

RECEIVED ON: DECEMBER 1, 2010  
IURC 30-DAY FILING NO.: 2782  
Indiana Utility Regulatory Commission

WATER

WASTEWATER



One Municipal Plaza  
401 South Meridian Street  
Post Office Box 479  
Lebanon, IN 46052-0479

MUNICIPAL BUILDING

Phone: 765-482-5100  
FAX: 765-482-8848  
Emergency: 765-482-8850  
[www.lebanon-utilities.com](http://www.lebanon-utilities.com)

November 30, 2010

Bradley Borum  
Office of Utility Consumer Counselor  
National City Center  
101 W. Washington St. Suite 1500 E.  
Indianapolis, IN 46204-3407

Dear Mr. Borum,

Enclosed is the Lebanon Utilities Tracker and Proof of Publication of the Legal Notice for the First Quarter of 2011.

Sincerely,

A handwritten signature in cursive script that reads "David VanWye". The signature is written in black ink and is positioned above the typed name and contact information.

David VanWye  
401 S. Meridian St.  
Lebanon, IN 46052  
Ph: (765) 482-8806  
Fax: (765) 482-8848

## LEGAL NOTICE

The City of Lebanon, Indiana Utilities has made a filing for a purchase power and energy tracking factor with the Indiana Utility Regulatory Commission in order to implement an average change in its rates for electric service charged by its supplier, Indiana Municipal Power Agency, pursuant to the Indiana Utility Regulatory Commission Order in Cause Number 36835-63. The filing, if approved by the Commission, will be effective for energy consumed on or after the date of approval.

Rate RS	\$	0.018744	per kWh
Rate CS 10	\$	0.021487	per kWh
Rate CS 30	\$	0.019902	per kWh
Rate MS	\$	0.019222	per kWh
Rate PPL	\$	2.724476	per kVA
	\$	0.015574	per kWh
Rate SGP	\$	0.017949	per kWh
Rate OL & SL	\$	0.020789	per kWh

Any Objection to this filing may be addressed to the following  
Indiana Office of Utility Consumer Counselor(OUCC)

115 W. Washington St., Suite 1500 South  
Indianapolis, IN 46204

Toll Free: 1-888-441-2494

Voice/TDD: (317) 232-2494

Fax:(317) 232-5923

[www.in.gov/oucc](http://www.in.gov/oucc)

Indiana Utility Regulatory Commission (IURC)

101 W. Washington St., Suite 1500 East

Indianapolis, IN 46204

Toll Free: 1-800-851-4268

Voice/TDD: (317) 232-2701

Fax:(317) 233-2410

[www.in.gov/iurc](http://www.in.gov/iurc)

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**RECEIVED ON: DECEMBER 1, 2010**  
**IURC 30-DAY FILING NO.: 2782**  
**Indiana Utility Regulatory Commission**

**To: The Lebanon Reporter**  
**117 E. Washington St**  
**Lebanon, IN 46052**

**PUBLISHER'S CLAIM**

**LINE COUNT**

Display Master (Must not exceed two actual lines, neither of which shall total more than four solid lines of the type in which the body of the advertisement is set) - number of equivalent lines \_\_\_\_\_  
 Head - number of lines ..... \_\_\_\_\_  
 Body - number of lines ..... \_\_\_\_\_  
 Tail - number of lines ..... \_\_\_\_\_  
 Total number of lines in notice ..... \_\_\_\_\_

**COMPUTATION OF CHARGES**

31 lines, 2 columns wide equals  
62 equivalent lines at 0.397 cents per line \$ 24.61  
 Additional charge for notices containing rule or tabular work (50 percent of above amount) \_\_\_\_\_  
 Charge for extra proofs of publication (\$1.00 for each proof in excess of two) \_\_\_\_\_  
**Total Amount of Claim** \$ 24.61

**DATA FOR COMPUTING COST**

Width of single column in picas 9.9 Size of type 7 point  
 Number of insertions 1

Pursuant to the provisions and penalties of IC 5-11-10-1, I hereby certify that the foregoing account is just and correct, that the amount claimed is legally due, after allowing all just credits, and that no part of the same has been paid.

I also certify that the printed matter attached hereto is a true copy, of the same column width and type size, which was duly published in said paper 1 times. The dates of publication being as follows:  
**November 19, 2010**

Additionally, the statement checked below is true and correct:

- Newspaper does not have a Web site.
- Newspaper has a Web site and this public notice was posted on the same day as it was published in the newspaper.
- Newspaper has a Web site, but due to technical problem or error, publish notice was posted on \_\_\_\_\_
- Newspaper has a Web site but refuses to post the public notice.

*Amber Hieston*

Date: 11/19/2010

Title Amber Hieston-Legal Advertising Manager

**LEGAL NOTICE**

The City of Lebanon, Indiana Utilities has made a filing for a purchase power and energy tracking factor with the Indiana Utility Regulatory Commission in order to implement an average change in its rates for electric service charged by its supplier, Indiana Municipal Power Agency, pursuant to the Indiana Utility Regulatory Commission Order in Cause Number 36835-63. The filing, if approved by the Commission, will be effective for energy consumed on or after the date of approval.

Rate RS	\$ 0.018744 per kWh
Rate CS 10	\$ 0.021487 per kWh
Rate CS 30	\$ 0.019902 per kWh
Rate M5	\$ 0.019222 per kWh
Rate PPL	\$ 2.724476 per kVA
	\$ 0.015574 per kWh
Rate SGP	\$ 0.017949 per kWh
Rate OL & SL	\$ 0.020789 per kWh

Any Objection to this filing may be addressed to the following Indiana Office of Utility Consumer Counselor(OUCC)  
 115 W. Washington St., Suite 1500 South  
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Claim No. .... Warrant No. ....

