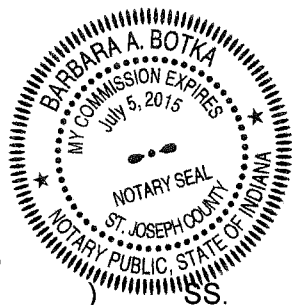


November, 2010

Indiana Utility Regulatory Commission
Electricity Division
101 W. Washington St. Suite 1500 E.
Indianapolis, IN 46204-3407

TO THE INDIANA UTILITY REGULATORY COMMISSION:

1. The City of Mishawaka, Indiana, 600 East 3rd Street, Mishawaka, Indiana, under and pursuant to the Public Service Commission Act, as amended, and Commission Order in Cause No. 40095, hereby files with the Indiana Utility Regulatory Commission for its approval, an average decrease in its schedules of rates for electricity sold in the amount of \$0.015863 per kilowatt-hour (KWH).
2. The accompanying changes in schedules of rates are based solely upon the changes in the cost of power and energy, purchased and generated by this utility computed in accordance with the Indiana Utility Regulatory Commission Order in Cause Number 40095, dated April 5, 1995.
3. All of the matters and facts stated herein and in the attached exhibits are true and correct. If approved, this change of rate shall be applied to bills beginning January 1, 2011 and continuing through March 31, 2011.
4. As required by IURC ruling 170IAC 1-6-5(a)(5)), notice of this change in rates has appeared as a legal notice in the South Bend Tribune and is posted in the lobby of the Mishawaka Utilities Business Office. It is also posted on the Mishawaka Utilities web site which can be found by going to mishawakautilities.com, under About Us, and subtitle NEWS. A copy has also been sent to the OUCC. Any questions concerning this filing may be addressed to Barbara Botka, Staff Consultant, at Mishawaka City Hall, 600 East 3rd Street, Mishawaka, IN 46544. She can also be reached at (574)258-1637 or Bbotka@mishawaka.in.gov.



City of Mishawaka, Indiana

By: _____

STATE OF INDIANA)

COUNTY OF ST. JOSEPH)

Personally appeared before me, a Notary Public in and for said county and state, the 2nd day of November, 2010, James M. Schrader, who, after having been duly sworn according to law, stated that he is an officer of the City of Mishawaka, Indiana, that he has read the matters and facts stated above, and in all exhibits attached hereto, and that the same are true; that he is duly authorized to execute this instrument for and on behalf of the applicant herein.

By: Barbara A. Botka
Barbara A. Botka, Notary Public

My Commission Expires:
July 5, 2015

My County of Residence
St. Joseph

Mishawaka Municipal Electric Utility

Appendix A

Rate Adjustments

The Rate Adjustments shall be on the basis of a Power Adjustment Tracking Factor occasioned solely by changes in the cost of purchased and generated power and energy, in accordance with the Order of the Indiana Utility Regulatory Commission, approved April 5, 1995 in Cause Number 40095, as follows:

Rate Adjustments applicable to the below listed Rate Schedules are as follows:

Residential	-	\$ 0.020806 per KWH
Commercial	-	\$ 0.037130 per KWH
Commercial Power	-	\$ 0.019280 per KWH
Commercial Electric Heat	-	\$ 0.075950 per KWH
Municipal	-	\$ 0.030535 per KWH

To be applied to bills beginning January 1, 2011 and continuing through March 31, 2011

Mishawaka Utilities

DETERMINATION OF RATE ADJUSTMENT FOR THE
 THREE MONTHS OF: January February March 2011

LINE NO.	DESCRIPTION	DEMAND RELATED	ENERGY RELATED	LINE NO.
		(A)	(B)	
1	INCREMENTAL CHANGE IN BASE RATE PURCHASED POWER COST (a)	(0.442)	0.000088	1
2	ESTIMATED PURCHASED POWER ENERGY COST ADJUSTMENT (b)	0.000	0.024417	2
3	ESTIMATED TOTAL CHANGE IN PURCHASED POWER COST	(0.442)	0.024505	3
4	EST CHANGE IN PURCHASED POWER COST ADJ. FOR LOSSES & GROSS RECEIPTS TAX (c)	(0.487)	0.026994	4
5	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO July, 1995	0.000	(0.000125)	5
6	ESTIMATED TOTAL RATE ADJUSTMENT	(0.487)	0.026869	6
7	ESTIMATED AVERAGE BILLING UNITS (e)	86,564	48,975,067	7
8	ESTIMATED INCREMENTAL CHANGE IN PURCHASED POWER COST (f)	(\$42,156.67)	\$1,315,911.08	8

