

Wabash Valley Power

energy smart

P.O. Box 24700
Indianapolis, IN 46224

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Brad Borum
Indiana Utility Regulatory Commission
101 West Washington Street
Suite 1500 E
Indianapolis, IN 46204-3407

Dear Mr. Borum:

Enclosed you will find Appendix A along with supporting calculations for the following member system of Wabash Valley: Northeastern REMC.

These exhibits are being filed on behalf of said member to track a change in wholesale rates charged by Wabash Valley to its member systems. The change in rates will be passed through to its member systems' retail rates via the wholesale power cost tracking procedure.

I have included copies of the verified statements for Northeastern REMC (original will follow in a few days). I expect to receive proofs of publication within the next week or two and I will forward those to you as I receive them. The verified statement and the Notices of rate increase have been modified to meet the requirements under Title 170 IAC 1-6-6 (Notice requirements).

Upon approval of these trackers, please forward one set of Appendix A and verified statement to my attention and the other set to Northeastern REMC. We would like to have approval for this increase effective with January, 2011 consumption if possible.

Thank you for your assistance in this matter. If you have any questions or concerns please contact me at (317) 481-2874.

Sincerely,



Nisha A. Harke
Manager, Finance & Rates

Enclosures

cc: Randy Holt – WVPA
Mike Williams - IURC

Northeastern REMC

MLF

Exhibit A - Schedule 1

Calculation of Wholesale Power Tracking Factor

1. Cost of power purchased from WVPA - New rates (1.)		\$39,315,145
2. Cost of power purchased from WVPA - Old rates (1.)		<u>\$38,552,106</u>
3. Increased purchased power cost (1-2)		\$763,039
4. Increase in utility receipts tax and similar revenue based charges (2.)	0.015074	<u>\$11,678</u>
5. Increased revenue requirements (3+4)		<u><u>\$774,717</u></u>
6. Total metered Kwh sales for the test year a/		<u><u>532,147,422</u></u>
7. Base rate roll-in (5/6)		<u><u>0.001456</u></u>
Current tracker as of May. 1, 2010		0.037875
New effective rate Jan 1, 2011		0.039331

1. See exhibit B

2. Formula equals (Line 3 divided by 1 less tax rate) less line 3.
The tax rate is equal to the current utility receipts tax rate
plus applicable Indiana utility regulatory fees.

a/ Total metered Kwh includes the period Sep 09 - Aug 2010

EXHIBIT B - Cost of Power Purchased - using 9/09 - 08/10 period
 Northeastern

WVPA - Old Rates 5/1/10													
	Sep-09 MLF	Oct-09 MLF	Nov-09 MLF	Dec-09 MLF	Jan-10 MLF	Feb-10 MLF	Mar-10 MLF	Apr-10 MLF	May-10 MLF	Jun-10 MLF	Jul-10 MLF	Aug-10 MLF	Total
Billing Demand	80,748	66,959	81,949	96,704	88,806	79,625	67,994	58,269	94,951	101,302	116,583	111,820	1,045,710
Demand Rate	<u>9.84</u>	<u>9.84</u>	<u>9.84</u>	<u>9.84</u>	<u>9.84</u>	<u>9.84</u>	<u>9.84</u>	<u>9.84</u>	<u>9.84</u>	<u>9.84</u>	<u>9.84</u>	<u>9.84</u>	<u>9.84</u>
	794,560	658,877	806,378	951,567	873,851	783,510	669,061	573,367	934,318	996,812	1,147,177	1,100,309	10,289,787
Substation Surcharge	456	456	456	456	456	456	456	456	456	456	456	456	5,472
Annual True-up	(2,180)	(2,180)	(2,180)	(40,088)	(40,088)	(40,088)	(40,088)	(40,088)	(40,088)	(40,088)	(40,088)	(40,088)	(367,332)
Quarterly tracker-CURRENT YR	-	-	-	-	-	-	-	-	-	-	-	-	0
Total Demand \$	792,836	657,153	804,654	911,935	834,219	743,878	629,429	533,735	894,686	957,180	1,107,545	1,060,677	9,927,927
Billing Energy	41,194,395	40,635,919	42,189,485	52,547,814	52,181,484	44,852,051	41,850,715	35,733,017	42,467,874	48,885,058	56,709,626	55,463,191	554,710,629
Energy Rate	0.051602	0.051602	0.051602	0.051602	0.051602	0.051602	0.051602	0.051602	0.051602	0.051602	0.051602	0.051602	0.051602
Total Energy \$	2,125,713	2,096,895	2,177,062	2,711,572	2,692,669	2,314,456	2,159,581	1,843,895	2,191,427	2,522,567	2,926,330	2,862,012	28,624,179
Fuel Adj Rate	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
Total Fuel \$	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Dollars	2,918,549	2,754,048	2,981,716	3,623,507	3,526,888	3,058,334	2,789,010	2,377,630	3,086,113	3,479,747	4,033,875	3,922,689	38,552,106