**IN FAVOR OF  
THE BOONE COUNTY  
Lebanon, IN 46052  
Tax ID# 35-0464470**

\$ .....  
**On Account of Appropriation For**  
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Appropriation No. ....

Allowed .....  
In the sum of \$ .....  
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I have examined the within claim and hereby  
certify as follows:  
  
That it is in proper form.  
  
That it is duly authenticated as required by law.  
  
That it is based upon statutory authority.  
(correct)  
  
That it is apparently  
(incorrect)

I certify that the within claim is true and correct;  
that the services there in itemized and for which  
charge is made were ordered by me and were  
necessary to the public business.  
.....  
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RECEIVED ON: DECEMBER 1, 2010  
IURC 30-DAY FILING NO.: 2782  
Indiana Utility Regulatory Commission

**LEBANON MUNICIPAL ELECTRIC UTILITY**  
Lebanon, Indiana

PROPOSED RATE ADJUSTMENT APPLICABLE TO THE FIRST QUARTER  
OF YEAR 2011 AND SUPPORTING SCHEDULES

Lebanon Municipal Electric Utility  
Lebanon, Indiana

Appendix A

Rate Adjustments

The Rate Adjustments shall be on the basis of a Purchased Power Cost Adjustment Tracking Factor occasioned solely by changes in the cost of purchased power and energy, in accordance with the Order of the Indiana Utility Regulatory Commission, approved on December 13, 1989 in Cause No. 36835-S3 as follows:

Rate Adjustments applicable to the below listed Rate Schedules are as follows:

Residential Service Rate	RS	\$ 0.018744 per kWh
Commercial Service Rate		
Single Phase	CS 10	\$ 0.021487 per kWh
Three Phase	CS 30	\$ 0.019902 per kWh
Municipal Service Rate	MS	\$ 0.019222 per kWh
Primary Power Light Rate	PPL	\$ 2.724476 per kVA
		\$ 0.015574 per kWh
Small General Power Rate	SGP	\$ 0.017949 per kWh
Outdoor Lighting and Street Lighting Rate	OL & SL	\$ 0.020789 per kWh

JAN, FEB, AND MAR 2011

Lebanon Municipal Electric Utility  
 Lebanon, Indiana

Appendix B

Rate Adjustments applicable to the below listed Rate Schedules are as follows:

Residential Service Rate	RS	\$ 0.018744 per kWh
Commercial Service Rate		
Single Phase	CS 10	\$ 0.021487 per kWh
Three Phase	CS 30	\$ 0.019902 per kWh
Municipal Service Rate	MS	\$ 0.019222 per kWh
Primary Power Light Rate	PPL	\$ 2.724476 per kVA
		\$ 0.015574 per kWh
Small General Power Rate	SGP	\$ 0.017949 per kWh
Outdoor Lighting and Street Lighting Rate	OL & SL	\$ 0.020789 per kWh

Average Change in Schedule of Rates

Residential Service Rate	RS	Decrease	\$ (0.002635) per kWh
Commercial Service Rate			
Single Phase	CS 10	Increase	\$ 0.000295 per kWh
Three Phase	CS 30	Decrease	\$ (0.000340) per kWh
Municipal Service Rate	MS	Increase	\$ 0.001053 per kWh
Primary Power Light Rate	PPL	Decrease	\$ (0.849275) per kVA
		Increase	\$ 0.005637 per kWh
Small General Power Rate	SGP	Increase	\$ 0.001422 per kWh
Outdoor Lighting and Street Lighting Rate	OL & SL	Increase	\$ 0.005953 per kWh

JAN, FEB, AND MAR 2011

Enter Previous Period Tracker Rates - This page has NOT been part of the filing in the past

<b>Residential Service Rate</b>	<b>RS</b>	<b>\$ 0.021379 per kWh</b>
<b>Commercial Service Rate</b>		
<b>Single Phase</b>	<b>CS 10</b>	<b>\$ 0.021192 per kWh</b>
<b>Three Phase</b>	<b>CS 30</b>	<b>\$ 0.020242 per kWh</b>
<b>Municipal Service Rate</b>	<b>MS</b>	<b>\$ 0.018169 per kWh</b>
<b>Primary Power Light Rate</b>	<b>PPL</b>	<b>\$ 3.573751 per kVA</b>
		<b>\$ 0.009937 per kWh</b>
<b>Small General Power Rate</b>	<b>SGP</b>	<b>\$ 0.016527 per kWh</b>
<b>Outdoor Lighting and Street Lighting Rate</b>	<b>OL &amp; SL</b>	<b>\$ 0.014836 per kWh</b>



**Lebanon Municipal Electric Utility  
Lebanon, Indiana**

**DETERMINATION OF THE RATE ADJUSTMENTS FOR RATE SCHEDULE PPL  
FOR THE THREE MONTHS OF JAN, FEB, AND MAR 2011**

Line

No.

Rate PPL

DEMAND RELATED RATE ADJUSTMENT FACTOR:

1	From Page 3 of 3, Attachment B, Column C, Line 5	\$52,742.52
2	From Page 2 of 3, Attachment B, Column C, Line 5	14723.9 kVA
3	Line 1 divided by Line 2	\$ 3.582103
4	Line 3 Multiplied by: 76.0580%	\$ 2.724476
5	Demand Related Rate Adjustment Factor	<b>\$ 2.724476</b> per kVA

Rate PPL

ENERGY RELATED RATE ADJUSTMENT FACTOR:

1	From Page 3 of 3, Attachment B, Column D, Line 5	\$136,080.42
2	From Page 2 of 3, Attachment B, Column D, Line 5	8,737,933 kWh
3	Line 1 divided by Line 2	\$ 0.015574
4	Energy Related Rate Adjustment Factor	<b>\$ 0.015574</b> per kWh

