	16,201.1	7,049,393	(\$30,360.91)	\$30,735.35				1
2	GENERAL POWER	15.510	13.114	9,622.4	4,407,215	(\$18,032.39)	\$19,215.46				2
3	PRIMARY POWER	57.688	65.296	35,789.6	21,943,993	(\$67,069.78)	\$95,675.81				3
4	OL	0.322	0.287	199.8	96,452	(\$374.37)	\$420.53				4
5	SL	0.325	0.290	201.6	97,460	(\$377.85)	\$424.93				5
6	TS	0.041	0.037	25.4	12,435	(\$47.67)	\$54.21				6
7		0.000	0.000	0.0	0	\$0.00	\$0.00				7
8		0.000	0.000	0.0	0	\$0.00	\$0.00				8
9		0.000	0.000	0.0	0	\$0.00	\$0.00				9
10	TOTAL	100.000	100.000	62,040.0	33,606,948	(\$116,262.96)	\$146,526.29				10

(a) TAKEN FROM PETITIONER'S REVISED EXHIBIT WSS-9 PG. 33 AND 34 OF IURC CAUSE NO. 43773.

(b) Page 1 of 3, Column A, Line 8 times Page 2 of 3, Column A

(c) Page 1 of 3, Column B, Line 8 times Page 2 of 3, Column B

(d) Page 1 of 3, Column A, Line 9 times Page 2 of 3, Column A

(e) Page 1 of 3, Column B, Line 9 times Page 2 of 3, Column B

CRAWFORDSVILLE, INDIANA

DETERMINATION OF RATE ADJUSTMENT  
 FOR THE THREE MONTHS OF  
 APRIL, MAY, JUNE, 2011

LINE NO.	RATE SCHEDULE	PLUS VARIANCE (a)		TOTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX		RATE ADJUSTMENT FACTOR PER KWH (d)			LINE NO.	
		DEMAND	ENERGY	DEMAND (b)	ENERGY (c)	TOTAL	DEMAND	ENERGY		TOTAL
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
1	RESIDENTIAL	(\$994.60)	(\$235.19)	(\$31,355.51)	\$30,500.16	(\$855.35)	(0.004448)	0.004327	(0.000121)	1
2	GENERAL POWER	(\$1,386.39)	(\$338.22)	(\$19,418.78)	\$18,877.24	(\$541.54)	(0.004406)	0.004283	(0.000123)	2
3	PRIMARY POWER	(\$3,868.22)	\$1,026.70	(\$70,938.00)	\$96,702.51	\$25,764.51	(0.003233)	0.004407	0.001174 (e)	3
4	OL	(\$58.18)	\$16.82	(\$432.55)	\$437.35	\$4.81	(0.004485)	0.004534	0.000050	4
5	SL	(\$70.19)	\$1.69	(\$448.04)	\$426.62	(\$21.42)	(0.004597)	0.004377	(0.000220)	5
6	TS	(\$1.75)	\$2.21	(\$49.42)	\$56.42	\$7.00	(0.003974)	0.004537	0.000563	6
7		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	7
8		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	8
9		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	9
10	TOTAL	(\$6,379.33)	\$474.02	(\$122,642.29)	\$147,000.31	\$24,358.02	(0.003649)	0.004374	0.000725	10

(a) Exhibit IV, Page 4 of 7, Columns D and E divided by (1 - loss factor)(.986) =  
 (b) Page 2 of 3, Column E plus Page 3 of 3, Column A  
 (c) Page 2 of 3, Column F plus Page 3 of 3, Column B  
 (d) Page 3 of 3, Columns C, D and E divided by Page 2 of 3, Column D  
 (e) See Attachment A

0.953955



CRAWFORDSVILLE, INDIANA

DETERMINATION OF THE RELATIONSHIP OF COINCIDENT DEMANDS  
AND BILLING DEMANDS FOR THE TWELVE MONTH PERIOD ENDED MARCH, 2009

<u>Rate Schedule</u>	<u>Average Billing Demand</u>	<u>Average Coincident Demand</u>
Rate PP	38,014.6	33,150.6
Relationship Percentage		87.205%

CRAWFORDSVILLE, INDIANA

DETERMINATION OF THE RATE ADJUSTMENTS FOR RATE SCHEDULE PP  
FOR THE THREE MONTHS OF  
APRIL, MAY, JUNE, 2011

LINE  
NO.

RATE PP

	DEMAND RELATED RATE ADJUSTMENT FACTOR:	
1	FROM PAGE 3 OF 3, COLUMN C, LINE 3:	(\$70,938.00)
2	FROM PAGE 2 OF 3, COLUMN C, LINE 3:	35,789.6 KW
3	LINE 1 DIVIDED BY LINE 2	(1.982084)
4	MULTIPLIED BY: 87.205%	(\$1.728477)
5	DEMAND RELATED RATE ADJUSTMENT FACTOR:	(\$1.728477) /KVA

RATE PP

	ENERGY RELATED RATE ADJUSTMENT FACTOR:	
6	FROM PAGE 3 OF 3, COLUMN D, LINE 3:	\$96,702.51
7	FROM PAGE 2 OF 3, COLUMN D, LINE 3:	21,943,993
8	LINE 6 DIVIDED BY LINE 7	\$0.004407
9	ENERGY RELATED RATE ADJUSTMENT FACTOR:	\$0.004407

