



RICHMOND POWER & LIGHT

www.RP-L.com

2000 U.S. 27 SOUTH
P.O. BOX 908
RICHMOND, INDIANA 47375-0908
(765) 973-7200 FAX (765) 973-7286

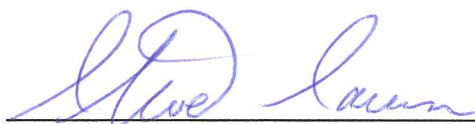
February 24, 2011

Brad Borum
Indiana Utility Regulatory Commission
Electricity Division
PNC Center
101 West Washington Street
Suite 1500 East
Indianapolis, IN 46204-3407

TO THE INDIANA UTILITY REGULATORY COMMISSION:

1. Richmond Power & Light, 2000 U.S. 27 South, Richmond, Indiana, under and pursuant to the Public Service Commission Act, as amended, and Commission Order in Cause No. 36835-S3, hereby files with the Indiana Utility Regulatory Commission for its approval, an average increase in its schedule of rates for electricity sold in the amount of \$0.006029 per kilowatt-hour (KWH).
2. The accompanying changes in schedules of rates are based solely upon the changes in the cost of purchased power and energy, purchased by this utility computed in accordance with the Indiana Utility Regulatory Commission Order in Cause No. 36835-S3, dated December 13, 1989.
3. All of the matters and facts stated herein and in the attached exhibits are true and correct. If approved, this change of rate shall take effect for the bills to be rendered beginning with the April 2011 billing cycle.

City of Richmond, Indiana

By: 
Steven G. Saum,
General Manager

SGS-sm



RICHMOND POWER & LIGHT

Appendix A

Rate Adjustments

The Rate Adjustments shall be on the basis of a Purchase Power Cost Adjustment Tracking Factor occasioned solely by changes in the cost of purchased power and energy, in accordance with the Order of the Indiana Utility Regulatory Commission, approved December 13, 1989 in Cause No. 36835-S3, as follows:

Rate Adjustments applicable to the below listed Rate Schedules are as follows:

R	.031309	per KWH
CL	.047582	per KWH
GP, GEH and EHS	.016207	per KWH
LPS and IS	4.068127	per KVA
	4.789582	per KW
	.018462	per KWH
OL, M, and N	.015475	per KWH

April, May and June 2011

LEGAL AD

Notice is hereby given that the municipal electric utility of the City of Richmond, Indiana known as Richmond Power and Light, under and pursuant to the Public Service Commission Act, as amended, and Commission Order in Cause No. 36835-S3, has filed with the Indiana Utility Regulatory Commission for its approval in the Rate Adjustment factors listed below by Rate Schedules:

R	.031309	per KWH
CL	.047582	per KWH
GP, GEH, and EHS	.016207	per KWH
LPS and IS	4.068127	per KVA
	4.789582	per KW
	.018462	per KWH
OL, M, and N	.015475	per KWH

Rate adjustment changes are listed below by Rate Schedules:

R	increase	.008419	per KWH
CL	increase	.017258	per KWH
GP, GEH, and EHS	increase	.008082	per KWH
LPS and IS	increase	1.766816	per KVA
	increase	2.080149	per KW
	increase	.000403	per KWH
OL, M, and N	decrease	.001059	per KWH

The accompanying changes in schedules of rate are based solely upon the changes in the cost of purchased power and energy, purchased by this utility computed in accordance with the Public Service Commission of Indiana order in Cause No. 36835-S3, dated December 13, 1989.

If approved, this change of rate shall take effect for the bills to be rendered beginning with the April 2011 billing cycle.

Richmond Power and Light
City of Richmond, Indiana
Steven G. Saum, General Manager

Any objections can be made to either of the following:

Indiana Utility Regulatory Commission
PNC Center
101 W. Washington Street
Suite 1500 East
Indianapolis, IN 46204-3407

DATE RECEIVED: FEBRUARY 28, 2011
IURC 30-DAY FILING NO: 2815
Indiana Utility Regulatory Commission

Office of Utility Consumer Counselor
PNC Center
115 W. Washington Street
Suite 1500 South
Indianapolis, IN 46204-3407

(Contact person – Sandra Lambert 973-7200)


Please print this legal one (1) time and return two (2) proofs of publication.

PLEASE RUN THIS AS SOON AS POSSIBLE

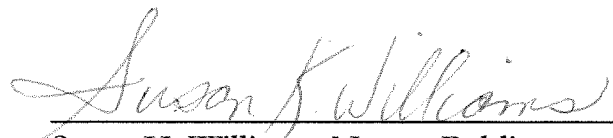
Thank You.

STATE OF INDIANA)
) SS:
COUNTY OF WAYNE)

Steven G. Saum personally appeared before me, a Notary Public in and for said county and state, this 24th day of February 2011, who, after having been duly sworn according to law, stated that he is an officer of the City of Richmond, Indiana, that he has read the matters and facts stated above, and in all exhibits attached hereto, and that the same are true; that he is duly authorized to execute this instrument for and on behalf of the applicant herein.



Steven G. Saum, General Manager



Susan K. Williams, Notary Public

My Commission Expires:
June 7, 2016

My County of Residence:
Wayne



RICHMOND POWER & LIGHT

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P.O. BOX 908
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(765) 973-7200 FAX (765) 973-7286

February 24, 2011

Indiana Utility Regulatory Commission
Engineering Department
101 W Washington St
Indianapolis, IN 46204

Enclosed is Richmond Power and Light's percentage of line losses for the 12-month period ending December 31, 2010. We will use this percentage in our next filing of the Energy Cost Adjustment.

If you have any questions or need additional information, please call.

Sincerely,

A handwritten signature in cursive script that reads "Sandra Lambert".

Sandra Lambert
Finance Manager



Line Loss for 2010	KWH Available	KWH Billed	
January	86,265,265	84,691,248	84,691,248
February	77,812,881	74,432,199	74,432,199
March	76,819,921	74,808,884	74,808,884
April	66,359,636	72,609,277	72,609,277
May	70,614,610	64,786,580	64,786,580
June	79,080,952	72,009,297	72,009,297
July	83,596,060	79,543,340	79,543,340
August	83,238,379	79,821,834	79,821,834
September	71,001,176	73,631,359	73,631,359
October	68,181,039	64,575,217	64,575,217
November	68,696,468	62,327,311	62,327,311
December	<u>79,891,153</u>	71,715,572	<u>71,715,572</u>
Subtotal	911,557,540	874,952,118	874,952,118
Unmetered Sales		<u>10,201,553</u>	
Total	911,557,540	885,153,671	1,749,904,236
Percent of KWHS Billed to Purchased		0.971034336	
Percent x.986		0.957439856	
Line Loss Factor		2.8965664%	864,750,565
			49.42%

Line Loss for 2010

EXHIBIT A:

TYPE:	WATTAGE	AVERAGE NUMBER OF LAMPS	ANNUAL USAGE	TOTAL KWHs
Street Lighting:				
Sodium	70	111	399	44,303
	100	811	505	409,555
	150	616	719	443,095
	250	1,615	1,291	2,085,598
	400	106	2,827	299,672
Mercury	175	1,810	881	1,594,728
	250	1,295	1,245	1,612,446
	400	3	7,733	23,200
Halide	175	77	1,637	126,019
	400	63	1,897	119,529
SL<400W OH WOOD	<400	37	1,245	46,071
TOTAL STREET LIGHTING		6,544	1,040	6,804,216
Security Lighting				
Mercury	175	430	875	376,241
	250	312	1,238	386,205
	400	157	1,922	301,712
Sodium	100	278	489	136,045
	150	738	702	517,803
	250	265	1,243	329,441
Sodium Flood	250	24	1,245	29,868
	400	39	2,002	78,066
Metal Halide	250	18	1,138	20,486
	400	390	1,933	753,910
TOTAL SECURITY LIGHTING		2,651		2,929,777
Insight Communications/Cable TV				<u>467,560</u>
TOTAL UNMETERED SERVICE				10,201,553

Exhibit I

CITY OF RICHMOND, INDIANA

DETERMINATION OF INCREMENTAL CHANGE IN BASE RATE

LINE NO.	DESCRIPTION		DEMAND RELATED	ENERGY RELATED	LINE NO.
1	BASE RATE EFFECTIVE JAN 1, 2011 (a)		15.056	0.031315	1
2	BASE RATE EFFECTIVE APRIL 1, 2005 (b)		10.582	0.016552	2
3	INCREMENTAL CHANGE IN BASE RATE (c)		4.474	0.014763	3

(a) IMPA rate effective for the period covered by this filing. The Base Rate includes the applicable Area Adjustment and Delivery Voltage Adjustment.

(b) Base purchased power rate including Area and Voltage Adjustments effective at the time of the member's last approved rate case was filed or January 27, 1983, whichever is more recent.

(c) Line 1 - Line 2

CITY OF RICHMOND, INDIANA
 ESTIMATION OF SAVINGS FROM DEDICATED CAPACITY PAYMENTS
 FOR THE THREE MONTHS OF
 APRIL, MAY AND JUNE 2011

LINE NO.	DESCRIPTION	DEMAND RELATED	LINE NO.
1	ESTIMATED MONTHLY GENERATING COSTS	\$642,433.41 (h)	1
2	LESS: MONTHLY GEN COSTS IN BASE RATES	\$554,246.00 (i)	2
3	EST GENERATING COSTS IN TRACKER (a)	\$88,187.41	3
4	EST MONTHLY PAYMENT FROM IMPA	\$668,730.33 (f)	4
5	LESS: MONTHLY PAYMENTS IN BASE RATES	\$632,538.00 (g)	5
6	EST CAPACITY PAYMENTS IN TRACKER (b)	\$36,192.33	6
7	ESTIMATED MONTHLY COSTS/(SAVINGS) (c)	\$51,995.08	7
8	ESTIMATED AVERAGE MONTHLY KW (d)	134,050.0	8
9	ESTIMATED COSTS/(SAVINGS) PER KW (e)	\$0.387878	9

- (a) Line 1 - Line 2
- (b) Line 4 - Line 5
- (c) Line 3 - Line 6 Times The Number Of Years Since Last Cost Of Service Study
- (d) Exhibit III, Column E, Line 1
- (e) Line 7 divided by Line 8
- (f) Capacity Payments Forecasted By Indiana Municipal Power Agency
- (g) Average capacity payments for 12 months ending March, 2004
- (h) Estimated Generating Costs (see attachment)
- (i) Average generating cost for 12 months ending March, 2004

