

Indiana Michigan Power
 P.O. Box 60
 Fort Wayne, IN 46801
 IndianaMichiganPower.com



A unit of American Electric Power

Secretary of the Commission
 Indiana Utility Regulatory Commission
 National City Center
 101 West Washington Street, Suite 1500 East
 Indianapolis, Indiana 46204

RECEIVED

FEB 25 2011

INDIANA UTILITY
 REGULATORY COMMISSION

February 24, 2011

Dear Secretary:

Pursuant to 170 IAC 1-6, I&M submits this thirty-day filing requesting approval to extend/withdraw and modify the availability of the tariffs and riders developed and used as part of the South Bend Smart Meter Pilot Program (SMPP).

The SMPP officially concluded as of September 30, 2010. In 30-Day Filing No. 2639, I&M requested approval for the experimental tariffs and riders to be extended until March 31, 2011 to allow I&M time to evaluate the data obtained from the customers that opted for service under the experimental tariffs and riders. On January 20, 2010, in 30-Day Filing No. 2639, the Commission approved the extension of I&M's experimental tariffs to be utilized during the SMPP, including a new rider, Rider D.L.C.-2, through March 31, 2011.

Although the final analysis of the SMPP data is not yet complete, I&M has determined its desire to extend and modify availability of the riders and tariffs. The extension and availability modification requests are summarized below:

Tariff/Rider	Requested Extension/Withdraw	Requested Availability Modification
Tariff R.S. – TOD2	Extend Indefinitely	All inside former SMPP area, first 1,000 outside of former SMPP area
Tariff S.G.S. - TOD	Extend Indefinitely	All inside former SMPP area, first 200 outside of former SMPP area
Rider D.L.C.	Withdraw	All customers currently on Rider D.L.C. opportunity to migrate to Rider D.L.C.-2
Rider D.L.C. - 2	Withdraw except for current Rider D.L.C and Rider D.L.C.-2 customers	Available only to current Rider D.L.C. and Rider D.L.C.-2 customers

The TOD meters for Tariffs R.S. – TOD2 and S.G.S. - TOD can be easily programmed on any AMI meters installed in the former SMPP area. Meter programming outside of the SMPP area may require meter replacement; therefore, the number of customers offered the availability of these tariffs outside of the SMPP area must be limited.

Rider D.L.C. allowed customers to opt out of load control events without loss of incentive credit. That allowance proved undesirable. Therefore, I&M is requesting this rider be withdrawn. All customers (16) currently on Rider D.L.C. will be offered the opportunity to migrate to Rider D.L.C.-2.

February 24, 2011
Page 2

Rider D.L.C.-2, which utilizes a programmable communicating thermostat (PCT) in conjunction with an AMI meter, can only be offered inside the former SMPP area. Due to technology issues surrounding the installed PCTs as well as the next generation of PCTs, I&M is not in a position to offer Rider D.L.C.-2 to additional customers beyond the current installations. I&M has a limited amount of PCT parts available and will maintain the existing PCTs so long as the supply of parts on hand exist.

As indicated in the SMPP "Process and Impact Evaluation Report" submitted to the Commission on December 29, 2010, the experimental tariffs provide some benefit to the Company as well as most of the customers that opted for service under these tariffs. The Company believes that the extension of these tariffs and adjusting the availabilities as indicated provides the beneficial options to its customers and makes the best use of the AIM facilities that were installed as part of the SMPP.

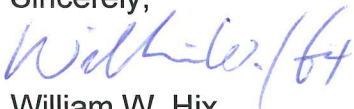
In support of this 30-Day filing, I&M is submitting the following information:

1. A redline original and three copies of Indiana Michigan Power Company's Tariff R.S. – TOD2 (Experimental Residential Time-of-Day Service) Sheet 7A, Tariff S.G.S. – TOD (Experimental Small General Service Time-of-Day Service) Sheet 8A, Rider D.L.C. (Experimental Direct Load Control Rider) Sheet No. 7B and Rider D.L.C.-2 (Experimental Direct Load Control Rider) Sheets 7C and 7C.1.
2. Verified Statement of Publication.