Lebanon Municipal Electric Utility  
 Lebanon, Indiana

DETERMINATION OF RATE ADJUSTMENT FOR ALL OTHER RATES  
 FOR THE THREE MONTHS OF JAN, FEB, AND MAR 2011

LINE NO.	DESCRIPTION	DEMAND RELATED (A)	ENERGY RELATED (B)	LINE NO.
1	INCREMENTAL CHANGE IN BASE RATE (a)	3.743	0.012696	1
2	ESTIMATED SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)	0.000	--	2
3	ESTIMATED PURCHASED POWER ENERGY COST ADJUSTMENT (c)	(0.661)	0.001142	3
4	ESTIMATED TOTAL CHANGE IN PURCHASED POWER RATE	3.082	0.013838	4
5	EST CHANGE IN PURCHASED POWER RATE ADJ FOR LOSSES & GR INCOME TAX (d)	3.155	0.014167	5
6	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (e)	0.000	0.000000	6
7	ESTIMATED TOTAL RATE ADJUSTMENT	3.155	0.014167	7
8	ESTIMATED AVERAGE BILLING UNITS (f)	33,344	18,382,803	8
9	ESTIMATED INCREMENTAL CHANGE IN PURCHASED POWER COST (g)	\$105,199.37	\$260,429.17	9

(a) Exhibit I, Line 3  
 (b) Exhibit II, Line 9  
 (c) Exhibit III, Column E, Lines 3 and 5  
 (d) Line 4 divided by (1 - line loss factor)(0.986)  
 (e) Tracking Factor effective prior to January 27, 1983. This factor is zero if new rates have been filed and approved since January 27, 1983. Column A equals the demand component of the tracker times Line 8, Column B, divided by Line 8, Column A.  
 (f) Exhibit III, Column E, Lines 1 and 2  
 (g) Line 7 times Line 8

Lebanon Municipal Electric Utility  
 Lebanon, Indiana

DETERMINATION OF RATE ADJUSTMENT FOR ALL OTHER RATES  
 FOR THE THREE MONTHS OF JAN, FEB, AND MAR 2011

LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR (%) (A)	KWH ENERGY ALLOCATOR (%) (B)	ALLOCATED ESTIMATED KW PURCHASED (b) (C)	ALLOCATED ESTIMATED KWH PURCHASED (c) (D)	INCREMENTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX		TOTAL (G)	LINE NO.
						DEMAND (d) (E)	ENERGY (e) (F)		
1	Residential - RS	36.496%	35.523%	12,169.2	6,530,063	\$38,393.97	\$92,511.40	\$130,905.37	1
2	Commercial - CS 10	8.024%	7.329%	2,675.6	1,347,221	\$8,441.60	\$19,086.08	\$27,527.68	2
3	Commercial - CS 30	0.881%	0.707%	293.6	129,969	\$926.29	\$1,841.26	\$2,767.55	3
4	Municipal - MS	0.476%	0.416%	158.7	76,556	\$500.58	\$1,084.56	\$1,585.14	4
5	Gen. Power - PPL	44.158%	47.533%	14,723.9	8,737,933	\$46,453.84	\$123,790.29	\$170,244.13	5
6	Small Power - SGP	9.553%	7.673%	3,185.4	1,410,588	\$10,049.83	\$19,983.79	\$30,033.62	6
7	Flat Rates	0.412%	0.819%	137.3	150,474	\$433.25	\$2,131.77	\$2,565.02	7
8	Rate 8	0.000%	0.000%	0.0	0	\$0.00	\$0.00	\$0.00	8
9	Rate 9	0.000%	0.000%	0.0	0	\$0.00	\$0.00	\$0.00	9
10	TOTAL	100.000%	100.000%	33,343.7	18,382,803	\$105,199.37	\$260,429.17	\$365,628.54	10

(a) Taken From Exhibit VII.

(b) Page 1 of 3, Column A, Line 8 times Page 2 of 3, Column A

(c) Page 1 of 3, Column B, Line 8 times Page 2 of 3, Column B

(d) Page 1 of 3, Column A, Line 9 times Page 2 of 3, Column A

(e) Page 1 of 3, Column B, Line 9 times Page 2 of 3, Column B

Lebanon Municipal Electric Utility  
 Lebanon, Indiana

DETERMINATION OF RATE ADJUSTMENT FOR ALL OTHER RATES  
 FOR THE THREE MONTHS OF JAN, FEB, AND MAR 2011

LINE NO.	RATE SCHEDULE	PLUS VARIANCE (a)		TOTAL CHANGE IN PURCHASED POWER COST		ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX		RATE ADJUSTMENT FACTOR PER KWH (d)	
		DEMAND (A)	ENERGY (B)	DEMAND (b)	ENERGY (c)	DEMAND (E)	ENERGY (F)	DEMAND (G)	ENERGY (H)
1	Residential - RS	(\$4,786.84)	(\$3,716.99)	\$33,607.13	\$88,794.41	\$122,401.55	0.005147	0.013598	0.018744
2	Commercial - CS 10	\$728.31	\$691.92	\$9,169.91	\$19,778.00	\$28,947.91	0.006807	0.014681	0.021487
3	Commercial - CS 30	(\$103.89)	(\$77.08)	\$822.40	\$1,764.18	\$2,586.58	0.006328	0.013574	0.019902
4	Municipal - MS	(\$66.68)	(\$46.87)	\$433.90	\$1,037.69	\$1,471.59	0.005668	0.013555	0.019222
5	Gen. Power - PPL	\$6,288.68	\$12,290.13	\$52,742.52	\$136,080.42	\$188,822.95	0.006036	0.015574	0.021610
6	Small Power - SGP	(\$2,713.03)	(\$2,001.80)	\$7,336.80	\$17,981.99	\$25,318.80	0.005201	0.012748	0.017949
7	Flat Rates	\$201.70	\$361.44	\$634.95	\$2,493.21	\$3,128.16	0.004220	0.016569	0.020789
8	Rate 8	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000
9	Rate 9	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000
10	TOTAL	(\$451.74)	\$7,500.77	\$104,747.63	\$267,929.94	\$372,677.57	0.005698	0.014575	0.020273