Line Loss for 2010

EXHIBIT A:

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CITY OF RICHMOND, INDIANA

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(c) Line 1 - Line 2

CITY OF RICHMOND, INDIANA

ESTIMATION OF SAVINGS FROM DEDICATED CAPACITY PAYMENTS
 FOR THE THREE MONTHS OF

APRIL, MAY AND JUNE 2011

LINE NO.	DESCRIPTION	DEMAND RELATED	LINE NO.
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3	EST GENERATING COSTS IN TRACKER (a)	\$88,187.41	3
4	EST MONTHLY PAYMENT FROM IMPA	\$668,730.33 (f)	4
5	LESS: MONTHLY PAYMENTS IN BASE RATES	\$632,538.00 (g)	5
6	EST CAPACITY PAYMENTS IN TRACKER (b)	\$36,192.33	6
7	ESTIMATED MONTHLY COSTS/(SAVINGS) (c)	\$51,995.08	7
8	ESTIMATED AVERAGE MONTHLY KW (d)	134,050.0	8
9	ESTIMATED COSTS/(SAVINGS) PER KW (e)	\$0.387878	9

(a) Line 1 - Line 2

(b) Line 4 - Line 5

(c) Line 3 - Line 6 Times The Number Of Years Since Last Cost Of Service Study

(d) Exhibit III, Column E, Line 1

(e) Line 7 divided by Line 8

(f) Capacity Payments Forecasted By Indiana Municipal Power Agency

(g) Average capacity payments for 12 months ending March, 2004

(h) Estimated Generating Costs (see attachment)

(i) Average generating cost for 12 months ending March, 2004

Exhibit III

CITY OF RICHMOND, INDIANA
 ESTIMATION OF ENERGY COST ADJUSTMENT FOR THE
 FOR THE THREE MONTHS OF
 APRIL, MAY AND JUNE 2011

LINE NO.	DESCRIPTION	APRIL 2011 (A)	MAY 2011 (B)	JUNE 2011 (C)	TOTAL (D)	ESTIMATED 3 MONTH AVERAGE (E)	LINE NO.
	PURCHASED POWER FROM IMPA						1
1	KW DEMAND	115,022	135,007	152,120	402,149	134,050	1
2	KWH ENERGY	66,580,322	70,825,466	79,080,952	216,486,740	72,162,247	2
	INCREMENTAL PURCHASED POWER COSTS						
	DEMAND RELATED						
3	ECA FACTOR PER KW	(0.661)	(0.661)	(0.661)	(0.661)	(0.661)	3
4	CHARGE (a)	(\$76,029.54)	(\$89,239.63)	(\$100,551.32)	(\$265,820.49)	(\$88,606.83)	4
	ENERGY RELATED						
5	ECA FACTOR PER KWH	0.001142	0.001142	0.001142	0.001142	0.001142	5
6	CHARGE (b)	\$76,034.73	\$80,882.68	\$90,310.45	\$247,227.86	\$82,409.29	6

(a) Line 1 times Line 3
 (b) Line 2 times Line 5

CITY OF RICHMOND, INDIANA

DETERMINATION OF RATE ADJUSTMENT FOR THE
 THREE MONTHS OF
 APRIL, MAY AND JUNE 2011

LINE NO.	DESCRIPTION	DEMAND RELATED	ENERGY RELATED	LINE NO.
		(A)	(B)	
1	INCREMENTAL CHANGE IN BASE RATE (a)	4.474000	0.014763	1
2	ESTIMATED SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)	0.387878	--	2
3	ESTIMATED PURCHASED POWER ENERGY COST ADJUSTMENT (c)	(0.660998)	0.001142	3
4	ESTIMATED TOTAL CHANGE IN PURCHASED POWER RATE	4.200880	0.015905	4
5	EST CHANGE IN PURCHASED POWER RATE ADJ FOR LOSSES & GR INCOME TAX (d)	4.387617	0.016612	5
6	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (e)	0.000000	0.000000	6
7	ESTIMATED TOTAL RATE ADJUSTMENT	4.387617	0.016612	7
8	ESTIMATED AVERAGE BILLING UNITS (f)	134,050	72,162,247	8
9	ESTIMATED INCREMENTAL CHANGE IN PURCHASED POWER COST (g)	\$588,160.06	\$1,198,759.25	9

(a) Exhibit I, Line 3

(b) Exhibit II, Line 9

(c) Exhibit III, Column E, Lines 3 and 5

(d) Line 4 divided by (1 - line loss factor)(0.986)

= 0.957439856

(e) Tracking Factor effective prior to January 27, 1983. This factor is zero if new rates have been filed and approved since January 27, 1983.

(f) Exhibit III, Column E, Lines 1 and 2

(g) Line 7 times Line 8

CITY OF RICHMOND, INDIANA

DETERMINATION OF RATE ADJUSTMENT FOR THE
 THREE MONTHS OF
 APRIL, MAY AND JUNE 2011

LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR (%) (a)	KWH ENERGY ALLOCATOR (%) (a)	ALLOCATED ESTIMATED KW PURCHASED (b)	ALLOCATED ESTIMATED KWH PURCHASED (c)	INCREMENTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			LINE NO.
						DEMAND (d)	ENERGY (e)	TOTAL	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	
1	R	22.955	21.898	30,771.2	15,802,089	\$135,012.14	\$262,504.30	\$397,516.44	1
2	CL	9.821	4.005	13,165.1	2,890,098	\$57,763.20	\$48,010.31	\$105,773.51	2
3	GP, GEH, & EHS	7.237	8.904	9,701.2	6,425,326	\$42,565.14	\$106,737.52	\$149,302.66	3
4	LPS, IS & TS	59.987	64.065	80,412.6	46,230,744	\$352,819.58	\$767,985.11	\$1,120,804.69	4
5	FLAT RATES	0.000	1.128	0.0	813,990	\$0.00	\$13,522.00	\$13,522.00	5
6		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	6
7		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	7
8		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	8
9		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	9
10	TOTAL	100.000	100.000	134,050.0	72,162,247	\$588,160.06	\$1,198,759.25	\$1,786,919.31	10

(a) Taken From Demand & Energy Allocation factor study for the period ending March 31, 2004

(b) Page 1 of 3, Column A, Line 8 times Page 2 of 3, Column A

(c) Page 1 of 3, Column B, Line 8 times Page 2 of 3, Column B

(d) Page 1 of 3, Column A, Line 9 times Page 2 of 3, Column A

(e) Page 1 of 3, Column B, Line 9 times Page 2 of 3, Column B

CITY OF RICHMOND, INDIANA

DETERMINATION OF RATE ADJUSTMENT FOR THE
 THREE MONTHS OF
 APRIL, MAY AND JUNE 2011

LINE NO.	RATE SCHEDULE	PLUS VARIANCE (a)		ENERGY (B)	DEMAND (b)	ENERGY (c)	TOTAL (E)	RATE ADJUSTMENT FACTOR PER KWH (d)		LINE NO.
		DEMAND (A)	ENERGY					DEMAND (F)	ENERGY (G)	
1	R	\$88,469.59	\$8,762.58		\$223,481.73	\$271,266.88	\$494,748.60	0.014143	0.017167	1
2	CL	\$32,081.07	(\$339.31)		\$89,844.27	\$47,671.00	\$137,515.27	0.031087	0.016495	2
3	GP, GEH, & EHS	(\$12,614.33)	(\$32,550.67)		\$29,950.81	\$74,186.85	\$104,137.66	0.004661	0.011546	3
4	LPS, IS & TS	\$32,323.13	\$85,544.91		\$385,142.71	\$853,530.02	\$1,238,672.73	0.008331	0.018462	4
5	FLAT RATES	(\$0.02)	(\$925.09)		(\$0.02)	\$12,596.91	\$12,596.89	0.000000	0.015476	5
6			\$0.00		\$0.00	\$0.00	\$0.00	0.000000	0.000000	6
7			\$0.00		\$0.00	\$0.00	\$0.00	0.000000	0.000000	7
8			\$0.00		\$0.00	\$0.00	\$0.00	0.000000	0.000000	8
9			\$0.00		\$0.00	\$0.00	\$0.00	0.000000	0.000000	9
10	TOTAL	\$140,259.43	\$60,492.42		\$728,419.49	\$1,259,251.67	\$1,987,671.16	0.010094	0.017450	10

(a) Exhibit IV, Page 4 of 7, Columns D and E divided by (1 - loss factor)(.986) = 0.957439856

(b) Page 2 of 3, Column E plus Page 3 of 3, Column A

(c) Page 2 of 3, Column F plus Page 3 of 3, Column B

(d) Page 3 of 3, Columns C, D and E divided by Page 2 of 3, Column D

(f) See Attachment (B)

CITY OF RICHMOND, INDIANA
 RECONCILIATION OF VARIANCES FOR THE
 THREE MONTHS OF
 OCTOBER, NOVEMBER AND DECEMBER 2010

LINE NO.	DESCRIPTION	DEMAND RELATED (A)	ENERGY RELATED (B)	LINE NO.
1	INCREMENTAL CHANGE IN BASE RATE (a)	4.519000	0.012724	1
2	ACTUAL SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)	0.999607	--	2
3	ACTUAL PURCHASED POWER ENERGY COST ADJUSTMENT (c)	0.708000	(0.001956)	3
4	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (d)	0.000000	0.000000	4
5	TOTAL RATE ADJUSTMENT (e)	6.226607	\$0.010768	5
6	ACTUAL AVERAGE BILLING UNITS (f)	135,883	72,320,663	6
7	ACTUAL INCREMENTAL CHANGE IN PURCHASED POWER COST (g)	\$846,090.04	\$778,748.90	7

(a) Page 1 of 3, Line 1 of Tracker filing for the three months of OCTOBER, NOVEMBER AND DECEMBER 2010

(b) Exhibit IV, Page 5 of 7, Column E, Line 9

(c) Exhibit IV, Page 6 of 7, Column E, Lines 3 and 5

(d) Tracking Factor effective prior to January 27, 1983
 From page 1 of 3, line 6 Tracker filing for the three months of APRIL, MAY AND JUNE 2005

This line is zero if new rates have been approved since January 27, 1983.