Upon completion of your review, please return to us one set of the stamped approved tariff sheets.

If you have any questions regarding I&M's filing please contact me at (260) 425-2203 or wwhix@aep.com.

Sincerely,



William W. Hix
Senior Regulatory Consultant

Enclosures

cc: Brad Borum-IURC
David Stippler-OUCC

I.U.R.C. NO. 15
 INDIANA MICHIGAN POWER COMPANY
 STATE OF INDIANA

FIRST REVISED SHEET NO. 7A
 CANCELS ORIGINAL SHEET NO. 7A

TARIFF R.S. – TOD2
(Experimental Residential Time-of-Day Service)

Availability of Service.

Available to individual residential customers on a voluntary, experimental basis for residential electric service through one single-phase, multi-register meter capable of measuring electrical energy consumption during variable pricing periods. Availability is restricted to customers served by the South Bend area circuits designated for the Company's former Smart Metering pilot program (SMPP) and the first 1,000 customers outside of the former SMPP area applying for service under this tariff.

N
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Rate. (Tariff Code: 021)

Service Charge: \$6.80 per customer per month

Energy Charge: 5.981¢ per kWh for all low-cost hours
 17.637¢ per kWh for all high-cost hours

Billing Hours.

<u>Months</u>	<u>Low Cost Hours (P1)</u>	<u>High Cost Hours (P2)</u>
Approximate Percent(%) of Annual Hours	95%	5%
October through April	All Hours	None
May through September	Midnight to 2 PM, 6 PM to Midnight	2 PM to 6 PM

NOTES: All times indicated above are local time.
 All kWh consumed during weekends are billed at the low cost (P1) level.

Minimum Charge.

This tariff is subject to a minimum monthly charge equal to the monthly service charge.

(Cont'd on Sheet No. 7A.1)

ISSUED BY
 PAUL CHODAK III
 PRESIDENT
 FORT WAYNE, INDIANA

EFFECTIVE FOR ELECTRIC SERVICE RENDERED
 ON AND AFTER APRIL 1, 2011

ISSUED UNDER AUTHORITY OF THE
 INDIANA UTILITY REGULATORY COMMISSION
 CONFERENCE DATED
 30-DAY FILING NO.

I.U.R.C. NO. 15
INDIANA MICHIGAN POWER COMPANY
STATE OF INDIANA

SECOND REVISED SHEET NO. 7B
CANCELS FIRST REVISED SHEET NO. 7B

RIDER D.L.C.
(Experimental Direct Load Control Rider)

This rider is withdrawn from service effective March 31, 2011.

N

Availability of Service.

Available on a voluntary experimental basis for residential electric service. Availability is limited to 500 customers who are served by the South Bend area circuits designated for the Company's Smart Metering pilot program. This tariff will be in effect for a minimum of one (1) year.

At the Company's option, this rider may be made available to more than 500 customers. Upon request by the Company and approval by the Indiana Utility Regulatory Commission in a future filing, additional customers may be responsible for the Commission-approved cost of the smart thermostat device.

For non-owner occupied multi-family dwellings, the Company may require permission from the owner to install auxiliary communicating equipment. Customers will not be eligible for this rider if the owner does not allow installation of auxiliary communicating equipment.

Program Description.

To participate, customers must allow the Company, or its authorized agents, to install a smart thermostat device and, if necessary, auxiliary communicating devices to control the customer's central electric cooling unit(s). All such devices shall be installed at a time that is consistent with the orderly and efficient deployment of this program.

The Company will utilize the smart thermostat device to reduce customer's energy use during load management events. The smart thermostat device may employ either a temperature setback or cycling methodology.

Under a temperature setback methodology, the Company may increase the preset temperature on the customer's thermostat by no more than four (4) degrees during load management events.

Under a cycling methodology, the Company may cycle off the central electric cooling unit(s) for generally up to one-half of every hour of a load management event.