(a) Exhibit I, Line 3
 (b) Exhibit II, Line 11

(c) Line 3 divided by (1 - line loss factor)(Gross receipts)
 (d) Tracking Factor effective prior to July, 1995
 factor is zero if new rates have been filed and approved since July, 1995

(e) Exhibit II, Column E, Lines 1 and 2
 (f) Line 6 times Line 7

Line Loss
 0.920677

Gross Receipts
 98.60%

0.907787522

Mishawaka Utilities

DETERMINATION OF RATE ADJUSTMENT FOR THE
 THREE MONTHS OF: January February March 2011

LINE NO.	RATE SCHEDULE	KWH DEMAND ALLOCATOR (%) (a)	KWH ENERGY ALLOCATOR (%) (a)	ALLOCATED ESTIMATED KW PURCHASED (b)	ALLOCATED ESTIMATED KWH PURCHASED (c)	INCREMENTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			LINE NO.
						DEMAND (d)	ENERGY (e)	TOTAL	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	
1	Residential	38.30500	33.03900	33,158.3	16,180,872	(\$16,148.11)	\$434,763.86	\$418,615.75	1
2	Commercial	9.60100	9.84200	8,311.0	4,820,126	(\$4,047.46)	\$129,511.97	\$125,464.51	2
3	Commercial Power	43.39500	48.85800	37,564.4	23,928,238	(\$18,293.89)	\$642,927.83	\$624,633.94	3
4	Comm. Elec. Heat	2.83100	2.87900	2,450.6	1,409,992	(\$1,193.46)	\$37,885.08	\$36,691.62	4
5	Municipal	4.44400	3.74900	3,846.9	1,836,075	(\$1,873.44)	\$49,333.51	\$47,460.07	5
6	Flat rates	1.42400	1.63300	1,232.7	799,763	(\$600.31)	\$21,488.83	\$20,888.52	6
7	Rate 7	0.00000	0.00000	0.0	0	\$0.00	\$0.00	\$0.00	7
8	Rate 8	0.00000	0.00000	0.0	0	\$0.00	\$0.00	\$0.00	8
9	Rate 9	0.00000	0.00000	0.0	0	\$0.00	\$0.00	\$0.00	9
10	TOTAL	100.000	100.000	86,564.0	48,975,067	(\$42,156.67)	\$1,315,911.08	\$1,273,754.41	10

Dec. 1992 IURC Cause No. 39719

Taken From Cost of Service Study Based on Twelve Month Period Ended

- (a) Page 1 of 3, Column A, Line 7 times Page 2 of 3, Column A
- (b) Page 1 of 3, Column A, Line 7 times Page 2 of 3, Column A
- (c) Page 1 of 3, Column B, Line 7 times Page 2 of 3, Column B
- (d) Page 1 of 3, Column A, Line 8 times Page 2 of 3, Column A
- (e) Page 1 of 3, Column B, Line 8 times Page 2 of 3, Column B

Mishawaka Utilities

DETERMINATION OF RATE ADJUSTMENT FOR THE
 THREE MONTHS OF: January February March 2011

TOTAL CHANGE IN PURCHASED POWER COST
 ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX

LINE NO.	RATE SCHEDULE	PLUS VARIANCE (a)		TOTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX		RATE ADJUSTMENT FACTOR PER KWH (d)			
		DEMAND (A)	ENERGY (B)	DEMAND (b) (C)	ENERGY (c) (D)	TOTAL (E)	DEMAND (F)	ENERGY (G)	TOTAL (H)
1	Residential	\$4,714.40	(\$66,660.50)	(\$11,433.71)	\$348,103.36	\$336,669.65	(0.000707)	0.021513	0.020806
2	Commercial	(\$1,894.80)	\$55,400.94	(\$5,942.26)	\$184,912.91	\$178,970.64	(0.001233)	0.038363	0.037130
3	Commercial Power	\$7,570.35	(\$170,864.51)	(\$10,723.54)	\$472,063.32	\$461,339.78	(0.000448)	0.019728	0.019280
4	Comm. Elec. Heat	(\$3,531.63)	\$73,928.93	(\$4,725.09)	\$111,814.01	\$107,088.92	(0.003351)	0.079301	0.075950
5	Municipal	(\$385.88)	\$8,991.16	(\$2,259.32)	\$58,324.67	\$56,065.34	(0.001231)	0.031766	0.030535
6	Flat rates	(\$7,855.85)	\$156,778.35	(\$8,456.16)	\$178,267.18	\$169,811.02	(0.010573)	0.222900	0.212327
7	Rate 7	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000
8	Rate 8	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000
9	Rate 9	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000
10	TOTAL	(\$1,383.42)	\$37,574.37	(\$43,540.09)	\$1,353,485.45	\$1,309,945.36	(0.000869)	0.027636	0.026747

(a) Exhibit III, Page 4 of 6, Columns D and E divided by (1 - loss factor)(Gross Receipts) =

(b) Page 2 of 3, Column E plus Page 3 of 3, Column A

(c) Page 2 of 3, Column F plus Page 3 of 3, Column B

(d) Page 3 of 3, Columns C, D and E divided by Page 2 of 3, Column D

Line Loss 0.920677

Gross Receipts 98.60%

0.907787522

Exhibit I

Mishawaka Utilities

**DETERMINATION OF INCREMENTAL CHANGE IN BASE RATE
 PURCHASED POWER COST**

LINE NO.	DESCRIPTION	DEMAND RELATED (A)	ENERGY RELATED (B)	LINE NO.
1	BASE RATE EFFECTIVE 6/1/2010 (a)	13.258	0.012688	1
2	BASE RATE EFFECTIVE 10/21/90	13.700 (b)	0.012600 (c)	2
3	INCREMENTAL CHANGE IN BASE RATE (d)	(0.442)	0.000088	3

- (a) Supplier's base rate effective for the period covered by this filing.
- (b) Recalculated demand rate imbedded in Retail Rates
- (c) Base purchased power rate in effect at the time of Utility's last approved rate case or the base purchased power rate included in present tracker factor, whichever is more recent.
- (d) Line 1 - Line 2

Exhibit II

Mishawaka Utilities

ESTIMATION OF ENERGY COST ADJUSTMENT FOR THE
THREE MONTHS OF: January February March 2011

LINE NO.	DESCRIPTION	January (A)	February (B)	March (C)	TOTAL (D)	ESTIMATED 3 MONTH AVERAGE (E)	LINE NO.
1	PURCHASED POWER FROM SUPPLIER						
	KW DEMAND	91,937	86,823	80,932	259,692	86,564	1
2	KWH ENERGY	53,082,929	46,881,889	46,960,384	146,925,202	48,975,067	2
	INCREMENTAL ENERGY RELATED PURCHASED POWER COST						
3 (a)	Fuel Charge	0.0175592	0.0175592	0.0175592			3 (a)
3 (b)	Fuel Adjustment	-0.0006361	-0.0006361	-0.0006361			3 (b)
3 (c)	FACTOR PER KWH (a)	0.0169231	0.0169231	0.0169231		0.016923	3 (c)
4	CHARGE (b)	\$898,327.72	\$793,386.90	\$794,715.27	\$2,486,429.89	\$828,809.96	4
5	TRANSMISSION TARIFF CHARGE (c)	\$ 187,468.17	\$ 187,468.17	\$ 187,468.17	\$562,404.51	\$187,468.17	5
6	FACTOR PER KWH (d)	0.0035316	0.0039987	0.0039920		0.003828	6
7	FUEL ADJUSTMENT TRUE-UP (e)	\$ -	\$ -	\$ -	\$0.00	\$0.00	7
8	FACTOR PER KWH (f)	0.0000000	0.0000000	0.0000000		0.000000	8
9	ANNUAL FORMULA RATE TRUE-UP (g)	\$ 179,556.11	\$ 179,556.11	\$ 179,556.11	\$538,666.33	\$179,556.11	9
10	FACTOR PER KWH (h)	0.0033826	0.0038300	0.0038236		0.003666	10
11	TOTAL FACTOR PER KWH (i)					0.024417	11