(e) Sum of Lines 1 through 4

(f) Exhibit IV, Page 6 of 7, Column E, Lines 1 and 2

(g) Line 5 times Line 6

CITY OF RICHMOND, INDIANA

RECONCILIATION OF VARIANCES FOR THE
 THREE MONTHS OF

OCTOBER, NOVEMBER AND DECEMBER 2010

RATE SCHEDULE	KW DEMAND ALLOCATOR (%) (a)	KWH ENERGY ALLOCATOR (%) (e)	ALLOCATED ACTUAL KW PURCHASED (b)	ALLOCATED ACTUAL KWH PURCHASED (c)	INCREMENTAL CHANGE IN PURCHASED POWER COST		LINE NO.
					DEMAND (d)	ENERGY (e)	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
R	22.955	21.898	31,191.9	15,836,779	\$194,219.97	\$170,530.43	\$364,750.40
CL	9.821	4.005	13,345.1	2,896,443	\$83,094.50	\$31,188.89	\$114,283.39
GP, GEH, & EHS	7.237	8.904	9,833.9	6,439,432	\$61,231.54	\$69,339.80	\$130,571.34
LPS, JS & TS	59.987	64.065	81,512.1	46,332,233	\$507,544.03	\$498,905.48	\$1,006,449.51
FLAT RATES	0.000	1.128	0.0	815,777	\$0.00	\$8,784.29	\$8,784.29
	0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00
	0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00
	0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00
	0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00
TOTAL	100.000	100.000	135,883.0	72,320,663	\$846,090.04	\$778,748.90	\$1,624,838.94

OCTOBER, NOVEMBER AND DECEMBER 2010

- (a) Page 2 of 3, Columns A and B of tracker filed for the months of
- (b) Exhibit IV, Page 6 of 7, Column E, Line 1 times Exhibit IV, Page 2 of 7, Column A
- (c) Exhibit IV, Page 6 of 7, Column E, Line 2 times Exhibit IV, Page 2 of 7, Column B
- (d) Exhibit IV, Page 1 of 7, Column A, Line 7 times Exhibit IV, Page 2 of 7, Column A
- (e) Exhibit IV, Page 1 of 7, Column B, Line 7 times Exhibit IV, Page 2 of 7, Column B

CITY OF RICHMOND, INDIANA
 RECONCILIATION OF VARIANCES FOR THE
 OCTOBER, NOVEMBER AND DECEMBER 2010

LINE NO.	RATE SCHEDULE	ACTUAL AVERAGE KWH SALES (a)	ACTUAL AVERAGE KVA SALES (a)	DEMAND ADJUSTMENT FACTOR PER KWH (b)	ENERGY ADJUSTMENT FACTOR PER KWH (c)	INCREMENTAL KW DEMAND COST BILLED BY MEMBER (d)	INCREMENTAL KWH ENERGY COST BILLED BY MEMBER (e)	LESS PREVIOUS VARIANCE		LINE NO.
								DEMAND (f)	ENERGY (g)	
1	R	14,864,282		0.017077	0.013245	\$250,283.62	\$194,121.13	\$140,767.96	\$31,980.34	1
2	CL	2,840,174		0.035603	0.011658	\$99,703.05	\$32,647.20	\$47,324.25	\$1,133.44	2
3	GP, GEH, & EHS	10,776,393		0.007523	0.006477	\$79,935.81	\$68,821.52	\$6,626.81	(\$31,683.59)	3
4	LPS, IS & TS	37,725,184	114,010	5.793106	0.011513	\$651,227.31	\$428,249.42	\$174,630.73	\$11,248.05	4
5	FLAT RATES	872,005		0.000000	0.010199	\$0.00	\$8,769.07	(\$0.02)	(\$900.94)	5
6										6
7										7
8	TOTAL	67,078,038				\$1,081,149.80	\$732,608.34	\$369,349.73	\$11,777.30	8
9										9
10										10

(a) Exhibit IV, Page 7 of 7, Column E
 (b) Page 3 of 3, Column F of Tracker Filing for the three months of
 (c) Page 3 of 3, Column G of Tracker Filing for the three months of
 (d) Column A times Column B times the Gross Income Tax Factor of
 (e) Column A times Column C times the Gross Income Tax Factor of
 (f) Exhibit IV, Page 4 of 7, s
 (g) Exhibit IV, Page 4 of 7, Column E of Tracker Filing for the three months of

CITY OF RICHMOND, INDIANA

RECONCILIATION OF VARIANCES FOR THE
 THREE MONTHS OF

OCTOBER, NOVEMBER AND DECEMBER 2010

LINE NO.	RATE SCHEDULE	NET INCREMENTAL COST BILLED BY MEMBER			VARIANCE		TOTAL (c)	LINE NO.
		DEMAND (a)	ENERGY (b)	TOTAL (c)	DEMAND (c)	ENERGY (c)		
		(A)	(B)	(C)	(D)	(E)	(F)	
1	R	\$109,515.66	\$162,140.79	\$271,656.45	\$84,704.31	\$8,389.64	\$93,093.95	1
2	CL	\$52,378.80	\$31,513.76	\$83,892.56	\$30,715.70	(\$324.87)	\$30,390.83	2
3	GP, GEH, & EHS	\$73,309.00	\$100,505.11	\$173,814.11	(\$12,077.46)	(\$31,165.31)	(\$43,242.77)	3
4	LPS, IS & TS	\$476,596.58	\$417,001.37	\$893,597.95	\$30,947.45	\$81,904.11	\$112,851.56	4
5	FLAT RATES	\$0.02	\$9,670.01	\$9,670.03	(\$0.02)	(\$885.72)	(\$885.74)	5
6								6
7								7
8								8
9								9
10	TOTAL	\$711,800.07	\$720,831.04	\$1,432,631.10	\$134,289.97	\$57,917.85	\$192,207.83	10

(a) Column D minus Column F from Exhibit IV, page 3 of 7

(b) Column E minus Column G from Exhibit IV, Page 3 of 7

(c) Columns E, F, and G from Exhibit IV, Page 2 of 7 minus Columns A, B, and C

CITY OF RICHMOND, INDIANA

DETERMINATION OF ACTUAL DEDICATED CAPACITY PAYMENTS
 FOR THE THREE MONTHS OF

OCTOBER, NOVEMBER AND DECEMBER 2010

LINE NO.	DESCRIPTION	OCTOBER 2010 (A)	NOVEMBER 2010 (B)	DECEMBER 2010 (C)	TOTAL (D)	AVERAGE (E)	LINE NO.
1	ACTUAL MEMBER GENERATING COSTS	\$660,015.58	\$501,053.59	\$749,539.79	\$1,910,608.96	\$636,869.65	1
2	LESS: GENERATING COSTS IN BASE RATES	\$487,940.32	\$487,940.32	\$487,940.32	\$1,463,820.96	\$487,940.32	2
3	DIFFERENCE IN ACTUAL TO BASE RATE COSTS (a)	\$172,075.26	\$13,113.27	\$261,599.47	\$446,788.00	\$148,929.33	3
4	ACTUAL MONTHLY PAYMENT FROM IMPA	\$588,783.37	\$587,563.78	\$870,936.47	\$2,027,283.60	\$675,761.20	4
5	LESS: ESTIMATED PAYMENT IN BASE RATES (f)	\$662,661.51	\$662,661.51	\$662,661.51	\$1,987,984.53	\$662,661.51	5
6	DIFFERENCE IN ACTUAL TO BASE RATE PAYMENT (b)	(\$73,878.14)	(\$95,097.75)	\$208,274.96	\$39,299.07	\$13,099.69	6
7	ACTUAL CAPACITY PAYMENT SAVINGS TO BE COLLECTED THROUGH THE TRACKER (c)	\$245,953.40	\$108,211.02	\$53,324.51	\$407,488.93	\$135,829.64	7
8	ACTUAL MONTHLY KW BILLED (d)	145,070	119,280	143,300	407,650	135,883	8
9	ACTUAL CAPACITY PAYMENT SAVINGS PER KW (e)	1.695412	0.907202	0.372118		0.999607	9

(a) Line 1 minus Line 2
 (b) Line 4 minus Line 5
 (c) Line 3 minus Line 6
 (d) Exhibit IV, Page 6 of 7, Line 1
 (e) Line 7 divided by Line 8
 (f) Exhibit II, Line 5

NOTE: This exhibit is only applicable to members with generation.

CITY OF RICHMOND, INDIANA

DETERMINATION OF ACTUAL ENERGY COST ADJUSTMENT
 FOR THE THREE MONTHS OF

OCTOBER, NOVEMBER AND DECEMBER 2010

LINE NO.	DESCRIPTION	(A) OCTOBER 2010	(B) NOVEMBER 2010	(C) DECEMBER 2010	(D) TOTAL	(E) ACTUAL 3 MONTH AVERAGE	LINE NO.
	PURCHASED POWER FROM IMPA						
1	KW DEMAND (a)	145,070	119,280	143,300	407,650	135,883	1
2	KWH ENERGY (a)	68,374,367	68,696,468	79,891,153	216,961,988	72,320,663	2
	INCREMENTAL PURCHASED POWER COSTS						
	DEMAND RELATED						
3	ECA FACTOR PER KW (a)	0.708	0.708	0.708	0.708	0.708	3
4	CHARGE (b)	\$102,709.56	\$84,450.24	\$101,456.40	\$288,616.20	\$96,205.40	4
	ENERGY RELATED						
5	ECA FACTOR PER KWH (a)	(0.001956)	(0.001956)	(0.001956)	(0.001956)	(0.001956)	5
6	CHARGE (c)	(\$133,740.26)	(\$134,370.28)	(\$156,267.10)	(\$424,377.65)	(\$141,459.22)	6

(a) From IMPA bills for the months of _____ OCTOBER, NOVEMBER AND DECEMBER 2010
 (b) Line 1 times Line 3
 (c) Line 2 times Line 5

CITY OF RICHMOND, INDIANA

DETERMINATION OF ACTUAL AVERAGE KWH SALES
 FOR THE THREE MONTHS OF

OCTOBER, NOVEMBER AND DECEMBER 2010

LINE NO.	RATE SCHEDULE	OCTOBER 2010 (A)	NOVEMBER 2010 (B)	DECEMBER 2010 (C)	TOTAL (D)	AVERAGE (E)	LINE NO.
1	R	11,706,304	13,002,589	19,883,954	44,592,847	14,864,282	1
2	CL	2,517,395	2,544,394	3,458,732	8,520,521	2,840,174	2
3	GP, GEH, & EHS	10,141,630	10,455,274	11,732,278	32,329,180	10,776,393	3
4	LPS, IS & TS	40,209,888	36,325,054	36,640,610	113,175,552	37,725,184	4
5	FLAT RATES	828,456	858,142	929,416	2,616,014	872,005	5
6						0	6
7						0	7
8						0	8
9							9
10	TOTAL	65,403,673	63,185,453	72,644,988	201,234,114	67,078,038	10

DETERMINATION OF ACTUAL AVERAGE KVA SALES

LPS & IS	113,300	112,685	116,046	342,031	114,010
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DETERMINATION OF RATE ADJUSTMENT FOR LPS & IS
 FOR THE THREE MONTHS OF
 APRIL, MAY AND JUNE 2011

Line
 No.