(Cont'd on Sheet No. 7B.1)

ISSUED BY
PAUL CHODAK III
PRESIDENT
FORT WAYNE, INDIANA

EFFECTIVE FOR ELECTRIC SERVICE RENDERED
ON AND AFTER APRIL 1, 2011

ISSUED UNDER AUTHORITY OF THE
INDIANA UTILITY REGULATORY COMMISSION
CONFERENCE DATED
30-DAY FILING NO.

I.U.R.C. NO. 15
INDIANA MICHIGAN POWER COMPANY
STATE OF INDIANA

FIRST REVISED SHEET NO. 7C
CANCELS ORIGINAL SHEET NO. 7C

RIDER D.L.C. - 2
(Experimental Direct Load Control Rider)

This rider is withdrawn except for the present installations of customers receiving service under this rider or Rider D.L.C. at premises served prior to September 30, 2010.

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N

Availability of Service.

Available on a voluntary experimental basis for residential electric service. Availability is limited to customers who are served by the South Bend area circuits designated for the Company's former Smart Metering pilot program.

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At the Company's option, this rider may be made available to more than 100 customers. Upon request by the Company and approval by the Indiana Utility Regulatory Commission in a future filing, additional customers may be responsible for the Commission-approved cost of the smart thermostat device.

For non-owner occupied multi-family dwellings, the Company may require permission from the owner to install auxiliary communicating equipment. Customers will not be eligible for this rider if the owner does not allow installation of auxiliary communicating equipment.

Program Description.

To participate, customers must allow the Company, or its authorized agents, to install a smart thermostat device and, if necessary, auxiliary communicating devices to control the customer's central electric cooling unit(s). All such devices shall be installed at a time that is consistent with the orderly and efficient deployment of this program.

The Company will utilize the smart thermostat device to reduce customer's energy use during load management events. The smart thermostat device may employ either a temperature setback or cycling methodology.

Under a temperature setback methodology, the Company may increase the preset temperature on the customer's thermostat by no more than four (4) degrees during load management events.

Under a cycling methodology, the Company may cycle off the central electric cooling unit(s) for generally up to one-half of every hour of a load management event.

Company planned load management events shall not exceed five (5) hours per day. Such non-emergency load management events shall not exceed 15 events and shall occur only during the months of May through September between Noon and 8 pm.

(Cont'd on Sheet No. 7C.1)

ISSUED BY
PAUL CHODAK III
PRESIDENT
FORT WAYNE, INDIANA

EFFECTIVE FOR ELECTRIC SERVICE RENDERED
ON AND AFTER APRIL 1, 2011

ISSUED UNDER AUTHORITY OF THE
INDIANA UTILITY REGULATORY COMMISSION
CONFERENCE DATED
30-DAY FILING NO.

I.U.R.C. NO. 15
INDIANA MICHIGAN POWER COMPANY
STATE OF INDIANA

FIRST REVISED SHEET NO. 7C.1
CANCELS ORIGINAL SHEET NO. 7C.1

RIDER D.L.C. - 2
(Experimental Direct Load Control Rider)

(Cont'd from Sheet No. 7C)

For emergency purposes, load management events shall not exceed 10 events per PJM planning year (June – May) and not last longer than six (6) hours duration. Emergencies shall be determined by PJM as defined in PJM Manual 13 – Emergency Operations. Emergency load management events can only occur between Noon and 8 pm on weekdays during May through September.

Rate Credit.

Customers shall receive the following monthly billing credits for each central electric cooling unit controlled during the billing months of May to September:

- \$8.00 in any billing period where the customer does not override an event signal
- \$4.00 in any billing period where the customer overrides one (1) event signal
- \$0.00 in any billing period where the customer overrides more than one (1) event signal

Such credits shall not reduce the customer's bill below the minimum charge as specified in the tariff under which the customer takes service.

Equipment.