CRAWFORDSVILLE, INDIANA

DETERMINATION OF INCREMENTAL CHANGE IN BASE RATE  
 FOR THE THREE MONTHS OF  
 APRIL, MAY, JUNE, 2011

<u>LINE NO.</u>	<u>DESCRIPTION</u>		<u>DEMAND RELATED</u>	<u>ENERGY RELATED</u>	<u>LINE NO.</u>
1	BASE RATE EFFECTIVE <a href="#">January 1, 2011</a> (a)		15.056	0.031315	1
2	BASE RATE EFFECTIVE <a href="#">January 1, 2009</a> (b)		16.157	0.028298	2
3	INCREMENTAL CHANGE IN BASE RATE (c)		(1.101)	0.003017	3

(a) IMPA rate effective for the period covered by this filing. The Base Rate includes the applicable Area Adjustment and Delivery Voltage Adjustment.

(b) Base purchased power rate including Area and Voltage Adjustments effective at the time of the member's last approved rate case was filed or January 27, 1983, whichever is more recent.

(c) Line 1 - Line 2

CRAWFORDSVILLE, INDIANA

ESTIMATION OF SAVINGS FROM DEDICATED CAPACITY PAYMENTS  
 FOR THE THREE MONTHS OF  
 APRIL, MAY, JUNE, 2011

LINE NO.	DESCRIPTION	DEMAND RELATED	LINE NO.
1	ESTIMATED MONTHLY GENERATING COSTS	\$110,596.67	1
2	LESS: MONTHLY GEN COSTS IN BASE RATES	\$111,674.00	2
3	EST GENERATING COSTS IN TRACKER (a)	(\$1,077.33)	3
4	EST MONTHLY PAYMENT FROM IMPA	\$42,780.00 (f)	4
5	LESS: MONTHLY PAYMENTS IN BASE RATES	\$42,215.33 (g)	5
6	EST CAPACITY PAYMENTS IN TRACKER (b)	\$564.67	6
7	ESTIMATED MONTHLY COSTS/(SAVINGS) (c)	(\$1,642.00)	7
8	ESTIMATED AVERAGE MONTHLY KW (d)	62,040	8
9	ESTIMATED COSTS/(SAVINGS) PER KW (e)	(\$0.026)	9

- (a) Line 1 - Line 2
- (b) Line 4 - Line 5
- (c) Line 3 - Line 6
- (d) Exhibit III, Column E, Line 1
- (e) Line 7 divided by Line 8
- (f) Supplied By I.M.P.A.
- (g) Capacity Payments Per IURC Cause #43773



Exhibit III

CRAWFORDSVILLE, INDIANA

ESTIMATION OF ENERGY COST ADJUSTMENT  
 FOR THE THREE MONTHS OF  
 APRIL, MAY, JUNE, 2011

LINE NO.	DESCRIPTION	APRIL 2011 (A)	MAY 2011 (B)	JUNE 2011 (C)	TOTAL (D)	ESTIMATED 3 MONTH AVERAGE (E)	LINE NO.
	PURCHASED POWER FROM IMPA						
1	KW DEMAND	52,704	64,152	69,264	186,120	62,040	1
2	KWH ENERGY	30,026,792	33,260,570	37,533,482	100,820,844	33,606,948	2
	INCREMENTAL PURCHASED POWER COSTS						
	DEMAND RELATED						
3	ECA FACTOR PER KW	(0.661)	(0.661)	(0.661)	(0.661)	(0.661)	3
4	CHARGE (a)	(\$34,837.34)	(\$42,404.47)	(\$45,783.50)	(\$123,025.32)	(\$41,008.44)	4
	ENERGY RELATED						
5	ECA FACTOR PER KWH	0.001142	0.001142	0.001142	0.001142	0.001142	5
6	CHARGE (b)	\$34,290.60	\$37,983.57	\$42,863.24	\$115,137.40	\$38,379.13	6

(a) Line 1 times Line 3

(b) Line 2 times Line 5

CRAWFORDSVILLE, INDIANA  
RECONCILIATION OF VARIANCES FOR THE  
THREE MONTHS OF  
OCTOBER, NOVEMBER, DECEMBER, 2010

LINE NO.	DESCRIPTION	DEMAND RELATED	ENERGY RELATED	LINE NO.
		(A)	(B)	
1	INCREMENTAL CHANGE IN BASE RATE (a)	(1.056)	0.000978	1
2	ACTUAL SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)	1.151	--	2
3	ACTUAL PURCHASED POWER ENERGY COST ADJUSTMENT (c)	0.708	(0.001956)	3
4	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (d)	0.000	0.000000	4
5	TOTAL RATE ADJUSTMENT (e)	0.803	(\$0.000978)	5
6	ACTUAL AVERAGE BILLING UNITS (f)	54,096	31,924,243	6
7	ACTUAL INCREMENTAL CHANGE IN PURCHASED POWER COST (g)	\$43,439.09	(\$31,221.91)	7

(a) Page 1 of 3, Line 1 of Tracker filing for the three months of  
OCTOBER, NOVEMBER, DECEMBER, 2010

(b) Exhibit IV, Page 5 of 7, Column E, Line 9

(c) Exhibit IV, Page 6 of 7, Column E, Lines 3 and 5

(d) Tracking Factor effective prior to January 27, 1983.