(a) Includes Fuel Cost Charge and System Sales Clause, if applicable.
(b) Line 2 times Line 3
(c) Includes PJM Open Access Transmission Tariff beginning with new AEP contract of July, 2006
(d) Line 5 divided by Line 2
(e) Includes true-up of actual fuel adjustment beginning with new AEP contract of July, 2006
(f) Line 7 divided by Line 2
(g) Annual Formula Rate True-Up - see attached bills
(h) Line 9 divided by Line 2
(i) Line 3 plus line 6 plus line 8 plus line 10

Mishawaka Utilities

RECONCILIATION OF VARIANCES FOR THE
 THREE MONTHS OF

July August September 2010

LINE NO.	DESCRIPTION	(A)	(B)	ENERGY RELATED	LINE NO.
		DEMAND RELATED			
1	ACTUAL PURCHASED POWER ENERGY COST ADJUSTMENT (a)	(0.442)	0.024136		1
2	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO (b)	0.000	(0.000125)		2
3	TOTAL RATE ADJUSTMENT (c)	(0.442)	0.024011		3
4	ACTUAL AVERAGE BILLING UNITS (d)	129,476	61,095,433		4
5	ACTUAL INCREMENTAL CHANGE IN PURCHASED POWER COST (e)	(\$57,228.54)	\$1,466,935.25		5

(a) Exhibit III, Page 5 of 6, Column E, Line 3 and 13

(b) Tracking Factor effective prior to

This factor is zero if new rates have been filed and approved since (See Attachment A)

(c) Sum of Lines 1 and 2

(d) Exhibit III, Page 5 of 6, Column E, Lines 1 and 2

(e) Line 3 times Line 4

Mishawaka Utilities

RECONCILIATION OF VARIANCES FOR THE

THREE MONTHS OF

July August September 2010

LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR (%) (a)	KWH ENERGY ALLOCATOR (%) (b)	ALLOCATED ACTUAL KW PURCHASED		INCREMENTAL CHANGE IN PURCHASED POWER COST			LINE NO.
				(A)	(B)	(C)	(D)	DEMAND (d)	
1	Residential	38.305	33.039	49,595.9	20,185.320	(\$21,921.39)	\$484,660.74	\$462,739.35	1
2	Commercial	9.601	9.842	12,431.0	6,013.013	(\$5,494.51)	\$144,375.77	\$138,881.26	2
3	Commercial Power	43.395	48.858	56,186.3	29,850.007	(\$24,834.32)	\$716,715.22	\$691,880.90	3
4	Comm. Elec. Heat	2.831	2.879	3,665.5	1,758.938	(\$1,620.14)	\$42,233.07	\$40,612.93	4
5	Municipal	4.444	3.749	5,753.9	2,290.468	(\$2,543.24)	\$54,995.40	\$52,452.16	5
6	Flat rates	1.424	1.633	1,843.7	997.688	(\$814.93)	\$23,955.05	\$23,140.12	6
7	Rate 7	0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	7
8	Rate 8	0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	8
9	Rate 9	0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	9
10	TOTAL	100.000	100.000	129,476.3	61,095.433	(\$57,228.54)	\$1,466,935.25	\$1,409,706.72	10

(a) Page 2 of 3, Columns A and B of tracker filed for the months of July August September 2010
 (b) Exhibit III, Page 5 of 6, Column E, Line 1 times Exhibit III, Page 2 of 6, Column A
 (c) Exhibit III, Page 5 of 6, Column E, Line 2 times Exhibit III, Page 2 of 6, Column B
 (d) Exhibit III, Page 1 of 6, Column A, Line 5 times Exhibit III, Page 2 of 6, Column A
 (e) Exhibit III, Page 1 of 6, Column B, Line 5 times Exhibit III, Page 2 of 6, Column B