The Company will furnish and install, in the customer's presence, a smart thermostat device and, if necessary, an auxiliary communicating device inside the customer's residence. All equipment will be owned and maintained by the Company until such time as the experimental direct load control program is discontinued, the customer requests to be removed from the program after completing the initial mandatory period of one (1) cooling season (May through September), or the Company's supply of necessary material is exhausted. At that time, ownership of the smart thermostat will transfer to the customer and the auxiliary communicating device will be picked up or returned to the Company in good working order. The customer is not required to pay a deposit for this equipment; however, failure to return the auxiliary communicating device in good working order may result in additional charges in the amount of the current prevailing cost of the auxiliary equipment.

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Should the customer lose or damage the smart thermostat device or auxiliary communicating equipment, the customer will be responsible for the cost of repairing or replacing the device(s). If the device(s) malfunctions through no fault of the customer, the Company will replace or repair at its expense.

(Cont'd on Sheet No. 7C.2)

ISSUED BY
PAUL CHODAK III
PRESIDENT
FORT WAYNE, INDIANA

EFFECTIVE FOR ELECTRIC SERVICE RENDERED
ON AND AFTER APRIL 1, 2011

ISSUED UNDER AUTHORITY OF THE
INDIANA UTILITY REGULATORY COMMISSION
CONFERENCE DATED
30-DAY FILING NO.

I.U.R.C. NO. 15
 INDIANA MICHIGAN POWER COMPANY

FIRST REVISED SHEET NO. 8A
 CANCELS ORIGINAL SHEET NO. 8A

STATE OF INDIANA

TARIFF S.G.S. – TOD
(Experimental Small General Service Time-of-Day Service)

Availability of Service.

Available on a voluntary, experimental basis for general service to customers with 12-month average demands less than 10 kW through one single-phase, multi-register meter capable of measuring electrical energy consumption during variable pricing periods. Availability is restricted to customers served by the South Bend area circuits designated for the Company's former Smart Metering pilot program (SMPP) and the first 200 customers outside of the former SMPP area applying for service under this tariff.

N
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Rate. (Tariff Code: 221)

Service Charge: \$7.00 per customer per month

Energy Charge: 7.275¢ per kWh for all low-cost hours
 18.362¢ per kWh for all high-cost hours

Billing Hours.

<u>Months</u>	<u>Low Cost Hours (P1)</u>	<u>High Cost Hours (P2)</u>
Approximate Percent (%) Of Annual Hours	95%	5%
October through April	All Hours	None
May through September	Midnight to 2 PM, 6 PM to Midnight	2 PM to 6 PM

NOTES: All times indicated above are local time.
 All kWh consumed during weekends are billed at the low cost (P1) level.

Minimum Charge.

This tariff is subject to a minimum monthly charge equal to the monthly service charge.

(Cont'd on Sheet No. 8A.1)

ISSUED BY
 PAUL CHODAK III
 PRESIDENT
 FORT WAYNE, INDIANA

EFFECTIVE FOR ELECTRIC SERVICE RENDERED
 ON AND AFTER APRIL 1, 2011

ISSUED UNDER AUTHORITY OF THE
 INDIANA UTILITY REGULATORY COMMISSION
 CONFERENCE DATED
 30-DAY FILING NO.

INDIANA UTILITY REGULATORY COMMISSION
VERIFIED STATEMENT OF PUBLICATION

William W. Hix, being duly sworn upon oath, deposes and says that:

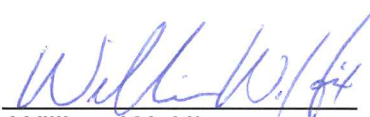
1. I am a Senior Regulatory Consultant for Indiana Michigan Power Company (I&M).

2. Pursuant to 170 IAC 1-6-5(a), I affirm that affected customers have been notified of I&M's thirty-day filing for approval of a request to extend and modify the availability of the following tariffs: Tariff R.S.-TOD2 (Experimental Residential Time-of-Day Service), Tariff S.G.S.-TOD (Experimental Small General Service Time-of-Day Service), and Rider D.L.C.-2 (Experimental Direct Load Control Rider) and the withdraw of Rider D.L.C. (Experimental Direct Load Control Rider) as required under 170 IAC 1-6-6.