Rates LPS, IS & TS

Demand Related Adjustment Factor

1	From Page 3 of 3, Column C, Line 4	\$385,142.71
2	From Page 2 of 3, Column C, Line 4	80,412.6 KVA
3	Line 1 divided by Line 2	\$4.789582 per KW
4	Line 3 multiplied by 84.937%	\$4.068127
5	Demand Related Rate Adjustment Factor	\$4.068127 per KVA

Rates LPS, IS & TS

Energy Related Adjustment Factor

6	From Page 3 of 3, Column D, Line 4	\$853,530.02
7	From Page 2 of 3, Column D, Line 4	46,230,744 KWH
8	Line 6 divided by Line 7	\$0.018462
9	Energy Related Adjustment Factor	\$0.018462 per KWH

Energy Cost Adjustment (Revenue Report) KWH

	October 2010	November 2010	December 2010
R - 44010	11,706,304	13,002,589	19,883,954
CWH - 44020			
K - 44030			
ASH - 44040			
CL - 44210	2,462,533	2,478,916	3,358,166
GP - 44220	9,620,119	9,900,969	10,844,119
IS - 44270	13,268,100	11,836,750	12,148,400
LPS - 44280	26,204,688	23,739,654	23,699,460
GEH - 44290	169,587	179,598	239,445
EH - 44250			
EHS - 44500	207,260	241,244	422,088
OL - 44260	234,208	242,686	254,263
FLAT - 44410 N	65,835	68,964	74,427
PARK OL - 4	0	0	0
PARK OL - 5	0	0	0
PARK OL - 6	0	0	0
PARK OL - 95	0	0	0
PARL OL - 94	0	0	0
PARK OL - 93	0	0	0
CL - 41	54,862	65,478	100,566
ST LIT - CITY M	528,413	546,492	600,726
GP - 44	73,440	62,375	89,570
GEH - 46	71,224	71,088	137,054
IS - IS	737,100	748,650	792,750
LPS - CITY	0	0	0
CITY BILLS	0	0	0
	65,403,673	63,185,453	72,644,988
BY RATE CLASS			
R	11,706,304	13,002,589	19,883,954
CL	2,517,395	2,544,394	3,458,732
GP, GEH, & EHS	10,141,630	10,455,274	11,732,276
LPS & IS	40,209,888	36,325,054	36,640,610
OL, M, & N	828,456	858,142	929,416
TOTAL	65,403,673	63,185,453	72,644,988
	65403673	63185453	72644988
LPS & IS KVA ADJUSTED FOR LINE LOSS	113,300	112,685	116,046
	64575217	62327311	71715572

CAPACITY COST REPORT

	October 2010	November 2010	December 2010
UNIT FIXED COSTS			
Acct No.			
500 Supv and Engr - Operation	73,524.00	48,999.40	49,016.00
502 Steam Expenses	82,546.01	53,022.98	60,967.67
505 Electric Expenses	26,759.30	27,043.50	48,456.03
506 Misc Steam Power Expenses	5,395.29	6,166.85	10,331.73
511 Maint of Structures	1,001.00	445.27	13,978.49
Payroll Taxes	<u>15,613.94</u>	<u>9,970.47</u>	<u>10,887.02</u>
(A) TOTAL UNIT FIXED COSTS	204,839.54	145,648.47	193,636.94
UNIT VARIABLE COSTS			
509 SO2 Allowances	0.00	0.00	323.77
509.1 NOX Allowances	13,750.00	0.00	6,000.01
510 Supv and Engr - Maint	15,100.80	9,984.00	10,763.14
512 Maint of Boiler Plant	55,938.88	29,580.87	169,962.41
513 Maint of Electric Plant	15,773.65	26,374.92	24,758.52
514 Misc Steam Plant Expenses	<u>1,781.90</u>	<u>2,525.11</u>	<u>2,981.05</u>
(B) TOTAL UNIT VARIABLE COSTS	<u>102,345.23</u>	<u>68,464.90</u>	<u>214,788.90</u>
TOTAL PRODUCTION COST	307,184.77	214,113.37	408,425.84
ADMN.& GENERAL COSTS(PRODUCTION RELATED)			
920 Admn and general salaries	195,737.11	125,057.49	124,372.14
921 Office supplies and expense	23,450.51	21,934.75	30,462.24
923 Outside services employed	31,025.47	22,936.91	81,383.85
925 Injuries and damages	30,223.21	28,281.52	32,660.66
926 Employee pension and benefits	278,290.60	208,125.15	286,854.26
928 Regulatory commission expenses	0.00	0.00	0.00
930 Misc general expense	(11.00)	994.00	1,240.63
931 Rents	(366.08)	(366.08)	(366.08)
932 Maint of general plant	36,732.52	41,857.21	7,492.23
Payroll taxes	<u>17,583.47</u>	<u>11,398.78</u>	<u>11,620.51</u>
TOTAL ADMN AND GENERAL EXPENSES	612,665.81	460,219.73	575,720.44
PRR=	<u>0.450199</u>	<u>0.456713</u>	<u>0.458933</u>
(C) PRODUCTION RELATED ADMN/GEN. EXPENSE	275,821.30	210,188.40	264,216.82
(D) PLANT INSURANCE	7,793.51	7,535.82	7,681.13
(E) DEBT SERVICE	0.00	0.00	0.00
AMORTIZATION AND INTEREST			
Amortized capital	65,573.00	65,761.00	65,949.00
Interest on capital	<u>3,643.00</u>	<u>3,455.00</u>	<u>3,267.00</u>
Amortized Expenses on Unit #1 Scheduled Outage	0.00	0.00	0.00
Interest on Expenses	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>
(F) Total amortization	<u>69,216.00</u>	<u>69,216.00</u>	<u>69,216.00</u>
(G) TOTAL MEMBER PRODUCTION COSTS	660,015.58	501,053.59	749,539.79

EXHIBIT V

CITY OF RICHMOND, INDIANA

DETERMINATION OF DEMAND RELATED AND ENERGY RELATED
 COSTS INCLUDED IN TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983

LINE NO.	DESCRIPTION	DEMAND RELATED	ENERGY RELATED	TOTAL	LINE NO.
	WHOLESALE POWER COSTS TRACKER				
1	FERC DOCKET NOS. ER78-381 AND ER81-48 FILING DATED JULY 15, 1981.	(\$0.000241)	(\$0.000025)	(\$0.000266)	1
2	FERC DOCKET NO. ER82-555-000 FILING DATED AUGUST 3, 1982	\$0.001857	(\$0.000192)	\$0.001665	2
3	FERC DOCKET NO. ER82-555-000 FILING DATED NOVEMBER 18, 1982	\$0.001483	\$0.000000	\$0.001483	3
4	FERC DOCKET NO. ER82-555-000 FILING DATED JANUARY 3, 1983	(\$0.000964)	\$0.000130	(\$0.000834)	4
5	TOTAL WHOLESALE POWER COST TRACKER PER KWH - APPENDIX B, LINE 8 OF TRACKING FACTOR APPROVED ON JANUARY 27, 1983	\$0.002135	(\$0.000087)	\$0.002048	5
6	AVERAGE WEIGHTED FUEL COST CHARGE BILLED PER KWH - APPENDIX B, LINE 7 OF TRACKING FACTOR APPROVED ON JANUARY 27, 1983	\$0.000000	\$0.003597	\$0.003597	6
7	TOTAL PRESENT TRACKING FACTOR	\$0.002135	\$0.003510	\$0.005645	7

CITY OF RICHMOND
 RICHMOND POWER & LIGHT

DETERMINATION OF NET CAPACITY PURCHASE PAYMENTS
 TWELVE MONTH PERIOD ENDED OCTOBER 31, 1982

EXHIBIT V-A

LINE NO.	DESCRIPTION	LINE NO.	AMOUNT
1	PRODUCTION *	1	\$8,913,320.89
2	FUEL	2	\$0.00
3	ALL OTHER PRODUCTION OPERATING & MAINTENANCE	3	\$1,921,600.89
4	TOTAL PRODUCTION	4	\$10,834,921.78
5	ADMINISTRATIVE & GENERAL	5	\$505,382.69
6	PAYROLL RELATED TAXES	6	\$137,502.45
7	CONTRIBUTION IN LIEU OF PROPERTY TAXES	7	\$270,350.99
8	DEPRECIATION	8	\$838,266.48
9	PRODUCTION FACILITIES GENERAL PLANT	9	\$25,858.39
10	TOTAL DEPRECIATION	10	\$864,124.87
11	TOTAL OPERATING REVENUE DEDUCTIONS	11	\$12,612,282.78
12	PROVISION FOR DEBT SERVICE	12	\$822,366.00
13	TOTAL COST	13	\$13,434,648.78
	CAPACITY PURCHASE PAYMENTS		
14	CAPACITY PAYMENT ** \$4.29 KW - MONTH X 93,400 KW X 12 MONTHS	14	\$4,808,232.00
15	FUEL PAYMENT \$.020093 KWH X 443,603,289 KWH	15	\$8,913,320.89
16	TOTAL PAYMENT	16	\$13,721,552.89
17	LESS TOTAL COST	17	(\$13,434,648.78)
18	TOTAL NET PAYMENT	18	\$286,904.11
	EXHIBIT II LINE 2)		
	(\$ 4,521,327.89 / 12 = \$376,777.32		
	EXHIBIT II LINE 5)		
	(\$4,802,232 / 12 = \$400,686.00		

* PRODUCTION EXPENSES FROM PAGE 1 OF NOTE A, JANUARY 25, 1983 FILING

** CHANGED FROM \$4.94 OF PREVIOUS FILING TO \$4.29



IMPA
INDIANA MUNICIPAL POWER AGENCY

501.300

January 14, 2011

IMPA Board of Commissioners
Indiana Municipal Power Agency
11610 North College Avenue
Carmel, IN 46032

Dear Commissioner:

Enclosed are the estimated Energy Cost Adjustment factors for the second quarter (April, May and June) of 2011.