(a) Exhibit IV, Page 4 of 7, Columns D and E divided by (1 - loss factor)(.986) =

(b) Page 2 of 3, Column E plus Page 3 of 3, Column A

(c) Page 2 of 3, Column F plus Page 3 of 3, Column B

(d) Page 3 of 3, Columns C, D and E divided by Page 2 of 3, Column D

0.976782917

Exhibit I

Lebanon Municipal Electric Utility  
 Lebanon, Indiana

DETERMINATION OF INCREMENTAL CHANGE IN BASE RATE  
 FROM IMPA

LINE NO.	DESCRIPTION	DEMAND RELATED	ENERGY RELATED	LINE NO.
1	BASE RATE EFFECTIVE Jan. 1, 2011 (a)	\$15,929	\$0.031315	1
2	BASE RATE EFFECTIVE Jan. 1, 2010 (b)	\$16,104	\$0.029276	2
3	BASE RATE EFFECTIVE Jan. 1, 2009 (c)	\$17,063	\$0.028298	3
4	BASE RATE EFFECTIVE Jan. 1, 2008 (d)	\$15,980	\$0.021261	4
5	BASE RATE EFFECTIVE Jan. 1, 2007 (e)	\$14,920	\$0.018921	5
6	BASE RATE EFFECTIVE Jan. 1, 2006 (f)	\$15,086	\$0.017777	6
7	BASE RATE EFFECTIVE Jan. 1, 2005 (g)	\$14,475	\$0.016361	7
8	BASE RATE EFFECTIVE Jan. 1, 2004 (h)	\$12,424	\$0.015893	8
9	BASE RATE EFFECTIVE Jan. 1, 2003 (j)	\$10,860	\$0.016787	
10	BASE RATE EFFECTIVE Jan. 1, 1994 (k)	\$12,186	\$0.018619	11
11	INCREMENTAL CHANGE IN BASE RATE	\$ 3,743	\$ 0.012696	12

(a) IMPA rate effective for the period covered by this filing. The Base Rate includes the applicable Area Adjustment and Delivery Voltage Adjustment.

(h) Base purchased power rate including Area and Voltage Adjustments effective at the time of the member's last approved rate case was filed or January 27, 1983, whichever is more recent.

(i) Line 1 - Line 8

Exhibit II

Lebanon Municipal Electric Utility  
 Lebanon, Indiana

ESTIMATION OF SAVINGS FROM DEDICATED CAPACITY PAYMENTS  
 FOR THE THREE MONTHS OF JAN, FEB, AND MAR 2011

LINE NO.	DESCRIPTION	DEMAND RELATED	LINE NO.
1	ESTIMATED MONTHLY GENERATING COSTS	\$0.00	1
2	LESS: MONTHLY GEN COSTS IN BASE RATES	0	2
3	EST GENERATING COSTS IN TRACKER (a)	\$0.00	3
4	EST MONTHLY PAYMENT FROM IMPA	\$0.00	4
5	LESS: MONTHLY PAYMENTS IN BASE RATES	0	5
6	EST CAPACITY PAYMENTS IN TRACKER (b)	\$0.00	6
7	ESTIMATED MONTHLY COSTS/(SAVINGS) (c)	\$0.00	7
8	ESTIMATED AVERAGE MONTHLY KW (d)	33,344	8
9	ESTIMATED COSTS/(SAVINGS) PER KW (e)	\$0.000	9

- (a) Line 1 - Line 2
- (b) Line 4 - Line 5
- (c) Line 3 - Line 6
- (d) Exhibit III, Column E, Line 1
- (e) Line 7 divided by Line 8

NOTE: This exhibit is only applicable to members with generation.

Exhibit

Lebanon Municipal Electric Utility  
 Lebanon, Indiana

ESTIMATION OF ENERGY COST ADJUSTMENT FOR THE  
 FOR THE THREE MONTHS OF JAN, FEB, AND MAR 2011

LINE NO.	DESCRIPTION	Jan-11 (A)	Feb-11 (B)	Mar-11 (C)	TOTAL (D)	ESTIMATE 3 MONTH AVERAGE (E)
	PURCHASED POWER FROM IMPA					
1	KW DEMAND	35,889	33,550	30,592	100,031	33
2	KWH ENERGY	20,328,674	17,938,049	16,881,687	55,148,410	18,382
	INCREMENTAL PURCHASED POWER COSTS					
	DEMAND RELATED					
3	ECA FACTOR PER KW	\$ (0.661)	\$ (0.661)	\$ (0.661)		(0.661)
4	CHARGE (a)	(\$23,722.63)	\$ (22,176.55)	(\$20,221.31)	(\$66,120.49)	(\$22,040.16)
	ENERGY RELATED					
5	ECA FACTOR PER KWH	\$ 0.001142	\$ 0.001142	\$ 0.001142		0.001142
6	CHARGE (b)	\$ 23,215.35	\$ 20,485.25	\$ 19,278.89	\$62,979.48	\$20,993.16