3. Notification of the thirty-day filing for approval of a request to extend and modify the availability of the following tariffs: Tariff R.S.-TOD2 (Experimental Residential Time-of-Day Service), Tariff S.G.S.-TOD (Experimental Small General Service Time-of-Day Service), and Rider D.L.C.-2 (Experimental Direct Load Control Rider) and the withdraw of Rider D.L.C. (Experimental Direct Load Control Rider) was made by publication of a Legal Notice in a newspaper of general circulation that has a circulation encompassing the highest number of I&M's customers affected by the filing (South Bend Tribune and Fort Wayne) and posting the notice on I&M's website.

4. A true and correct copy of I&M's Legal Notice is attached hereto as Exhibit "A".

Date: 2-24-11



William W. Hix
Senior Regulatory Consultant
Indiana Michigan Power Company

DATE RECEIVED: FEBRUARY 25, 2011
IURC 30-DAY FILING NO: 2822
Indiana Utility Regulatory Commission

STATE OF INDIANA)
) ss:
COUNTY OF ALLEN)

Subscribed and sworn to before me, a Notary Public, in and for said County and State this 24 day of February 2011.

Regiana M. Sistevaris
Regiana M. Sistevaris, Notary Public

I am a resident of Allen County, Indiana.
My commission expires: March 6, 2015

LEGAL NOTICE
STATE OF INDIANA
INDIANA UTILITY REGULATORY
COMMISSION

Exhibit A

Indiana Michigan Power Company, an Indiana corporation, gives notice that on or before February 21, 2011, it will submit for approval under the Indiana Utility Regulatory Commission's thirty-day filing process a request to extend and modify the availability of the following tariffs: Tariff R.S.-TOD² (Experimental Residential Time-of-Day Service), Tariff S.G.S.-TOD (Experimental Small General Service Time-of-Day Service), and Rider D.L.C.-2 (Experimental Direct Load Control Rider) and the withdraw of Rider D.L.C. (Experimental Direct Load Control Rider). Customers potentially affected by this filing include Indiana Michigan Power residential and small general service customers by the additional availability of the TOD tariffs and the continuation of these tariffs beyond March 31, 2011 as well as the withdraw of Rider D.L.C. A decision on the requested approvals regarding the experimental tariffs and rider is expected from the Indiana Utility Regulatory Commission on or before March 30, 2011. Please direct inquiries to:

Indiana Michigan Power Company
Attn: Director of Regulatory Services
P.O. Box 60
Fort Wayne, IN 46801

Objections to this filing can be made to the following:

Indiana Utility Regulatory Commission
Attn: Commission Secretary
National City Center
101 West Washington Street
Suite 1500 South
Indianapolis, Indiana 46204
Indiana Office of Utility Consumer Counselor
National City Center
115 W. Washington Street
Suite 1500 East
Indianapolis, Indiana 46204
2--17 886110

DATE RECEIVED: FEBRUARY 25, 2011
IURC 30-DAY FILING NO: 2822
Indiana Utility Regulatory Commission

Ad Number: 4290686, Public

LEGAL NOTICE
STATE OF INDIANA
INDIANA UTILITY

REGULATORY COMMISSION
Indiana Michigan Power Company, an Indiana corporation, gives notice that on or before February 21, 2011, it will submit for approval under the Indiana Utility Regulatory Commission's thirty-day filing process a request to extend and modify the availability of the following tariffs: Tariff R.S.-TOD2 (Experimental Residential Time-of-Day Service), Tariff S.G.S.-TOD (Experimental Small General Service Time-of-Day Service), and Rider D.L.C.-2 (Experimental Direct Load Control Rider) and the withdraw of Rider D.L.C. (Experimental Direct Load Control Rider). Customers potentially affected by this filing include Indiana Michigan Power residential and small general service customers by the additional availability of the TOD tariffs and the continuation of these tariffs beyond March 31, 2011 as well as the withdraw of Rider D.L.C. A decision on the requested approvals regarding the experimental tariffs and rider is expected from the Indiana Utility Regulatory Commission on or before March 30, 2011.