Mishawaka Utilities

RECONCILIATION OF VARIANCES FOR THE
THREE MONTHS OF

July August September 2010

LINE NO.	RATE SCHEDULE	ACTUAL AVERAGE KWH SALES (a)	DEMAND ADJUSTMENT FACTOR PER KWH (b)	ENERGY ADJUSTMENT FACTOR PER KWH (c)	INCREMENTAL KW DEMAND COST BILLED BY UTILITY (d)	INCREMENTAL KWH ENERGY COST BILLED BY UTILITY (e)	LESS PREVIOUS VARIANCE		LINE NO.
							July	August	
1	Residential	21,085,163	(0.001266)	0.025099	(\$26,320.10)	\$521,807.48	(119.04)	(41,522.58)	1
2	Commercial	3,729,977	(0.001174)	0.035273	(\$4,317.69)	\$129,725.53	(543.26)	35,642.04	2
3	Commercial Power	32,762,217	(0.001028)	0.025058	(\$33,208.05)	\$809,462.25	(1,501.46)	(62,361.64)	3
4	Comm. Elec. Heat	381,558	(0.003047)	0.062884	(\$1,146.33)	\$23,657.98	(2,732.16)	48,536.67	4
5	Municipal	1,719,868	(0.001176)	0.029434	(\$1,994.25)	\$49,913.88	198.69	3,080.54	5
6	Flat rates	0	(0.009015)	0.017891	\$0.00	\$0.00	(6,316.51)	118,366.38	6
7	Rate 7	0	0.000000	0.000000	\$0.00	\$0.00	-	-	7
8	Rate 8	0	0.000000	0.000000	\$0.00	\$0.00	-	-	8
9	Rate 9	0	0.000000	0.000000	\$0.00	\$0.00	-	-	9
10	TOTAL	59,678,783			(\$66,986.42)	\$1,534,567.12	(\$11,013.74)	\$101,741.41	10

(a) Exhibit III, Page 6 of 6, Column E
(b) Page 3 of 3, Column F of Tracker Filing for the three months of July
(c) Page 3 of 3, Column G of Tracker Filing for the three months of July
(d) Column A times Column B times the Gross Receipts Tax Factor of 0.986
(e) Column A times Column C times the Gross Receipts Tax Factor of 0.986
(f) Exhibit III, Page 4 of 6, Column D of Tracker Filing for the three months of July
(g) Exhibit III, Page 4 of 6, Column E of Tracker Filing for the three months of July

Mishawaka Utilities

RECONCILIATION OF VARIANCES FOR THE
 THREE MONTHS OF
 July August September 2010

NET INCREMENTAL COST BILLED BY UTILITY

LINE NO.	RATE SCHEDULE	NET INCREMENTAL COST BILLED BY UTILITY			VARIANCE			LINE NO.
		DEMAND (a) (A)	ENERGY (b) (B)	TOTAL (C)	DEMAND (c) (D)	ENERGY (c) (E)	TOTAL (c) (F)	
1	Residential	(\$26,201.06)	\$563,330.06	\$537,129.00	\$4,279.67	(\$78,669.32)	(\$74,389.65)	1
2	Commercial	(\$3,774.43)	\$94,083.49	\$90,309.06	(\$1,720.08)	\$50,292.28	\$48,572.20	2
3	Commercial Power	(\$31,706.59)	\$871,823.89	\$840,117.30	\$6,872.27	(\$155,108.67)	(\$148,236.40)	3
4	Comm. Elec. Heat	\$1,585.83	(\$24,878.69)	(\$23,292.86)	(\$3,205.97)	\$67,111.76	\$63,905.79	4
5	Municipal	(\$2,192.94)	\$46,833.34	\$44,640.40	(\$350.30)	\$8,162.06	\$7,811.76	5
6	Flat rates	\$6,316.51	(\$118,366.38)	(\$112,049.87)	(\$7,131.44)	\$142,321.43	\$135,189.99	6
7	Rate 7	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	7
8	Rate 8	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	8
9	Rate 9	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	9
10	TOTAL	(\$55,972.68)	\$1,432,825.71	\$1,376,853.03	(\$1,255.85)	\$34,109.54	\$32,853.69	10