(a) Line 1 times Line 3  
 (b) Line 2 times Line 5

Lebanon Municipal Electric Utility  
 Lebanon, Indiana

RECONCILIATION OF VARIANCES FOR THE  
 FOR THE THREE MONTHS OF JUL, AUG, AND SEP 2010

LINE NO.	DESCRIPTION	(A) DEMAND RELATED	(B) ENERGY RELATED	LINE NO.
1	INCREMENTAL CHANGE IN BASE RATE (a)	\$ 3,918	\$ 0.010657	1
2	ACTUAL SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)	0.000	--	2
3	ACTUAL PURCHASED POWER ENERGY COST ADJUSTMENT (c)	0.708	(0.001956)	3
4	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (d)	\$ -	-	4
5	TOTAL RATE ADJUSTMENT (e)	4.626	\$0.008701	5
6	ACTUAL AVERAGE BILLING UNITS (f)	42896.3	20,444,286	6
7	ACTUAL INCREMENTAL CHANGE IN PURCHASED POWER COST (g)	\$198,438.28	\$177,885.73	7

(a) Attachment B, Page 1 of 3, Line 1 of Tracker filing for the three months of JUL, AUG, AND SEP 2010

(b) Exhibit IV, Page 5 of 7, Column E, Line 9

(c) Exhibit IV, Page 6 of 7, Column E, Lines 3 and 5

(d) Tracking Factor effective prior to January 27, 1983.

This factor is zero if new rates have been filed and approved since January 27, 1983.

(e) Sum of Lines 1 through 4

(f) Exhibit IV, Page 6 of 7, Column E, Lines 1 and 2

(g) Line 5 times Line 6



Lebanon Municipal Electric Utility

RECONCILIATION OF VARIANCES FOR THE  
FOR THE THREE MONTHS OF JUL, AUG, AND SEP 2010

LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR (%) (a)	KWH ENERGY ALLOCATOR (%) (b)	ALLOCATED ACTUAL KW PURCHASED (c)		ALLOCATED ACTUAL KWH PURCHASED (d)	INCREMENTAL CHANGE IN PURCHASED POWER COST		LINE NO.
				(c)	(d)		(e)	(f)	
1	Residential - RS	36.496%	35.523%	15,655.4	7,262,424	\$72,422.03	\$63,190.35	\$135,612.38	1
2	Commercial - CS 10	8.024%	7.329%	3,442.0	1,498,362	\$15,922.69	\$13,037.25	\$28,959.94	2
3	Commercial - CS 30	0.881%	0.707%	377.9	144,541	\$1,748.24	\$1,257.65	\$3,005.89	3
4	Municipal - MS	0.476%	0.416%	204.2	85,048	\$944.57	\$740.00	\$1,684.57	4
5	Gen. Power - PPL	44.158%	47.533%	18,942.1	9,717,782	\$87,626.38	\$84,554.42	\$172,180.80	5
6	Small Power - SGP	9.553%	7.673%	4,097.9	1,568,690	\$18,956.81	\$13,649.17	\$32,605.98	6
7	Flat Rates	0.412%	0.819%	176.7	167,439	\$817.57	\$1,456.88	\$2,274.45	7
8	Rate 8	0.000%	0.000%	0.0	0	\$0.00	\$0.00	\$0.00	8
9	Rate 9	0.000%	0.000%	0.0	0	\$0.00	\$0.00	\$0.00	9
10	TOTAL	100.000%	100.000%	42,896.3	20,444,286	\$198,438.28	\$177,865.73	\$376,324.01	10

(a) Attach. B, Page 2 of 3, Columns A and B of tracker filed for the months of JUL, AUG, AND SEP 2010  
(b) Exhibit IV, Page 6 of 7, Column E, Line 1 times Exhibit IV, Page 2 of 7, Column A  
(c) Exhibit IV, Page 6 of 7, Column E, Line 2 times Exhibit IV, Page 2 of 7, Column B  
(d) Exhibit IV, Page 1 of 7, Column A, Line 7 times Exhibit IV, Page 2 of 7, Column A  
(e) Exhibit IV, Page 1 of 7, Column B, Line 7 times Exhibit IV, Page 2 of 7, Column B

Lebanon Municipal Electric Utility

RECONCILIATION OF VARIANCES FOR THE  
 FOR THE THREE MONTHS OF JUL, AUG, AND SEP 2010

LINE NO.	RATE SCHEDULE	ACTUAL AVERAGE KWH SALES (A)	Actual Ave. KVA Sales (a)	DEMAND ADJUSTMENT FACTOR PER KWH (b)	ENERGY ADJUSTMENT FACTOR PER KWH (c)	INCREMENTAL KW DEMAND COST BILLED BY MEMBER (d)	INCREMENTAL KWH ENERGY COST BILLED BY MEMBER (e)	LESS PREVIOUS VARIANCE JUL, AUG, AND SEP 2010		LINE NO.
								DEMAND (f)	ENERGY (g)	
1	Residential - RS	7,712,113		0.008355	0.007011	\$63,532.62	\$53,312.65	(\$13,565.11)		1
2	Commercial - CS 10	1,404,439		0.010091	0.008609	\$13,973.78	\$11,921.54	(\$1,237.51)		2
3	Commercial - CS 30	150,273		0.013533	0.010933	\$2,005.17	\$1,619.93	\$155.45		3
4	Municipal - MS	91,290		0.008755	0.006456	\$788.05	\$581.12	(\$221.65)		4
5	Gen. Power - PPL	8,457,729	22,801.90	3.359462	0.010371	\$75,529.69	\$86,487.10	(\$5,954.01)		5
6	Small Power - SGP	1,773,858		0.011785	0.009020	\$20,612.25	\$15,776.20	(\$994.60)		6
7	Flat Rates	114,599		0.003988	0.007004	\$450.62	\$791.41	(\$169.93)		7
8	Rate 8	0		0.000000	0.000000	\$0.00	\$0.00	\$0.00		8
9	Rate 9	0		0.000000	0.000000	\$0.00	\$0.00	\$0.00		9
10	TOTAL	19,704,301				\$176,892.18	\$170,489.95	(\$21,987.36)		10

(a) Exhibit IV, Page 7 of 7, Column E.