This factor is zero if new rates have been approved  
since January 27, 1983.

(e) Sum of Lines 1 through 4

(f) Exhibit IV, Page 6 of 7, Column E, Lines 1 and 2

(g) Line 5 times Line 6

CRAWFORDSVILLE, INDIANA

RECONCILIATION OF VARIANCES FOR THE  
THREE MONTHS OF  
OCTOBER, NOVEMBER, DECEMBER, 2010

LINE NO.	RATE SCHEDULE	KW DEMAND		KWH ENERGY		ALLOCATED ACTUAL KW PURCHASED		INCREMENTAL CHANGE IN PURCHASED POWER COST			LINE NO.
		(%) (a)	(%) (a)	(%) (a)	(%) (a)	ALLOTTED ACTUAL KW PURCHASED (b)	ALLOTTED ACTUAL KWH PURCHASED (c)	DEMAND (d)	ENERGY (e)	TOTAL	
1	RESIDENTIAL	26.114	20.976	14,126.6	6,696.429	\$11,343.68					1
2	GENERAL POWER	15.510	13.114	8,390.3	4,186,545	\$6,737.40					2
3	PRIMARY POWER	57.688	65.296	31,206.9	20,845,254	\$25,059.14					3
4	OL	0.322	0.287	174.2	91,623	\$139.87					4
5	SL	0.325	0.290	175.8	92,580	\$141.18					5
6	TS	0.041	0.037	22.2	11,812	\$17.81					6
7		0.000	0.000	0.0	0	\$0.00					7
8		0.000	0.000	0.0	0	\$0.00					8
9		0.000	0.000	0.0	0	\$0.00					9
10	TOTAL	100.000	100.000	54,096.0	31,924,243	\$43,439.09					10

(a) Page 2 of 3, Columns A and B of tracker filed for the months of OCTOBER, NOVEMBER, DECEMBER, 2010

(b) Exhibit IV, Page 6 of 7, Column E, Line 1 times Exhibit IV, Page 2 of 7, Column A

(c) Exhibit IV, Page 6 of 7, Column E, Line 2 times Exhibit IV, Page 2 of 7, Column B

(d) Exhibit IV, Page 1 of 7, Column A, Line 7 times Exhibit IV, Page 2 of 7, Column A

(e) Exhibit IV, Page 1 of 7, Column B, Line 7 times Exhibit IV, Page 2 of 7, Column B

CRAWFORDSVILLE, INDIANA

RECONCILIATION OF VARIANCES FOR THE  
 THREE MONTHS OF  
 OCTOBER, NOVEMBER, DECEMBER, 2010

LINE NO.	RATE SCHEDULE	ACTUAL AVERAGE KWH SALES (a)	ACTUAL AVERAGE KVA SALES	DEMAND ADJUSTMENT FACTOR PER KWH (b)	ENERGY ADJUSTMENT FACTOR PER KWH (c)	INCREMENTAL KW DEMAND COST BILLED BY MEMBER (d)	INCREMENTAL KWH ENERGY COST BILLED BY MEMBER (e)	LESS PREVIOUS VARIANCE		LINE NO.
								DEMAND (f)	ENERGY (g)	
1	RESIDENTIAL	5,902,680		0.000988	(0.000652)	\$5,750.20	(\$3,794.67)	(\$6,542.28)	\$2,530.08	1
2	GENERAL POWER	3,972,178		(0.000217)	(0.001498)	(\$849.90)	(\$5,867.02)	(\$8,909.85)	(\$2,095.23)	2
3	PRIMARY POWER	20,441,136	44,088.09 KVA	(0.155903) /KVA	(0.000432)	(\$6,777.24)	(\$8,706.94)	(\$35,526.48)	\$12,659.15	3
4	OL	116,822		0.001513	(0.000452)	\$173.98	(\$51.98)	(\$21.39)	\$53.68	4
5	SL	121,022		0.001782	0.000242	\$212.64	\$28.88	\$4.50	\$121.03	5
6	TS	12,396		0.031010	0.023114	\$379.02	\$282.51	\$359.54	\$296.17	6
7		0		0.000000	0.000000	\$0.00	\$0.00	\$0.00	\$0.00	7
8		0		0.000000	0.000000	\$0.00	\$0.00	\$0.00	\$0.00	8
9		0		0.000000	0.000000	\$0.00	\$0.00	\$0.00	\$0.00	9
10	TOTAL	30,566,034				(\$1,111.30)	(\$18,109.22)	(\$50,635.97)	\$13,564.88	10