If you have any questions, please feel free to call Bev Matthews at (317) 428-6715.

Sincerely,

INDIANA MUNICIPAL POWER AGENCY

A handwritten signature in cursive script that reads "Bev Matthews".

Bev Matthews
Vice President, Rates & Billing

BM/cr

Enclosure

cc: Pat Callahan
Scott Miller
Gimbel & Associates
John Julian
Greg Guerrettaz
Buzz Krohn
Don Gruenemeyer
Tom Dippel - Huntingburg



IMPA
 INDIANA MUNICIPAL POWER AGENCY

Richmond Power & Light
 P.O. Box 908
 Richmond, IN 47374

Due Date:
12/15/10

Amount Due:
\$3,572,615.97

Billing Period: October 01 to October 31, 2010

Invoice Date: 11/15/10

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	145,070	23,071	98.76%	10/01/10	1500	63.35%
CP Billing Demand:	145,070	23,071	98.76%	10/11/10	1500	63.35%
kvar at 97% PF:		36,358				
Reactive Demand:						

Energy	kWh
Meter #1	25,950,960
Meter #2	19,229,900
Net Generation	-
kWh Out	(300)
kWh in from IMPA CT	23,193,807
Total Energy:	68,374,367

History	Oct 2010	Oct 2009	2010 YTD
Max Demand (kW):	145,070	115,270	168,574
CP Demand (kW):	145,070	115,270	154,650
Energy (kWh):	68,374,367	70,462,665	763,594,790
CP Load Factor:	63.35%	82.16%	
HDD/CDD (Farmland):	318/12	474/0	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge - Production:	\$ 12.833 /kW x	145,070	\$ 1,861,683.31
Base Demand Charge - Transmission:	\$ 2.268 /kW x	145,070	\$ 329,018.76
ECA Demand Charge:	\$ 0.708 /kW x	145,070	\$ 102,709.56
		Total Demand Charges:	\$ 2,293,411.63
Base Energy Charge - Production:	\$ 0.029276 /kWh x	68,374,367	\$ 2,001,727.97
ECA Energy Charge:	\$ (0.001956) /kWh x	68,374,367	\$ (133,740.26)
		Total Energy Charges:	\$ 1,867,987.71
Average Purchased Power Cost: 6.086 cents per kWh			TOTAL PURCHASED POWER CHARGES: \$ 4,161,399.34

Other Charges and Credits	Rate	Units
Dedicated Capacity Payment (see attached):		\$ (588,783.37)

NET AMOUNT DUE: \$ 3,572,615.97

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 12/15/10
 Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
 P.O. Box 660363, Indianapolis, IN 46266

MONTHLY DEDICATED CAPACITY PAYMENT
 RICHMOND POWER & LIGHT
 UNITS #1 and #2

A. <u>Member Production Cost (MPC)</u>		October-10	Year to Date
Prior Month 2010 Cumulative MPC	=		\$ 13,489,758.55
MFC = Member Fuel Charge	=	\$0.042329 /kWh	
GEN = Net Generation Due to Agency Scheduling	=	0 kWh	
Total Fuel Costs = (GEN x MFC)	=	\$ -	
Member Capacity Costs (MCC)	=	\$ 409,525.39	
Total Member Production Cost (MPC)	=	\$ 409,525.39	\$409,525.39
2010 Cumulative MPC	=		\$ 13,899,283.94
B. <u>IMPA LMP Payment</u>		October-10	Year to Date
Prior Month 2010 Cumulative IMPA LMP Payment	=		\$ 12,513,299.48
<u>RPM Capacity Revenue</u>			
Base Zonal RPM Scaling Factor		1.06224	
Forecast Pool Requirement	x	1.0833	
Preliminary Zonal Capacity Price	x \$	174.29	
Credited Capacity, MW	x	94.70	
Number of Days in the Month	x	31	
RPM Capacity Revenue		\$ 588,783.37	
<u>Net LMP Revenue</u>			
Day-Ahead LMP Revenue	=	\$ -	
Plus: Real-Time LMP Revenue	=	\$ -	
Less: Real-Time Operating Reserve Charge	=	\$ -	
Net LMP Revenue		\$ -	
Adjustment:		\$ -	
IMPA LMP Payment	=	\$ 588,783.37	\$588,783.37
2010 Cumulative IMPA LMP Payment	=		\$13,102,082.85
C. <u>Calculation of Cumulative Split-the-Savings (1)</u>			Year to Date
2010 Cumulative IMPA LMP Payment	=		\$ 13,102,082.85
Less: 2010 Cumulative MPC	=		\$ 13,899,283.94
2010 Cumulative Split-the-Savings	=		\$ -
Richmond Cumulative Share of Split-the-Savings	=		\$ -
<i>(1) The "Split-the-Savings" amount is applicable only if the Cumulative MPC is less than the Cumulative IMPA LMP Payment.</i>			
D. <u>Payment Calculation (Based on Cumulative Totals)</u>		October-10	Year to Date
a. 2010 Cumulative MPC	=		\$ 13,899,283.94
Less: 2010 Cumulative Share of Split-the-Savings			\$ -
Cumulative MPC with Split-the-Savings			\$ 13,899,283.94
b. 2010 Cumulative IMPA LMP Payment	=		\$ 13,102,082.85
c. If "a" is less than "b", enter "a", otherwise enter "b"	=		\$ 13,102,082.85
Less: Prior Month 2010 Cumulative Dedicated Capacity Payments	=		\$ 12,513,299.48
October 2010 Dedicated Capacity Payment		\$ 588,783.37	\$ 588,783.37
d. Adjustment:			
E. Dedicated Capacity Payment (Included on Power Bill):		\$ 588,783.37	\$ 13,102,082.85



IMPA
 INDIANA MUNICIPAL POWER AGENCY

Richmond Power & Light
 P.O. Box 908
 Richmond, IN 47374

Due Date:
01/13/11

Amount Due:
\$3,149,475.98

Billing Period: November 01 to November 30, 2010

Invoice Date: 12/14/10

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	119,280	20,610	98.54%	11/18/10	800	79.99%
CP Billing Demand:	119,280	20,610	98.54%	11/18/10	800	79.99%
kvar at 97% PF:		29,894				
Reactive Demand:		-				

Energy	kWh
Meter #1	26,557,020
Meter #2	19,571,575
Net Generation	1,071,646
kWh Out	-
kWh in from IMPA CT	21,496,227
Total Energy:	68,696,468

History	Nov 2010	Nov 2009	2010 YTD
Max Demand (kW):	119,280	118,890	168,574
CP Demand (kW):	119,280	118,890	154,650
Energy (kWh):	68,696,468	68,974,899	832,291,258
CP Load Factor:	79.99%	80.58%	
HDD/CDD (Farmland):	714/0	605/0	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge - Production:	\$ 12.833 /kW x	119,280	\$ 1,530,720.24
Base Demand Charge - Transmission:	\$ 2.268 /kW x	119,280	\$ 270,527.04
ECA Demand Charge:	\$ 0.708 /kW x	119,280	\$ 84,450.24
Total Demand Charges:			\$ 1,885,697.52
Base Energy Charge - Production:	\$ 0.029276 /kWh x	68,696,468	\$ 2,011,157.80
ECA Energy Charge:	\$ (0.001956) /kWh x	68,696,468	\$ (134,370.29)
Total Energy Charges:			\$ 1,876,787.51
Average Purchased Power Cost: 5.477 cents per kWh			TOTAL PURCHASED POWER CHARGES: \$ 3,762,485.03

Other Charges and Credits	Rate	Units
Dedicated Capacity Payment (see attached):		\$ (613,009.05)

NET AMOUNT DUE: \$ 3,149,475.98

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 01/13/11

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
 P.O. Box 660363, Indianapolis, IN 46266

MONTHLY DEDICATED CAPACITY PAYMENT
 RICHMOND POWER & LIGHT
 UNITS #1 and #2

A. <u>Member Production Cost (MPC)</u>		November-10	Year to Date
Prior Month 2010 Cumulative MPC	=		\$ 13,899,283.94
MFC = Member Fuel Charge	=	\$0.042407 /kWh	
GEN = Net Generation Due to Agency Scheduling	=	1,071,646 kWh	
Total Fuel Costs = (GEN x MFC)	=	\$ 45,445.29	
Member Capacity Costs (MCC)	=	\$ 660,015.58	
Total Member Production Cost (MPC)	=	\$ 705,460.87	\$705,460.87
2010 Cumulative MPC	=		\$ 14,604,744.81
B. <u>IMPA LMP Payment</u>		November-10	Year to Date
Prior Month 2010 Cumulative IMPA LMP Payment	=		\$ 13,102,082.85
<u>RPM Capacity Revenue</u>			
Base Zonal RPM Scaling Factor		1.06224	
Forecast Pool Requirement	x	1.0833	
Preliminary Zonal Capacity Price	x \$	174.29	
Credited Capacity, MW	x	94.70	
Number of Days in the Month	x	30	
RPM Capacity Revenue		\$ 569,790.36	
<u>Net LMP Revenue</u>			
Day-Ahead LMP Revenue	=	\$ -	
Plus: Real-Time LMP Revenue	=	\$ 44,328.15	
Less: Real-Time Operating Reserve Charge	=	\$ (1,109.46)	
Net LMP Revenue		\$ 43,218.69	
Adjustment:		\$ -	
IMPA LMP Payment	=	\$ 613,009.05	\$613,009.05
2010 Cumulative IMPA LMP Payment	=		\$13,715,091.90
C. <u>Calculation of Cumulative Split-the-Savings (1)</u>		Year to Date	
2010 Cumulative IMPA LMP Payment	=		\$ 13,715,091.90
Less: 2010 Cumulative MPC	=		\$ 14,604,744.81
2010 Cumulative Split-the-Savings	=		\$ -
Richmond Cumulative Share of Split-the-Savings	=		\$ -
<i>(1) The "Split-the-Savings" amount is applicable only if the Cumulative MPC is less than the Cumulative IMPA LMP Payment.</i>			
D. <u>Payment Calculation (Based on Cumulative Totals)</u>		November-10	Year to Date
a. 2010 Cumulative MPC	=		\$ 14,604,744.81
Less: 2010 Cumulative Share of Split-the-Savings			\$ -
Cumulative MPC with Split-the-Savings			\$ 14,604,744.81
b. 2010 Cumulative IMPA LMP Payment	=		\$ 13,715,091.90
c. If "a" is less than "b", enter "a", otherwise enter "b"	=		\$ 13,715,091.90
Less: Prior Month 2010 Cumulative Dedicated Capacity Payments	=		\$ 13,102,082.85
November 2010 Dedicated Capacity Payment		\$ 613,009.05	\$ 613,009.05
d. Adjustment:			
E. Dedicated Capacity Payment (Included on Power Bill):		\$ 613,009.05	\$ 13,715,091.90