Please direct inquiries to:
Indiana Michigan Power Company
Attn: Director of Regulatory Services
P.O. Box 60
Fort Wayne, IN 46801
Objections to this filing can be made to the following:
Indiana Utility Regulatory Commission
Attn: Commission Secretary
National City Center
101 West Washington Street
Suite 1500 East
Indianapolis, Indiana 46204
Indiana Office of Utility Consumer Counselor
National City Center
115 W. Washington Street
Suite 1500 South
Indianapolis, Indiana 46204

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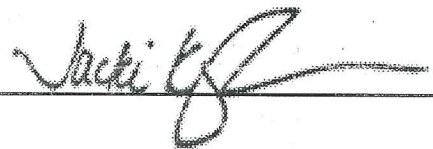
Exhibit A

State of Indiana
St. Joseph County ss:

Personally appeared before me, a notary public in and for said county and state, the undersigned Jacki Krolczyk who, being duly sworn says that she is of competent age and is Advertising Director of The South Bend Tribune, a daily newspaper which for at least five (5) consecutive years has been published in the City of South Bend, county of St. Joseph, State of Indiana, and which during that time, has been a newspaper of general circulation, having a bona fide paid circulation, printed in the English language and entered, authorized and accepted by the post office department of the United States of America as mailable matter of the second-class as defined by the act of Congress of the United States of March 3, 1879, and that the printed matter attached hereto is a true copy, which was duly published in said newspaper.

1 time s, the dates of publication being as follows:

February 18, 2011



Subscribed and sworn to before me this 18th day of February 2011



Leslie Ann Winey
Notary Public
Resident of St. Joseph County

My commission expires December 21, 2016

Charges \$20.73

TARIFF R.S. – TOD2
(Experimental Residential Time-of-Day Service)

Availability of Service.

Available to individual residential customers on a voluntary, experimental basis for residential electric service through one single-phase, multi-register meter capable of measuring electrical energy consumption during variable pricing periods. Availability is restricted to customers served by the South Bend area circuits designated for the Company's former Smart Metering pilot program (SMPP) and the first 1,000 customers outside of the former SMPP area applying for service under this tariff. ~~This tariff will be in effect for a minimum of one (1) year.~~

N
N

Rate. (Tariff Code: 021)

Service Charge: \$6.80 per customer per month

Energy Charge: 5.981¢ per kWh for all low-cost hours
17.637¢ per kWh for all high-cost hours

Billing Hours.

<u>Months</u>	<u>Low Cost Hours (P1)</u>	<u>High Cost Hours (P2)</u>
Approximate Percent(%) of Annual Hours	95%	5%
October through April	All Hours	None
May through September	Midnight to 2 PM, 6 PM to Midnight	2 PM to 6 PM

NOTES: All times indicated above are local time.
All kWh consumed during weekends are billed at the low cost (P1) level.

Minimum Charge.

This tariff is subject to a minimum monthly charge equal to the monthly service charge.

(Cont'd on Sheet No. 7A.1)

ISSUED BY
PAUL CHODAK III **HELEN J. MURRAY**
PRESIDENT
FORT WAYNE, INDIANA

EFFECTIVE FOR ELECTRIC SERVICE RENDERED
ON AND AFTER **APRIL 1, 2011** ~~MARCH 23, 2009~~

ISSUED UNDER AUTHORITY OF THE
INDIANA UTILITY REGULATORY COMMISSION
CONFERENCE DATED MARCH 4, 2009
30-DAY FILING NO. IN-CAUSE NO. 43306

RIDER D.L.C.
(Experimental Direct Load Control Rider)

This rider is withdrawn from service effective March 31, 2011, except for the existing customers receiving service under this rider prior to January 20, 2010.

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Availability of Service.

Available on a voluntary experimental basis for residential electric service. Availability is limited to 500 customers who are served by the South Bend area circuits designated for the Company's Smart Metering pilot program. This tariff will be in effect for a minimum of one (1) year.