WVPA - New Rates 1/1/11													
	Sep-09 MLF	Oct-09 MLF	Nov-09 MLF	Dec-09 MLF	Jan-10 MLF	Feb-10 MLF	Mar-10 MLF	Apr-10 MLF	May-10 MLF	Jun-10 MLF	Jul-10 MLF	Aug-10 MLF	Total
Billing Demand	80,748	66,959	81,949	96,704	88,806	79,625	67,994	58,269	94,951	101,302	116,583	111,820	1,045,710
Demand Rate	<u>10.03</u>	<u>10.03</u>	<u>10.03</u>	<u>10.03</u>	<u>10.03</u>	<u>10.03</u>	<u>10.03</u>	<u>10.03</u>	<u>10.03</u>	<u>10.03</u>	<u>10.03</u>	<u>10.03</u>	<u>10.03</u>
	809,902	671,599	821,948	969,941	890,724	798,639	681,980	584,438	952,359	1,016,059	1,169,327	1,121,555	10,488,471
Substation Surcharge	383	383	383	383	383	383	383	383	383	383	383	383	4,596
Annual True-up-PRIOR YR	(52,200)	(52,200)	(52,200)	(52,200)	(52,200)	(52,200)	(52,200)	(52,200)	(52,200)	(52,200)	(52,200)	(52,200)	(626,401)
Quarterly tracker-CURRENT YR	0	0	0	0	0	0	0	0	-	-	-	-	0
Total Demand \$	758,085	619,782	770,131	918,124	838,907	746,822	630,163	532,621	900,542	964,242	1,117,510	1,069,738	9,866,666
Billing Energy	41,194,395	40,635,919	42,189,485	52,547,814	52,181,484	44,852,051	41,850,715	35,733,017	42,467,874	48,885,058	56,709,626	55,463,191	554,710,629
Energy Rate	0.053088	0.053088	0.053088	0.053088	0.053088	0.053088	0.053088	0.053088	0.053088	0.053088	0.053088	0.053088	0.053088
Total Energy \$	2,186,928	2,157,280	2,239,755	2,789,658	2,770,211	2,381,106	2,221,771	1,896,994	2,254,534	2,595,210	3,010,601	2,944,430	29,448,478
Fuel Adj Rate	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
Total Fuel \$	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Dollars	2,945,013	2,777,062	3,009,886	3,707,782	3,609,118	3,127,928	2,851,934	2,429,615	3,155,076	3,559,452	4,128,111	4,014,168	39,315,145

NOTICE

Notice is hereby given that Northeastern Rural Electric Membership Corporation ("Northeastern") intends to file before the Indiana Utility Regulatory Commission (IURC) a request for approval of the application of the Wholesale Power Cost Tracking procedures established by the Indiana Utility Regulatory Commission in Cause No. 34614.

This request is being made by Northeastern as a result of a change in Wabash Valley Power Association, Inc.'s (WVPA) wholesale rates to its member Rural Electric Membership Corporations (REMC). Northeastern is a member of WVPA. This change in wholesale rates will be passed through to its member systems' retail rates via the wholesale power cost tracking procedure.

This action will result in an increase in the wholesale power cost tracker included in the rates charged by Northeastern. The increase is expected to be \$0.001456 per kWh.

This increase will result in an increase to all consumers of Northeastern receiving service pursuant to the schedule of tariffs set forth in Appendix A on file at the IURC showing the revised schedule and the rates to the members which will be effective for the first practical consumption period following approval of such revised rates by the IURC (applicable to January, 2011 consumption).