(b) Attachment B, Page 3 of 3, Column F of Tracker Filing for the three months of (see note below) JUL, AUG, AND SEP 2010

(c) Attachment B, Page 3 of 3, Column G of Tracker Filing for the three months of JUL, AUG, AND SEP 2010

(d) Column A times Column B times the Gross Income Tax Factor of 0.986

(e) Column A times Column C times the Gross Income Tax Factor of 0.986

(f) Exhibit IV, Page 4 of 7, Column D of Tracker Filing for the three months of JUL, AUG, AND SEP 2010

(g) Exhibit IV, Page 4 of 7, Column E of Tracker Filing for the three months of JUL, AUG, AND SEP 2010

Note: The demand adjustment factor for rate PPL comes from Attachment A and is applied to the kVA value

Lebanon Municipal Electric Utility

RECONCILIATION OF VARIANCES FOR THE  
 FOR THE THREE MONTHS OF JUL, AUG, AND SEP 2010

LINE NO.	RATE SCHEDULE	NET INCREMENTAL COST BILLED BY MEMBER			TOTAL (C)	DEMAND (C)	VARIANCE ENERGY (E)	TOTAL (G)	RATE SCHEDULE	LINE NO.
		DEMAND (A)	ENERGY (B)	ENERGY (D)						
1	Residential - RS	\$77,097.73	\$66,821.04	\$143,918.77	(\$4,675.70)	(\$3,630.69)	(\$8,306.39)	Residential - RS	1	
2	Commercial - CS 10	\$15,211.29	\$12,361.39	\$27,572.68	\$711.40	\$675.86	\$1,387.26	Commercial - CS 1	2	
3	Commercial - CS 30	\$1,849.72	\$1,332.94	\$3,182.66	(\$101.48)	(\$75.29)	(\$176.77)	Commercial - CS 3	3	
4	Municipal - MS	\$1,009.70	\$785.78	\$1,795.48	(\$65.13)	(\$45.78)	(\$110.91)	Municipal - MS	4	
5	Gen. Power - PPL	\$81,483.70	\$72,549.63	\$154,033.33	\$6,142.68	\$12,004.79	\$18,147.47	Gen. Power - PPL	5	
6	Small Power - SGP	\$21,606.85	\$15,604.49	\$37,211.34	(\$2,650.04)	(\$1,955.32)	(\$4,605.36)	Small Power - SGP	6	
7	Flat Rates	\$620.55	\$1,103.83	\$1,724.38	\$197.02	\$353.05	\$550.07	Flat Rates	7	
8	Rate 8	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	Rate 8	8	
9	Rate 9	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	Rate 9	9	
10	TOTAL	\$198,879.54	\$170,559.10	\$369,438.64	(\$441.25)	\$7,326.62	\$6,885.37	TOTAL	10	

(a) Column D minus Column F from Exhibit IV, Page 3 of 7

(b) Column E minus Column G from Exhibit IV, Page 3 of 7

(c) Columns E, F, and G from Exhibit IV, Page 2 of 7 minus Columns A, B, and C

Lebanon Municipal Electric Utility

DETERMINATION OF ACTUAL DEDICATED CAPACITY PAYMENTS  
 FOR THE THREE MONTHS OF JUL, AUG, AND SEP 2010

LINE NO.	DESCRIPTION	MONTH (A)	MONTH (B)	MONTH (C)	TOTAL (D)	AVERAGE (E)	LINE NO.
1	ACTUAL MEMBER GENERATING COSTS	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	1
2	LESS: GENERATING COSTS IN BASE RATES	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	2
3	DIFFERENCE IN ACTUAL TO BASE RATE COSTS (a)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	3
4	ACTUAL MONTHLY PAYMENT FROM IMPA	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	4
5	LESS: ESTIMATED PAYMENT IN BASE RATES	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	5
6	DIFFERENCE IN ACTUAL TO BASE RATE PAYMENT (b)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	6
7	ACTUAL CAPACITY PAYMENT SAVINGS TO BE COLLECTED THROUGH THE TRACKER (c)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	7
8	ACTUAL MONTHLY KW BILLED (d)	43,353	45,770	39,566	128,689	42,896	8
9	ACTUAL CAPACITY PAYMENT SAVINGS PER KW (e)	0.000	0.000	0.000	0.000	0.000	9

(a) Line 1 minus Line 2  
 (b) Line 4 minus Line 5  
 (c) Line 3 minus Line 6  
 (d) Exhibit IV, Page 6 of 7, Line 1  
 (e) Line 7 divided by Line 8

NOTE: This exhibit is only applicable to members with generation.

Lebanon Municipal Electric Utility

DETERMINATION OF ACTUAL ENERGY COST ADJUSTMENT  
 FOR THE THREE MONTHS OF JUL, AUG, AND SEP 2010

LINE NO.	DESCRIPTION	Jul-10 (A)	Aug-10 (B)	Sep-10 (C)	TOTAL (D)	ACTUAL 3 MONTH AVERAGE (E)	LINE NO.
PURCHASED POWER FROM IMPA							
1	KW DEMAND (a)	43,353	45,770	39,566	128,689	42,896	1
2	KWH ENERGY (a)	21,850,973	22,391,500	17,090,386	61,332,859	20,444,286	2
INCREMENTAL PURCHASED POWER COSTS							
DEMAND RELATED							
3	ECA FACTOR PER KW (a)	0.708	0.708	0.708		0.708	3
4	CHARGE (b)	\$30,693.92	\$32,405.16	\$28,012.73	\$91,111.81	\$30,370.60	4
ENERGY RELATED							
5	ECA FACTOR PER KWH (a)	(0.001956)	(0.001956)	(0.001956)		(0.001956)	5
6	CHARGE (c)	(\$42,740.50)	(\$43,797.77)	(\$33,428.80)	(\$119,967.07)	(\$39,989.02)	6