At the Company's option, this rider may be made available to more than 500 customers. Upon request by the Company and approval by the Indiana Utility Regulatory Commission in a future filing, additional customers may be responsible for the Commission-approved cost of the smart thermostat device.

For non-owner occupied multi-family dwellings, the Company may require permission from the owner to install auxiliary communicating equipment. Customers will not be eligible for this rider if the owner does not allow installation of auxiliary communicating equipment.

Program Description.

To participate, customers must allow the Company, or its authorized agents, to install a smart thermostat device and, if necessary, auxiliary communicating devices to control the customer's central electric cooling unit(s). All such devices shall be installed at a time that is consistent with the orderly and efficient deployment of this program.

The Company will utilize the smart thermostat device to reduce customer's energy use during load management events. The smart thermostat device may employ either a temperature setback or cycling methodology.

Under a temperature setback methodology, the Company may increase the preset temperature on the customer's thermostat by no more than four (4) degrees during load management events.

Under a cycling methodology, the Company may cycle off the central electric cooling unit(s) for generally up to one-half of every hour of a load management event.

(Cont'd on Sheet No. 7B.1)

ISSUED BY
PAUL CHODAK III **HELEN J. MURRAY**
PRESIDENT
FORT WAYNE, INDIANA

EFFECTIVE FOR ELECTRIC SERVICE RENDERED
ON AND AFTER **APRIL 1** ~~FEBRUARY 1~~, 2011

ISSUED UNDER AUTHORITY OF THE
INDIANA UTILITY REGULATORY COMMISSION
CONFERENCE DATED **JANUARY 20, 2010**
30-DAY FILING NO. **2639**

RIDER D.L.C. - 2
(Experimental Direct Load Control Rider)

This rider is withdrawn except for the present installations of customers receiving service under this rider or Rider D.L.C. at premises served prior to September 30, 2010.

N
N

Availability of Service.

Available on a voluntary experimental basis for residential electric service. Availability is limited to ~~400~~ customers who are served by the South Bend area circuits designated for the Company's former Smart Metering pilot program. ~~This tariff will be in effect for a minimum of one (1) year.~~

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At the Company's option, this rider may be made available to more than 100 customers. Upon request by the Company and approval by the Indiana Utility Regulatory Commission in a future filing, additional customers may be responsible for the Commission-approved cost of the smart thermostat device.

For non-owner occupied multi-family dwellings, the Company may require permission from the owner to install auxiliary communicating equipment. Customers will not be eligible for this rider if the owner does not allow installation of auxiliary communicating equipment.

Program Description.

To participate, customers must allow the Company, or its authorized agents, to install a smart thermostat device and, if necessary, auxiliary communicating devices to control the customer's central electric cooling unit(s). All such devices shall be installed at a time that is consistent with the orderly and efficient deployment of this program.

The Company will utilize the smart thermostat device to reduce customer's energy use during load management events. The smart thermostat device may employ either a temperature setback or cycling methodology.

Under a temperature setback methodology, the Company may increase the preset temperature on the customer's thermostat by no more than four (4) degrees during load management events.

Under a cycling methodology, the Company may cycle off the central electric cooling unit(s) for generally up to one-half of every hour of a load management event.

Company planned load management events shall not exceed five (5) hours per day. Such non-emergency load management events shall not exceed 15 events and shall occur only during the months of May through September between Noon and 8 pm.

(Cont'd on Sheet No. 7C.1)

ISSUED BY
PAUL CHODAKHELEN J. MURRAY
PRESIDENT
FORT WAYNE, INDIANA

EFFECTIVE FOR ELECTRIC SERVICE RENDERED
ON AND AFTER ~~APRIL~~FEBRUARY 1, 2011

ISSUED UNDER AUTHORITY OF THE
INDIANA UTILITY REGULATORY COMMISSION
CONFERENCE DATED ~~JANUARY 20, 2010~~
30-DAY FILING NO. 2639

RIDER D.L.C. - 2
(Experimental Direct Load Control Rider)

(Cont'd from Sheet No. 7C)

For emergency purposes, load management events shall not exceed 10 events per PJM planning year (June – May) and not last longer than six (6) hours duration. Emergencies shall be determined by PJM as defined in PJM Manual 13 – Emergency Operations. Emergency load management events can only occur between Noon and 8 pm on weekdays during May through September.