Richmond Payment Summary for November 2010

Day	Unit #1 MWh	Unit #1 \$\$	Unit #2 MWh	Unit #2 \$\$	Total MWh	Day-Ahead Revenue	Real-Time Revenue	Real-Time RSG Charge	Total	Average \$/MWh
11/01/10	Mon	-	-	-	-	-	-	-	-	-
11/02/10	Tue	-	-	-	-	-	-	-	-	-
11/03/10	Wed	-	-	-	-	-	-	-	-	-
11/04/10	Thu	-	-	-	-	-	-	-	-	-
11/05/10	Fri	-	-	-	-	-	-	-	-	-
11/06/10	Sat	-	-	-	-	-	-	-	-	-
11/07/10	Sun	-	-	-	-	-	-	-	-	-
11/08/10	Mon	-	-	-	-	-	-	-	-	-
11/09/10	Tue	-	-	-	-	-	-	-	-	-
11/10/10	Wed	-	-	-	-	-	-	-	-	-
11/11/10	Thu	-	-	-	-	-	-	-	-	-
11/12/10	Fri	-	-	-	-	-	-	-	-	-
11/13/10	Sat	-	-	-	-	-	-	-	-	-
11/14/10	Sun	-	-	-	-	-	-	-	-	-
11/15/10	Mon	296.50	11,658.56	296.51	296.51	-	11,949.90	(291.33)	11,658.56	39.32
11/16/10	Tue	634.70	22,250.23	634.75	634.75	-	23,009.14	(758.91)	22,250.23	35.05
11/17/10	Wed	-	-	-	-	-	-	-	-	-
11/18/10	Thu	-	-	-	-	-	-	-	-	-
11/19/10	Fri	-	-	-	-	-	-	-	-	-
11/20/10	Sat	-	-	-	-	-	-	-	-	-
11/21/10	Sun	-	-	-	-	-	-	-	-	-
11/22/10	Mon	-	-	-	-	-	-	-	-	-
11/23/10	Tue	-	-	-	-	-	-	-	-	-
11/24/10	Wed	-	-	-	-	-	-	-	-	-
11/25/10	Thu	-	-	-	-	-	-	-	-	-
11/26/10	Fri	-	-	-	-	-	-	-	-	-
11/27/10	Sat	-	-	-	-	-	-	-	-	-
11/28/10	Sun	-	-	-	-	-	-	-	-	-
11/29/10	Mon	-	-	-	-	-	-	-	-	-
11/30/10	Tue	298.600	9,309.89	298.61	298.61	-	9,369.11	(59.22)	9,309.89	31.18
12/01/10	Wed	-	-	-	-	-	-	-	-	-
Total		298.600	\$9,309.89	931.20	\$33,908.79	1,229.87	\$44,328.15	(\$1,109.46)	\$43,218.68	35.14



IMPA
 INDIANA MUNICIPAL POWER AGENCY

Richmond Power & Light
 P.O. Box 908
 Richmond, IN 47374

Due Date:
02/14/11

Amount Due:
\$2,217,773.54

Billing Period: December 01 to December 31, 2010

Invoice Date: 01/14/11

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	143,300	10,777	99.72%	12/15/10	900	74.93%
CP Billing Demand:	143,300	10,777	99.72%	12/15/10	900	74.93%
kvar at 97% PF:		35,914				
Reactive Demand:						

Energy	kWh
Meter #1	21,911,820
Meter #2	14,780,550
Net Generation	32,085,776
kWh Out	-
kWh in from IMPA CT	11,113,007
Total Energy:	79,891,153

History	Dec 2010	Dec 2009	2010 YTD
Max Demand (kW):	143,300	141,930	168,574
CP Demand (kW):	143,300	141,930	154,650
Energy (kWh):	79,891,153	80,669,455	912,182,411
CP Load Factor:	74.93%	76.39%	
HDD/CDD (Farmland):	1291/0	1092/0	

Purchased Power Charges	Rate		Units	Charge
Base Demand Charge - Production:	\$ 12.833	/kW x	143,300	\$ 1,838,968.90
Base Demand Charge - Transmission:	\$ 2.268	/kW x	143,300	\$ 325,004.40
ECA Demand Charge:	\$ 0.708	/kW x	143,300	\$ 101,456.40
Total Demand Charges:				\$ 2,265,429.70
Base Energy Charge - Production:	\$ 0.029276	/kWh x	79,891,153	\$ 2,338,893.40
ECA Energy Charge:	\$ (0.001956)	/kWh x	79,891,153	\$ (156,267.10)
Total Energy Charges:				\$ 2,182,626.30
Average Purchased Power Cost: 5.568 cents per kWh				TOTAL PURCHASED POWER CHARGES: \$ 4,448,056.00

Other Charges and Credits	Rate	Units	
Dedicated Capacity Payment (see attached):			\$ (2,230,282.46)

NET AMOUNT DUE: \$ 2,217,773.54

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 02/14/11

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
 P.O. Box 660363, Indianapolis, IN 46266

MONTHLY DEDICATED CAPACITY PAYMENT
 RICHMOND POWER & LIGHT
 UNITS #1 and #2

A. <u>Member Production Cost (MPC)</u>		December-10	Year to Date
Prior Month 2010 Cumulative MPC	=		\$ 14,604,744.81
MFC = Member Fuel Charge	=	\$0.042366 /kWh	
GEN = Net Generation Due to Agency Scheduling	=	32,085,776 kWh	
Total Fuel Costs = (GEN x MFC)	=	\$ 1,359,345.99	
Member Capacity Costs (MCC)	=	\$ 501,053.59	
Total Member Production Cost (MPC)	=	\$ 1,860,399.58	\$1,860,399.58
2010 Cumulative MPC	=		\$ 16,465,144.39
B. <u>IMPA LMP Payment</u>		December-10	Year to Date
Prior Month 2010 Cumulative IMPA LMP Payment	=		\$ 13,715,091.90
<u>RPM Capacity Revenue</u>			
Base Zonal RPM Scaling Factor		1.06224	
Forecast Pool Requirement	x	1.0833	
Preliminary Zonal Capacity Price	x \$	174.29	
Credited Capacity, MW	x	94.70	
Number of Days in the Month	x	31	
RPM Capacity Revenue		\$ 588,783.37	
<u>Net LMP Revenue</u>			
Day-Ahead LMP Revenue	=	\$ 1,395,225.64	
Plus: Real-Time LMP Revenue	=	\$ 259,261.18	
Less: Real-Time Operating Reserve Charge	=	\$ (12,987.73)	
Net LMP Revenue		\$ 1,641,499.09	
Adjustment:		\$ -	
IMPA LMP Payment	=	\$ 2,230,282.46	\$2,230,282.46
2010 Cumulative IMPA LMP Payment	=		\$15,945,374.36
C. <u>Calculation of Cumulative Split-the-Savings (1)</u>			Year to Date
2010 Cumulative IMPA LMP Payment	=		\$ 15,945,374.36
Less: 2010 Cumulative MPC	=		\$ 16,465,144.39
2010 Cumulative Split-the-Savings	=		\$ -
Richmond Cumulative Share of Split-the-Savings	=		\$ -
<i>(1) The "Split-the-Savings" amount is applicable only if the Cumulative MPC is less than the Cumulative IMPA LMP Payment.</i>			
D. <u>Payment Calculation (Based on Cumulative Totals)</u>		December-10	Year to Date
a. 2010 Cumulative MPC	=		\$ 16,465,144.39
Less: 2010 Cumulative Share of Split-the-Savings			\$ -
Cumulative MPC with Split-the-Savings			\$ 16,465,144.39
b. 2010 Cumulative IMPA LMP Payment	=		\$ 15,945,374.36
c. If "a" is less than "b", enter "a", otherwise enter "b"	=		\$ 15,945,374.36
Less: Prior Month 2010 Cumulative Dedicated Capacity Payments	=		\$ 13,715,091.90
December 2010 Dedicated Capacity Payment		\$ 2,230,282.46	\$ 2,230,282.46
d. Adjustment: Incremental Revenue		\$ -	
E. <u>Dedicated Capacity Payment (Included on Power Bill):</u>		\$ 2,230,282.46	\$ 15,945,374.36