(a) Exhibit IV, Page 7 of 7, Column E  
 (b) Page 3 of 3, Column F of Tracker Filing for the three months of OCTOBER, NOVEMBER, DECEMBER, 2010  
 (c) Page 3 of 3, Column G of Tracker Filing for the three months of OCTOBER, NOVEMBER, DECEMBER, 2010  
 (d) Column A times Column B times the Gross Income Tax Factor of 0.986  
 (e) Column A times Column C times the Gross Income Tax Factor of 0.986  
 (f) Exhibit IV, Page 4 of 7, Column D of Tracker Filing for the three months of OCTOBER, NOVEMBER, DECEMBER, 2010  
 (g) Exhibit IV, Page 4 of 7, Column E of Tracker Filing for the three months of OCTOBER, NOVEMBER, DECEMBER, 2010



CRAWFORDSVILLE, INDIANA

RECONCILIATION OF VARIANCES FOR THE  
 THREE MONTHS OF  
 OCTOBER, NOVEMBER, DECEMBER, 2010

LINE NO.	RATE SCHEDULE	NET INCREMENTAL COST BILLED BY MEMBER			VARIANCE		
		DEMAND (a)	ENERGY (b)	TOTAL (c)	DEMAND (c)	ENERGY (c)	TOTAL (c)
		(A)	(B)	(C)	(D)	(E)	(F)
1	RESIDENTIAL	\$12,292.48	(\$6,324.75)	\$5,967.73	(\$948.80)	(\$224.36)	(\$1,173.16)
2	GENERAL POWER	\$8,059.95	(\$3,771.79)	\$4,288.16	(\$1,322.55)	(\$322.65)	(\$1,645.20)
3	PRIMARY POWER	\$28,749.25	(\$21,366.09)	\$7,383.16	(\$3,690.11)	\$979.43	(\$2,710.68)
4	OL	\$195.37	(\$105.66)	\$89.71	(\$55.50)	\$16.05	(\$39.45)
5	SL	\$208.14	(\$92.15)	\$115.99	(\$66.96)	\$1.61	(\$65.35)
6	TS	\$19.48	(\$13.66)	\$5.82	(\$1.67)	\$2.11	\$0.44
7		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
8		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
9		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
10	TOTAL	\$49,524.67	(\$31,674.10)	\$17,850.57	(\$6,085.59)	\$452.19	(\$5,633.40)

(a) Column D minus Column F from Exhibit IV, Page 3 of 7.

(b) Column E minus Column G from Exhibit IV, Page 3 of 7.

(c) Columns E, F, and G from Exhibit IV, Page 2 of 7 minus Columns A, B, and C.

CRAWFORDSVILLE, INDIANA

DETERMINATION OF ACTUAL DEDICATED CAPACITY PAYMENTS  
 FOR THE THREE MONTHS OF  
 OCTOBER, NOVEMBER, DECEMBER, 2010

LINE NO.	DESCRIPTION	OCTOBER 2010	NOVEMBER 2010	DECEMBER 2010	TOTAL	AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
1	ACTUAL MEMBER GENERATING COSTS	\$160,733.91	\$160,482.28	\$194,141.67	\$515,357.86	\$171,785.95	1
2	LESS: GENERATING COSTS IN BASE RATES	\$111,674.00	\$111,674.00	\$111,674.00	\$335,022.00	\$111,674.00	2
3	DIFFERENCE IN ACTUAL TO BASE RATE COSTS (a)	\$49,059.91	\$48,808.28	\$82,467.67	\$180,335.86	\$60,111.95	3
4	ACTUAL MONTHLY PAYMENT FROM IMPA	\$40,042.89	\$40,037.15	\$40,037.57	\$120,117.61	\$40,039.20	4
5	LESS: ESTIMATED PAYMENT IN BASE RATES (f)	\$42,215.33	\$42,215.33	\$42,215.33	\$126,645.99	\$42,215.33	5
6	DIFFERENCE IN ACTUAL TO BASE RATE PAYMENT (b)	(\$2,172.44)	(\$2,178.18)	(\$2,177.76)	(\$6,528.38)	(\$2,176.13)	6
7	ACTUAL CAPACITY PAYMENT SAVINGS TO BE COLLECTED THROUGH THE TRACKER (c)	\$51,232.35	\$50,986.46	\$84,645.43	\$186,864.24	\$62,288.08	7
8	ACTUAL MONTHLY KW BILLED (d)	52,776	51,264	58,248	162,288	54,096	8
9	ACTUAL CAPACITY PAYMENT SAVINGS PER KW (e)	0.971	0.995	1.453		1.151	9

(a) Line 1 minus Line 2  
 (b) Line 4 minus Line 5  
 (c) Line 3 minus Line 6  
 (d) Exhibit IV, Page 6 of 7, Line 1  
 (e) Line 7 divided by Line 8  
 (f) Reflects Reconciliation of Prior Tracker filing  
 NOTE: This exhibit is only applicable to members with generation.