JUL, AUG, AND SEP 2010

(a) From IMPA bills for the months of  
 (b) Line 1 times Line 3  
 (c) Line 2 times Line 5

Lebanon Municipal Electric Utility

DETERMINATION OF ACTUAL AVERAGE KWH SALES  
 FOR THE THREE MONTHS OF JUL, AUG, AND SEP 2010

LINE NO.	RATE SCHEDULE	Jul-10 (A)	Aug-10 (B)	Sep-10 (C)	TOTAL (D)	AVERAGE (E)	LINE NO.
1	Residential - RS	7,662,086	8,224,617	7,249,637	23,136,340	7,712,113	1
2	Commercial - CS 10	1,382,280	1,501,743	1,329,294	4,213,317	1,404,439	2
3	Commercial - CS 30	136,307	160,383	154,129	450,819	150,273	3
4	Municipal - MS	94,198	89,861	89,810	273,869	91,290	4
5	Gen. Power - PPL	8,298,127	8,232,015	8,843,044	25,373,186	8,457,729	5
6	Small Power - SGP	1,601,749	1,842,909	1,876,917	5,321,575	1,773,858	6
7	Flat Rates	103,582	103,726	136,488	343,796	114,599	7
8	Rate 8	0	0	0	0	0	8
9	Rate 9	0	0	0	0	0	9
10	TOTAL	19,278,329	20,155,254	19,679,319	59,112,902	19,704,301	10

DETERMINATION OF ACTUAL AVERAGE KVA SALES

LINE NO.	RATE SCHEDULE	Jul-10 (A)	Aug-10 (B)	Sep-10 (C)	TOTAL (D)	AVERAGE (E)
11	Gen. Power - PPL (KVA)	22,201.04	23,008.10	23,196.43	68,405.57	22,801.90

(a) From IMPA bills for the months of

JUL, AUG, AND SEP 2010

**LEBANON MUNICIPAL ELECTRIC UTILITY**  
 Lebanon, Indiana

Flat Rates Consumption Calculation  
 July-10

		# of Customers (a)	kWh Jul.	kWh Consumption
<u>Security Lights</u>				
175MV	EO1	512	59	30,208
250MV	EO2	22	86	1,892
400MV	EO3	31	133	4,123
100HPS	EO4	12	30	360
200HPS	EO5	69	58	4,002
400HPS	EO6	26	120	3,120
250HPS	EO8	10	89	890
<u>Street Lights</u>				
100MV	EP1	27	33	891
175MV	EP2	440	59	25,960
250MV	EP3	79	86	6,794
100HPS	EP5	55	30	1,650
200HPS	EP6	197	58	11,426
400HPS	EP7	55	120	6,600
150HPS	EP8	73	44	3,212
250HPS	EP9	29	76	2,204
<u>Flat Sales</u>				
	Lebanon Utilities LS#3 (KFC)	1		250
	Lebanon Bowling	1		0
Total Flat Rate Consumption				<u><u>103,582</u></u>

**LEBANON MUNICIPAL ELECTRIC UTILITY**  
 Lebanon, Indiana

Flat Rates Consumption Calculation  
 August-10

		<u># of</u> <u>Customers</u> (a)	<u>kWh</u> <u>Aug</u>	<u>kWh</u> <u>Consumption</u>
<u>Security Lights</u>				
175MV	EO1	512	59	30,208
250MV	EO2	22	86	1,892
400MV	EO3	31	133	4,123
100HPS	EO4	11	30	330
200HPS	EO5	69	58	4,002
400HPS	EO6	26	120	3,120
250HPS	EO8	14	76	1,064
<u>Street Lights</u>				
100MV	EP1	27	33	891
175MV	EP2	440	59	25,960
250MV	EP3	79	86	6,794
100HPS	EP5	55	30	1,650
200HPS	EP6	197	58	11,426
400HPS	EP7	55	120	6,600
150HPS	EP8	73	44	3,212
250HPS	EP9	29	76	2,204
<u>Flat Sales</u>				
	Lebanon Utilities LS#3 (KFC)	1		250
	Lebanon Bowling	1		0
Total Flat Rate Consumption				<u><u>103,726</u></u>



**LEBANON MUNICIPAL ELECTRIC UTILITY**  
 Lebanon, Indiana

Flat Rates Consumption Calculation  
 September-10

		<u># of Customers (a)</u>	<u>kWh Sep.</u>	<u>kWh Consumption</u>
<u>Security Lights</u>				
175MV	EO1	512	78	39,936
250MV	EO2	22	113	2,486
400MV	EO3	31	176	5,456
100HPS	EO4	11	39	429
200HPS	EO5	69	76	5,244
400HPS	EO6	26	157	4,082
250HPS	EO8	14	99	1,386
<u>Street Lights</u>				
100MV	EP1	27	44	1,188
175MV	EP2	440	78	34,320
250MV	EP3	79	113	8,927
100HPS	EP5	55	39	2,145
200HPS	EP6	197	76	14,972
400HPS	EP7	55	157	8,635
150HPS	EP8	73	57	4,161
250HPS	EP9	29	99	2,871
<u>Flat Sales</u>				
	Lebanon Utilities LS#3 (KFC)	1		250
	Lebanon Bowling	1		0
Total Flat Rate Consumption				<u><u>136,488</u></u>

**LEBANON MUNICIPAL ELECTRIC UTILITY**  
 Lebanon, Indiana

**CALCULATION OF LINE LOSS FACTOR**  
 FOR YEAR 2009

Month	Metered kWh Sold	IMPA Metered kWh Purchased
January	19,335,202	21,239,324
February	19,055,010	17,506,436
March	17,145,657	17,006,454
April	15,191,392	15,892,874
May	15,957,706	15,989,115
June	15,326,237	18,557,766
July	18,725,638	17,934,068
August	20,648,047	19,157,304
September	17,771,952	16,297,365
October	15,903,171	15,562,095
November	14,820,965	15,602,702
December	16,472,800	19,350,192
Subtotal	206,353,777	
Unmetered Sales	1,777,951	
Total	208,131,728 *	210,095,693
Estimated Losses kWh		1,963,965
Line Loss as percent of total purchases		0.9348%

Based on customer count 12 months average not monthly actual.