(a) Column D minus Column F from Exhibit III, Page 3 of 6
 (b) Column E minus Column G from Exhibit III, Page 3 of 6
 (c) Columns E, F, and G from Exhibit III, Page 2 of 6 minus Columns A, B, and C from Exhibit III, Page 4 of 6

Mishawaka Utilities

DETERMINATION OF ACTUAL ENERGY COST ADJUSTMENT
 FOR THE THREE MONTHS OF

July August September 2010

LINE NO.	DESCRIPTION	July (A)	August (B)	September (C)	TOTAL (D)	ACTUAL 3 MONTH AVERAGE (E)	LINE NO.
1	PURCHASED POWER FROM SUPPLIER						1
	KW DEMAND (a)	138,083	135,057	115,289	388,429	129,476	
2	KWH ENERGY (a)	67,128,761	66,227,071	49,930,467	183,286,299	61,095,433	2
	INCREMENTAL PURCHASED POWER COSTS						
3	BASE RATE ADJUSTMENT (b)	(0.442)	(0.442)	(0.442)	(0.442)	(0.442)	3
4	CHARGE (c)	(\$61,032.69)	(\$59,695.19)	(\$50,967.74)	(\$171,685.62)	(\$57,228.54)	4
	ENERGY RELATED						
	Base Rate Change	0.0000878	0.0000878	0.0000878	0.0000878		
	Fuel Charge	0.0175592	0.0175592	0.0175592	0.0175592		
	Fuel Adjustment	0.0038166	(0.0011059)	(0.0003542)	(0.0003542)		
	Factor per KWH (d)	0.0214636	0.0165411	0.0172928	0.0172928	0.018549	5
6	CHARGE (e)	\$1,440,824.87	\$1,095,468.60	\$863,437.58	\$3,399,731.06	\$1,133,243.69	6
7	TRANSMISSION TARRIFF CHARGE (f)	\$185,567.64	\$191,438.62	\$185,398.26	\$562,404.52	\$187,468.17	7
8	FACTOR PER KWH (g)	0.0027644	0.0028906	0.0037131	0.0037131	0.003068	8
9	TRUE UP OF ACTUAL FUEL ADJUSTMENT (h)	\$ (37,646.96)	\$ (45,757.24)	\$ 6,316.82	(\$77,087.38)	(\$25,695.79)	9
10	FACTOR PER KWH (i)	(0.0005608)	(0.0006909)	0.0001265	(0.000421)	(0.000421)	10
11	FORMULA RATE TRUE-UP (j)	\$ 179,556.11	\$ 179,556.11	\$ 179,556.11	\$538,668.33	\$179,556.11	11
12	FACTOR PER KWH (k)	0.0026748	0.0027112	0.0035961	0.0035961	0.002939	12
13	TOTAL FACTOR PER KWH (l)					0.024136	13

(a) From Supplier's bills for the 1
 (b) Incremental change in base rate demand related - Exhibit 1
 (c) Line 1 times Line 3
 (d) Incremental change in base rate energy related - Exhibit 1 plus fuel cost charge and system sales clause, if applicable.
 (e) Line 2 times Line 5
 (f) Includes PJM Open Access Transmission Tariff as of July, 2006 bill
 (g) Line 7 divided by Line 2
 (h) True up of actual Fuel Adjustment from AEP - see attached bills
 (i) Line 9 divided by Line 2
 (j) Annual Formula Rate True-Up - see attached bills
 (k) Line 11 divided by Line 2
 (l) Line 5 + Line 8 + Line 10 + Line 12

Mishawaka Utilities

DETERMINATION OF ACTUAL AVERAGE KWH SALES
 FOR THE THREE MONTHS OF

(a)