CRAWFORDSVILLE, INDIANA

DETERMINATION OF ACTUAL ENERGY COST ADJUSTMENT  
 FOR THE THREE MONTHS OF  
 OCTOBER, NOVEMBER, DECEMBER, 2010

LINE NO.	DESCRIPTION	OCTOBER 2010 (A)	NOVEMBER 2010 (B)	DECEMBER 2010 (C)	TOTAL (D)	ACTUAL 3 MONTH AVERAGE (E)	LINE NO.
	PURCHASED POWER FROM IMPA						
1	KW DEMAND (a)	52,776	51,264	58,248	162,288	54,096	1
2	KWH ENERGY (a)	30,819,394	30,521,304	34,432,030	95,772,728	31,924,243	2
	INCREMENTAL PURCHASED POWER COSTS						
	DEMAND RELATED						
3	ECA FACTOR PER KW (a)	0.708	0.708	0.708	0.708	0.708	3
4	CHARGE (b)	\$37,365.41	\$36,294.91	\$41,239.58	\$114,899.90	\$38,299.97	4
	ENERGY RELATED						
5	ECA FACTOR PER KWH (a)	(0.001956)	(0.001956)	(0.001956)	(0.001956)	(0.001956)	5
6	CHARGE (c)	(\$60,282.73)	(\$59,699.67)	(\$67,349.05)	(\$187,331.46)	(\$62,443.82)	6

(a) From IMPA bills for the months of OCTOBER, NOVEMBER, DECEMBER, 2010  
 (b) Line 1 times Line 3  
 (c) Line 2 times Line 5

CRAWFORDSVILLE, INDIANA

DETERMINATION OF ACTUAL AVERAGE KWH SALES  
 FOR THE THREE MONTHS OF  
 OCTOBER, NOVEMBER, DECEMBER, 2010

LINE NO.	RATE SCHEDULE	OCTOBER 2010 (A)	NOVEMBER 2010 (B)	DECEMBER 2010 (C)	TOTAL (D)	AVERAGE (E)	LINE NO.
1	RESIDENTIAL	5,401,220	5,129,953	7,176,868	17,708,041	5,902,680	1
2	GENERAL POWER	4,076,511	3,706,777	4,133,247	11,916,535	3,972,178	2
3	PRIMARY POWER	19,932,466	22,017,759	19,373,184	61,323,409	20,441,136	3
4	OL	108,993	115,251	125,621	349,865	116,622	4
5	SL	112,548	119,622	130,896	363,066	121,022	5
6	TS	12,396	12,396	12,396	37,188	12,396	6
7		0	0	0	0	0	7
8		0	0	0	0	0	8
9		0	0	0	0	0	9
10	TOTAL	29,644,134	31,101,758	30,952,212	91,698,104	30,566,034	10

DETERMINATION OF ACTUAL AVERAGE KVA SALES

OCTOBER 2010	NOVEMBER 2010	DECEMBER 2010	TOTAL	THREE MONTH AVERAGE
47,205.40 KVA	43,517.52 KVA	41,541.34 KVA	132,264.26 KVA	44,088.09 KVA

CRAWFORDSVILLE ELECTRIC LIGHT & POWER  
CAPACITY COST REPORT

ACCT NO.	UNIT FIXED COST	OCTOBER 2010	NOVEMBER 2010	DECEMBER 2010
500	Supr and Engr - Operation	\$3,259.91	\$3,629.66	\$3,831.25
502	Steam Expense	1,596.92	2,988.65	4,168.14
505	Electric Expense	25,430.28	27,422.86	34,077.62
506	Misc. Steam Power Expense	1,371.49	1,908.97	16,345.06
511	Maint. Of Structures	2,725.99	150.00	-
	Payroll Taxes	5,418.75	5,190.30	5,983.37
	<b>(A) TOTAL FIXED COSTS</b>	39,803.34	41,290.44	64,405.44
	<b>UNIT VARIABLE COSTS</b>			
510	Supv and Engr - Maint	2,386.06	2,285.20	2,352.47
512	Maint of Boiler Plant	-	-	285.67
513	Maint of Electric Plant	-	1,293.96	658.33
514	Misc Steam Plant Maint	37,311.66	36,233.69	35,320.37
	<b>(B) TOTAL UNIT VARIABLE COST</b>	39,697.72	39,812.85	38,616.84
	<b>TOTAL PRODUCTION COST</b>	79,501.06	81,103.29	103,022.28
	<b>ADMN. &amp; GENERAL COSTS (PRODUCTION RELATED)</b>			
920	Admn and General Salaries	51,611.07	59,197.11	59,197.11
921	Office Supplies and Expense	26,949.54	10,660.85	7,876.46
923	Outside Services Employed	12,974.67	-	27.02
925	Injuries and Damages	-	-	-
926	Employee Pension and Benefits	105,985.78	141,531.93	116,807.50
928	Regulatory Commission Expenses	-	-	-
930	Misc General Expense	5,768.78	5,461.29	2,626.02
931	Rents	-	-	-
932	Maint of General Plant	10,449.31	14,268.88	16,365.29
	Payroll Taxes	3,189.27	3,413.35	3,647.52
	<b>TOTAL ADMN &amp; GEN EXPENSES</b>	216,928.42	234,533.41	206,546.92
PRR		0.321	0.289	0.385
	<b>(C) PROD. RELATED AD/GEN EXPNS</b>	69,634.02	67,780.16	79,520.56
	<b>(D) PLANT INSURANCE</b>	\$9,161.33	\$9,161.33	\$9,161.33
	<b>DEBT SERVICE</b>			
427	Interest on Long Term Debt	-	-	-
428	Amortization of Debt Discount & Expense	-	-	-
	Payment of Principal on Debt	-	-	-
	<b>(E) TOTAL DEBT SERVICE</b>	-	-	-
	<b>AMORTIZATION AND INTEREST</b>			
	Amortized Capital	2,299.53	2,299.53	2,299.53
	Interest Capital	137.97	137.97	137.97
	<b>(F) TOTAL AMORTIZATION</b>	2,437.50	2,437.50	2,437.50
	<b>(G) TOTAL MEMBER PROD. COST</b>	\$160,733.91	\$160,482.28	\$194,141.67