Any objections to this filing should be addressed to either the Secretary of the IURC, National City Center, 101 West Washington Street, Suite 1500E, Indianapolis, IN 46204 (317) 232-2701 or the Secretary of the Indiana Office of Utility Consumer Counselor (OUCC), 115 West Washington Street, Suite 1500 South, Indianapolis, IN 46204 (317) 232-2494.

DATE: November 9, 2010

VERIFIED STATEMENT IN SUPPORT OF CHANGE IN SCHEDULE OF RATES

TO THE INDIANA UTILITY REGULATORY COMMISSION:

REQUEST FOR APPLICATION OF WHOLESale
POWER COST TRACKING PROCEDURES TO
NORTHEASTERN RURAL ELECTRIC MEMBERSHIP CORPORATION

1. Northeastern Rural Electric Membership Corporation (REMC), 4901 East Park 30 Drive, Columbia City, IN 46725, under and pursuant to the Public Service Commission Act, as amended, and pursuant to Commission Order in Cause No. 34614, hereby files with the Indiana Utility Regulatory Commission for approval of an increase in its schedule of rates for electric power and energy sold in the amount of \$0.001456 per kWh for rates 10-1, 10-2, 10-8, 30-8, 30-9, 30-10, 40-0, 40-1, 40-2, 50-0, and 50-1.

2. The changes in the schedules of rates are based solely upon a change in Wabash Valley Power Association (WVPA) Rates under which this utility purchases its wholesale power requirements and is computed in accordance with the Order of the Indiana Utility Regulatory Commission in Cause No. 34614, dated December 17, 1976.

3. The change in Wabash Valley's rates is to be passed through Wabash Valley's member systems' retail rates via this tracking procedure.

4. Attached hereto is a computation of the Tracking Factor, which is designated as Northeastern REMC Exhibit A, and the revised tariff schedule which is designated as "Appendix A".

5. The affected customers have been notified as required under Title 170 IAC 1-6-6 (Notice requirements). Customers were notified of an increase in the schedule of rates for electric power and energy sold through written notification that is posted at the offices of Northeastern REMC in Columbia City, Indiana and on the Northeastern REMC website (www.nremc.com) which is attached hereto as "NOTICE". The "NOTICE" has also been published in a newspaper of general circulation that has a circulation encompassing the highest number of customers affected by the filing.

6. The Northeastern REMC requests that this Commission approve and make effective this change of rate as soon as the Proof of Publications are made available to the Commission.

7. All of the matters and facts stated herein and in the attached exhibits are true and correct. If approved, this change of rate shall take effect for the next practical consumption period following the date of such approval.

Northeastern Rural Electric

Membership Corporation

By *Gregg L. Kiess*
President and CEO

STATE OF INDIANA)
) SS:
COUNTY OF WHITLEY)

Personally appeared before me, a Notary Public in and for said County and State, this 9th day of November, 2010, Gregg L. Kiess, who, having been duly sworn according to law, stated that he is President & CEO, of Northeastern Rural Electric Membership Corporation; that he has read the matters and facts stated above and in all Exhibits attached hereto, and that the same are true; and that he is duly authorized to execute this instrument for and on behalf of the cooperative herein stated.

Cynthia W. Matuna
Notary Public

My Commission Expires:
3/27/2015

County of Residence: Allen

APPENDIX A

RATE ADJUSTMENT

RATE ADJUSTMENT

(Applicable to Rates 10-1, 10-2, 10-8, 30-8, 30-9, 30-10, 40-0, 40-1, 40-2, 50-0 and 50-1)

In accordance with the order of the Indiana Utility Regulatory Commission approved December 17, 1976, in Cause Number 34614, a Purchased Power Cost Adjustment Tracking Factor shall apply to service under these schedules. The rate adjustment for Northeastern REMC (Northeastern) shall be on the basis of a Purchased Power Cost Adjustment Tracking Factor, occasioned solely by the changes in the cost of purchased power in accordance with the order of the Indiana Utility Regulatory Commission approved December 17, 1976, in Cause 34614 as follows:

Rate adjustment applicable to the above listed rate schedules is \$0.039331