Richmond LMP Payment Summary for December 2010													
Date	Unit #1 MWh	Unit #1 \$	Unit #2 MWh	Unit #2 \$	Unit #2 \$	Day-Ahead Revenue	Real-Time Revenue	Real-Time Op. Res. Chg.	Real-Time Revenue	Real-Time Op. Res. Chg.	Total MWh	Total \$	Average \$/MWh
12/01/10	556.800	\$ 22,753.94	-	\$ -	\$ -	\$ -	\$ 23,142.06	\$ (388.12)	\$ -	\$ -	556.800	\$ 22,753.94	40.87
12/02/10	523.000	\$ 21,138.25	-	\$ -	\$ -	\$ -	\$ 21,705.80	\$ (567.55)	\$ -	\$ -	523.000	\$ 21,138.25	40.42
12/03/10	471.600	\$ 18,145.30	-	\$ -	\$ -	\$ -	\$ 18,534.63	\$ (389.33)	\$ -	\$ -	471.600	\$ 18,145.30	38.48
12/04/10	353.600	\$ 12,957.92	-	\$ -	\$ -	\$ -	\$ 13,229.49	\$ (271.57)	\$ -	\$ -	353.600	\$ 12,957.92	36.65
12/05/10	334.300	\$ 11,669.66	-	\$ -	\$ -	\$ -	\$ 11,834.37	\$ (164.71)	\$ -	\$ -	334.300	\$ 11,669.66	34.91
12/06/10	547.000	\$ 32,118.08	733.500	\$ 47,910.63	\$ -	\$ -	\$ 80,721.76	\$ (693.05)	\$ -	\$ -	1,280.500	\$ 80,028.71	62.50
12/07/10	639.600	\$ 32,066.80	1,238.400	\$ 61,587.16	\$ -	\$ 60,196.95	\$ 34,465.68	\$ (1,008.68)	\$ -	\$ -	1,878.000	\$ 93,653.96	49.87
12/08/10	605.300	\$ 35,700.64	1,184.700	\$ 69,445.46	\$ -	\$ 77,735.60	\$ 28,554.91	\$ (1,444.41)	\$ -	\$ -	1,790.000	\$ 105,146.10	58.74
12/09/10	596.700	\$ 34,850.59	1,172.600	\$ 71,637.42	\$ -	\$ 94,330.79	\$ 12,909.23	\$ (752.01)	\$ -	\$ -	1,769.300	\$ 106,488.01	60.19
12/10/10	596.700	\$ 25,479.45	1,172.600	\$ 71,637.42	\$ -	\$ 80,208.49	\$ (2,810.77)	\$ (546.28)	\$ -	\$ -	1,769.300	\$ 76,851.44	43.44
12/11/10	324.900	\$ 11,778.86	731.300	\$ 26,558.41	\$ -	\$ 39,634.36	\$ (1,152.90)	\$ (144.19)	\$ -	\$ -	1,056.200	\$ 38,337.27	36.30
12/12/10	337.900	\$ 12,139.10	809.600	\$ 29,642.57	\$ -	\$ 44,668.33	\$ (2,653.90)	\$ (569.64)	\$ -	\$ -	1,147.500	\$ 41,781.67	36.41
12/13/10	566.100	\$ 34,258.84	1,146.600	\$ 69,042.14	\$ -	\$ 100,188.20	\$ 3,682.42	\$ (232.75)	\$ -	\$ -	1,712.700	\$ 103,300.98	60.31
12/14/10	712.600	\$ 54,415.55	1,321.800	\$ 99,851.87	\$ -	\$ 141,744.50	\$ 13,732.15	\$ (1,209.22)	\$ -	\$ -	2,034.400	\$ 154,267.42	75.829
12/15/10	736.800	\$ 53,959.65	1,371.600	\$ 100,779.90	\$ -	\$ 149,225.33	\$ 6,786.31	\$ (1,272.10)	\$ -	\$ -	2,108.400	\$ 154,739.55	73.392
12/16/10	719.900	\$ 42,565.89	1,354.600	\$ 79,857.14	\$ -	\$ 120,206.05	\$ 2,805.78	\$ (588.80)	\$ -	\$ -	2,074.500	\$ 122,423.03	59.013
12/17/10	667.900	\$ 30,280.13	1,327.900	\$ 62,360.74	\$ -	\$ 93,403.19	\$ 16.00	\$ (778.31)	\$ -	\$ -	1,995.800	\$ 92,640.87	46.418
12/18/10	423.500	\$ 18,377.57	1,072.300	\$ 46,002.23	\$ -	\$ 64,586.65	\$ (14.51)	\$ (492.34)	\$ -	\$ -	1,495.800	\$ 64,379.80	43.040
12/19/10	397.600	\$ 16,351.22	898.400	\$ 36,759.17	\$ -	\$ 53,082.50	\$ 190.01	\$ (162.13)	\$ -	\$ -	1,296.000	\$ 53,110.39	40.980
12/20/10	570.100	\$ 25,468.59	1,161.400	\$ 51,887.27	\$ -	\$ 77,822.19	\$ (86.96)	\$ (379.37)	\$ -	\$ -	1,731.500	\$ 77,355.86	44.676
12/21/10	373.100	\$ 15,715.91	985.600	\$ 41,366.50	\$ -	\$ 61,109.07	\$ (2,995.86)	\$ (1,030.81)	\$ -	\$ -	1,358.700	\$ 57,082.41	42.013
12/22/10	413.700	\$ 15,901.31	-	\$ -	\$ -	\$ 16,912.75	\$ (793.04)	\$ (218.40)	\$ -	\$ -	413.700	\$ 15,901.31	38.437
12/23/10	327.200	\$ 12,384.05	-	\$ -	\$ -	\$ 12,449.50	\$ (42.12)	\$ (23.32)	\$ -	\$ -	327.200	\$ 12,384.05	37.849
12/24/10	299.100	\$ 9,857.75	-	\$ -	\$ -	\$ 10,284.61	\$ (420.19)	\$ (6.67)	\$ -	\$ -	299.100	\$ 9,857.75	32.958
12/25/10	301.900	\$ 9,413.96	-	\$ -	\$ -	\$ 9,777.80	\$ (352.76)	\$ (11.08)	\$ -	\$ -	301.900	\$ 9,413.96	31.182
12/26/10	309.300	\$ 11,091.85	-	\$ -	\$ -	\$ 11,119.44	\$ 6.58	\$ (34.17)	\$ -	\$ -	309.300	\$ 11,091.85	35.861
12/27/10	505.600	\$ 26,001.34	-	\$ -	\$ -	\$ 21,624.54	\$ 4,444.61	\$ (67.81)	\$ -	\$ -	505.600	\$ 26,001.34	51.427
12/28/10	468.800	\$ 21,408.51	-	\$ -	\$ -	\$ 21,239.20	\$ 173.62	\$ (4.31)	\$ -	\$ -	468.800	\$ 21,408.51	45.667
12/29/10	370.500	\$ 13,926.43	-	\$ -	\$ -	\$ 17,154.82	\$ (3,179.82)	\$ (48.58)	\$ -	\$ -	370.500	\$ 13,926.43	37.588
12/30/10	364.800	\$ 13,261.36	-	\$ -	\$ -	\$ 16,520.78	\$ (3,171.40)	\$ (88.02)	\$ -	\$ -	364.800	\$ 13,261.36	36.352
12/31/10	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
Total	14,415.900	\$ 695,438.50	17,682.900	\$ 946,060.60	\$ 1,395,225.64	\$ 1,395,225.64	\$ 259,261.18	\$ (12,987.73)	\$ -	\$ -	32,098.800	\$ 1,641,499.10	51.14

IMPRA Requested WWVS Generation Support Summary for December 2010

Date	Unit #1			Unit #2			Total	
	Contracted Revenue	Total LMP Revenue	Find Max	Contracted Revenue	Total LMP Revenue	Find Max	Contracted Revenue	Incremental Revenue
12/01/10	\$	\$ 22,753.94	\$ 22,753.94	\$	\$	-	\$ 22,753.94	\$
12/02/10	\$	\$ 21,138.25	\$ 21,138.25	\$	\$	-	\$ 21,138.25	\$
12/03/10	\$	\$ 18,145.30	\$ 18,145.30	\$	\$	-	\$ 18,145.30	\$
12/04/10	\$	\$ 12,957.92	\$ 12,957.92	\$	\$	-	\$ 12,957.92	\$
12/05/10	\$	\$ 11,669.66	\$ 11,669.66	\$	\$	-	\$ 11,669.66	\$
12/06/10	\$	\$ 32,118.08	\$ 32,118.08	\$	\$ 47,910.63	\$ 47,910.63	\$ 80,028.71	\$
12/07/10	\$	\$ 32,066.80	\$ 32,066.80	\$	\$ 61,587.16	\$ 61,587.16	\$ 93,653.96	\$
12/08/10	\$	\$ 35,700.64	\$ 35,700.64	\$	\$ 69,445.46	\$ 69,445.46	\$ 105,146.10	\$
12/09/10	\$	\$ 34,850.59	\$ 34,850.59	\$	\$ 71,637.42	\$ 71,637.42	\$ 106,488.01	\$
12/10/10	\$	\$ 25,479.45	\$ 25,479.45	\$	\$ 51,371.99	\$ 51,371.99	\$ 76,851.44	\$
12/11/10	\$	\$ 11,778.86	\$ 11,778.86	\$	\$ 26,558.41	\$ 26,558.41	\$ 38,337.27	\$
12/12/10	\$	\$ 12,139.10	\$ 12,139.10	\$	\$ 29,642.57	\$ 29,642.57	\$ 41,781.67	\$
12/13/10	\$	\$ 34,258.84	\$ 34,258.84	\$	\$ 69,042.14	\$ 69,042.14	\$ 103,300.98	\$
12/14/10	\$	\$ 54,415.55	\$ 54,415.55	\$ 58,505.77	\$ 99,851.87	\$ 99,851.87	\$ 154,739.55	\$
12/15/10	\$	\$ 30,891.12	\$ 30,891.12	\$ 63,432.13	\$ 100,779.90	\$ 100,779.90	\$ 154,739.55	\$
12/16/10	\$	\$ 31,319.90	\$ 31,319.90	\$ 62,947.41	\$ 79,857.14	\$ 79,857.14	\$ 122,423.03	\$
12/17/10	\$	\$ 29,250.55	\$ 29,250.55	\$ 61,605.13	\$ 62,360.74	\$ 62,360.74	\$ 92,640.87	\$
12/18/10	\$	\$ 18,377.57	\$ 18,377.57	\$	\$ 46,002.23	\$ 46,002.23	\$ 64,379.80	\$
12/19/10	\$	\$ 16,351.22	\$ 16,351.22	\$	\$ 36,759.17	\$ 36,759.17	\$ 53,110.39	\$
12/20/10	\$	\$ 25,468.59	\$ 25,468.59	\$	\$ 51,887.27	\$ 51,887.27	\$ 77,355.86	\$
12/21/10	\$	\$ 15,715.91	\$ 15,715.91	\$	\$ 41,366.50	\$ 41,366.50	\$ 57,082.41	\$
12/22/10	\$	\$ 15,901.31	\$ 15,901.31	\$	\$	\$	\$ 15,901.31	\$
12/23/10	\$	\$ 12,384.05	\$ 12,384.05	\$	\$	\$	\$ 12,384.05	\$
12/24/10	\$	\$ 9,857.75	\$ 9,857.75	\$	\$	\$	\$ 9,857.75	\$
12/25/10	\$	\$ 9,413.96	\$ 9,413.96	\$	\$	\$	\$ 9,413.96	\$
12/26/10	\$	\$ 11,091.85	\$ 11,091.85	\$	\$	\$	\$ 11,091.85	\$
12/27/10	\$	\$ 26,001.34	\$ 26,001.34	\$	\$	\$	\$ 26,001.34	\$
12/28/10	\$	\$ 21,408.51	\$ 21,408.51	\$	\$	\$	\$ 21,408.51	\$
12/29/10	\$	\$ 13,926.43	\$ 13,926.43	\$	\$	\$	\$ 13,926.43	\$
12/30/10	\$	\$ 13,261.36	\$ 13,261.36	\$	\$	\$	\$ 13,261.36	\$
12/31/10	\$	\$	\$	\$	\$	\$	\$	\$
Total	\$	\$ 119,425.77	\$ 695,438.50	\$ 246,490.44	\$ 946,060.60	\$ 946,060.60	\$ 1,641,499.10	\$