CRAWFORDSVILLE ELECTRIC LIGHT & POWER  
CAPACITY COST REPORT

CAPACITY COST REPORT ATTACHMENT A

	OCTOBER 2010	NOVEMBER 2010	DECEMBER 2010
1 TOTAL PAYROLL	291,457.37	327,421.95	327,421.90
2 TOTAL PRODUCTION COST	79,501.06	81,103.29	103,022.28
3 PRODUCTION LABOR (EXCLUD. 501)	68,107.39	70,739.98	78,214.04
4 LESS: FLEX BENEFITS	2,892.86	2,892.97	2,892.91
5 TOTAL	65,214.53	67,847.01	75,321.13
6 PAYROLL TAXES (LINE 5 X .0765)	4,988.91 **	5,190.30 **	5,762.07 **
7 GENERAL LABOR	43,939.86	46,869.04	59,620.74
8 LESS: FLEX BENEFITS	2,250.12	2,250.13	2,250.12
9 TOTAL	41,689.74	44,618.91	57,370.62
10 PAYROLL TAXES (LINE 9 X .0765)	3,189.27 **	3,413.35 **	4,388.85 **
11 PRR = LINE 2 / (LINE 1 - LINE 7)	0.321	0.289	0.385
12 TOTAL PROPERTY INSURANCE	14,299.14	14,299.14	14,299.14
13 PROPERTY INSURANCE - PLANT	9,161.33 *	9,161.33 *	9,161.33 *

\* Based upon actual attributable plus underwriter allocation.

\*\* NOTE: Crawfordsville Electric Light & Power incur only FICA / Medicare tax on a regular basis. Unemployment claims are incurred on each incident basis and are charged to appropriate account upon occurrence. Payroll taxes are excluded for individuals greater than FICA maximum.



Client: Crawfordsville Electric  
 Title: Line Loss Calc Work Paper  
 Prepared by: DJM  
 Date prepared: 1/25/11  
 Reviewed by: \_\_\_\_\_  
 Date reviewed: \_\_\_\_\_

Source documents: IMPA Bills/Monthly KWH billed from client  
 Purpose: To determine line loss % for most current year

Calendar Year 2010:

<u>Month</u>	<u>KWH Purchased</u>	<u>KWH Sold</u>
January	34,788,594	33,456,386
February	31,526,750	31,953,202
March	32,441,616	29,691,968
April	30,026,792	30,947,109
May	33,260,570	28,647,567
June	37,533,482	34,821,300
July	40,174,698	37,544,987
August	41,390,668	41,643,590
September	33,591,996	36,779,562
October	30,819,394	29,644,134
November	30,521,304	31,101,758
December	34,432,030	30,952,212
Totals	<u>410,507,894</u>	<u>397,183,775</u>

Percent of KWH's billed to purchased 96.75%

Line loss factor 3.25%



Crawfordsville Electric Light & Power  
 P.O. Box 428  
 Crawfordsville, IN 47933

**Due Date:**  
**12/15/10**

**Amount Due:**  
**\$1,636,278.75**

Billing Period: October 01 to October 31, 2010

Invoice Date: 11/15/10

Demand	(kW)	(kvar)	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	53,784	7,776	98.97%	10/11/10	1400	77.02%
CP Billing Demand:	52,776	7,776	98.93%	10/11/10	1500	78.49%
kvar at 97% PF:		13,227				
Reactive Demand:						

Energy	(kWh)
Duke Interconnections	30,819,024
Net Generation	370
<b>Total Energy:</b>	<b>30,819,394</b>

History	Oct 2010	Oct 2009	2010 YTD
Max Demand (kW):	53,784	49,176	75,960
CP Demand (kW):	52,776	47,232	75,816
Energy (kWh):	30,819,394	30,308,402	345,554,560
CP Load Factor:	78.49%	86.25%	
HDD/CDD (Lafayette):	274/17	401/0	

Purchased Power Charges	Rate		Units	Charge
Base Demand Charge - Production:	\$ 12.833	/kW x	52,776	\$ 677,274.41
Base Demand Charge - Transmission:	\$ 2.268	/kW x	52,776	\$ 119,695.97
ECA Demand Charge:	\$ 0.708	/kW x	52,776	\$ 37,365.41
<b>Total Demand Charges:</b>				<b>\$ 834,335.79</b>
Base Energy Charge - Production:	\$ 0.029276	/kWh x	30,819,394	\$ 902,268.58
ECA Energy Charge:	\$ (0.001956)	/kWh x	30,819,394	\$ (60,282.73)
<b>Total Energy Charges:</b>				<b>\$ 841,985.85</b>
<b>Average Purchased Power Cost: 5.439 cents per kWh</b>				<b>TOTAL PURCHASED POWER CHARGES: \$ 1,676,321.64</b>