Unmetered Sales Calculation for 2008

Description	Average Customers at 12/13/07	Annual kWh Consumption per Lamp	Total kWh Consumption per Lamp Type
<u>Security Lights</u>			
175MV	516	966	498,456
250MV	27	1,401	37,827
400MV	31	2,174	67,394
100HPS	12	484	5,808
200HPS	70	940	65,800
400HPS	25	1,940	48,500
250HPS	8	1,220 *	9,760
<b>Total Security Lights</b>	<b>689</b>	<b>1,065</b>	<b>733,545</b>
<u>Street Lights</u>			
100MV	13	540	7,020
175MV	352	966	340,032
250MV	5	1,401	7,005
100HPS	0	484	0
200HPS	402	940	377,880
400HPS	53	1,940	102,820
150HPS	27	704	19,008
250HPS	150	1,220	183,000
<b>Total Security Lights</b>	<b>1,002</b>	<b>1,035</b>	<b>1,036,765</b>
<u>Flat Sales</u>			
Lebanon Utilities LS#3 (KFC)	1	6457	6457
Lebanon Bowling Sign	1	1,184	1,184
<b>Total Flats</b>	<b>2</b>	<b>3,821</b>	<b>7,641</b>
<b>Total 2008 Unmetered Sales</b>	<b>1,693</b>	<b>1,050</b>	<b>1,777,951</b>

\* SHOULD BE 1220

LEBANON MUNICIPAL ELECTRIC UTILITY

Lebanon, Indiana

VERIFICATION FOR FUTURE USE OF KW DEMAND ALLOCATION AND KWH ENERGY ALLOCATION FACTORS IN COMPLIANCE  
WITH ORDERING PARAGRAPH 7 OF IURC CAUSE NO. 36835-S2, DATED MAY 2, 1984

Line No.	Month	Residential Rate RS (A)	Commercial Single Phase Rate CS (B)	Commercial Three Phase Rate CS (C)	Municipal Rate MS (D)	General Power Rate PPL (E)	Small General Power Rate SGP (F)	Flat Rates SL & OL (G)	Total (H)
1	January, 2009	7,956,990	1,381,096	117,995	96,976	8,302,776	1,289,963	179,406	19,335,202
2	February	7,509,746	1,378,869	125,264	99,425	8,350,497	1,351,279	149,930	19,055,010
3	March	5,756,274	1,056,858	107,104	64,092	8,882,865	1,128,413	150,051	17,145,657
4	April	4,986,784	1,154,093	112,175	55,520	7,511,295	1,248,190	123,345	15,191,392
5	May	4,766,680	1,063,565	123,179	42,660	8,563,417	1,291,133	107,064	15,957,706
6	June	4,894,943	1,155,931	130,449	74,886	7,650,471	1,325,192	94,365	15,326,237
7	July	6,465,776	1,279,090	146,783	80,774	9,198,617	1,449,106	103,502	18,725,638
8	August	9,267,209	1,340,643	147,421	83,846	8,176,640	1,508,513	103,575	20,648,047
9	September	5,198,094	1,895,848	103,698	87,026	8,009,967	1,441,022	136,277	17,771,952
10	October	5,718,628	1,115,623	134,988	50,221	7,430,745	1,285,018	167,948	15,903,171
11	November	4,236,959	1,002,631	106,477	61,115	7,995,773	1,236,803	179,207	14,820,965
12	December	6,414,286	1,198,830	93,412	72,824	7,213,251	1,279,737	194,460	16,472,800
13	Total	73,302,377	15,123,057	1,458,945	859,365	98,086,534	15,834,369	1,689,130	206,353,777
14	Percent of Total	<b>35.5227%</b>	<b>7.3287%</b>	<b>0.7070%</b>	<b>0.4165%</b>	<b>47.5332%</b>	<b>7.6734%</b>	<b>0.8186%</b>	<b>100.0000%</b>
15	kWh Energy Factors	(a) 35.850%	(a) 9.491%	(a) 1.453%	(a) 0.659%	(a) 43.915%	(a) 7.555%	(a) 1.077%	<b>100.0000%</b>
16	Percent Variance	(c) -0.913%	(c) -22.783%	(c) -51.341%	(c) -36.805%	(c) 8.239%	(c) 1.567%	(c) -23.996%	
17	kW Demand Factors	(a) 36.638%	(a) 10.337%	(a) 1.800%	(a) 0.749%	(a) 40.581%	(a) 9.356%	(a) 0.539%	100.0000%
18	Adjusted Factors	(d) 36.303%	(d) 7.982%	(d) 0.876%	(d) 0.473%	(d) 43.924%	(d) 9.503%	(d) 0.410%	99.471%
19	Percent of Total	(e) <b>36.496%</b>	(e) <b>8.024%</b>	(e) <b>0.881%</b>	(e) <b>0.476%</b>	(e) <b>44.158%</b>	(e) <b>9.553%</b>	(e) <b>0.412%</b>	<b>100.0000%</b>

\* Based on customer count 12 month average not monthly actual.

(a) Taken from Cost of Service Study based on Twelve Month Period Ended September, 1999

(b) kWh sales by rate classification expressed as a percent of total kWh sales for the year 2000. Proposed kWh Energy allocator for year 2001.

(c) (Line 14/ Line 15)-1.

(d) (1+ Line 16) \* Line 17.

(e) ( Line 18) / (Line 18, column H). Proposed kW Demand allocator for year 2001.