July August September 2010

LINE NO.	RATE SCHEDULE	July (A)	August (B)	September (C)	TOTAL (D)	AVERAGE (E)	LINE NO.
1	Residential	19,030,124	22,957,751	21,267,615	63,255,490	21,085,163	1
2	Commercial	3,572,424	3,850,741	3,766,766	11,189,931	3,729,977	2
3	Commercial Power	32,235,501	33,067,930	32,983,221	98,286,652	32,762,217	3
4	Comm. Elec. Heat	362,504	404,108	378,061	1,144,673	381,558	4
5	Municipal	1,567,670	1,589,377	2,002,558	5,159,605	1,719,868	5
6	Flat rates	0	0	0	0	0	6
7	Rate 7	0	0	0	0	0	7
8	Rate 8	0	0	0	0	0	8
9	Rate 9	0	0	0	0	0	9
10	TOTAL	56,768,223	61,869,907	60,398,221	179,036,351	59,678,783	10

(a) Taken from Utilities Books and Records.

Mishawaka Utilities

DETERMINATION OF AVERAGE WEIGHTED FUEL COST
 CHARGE FOR THE TWELVE MONTH PERIOD ENDED JUNE, 1995

MONTH	SUPPLIER'S FUEL COST CHARGE (a)	EFFECTIVE FUEL ADJUSTMENT CHARGE (b)	ENERGY SALES	MUNICIPAL FUEL COST CHARGE
	(Mills/KWH)	(Mills/KWH)	(KWH)	(\$)
July, 1994	(0.000483)	(0.000509)	43,948,198	(\$22,369.63)
August, 1994	0.000868	0.000914	41,614,701	\$38,035.84
September, 1994	0.000130	0.000137	42,047,475	\$5,760.50
October, 1994	0.000481	0.000507	39,317,211	\$19,933.83
November, 1994	0.000916	0.000965	34,377,797	\$33,174.57
December, 1994	0.000325	0.000342	39,854,824	\$13,630.35
January, 1995	(0.001121)	(0.001181)	40,854,949	(\$48,249.69)
February, 1995	(0.001127)	(0.001188)	35,270,459	(\$41,901.31)
March, 1995	(0.001977)	(0.002082)	36,579,860	(\$76,159.27)
April, 1995	(0.000868)	(0.000914)	37,697,854	(\$34,455.84)
May, 1995	(0.001330)	(0.001401)	35,323,723	(\$49,488.54)
June, 1995	(0.000889)	(0.000936)	36,860,908	(\$34,501.81)
Total			463,747,959	(\$196,591.00)

Total Municipal Fuel Cost Charge

Total Energy Sales

(0.000424)

Average Weighted Fuel Cost Charge =

(a) Synchronized Fuel Cost Charge From Supplier,
 If Applicable, Should Also Include System Sales Clause.

(Suppliers Fuel Cost Charge - Fuel Cost Base)

(b) Effective Fuel Adjustment Charge =

(-1-Line Loss Of Municipal)

Current Fuel Cost Base = 0
 Current Line Loss = 0.949170

ATTACHMENT A
 PAGE 2 OF 2

Mishawaka Utilities

DETERMINATION OF DEMAND RELATED AND ENERGY RELATED
 COSTS INCLUDED IN TRACKING FACTOR PRIOR TO

Line No.	Description	Demand Related	Energy Related	Total	Line No.
	System Sales Clause		0.000299	0.000299	
	Billed During Last Month				
	Total System Sales Clause Costs Tracker Per KWH		0.000299	0.000299	
	Average Weighted Fuel Cost Adjustment Charge				
	Attachment A, Page 1 of 2		-0.000424	-0.000424	
	Total Present Tracking Factor		-0.000125	-0.000125	

**Electric Department
 Monthly Statistics
 July-10**

<u>KWH Sold</u>	<u>Class</u>	<u>Total Consumers</u>	<u>Class</u>
19,030,124	Residential	23,406	Residential
3,572,424	Commercial	2,036	Commercial
26,113,801	Power	1,310	Power
362,504	Commercial Elec. Heat	97	Commercial Elec Heat
1,567,670	Municipal	249	Municipal
256,800	Street Lighting*		
114,581	OPL Lights*		
2,257,000	Power Primary 98%	4	Power Primary 98%
3,198,300	Power Trans Owned	7	Power Trans Owned
666,400	Power KVA Factor	1	Power KVA Factor
57,139,604	Total KWH Sold	27,110	Total Consumers