Other Charges and Credits	Rate	Units
Dedicated Capacity Payment (see attached):		\$ (40,042.89)

**NET AMOUNT DUE: \$ 1,636,278.75**

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 12/15/10

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency  
 P.O. Box 660363, Indianapolis, IN 46266

MONTHLY DEDICATED CAPACITY PAYMENT  
 CRAWFORDSVILLE ELECTRIC LIGHT & POWER  
 UNITS #4 & #5

A. <u>Member Production Cost (MPC)</u>		October-10	Year to Date
Prior Month 2010 Cumulative MPC	=		\$ 1,145,302.60
MFC = Member Fuel Charge	=	\$4.112936 /kWh	
GEN = Net Generation Due to Agency Scheduling	=	370 kWh	
Total Fuel Costs = GEN x MFC	=	\$ 1,521.79	
Member Capacity Costs (MCC)	=	\$ 140,409.21	
Total Member Production Cost (MPC)	=	\$ 141,931.00	\$141,931.00
2010 Cumulative MPC	=		\$ 1,287,233.60
<b>B. <u>IMPA Dedicated Capacity Payment</u></b>			
		October-10	Year to Date
Prior Month 2010 Cumulative IMPA LMP Payment	=		\$ 367,572.38
<u>Monthly Resource Adequacy Payment</u>			
Installed Capacity (ICAP)	Coal #4	Coal #5	
EFORD	9.5	10.7 MW	
Unforced Capacity (ICAP*(1-EFORD))	7.860%	7.860%	
Planning Year Capacity Price (PYCP)	8.8	9.9	18.7 MW
Total Monthly Resources Adequacy Payment			x \$ 2,140.00 /MW
			\$ 40,018.00
<u>Net LMP Revenue</u>			
Day-Ahead LMP Revenue	=	\$ -	
Plus: Real-Time LMP Revenue	=	\$ 25.63	
Less: Real-Time Operating Reserve Charge	=	\$ (0.74)	
Net LMP Revenue	=	\$ 24.89	
IMPA LMP Payment	=	\$ 40,042.89	\$40,042.89
2010 Cumulative IMPA LMP Payment	=		\$407,615.27
<b>C. <u>Calculation of Cumulative Split-the-Savings (1)</u></b>			
		Year to Date	
2010 Cumulative IMPA LMP Payment	=	\$	407,615.27
Less: 2010 Cumulative MPC	=	\$	1,287,233.60
2010 Cumulative Split-the-Savings	=	\$	-
Crawfordsville Cumulative Share of Split-the-Savings	=	\$	-
<i>(1) The "Split-the-Savings" amount is applicable only if the Cumulative MPC is less than the Cumulative IMPA LMP Payment.</i>			
<b>D. <u>Payment Calculation (Based on Cumulative Totals)</u></b>			
		October-10	Year to Date
a. 2010 Cumulative MPC	=		\$ 1,287,233.60
Less: 2010 Cumulative Share of Split-the-Savings	=		\$ -
Cumulative MPC with Split-the-Savings	=		\$ 1,287,233.60
b. 2010 Cumulative IMPA LMP Payment	=		\$ 407,615.27
c. If "a" is less than "b", enter "a", otherwise enter "b"	=		\$ 407,615.27
Less: Prior Month 2010 Cumulative Dedicated Capacity Payments	=		\$ 367,572.38
October 2010 Dedicated Capacity Payment	=		\$ 40,042.89
E. Dedicated Capacity Payment (Included on Power Bill):			\$ 40,042.89



DATE RECEIVED: MARCH 1, 2011  
 IURC 30-DAY FILING NO: 2830  
 Indiana Utility Regulatory Commission



Crawfordsville Electric Light & Power  
 P.O. Box 428  
 Crawfordsville, IN 47933

**Due Date:**  
**01/13/11**

**Amount Due:**  
**\$1,604,237.45**

Billing Period: November 01 to November 30, 2010

Invoice Date: 12/14/10

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	51,264	4,752	99.57%	11/30/10	1900	82.69%
CP Billing Demand:	51,264	4,752	99.57%	11/30/10	1900	82.69%
kvar at 97% PF:		12,848				
Reactive Demand:						

Energy	kWh
Duke Interconnections	30,520,944
Net Generation	360
<b>Total Energy:</b>	<b>30,521,304</b>

History	Nov 2010	Nov 2009	2010 YTD
Max Demand (kW):	51,264	50,184	75,960
CP Demand (kW):	51,264	48,744	75,816
Energy (kWh):	30,521,304	28,978,728	376,075,864
CP Load Factor:	82.69%	82.57%	
HDD/CDD (Lafayette):	638/0	501/0	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge - Production:	\$ 12.833 /kW x	51,264	\$ 657,870.91
Base Demand Charge - Transmission:	\$ 2.268 /kW x	51,264	\$ 116,266.75
ECA Demand Charge:	\$ 0.708 /kW x	51,264	\$ 36,294.91
Total Demand Charges:			<b>\$ 810,432.57</b>
Base Energy Charge - Production:	\$ 0.029276 /kWh x	30,521,304	\$ 893,541.70
ECA Energy Charge:	\$ (0.001956) /kWh x	30,521,304	\$ (59,699.67)
Total Energy Charges:			<b>\$ 833,842.03</b>
Average Purchased Power Cost: 5.387 cents per kWh			<b>TOTAL PURCHASED POWER CHARGES: \$ 1,644,274.60</b>