REVENUE REPORT

October-10

1

	RATE CODE	HOURS	REVENUE DOLLARS	KVA
RESIDENTIAL				
		<u>11,706,304</u>	<u>\$ 1,173,789.81</u>	
	Total R 44010	11,706,304	\$ 1,173,789.81	
COMMERCIAL				
		<u>2,462,533</u>	<u>\$ 329,776.18</u>	
	Total CL 44210	2,462,533	\$ 329,776.18	
GENERAL POWER				
		<u>9,620,119</u>	<u>\$ 726,853.77</u>	<u>25,342</u>
	Total GP 44220	9,620,119	\$ 726,853.77	25,342
INDUSTRIAL POWER				
	IS -COIN	9,396,450	\$ 604,007.04	21,593
	IS	<u>3,871,650</u>	<u>\$ 249,784.75</u>	<u>7,507</u>
	Total IS 44270	13,268,100	\$ 853,791.79	29,100
LARGE POWER				
	LPS-COIN	17,525,530	\$ 1,103,035.61	34,394
	LPS	<u>8,679,158</u>	<u>\$ 665,829.83</u>	<u>23,165</u>
	Total LPS 44280	26,204,688	\$ 1,768,865.44	57,559
GENERAL ELECT HEAT				
		<u>169,587</u>	<u>\$ 12,695.07</u>	
	Total GEH 44290	169,587	\$ 12,695.07	
ELECTRIC HEAT SCHOOLS				
	43	<u>207,260</u>	<u>\$ 13,987.98</u>	<u>25</u>
	Total EHS 44500	207,260	\$ 13,987.98	
RESIDENTIAL - OLS				
		<u>234,208</u>	<u>\$ 20,457.08</u>	
	Total OLS 44260	234,208	\$ 20,457.08	
FLAT RATE (237)				
	Rate 8 - N	28,614	\$ 5,919.68	
	Rate 39 - CATV	<u>37,221</u>	<u>\$ 5,759.44</u>	
	Total N 44410	65,835	\$ 11,679.12	
ACCOUNTS RECEIVABLE CONTROL				
	Total 14210	<u>63,938,634</u>	<u>\$ 4,911,896.24</u>	<u>112,001</u>

October-10

	RATE CODE	KILOWATT HOURS	REVENUE	KVA
TRAFFIC LIGHTS				
STREET DEPT	44430	12,711	\$ 2,558.06	
PUBLIC BLDGS - CITY	44230	42,151	\$ 5,439.08	
CITY STREET LIGHTS				
Rate 7	44420	<u>528,413</u>	<u>\$ 62,004.14</u>	
	CITY - GP 44	73,440	\$ 6,606.46	0
	CITY - GEH 46	71,224	\$ 5,929.14	7
	Sanitation - IS	737,100	\$ 44,775.85	1,267
	44240	<u>881,764</u>	<u>\$ 57,311.45</u>	<u>1,274</u>
	CITY -14610	1,465,039	\$ 127,312.73	1,274
TOTAL ALL REC'V		<u>65,403,673</u>	<u>\$ 5,039,208.97</u>	<u>113,300</u>
[14210+14610]				
	PENALTIES 45000		\$ 54,581.18	
	SALES TAX 24170		\$ 198,362.03	
	WRITE OFFS		\$ 21,573.96	
TOTAL OF ALL CHARGES		<u>65,403,673</u>	<u>\$ 5,313,726.14</u>	

REVENUE REPORT

November-10

1

RATE CODE	HOURS	REVENUE DOLLARS	KVA
RESIDENTIAL			
	<u>13,002,589</u>	<u>\$ 1,275,521.88</u>	
Total R 44010	13,002,589	\$ 1,275,521.88	
COMMERCIAL			
	<u>2,478,916</u>	<u>\$ 333,807.77</u>	
Total CL 44210	2,478,916	\$ 333,807.77	
GENERAL POWER			
	<u>9,900,969</u>	<u>\$ 741,665.54</u>	<u>26,896</u>
Total GP 44220	9,900,969	\$ 741,665.54	26,896
INDUSTRIAL POWER			
IS -COIN	8,380,750	\$ 581,362.65	21,296
IS	<u>3,456,000</u>	<u>\$ 228,971.50</u>	<u>6,965</u>
Total IS 44270	11,836,750	\$ 810,334.15	28,261
LARGE POWER			
LPS-COIN	15,284,858	\$ 1,016,509.73	33,556
LPS	<u>8,454,796</u>	<u>\$ 647,489.03</u>	<u>22,511</u>
Total LPS 44280	23,739,654	\$ 1,663,998.76	56,067
GENERAL ELECT HEAT			
	<u>179,598</u>	<u>\$ 13,508.89</u>	
Total GEH 44290	179,598	\$ 13,508.89	
ELECTRIC HEAT SCHOOLS			
43	<u>241,244</u>	<u>\$ 16,281.57</u>	25
Total EHS 44500	241,244	\$ 16,281.57	
RESIDENTIAL - OLS			
	<u>242,686</u>	<u>\$ 20,782.98</u>	
Total OLS 44260	242,686	\$ 20,782.98	
FLAT RATE (237)			
Rate 8 - N	30,459	\$ 5,968.68	
Rate 39 - CATV	<u>38,505</u>	<u>\$ 5,897.76</u>	
Total N 44410	68,964	\$ 11,866.44	
ACCOUNTS RECEIVABLE CONTROL			
Total 14210	<u>61,691,370</u>	<u>\$ 4,887,767.98</u>	<u>111,224</u>

November-10

	RATE CODE	KILOWATT HOURS	REVENUE	KVA
TRAFFIC LIGHTS				
STREET DEPT	44430	12,625	\$ 2,512.69	
PUBLIC BLDGS - CITY	44230	52,853	\$ 6,562.03	
CITY STREET LIGHTS				
Rate 7	44420	<u>546,492</u>	<u>\$ 62,716.36</u>	
	CITY - GP 44	62,375	\$ 5,364.78	0
	CITY - GEH 46	71,088	\$ 5,779.28	8
	Sanitation - IS	748,650	\$ 47,521.32	1,428
	44240	<u>882,113</u>	<u>\$ 58,665.38</u>	<u>1,436</u>
	CITY -14610	1,494,083	\$ 130,456.46	1,436
TOTAL ALL REC'V [14210+14610]		<u><u>63,185,453</u></u>	<u><u>\$ 5,018,224.44</u></u>	<u><u>112,685</u></u>
	PENALTIES 45000		\$ 26,866.14	
	SALES TAX 24170		\$ 172,945.41	
	WRITE OFFS		\$ 13,483.28	
TOTAL OF ALL CHARGES		<u><u>63,185,453</u></u>	<u><u>\$ 5,231,519.27</u></u>	

REVENUE REPORT

December-10

1

RATE CODE	HOURS	REVENUE DOLLARS	KVA
RESIDENTIAL			
	<u>19,883,954</u>	<u>\$ 1,810,604.98</u>	
Total R 44010	19,883,954	\$ 1,810,604.98	
COMMERCIAL			
	<u>3,358,166</u>	<u>\$ 428,905.91</u>	
Total CL 44210	3,358,166	\$ 428,905.91	
GENERAL POWER			
	<u>10,844,119</u>	<u>\$ 806,788.15</u>	<u>28,037</u>
Total GP 44220	10,844,119	\$ 806,788.15	28,037
INDUSTRIAL POWER			
IS -COIN	8,556,100	\$ 592,011.59	22,486
IS	<u>3,592,300</u>	<u>\$ 235,233.48</u>	<u>6,879</u>
Total IS 44270	12,148,400	\$ 827,245.07	29,365
LARGE POWER			
LPS-COIN	13,845,810	\$ 946,450.42	33,267
LPS	<u>9,853,650</u>	<u>\$ 721,053.57</u>	<u>23,786</u>
Total LPS 44280	23,699,460	\$ 1,667,503.99	57,053
GENERAL ELECT HEAT			
	<u>239,445</u>	<u>\$ 18,303.19</u>	
Total GEH 44290	239,445	\$ 18,303.19	
ELECTRIC HEAT SCHOOLS			
43	<u>422,088</u>	<u>\$ 28,486.72</u>	26
Total EHS 44500	422,088	\$ 28,486.72	
RESIDENTIAL - OLS			
	<u>254,263</u>	<u>\$ 21,732.48</u>	
Total OLS 44260	254,263	\$ 21,732.48	
FLAT RATE (237)			
Rate 8 - N	31,702	\$ 6,176.30	
Rate 39 - CATV	<u>42,725</u>	<u>\$ 5,628.74</u>	
Total N 44410	74,427	\$ 11,805.04	
ACCOUNTS RECEIVABLE CONTROL			
Total 14210	<u>70,924,322</u>	<u>\$ 5,621,375.53</u>	<u>114,455</u>

December-10

	RATE CODE	KILOWATT HOURS	REVENUE	KVA
TRAFFIC LIGHTS				
STREET DEPT	44430	13,198	\$ 2,594.16	
PUBLIC BLDGS - CITY	44230	87,368	\$ 10,226.17	
CITY STREET LIGHTS				
Rate 7	44420	<u>600,726</u>	<u>\$ 68,250.02</u>	
	CITY - GP 44	89,570	\$ 7,268.17	0
	CITY - GEH 46	137,054	\$ 10,372.50	8
	Sanitation - IS	<u>792,750</u>	<u>\$ 50,962.85</u>	<u>1,557</u>
	44240	<u>1,019,374</u>	<u>\$ 68,603.52</u>	<u>1,565</u>
	CITY -14610	<u>1,720,666</u>	<u>\$ 149,673.87</u>	<u>1,565</u>
TOTAL ALL REC'V [14210+14610]		<u><u>72,644,988</u></u>	<u><u>\$ 5,771,049.40</u></u>	<u><u>116,046</u></u>
	PENALTIES 45000		\$ 39,217.01	
	SALES TAX 24170		\$ 222,916.84	
	WRITE OFFS		\$ 18,364.23	
TOTAL OF ALL CHARGES		<u><u>72,644,988</u></u>	<u><u>\$ 6,051,547.48</u></u>	