Rate Credit.

Customers shall receive the following monthly billing credits for each central electric cooling unit controlled during the billing months of May to September:

- \$8.00 in any billing period where the customer does not override an event signal
- \$4.00 in any billing period where the customer overrides one (1) event signal
- \$0.00 in any billing period where the customer overrides more than one (1) event signal

Such credits shall not reduce the customer's bill below the minimum charge as specified in the tariff under which the customer takes service.

Equipment.

The Company will furnish and install, in the customer's presence, a smart thermostat device and, if necessary, an auxiliary communicating device inside the customer's residence. All equipment will be owned and maintained by the Company until such time as the experimental direct load control ~~pilot~~ program is discontinued, ~~or~~ the customer requests to be removed from the program after completing the initial mandatory period of one (1) cooling season (May through September), or the Company's supply of necessary material is exhausted. At that time, ownership of the smart thermostat will transfer to the customer and the auxiliary communicating device will be picked up or returned to the Company in good working order. The customer is not required to pay a deposit for this equipment; however, failure to return the auxiliary communicating device in good working order may result in additional charges in the amount of the current prevailing cost of the auxiliary equipment.

Should the customer lose or damage the smart thermostat device or auxiliary communicating equipment, the customer will be responsible for the cost of repairing or replacing the device(s). If the device(s) malfunctions through no fault of the customer, the Company will replace or repair at its expense.

(Cont'd on Sheet No. 7C.2)

ISSUED BY
PAUL CHODAK III
PRESIDENT
FORT WAYNE, INDIANA

EFFECTIVE FOR ELECTRIC SERVICE RENDERED
ON AND AFTER **APRIL 1, 2011**

ISSUED UNDER AUTHORITY OF THE
INDIANA UTILITY REGULATORY COMMISSION
CONFERENCE DATED
30-DAY FILING NO.

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STATE OF INDIANA

TARIFF S.G.S. – TOD
(Experimental Small General Service Time-of-Day Service)

Availability of Service.

Available on a voluntary, experimental basis for general service to customers with 12-month average demands less than 10 kW through one single-phase, multi-register meter capable of measuring electrical energy consumption during variable pricing periods. Availability is restricted to customers served by the South Bend area circuits designated for the Company's former Smart Metering pilot program (SMPP) and the first 200 customers outside of the former SMPP area applying for service under this tariff. ~~This tariff will be in effect for a minimum of one (1) year.~~

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Rate. (Tariff Code: 221)

Service Charge: \$7.00 per customer per month

Energy Charge: 7.275¢ per kWh for all low-cost hours
18.362¢ per kWh for all high-cost hours

Billing Hours.

<u>Months</u>	<u>Low Cost Hours (P1)</u>	<u>High Cost Hours (P2)</u>
Approximate Percent (%) Of Annual Hours	95%	5%
October through April	All Hours	None
May through September	Midnight to 2 PM, 6 PM to Midnight	2 PM to 6 PM

NOTES: All times indicated above are local time.
All kWh consumed during weekends are billed at the low cost (P1) level.

Minimum Charge.

This tariff is subject to a minimum monthly charge equal to the monthly service charge.

ISSUED BY
PAUL CHODAK III HELEN J. MURRAY
PRESIDENT
FORT WAYNE, INDIANA

EFFECTIVE FOR ELECTRIC SERVICE RENDERED
ON AND AFTER APRIL 1, 2011 ~~MARCH 23, 2009~~

ISSUED UNDER AUTHORITY OF THE
INDIANA UTILITY REGULATORY COMMISSION
CONFERENCE DATED MARCH 4, 2009
30-DAY FILING IN CAUSE NO. 43306