Other Charges and Credits	Rate	Units
Dedicated Capacity Payment (see attached):		\$ (40,037.15)

**NET AMOUNT DUE: \$ 1,604,237.45**

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 01/13/11

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency  
 P.O. Box 660363, Indianapolis, IN 46266

Delivery Point Details

Crawfordsville

November 2010

Demand at Crawfordsville's Maximum Peak						
	<u>Date</u>	<u>Time</u>	<u>kW</u>	<u>kvar</u>	<u>kVA</u>	<u>PowerFactor</u>
CELP #1			28,944	2,736	29,073	
CELP #2			22,320	2,016	22,411	
CELP Generation			-	-	-	
<b>System Peak:</b>	<b>11/30/10</b>	<b>1900</b>	<b>51,264</b>	<b>4,752</b>	<b>51,484</b>	<b>99.57%</b>

Demand at IMPA's Coincident Peak						
	<u>Date</u>	<u>Time</u>	<u>kW</u>	<u>kvar</u>	<u>kVA</u>	<u>PowerFactor</u>
CELP #1			28,944	2,736	29,073	
CELP #2			22,320	2,016	22,411	
CELP Generation			-	-	-	
<b>System Peak:</b>	<b>11/30/10</b>	<b>1900</b>	<b>51,264</b>	<b>4,752</b>	<b>51,484</b>	<b>99.57%</b>



Crawfordsville Electric Light & Power  
 P.O. Box 428  
 Crawfordsville, IN 47933

**Due Date:**  
**02/14/11**

**Amount Due:**  
**\$1,821,488.11**

Billing Period: December 01 to December 31, 2010 Invoice Date: 01/14/11

Demand	kW	kvar	Power Factor	Date	PF	Load Factor
Maximum Demand:	58,248	6,984	99.29%	12/15/10	800	79.45%
CP Billing Demand:	58,248	6,984	99.29%	12/15/10	800	79.45%
kvar at 97% PF:		14,598				
Reactive Demand:		-				

Category	kWh
Duke Interconnections	34,431,480
Net Generation	550
<b>Total Energy:</b>	<b>34,432,030</b>

Item	Dec 2010	Dec 2009	2010 PPD
Max Demand (kW):	58,248	56,304	75,960
CP Demand (kW):	58,248	54,720	75,816
Energy (kWh):	34,432,030	33,257,714	410,507,894
CP Load Factor:	79.45%	81.69%	
HDD/CDD (Lafayette):	1266/0	1063/0	

Purchased Power Charges	Rate	Units	Value
Base Demand Charge - Production:	\$ 12.833 /kW x	58,248	\$ 747,496.58
Base Demand Charge - Transmission:	\$ 2.268 /kW x	58,248	\$ 132,106.46
ECA Demand Charge:	\$ 0.708 /kW x	58,248	\$ 41,239.58
<b>Total Demand Charges:</b>			<b>\$ 920,842.62</b>
Base Energy Charge - Production:	\$ 0.029276 /kWh x	34,432,030	\$ 1,008,032.11
ECA Energy Charge:	\$ (0.001956) /kWh x	34,432,030	\$ (67,349.05)
<b>Total Energy Charges:</b>			<b>\$ 940,683.06</b>
<b>Average Purchased Power Cost: 5.406 cents per kWh</b>			<b>TOTAL PURCHASED POWER CHARGES: \$ 1,861,525.68</b>

Other Charges and Credits	Rate	Units	Value
Dedicated Capacity Payment (see attached):			\$ (40,037.57)

**NET AMOUNT DUE: \$ 1,821,488.11**

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 02/14/11

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency  
 P.O. Box 660363, Indianapolis, IN 46266



**Delivery Point Details**

**Crawfordsville**

**December 2010**

Demand at Crawfordsville - Maximum Peak						
	<u>Date</u>	<u>Time</u>	<u>kW</u>	<u>kvar</u>	<u>kVA</u>	<u>PowerFactor</u>
CELP #1			33,408	3,960	33,642	
CELP #2			24,840	3,024	25,023	
CELP Generation			-	-	-	
<b>System Peak:</b>	<b>12/15/10</b>	<b>800</b>	<b>58,248</b>	<b>6,984</b>	<b>58,665</b>	<b>99.29%</b>

Demand at INMIPA - Coincident Peak						
	<u>Date</u>	<u>Time</u>	<u>kW</u>	<u>kvar</u>	<u>kVA</u>	<u>PowerFactor</u>
CELP #1			33,408	3,960	33,642	
CELP #2			24,840	3,024	25,023	
CELP Generation			-	-	-	
<b>System Peak:</b>	<b>12/15/10</b>	<b>800</b>	<b>58,248</b>	<b>6,984</b>	<b>58,665</b>	<b>99.29%</b>