* Totals given by Elec Dept based on calculation, not actual readings

663 OPL
 1 Cablevision
 25 OPL Municipal

689 Total

**Electric Department
 Monthly Statistics
 August-10**

<u>KWH Sold</u>	<u>Class</u>	<u>Total Consumers</u>	<u>Class</u>
22,957,751	Residential	23,530	Residential
3,850,741	Commercial	2,026	Commercial
26,964,630	Power	1,302	Power
404,108	Commercial Elec. Heat	97	Commercial Elec Heat
1,589,377	Municipal	250	Municipal
277,489	Street Lighting*		
123,813	OPL Lights*		
2,240,000	Power Primary 98%	4	Power Primary 98%
3,296,100	Power Trans Owned	7	Power Trans Owned
567,200	Power KVA Factor	1	Power KVA Factor
62,271,209	Total KWH Sold	27,217	Total Consumers

* Totals given by Elec Dept based on calculation, not actual readings

657 OPL
 1 Cablevision
 25 OPL Municipal

683 Total

**Electric Department
 Monthly Statistics
 September-10**

<u>KWH Sold</u>	<u>Class</u>	<u>Total Consumers</u>	<u>Class</u>
21,267,615	Residential	23,339	Residential
3,766,766	Commercial	2,016	Commercial
27,110,721	Power	1,296	Power
378,061	Commercial Elec. Heat	96	Commercial Elec Heat
2,002,558	Municipal	250	Municipal
306,384	Street Lighting*		
137,240	OPL Lights*		
2,145,200	Power Primary 98%	4	Power Primary 98%
3,106,500	Power Trans Owned	7	Power Trans Owned
620,800	Power KVA Factor	1	Power KVA Factor
60,841,845	Total KWH Sold	27,009	Total Consumers

* Totals given by Elec Dept based on calculation, not actual readings

657 OPL
 1 Cablevision
 25 OPL Municipal

683 Total

INVOICE
 AMERICAN ELECTRIC POWER
 AS AGENT FOR INDIANA MICHIGAN POWER COMPANY
 STATEMENT OF SCHEDULED TRANSACTIONS
 WITH
 CITY OF MISHAWAKA



INVOICE DATE: 8/9/2010
 PAYMENT DUE DATE: 8/24/2010
 INVOICE NUMBER: 132-20627726

INVOICE PERIOD: 01-Jul-2010 - 31-Jul-2010 Eastern Prevailing Time

Billing Information:

<u>Demand Charge:</u>	<u>Peak kW</u>	<u>\$/kW</u>	<u>Billing \$</u>
Peak Date & Time: 07/23/10 @ 16:00			
Peak Demand:	138,083		
Minimum Demand:	400		
Billing Demand:	138,083	\$13.823	\$1,908,715.96

<u>Energy Charge:</u>	<u>Accumulated kWh</u>	<u>\$/kWh</u>	
	67,128,761.459	\$0.0126878	\$851,716.30
<u>Fuel Charge:</u>	67,128,761.459	\$0.0175592	\$1,178,727.35
<u>Fuel Adjustment Charge:</u>	67,128,761.459	-\$0.0004483	(\$30,093.82)

May-10 Actual Fuel True-Up:

Estimated Fuel Adjustment Charge:	\$0.0049647	
Actual Fuel Adjustment Charge:	<u>\$0.0042140</u>	
Fuel Charge Difference: 50,149,144.792	(\$0.0007507)	(\$37,646.96)

PJM Open Access Transmission Tariff

\$185,567.64

2009 Formula Rate True-Up

\$179,556.11

AMOUNT DUE AEP

\$4,236,542.58

METHODS OF PAYMENT

Bank Instructions:

By Wire Transfer To:

Citibank, N.A., N.Y.
 [REDACTED]

Indiana Michigan Power Company
 [REDACTED]

Billing Questions: (614) 583-6149 or (614) 583-6126

07-10 Mishawaka - Invoice_WBI
 11/1/2010
 11:09 AM

CITY OF MISHAWAKA
PJM Open Access Transmission Tariff

	1-Jul-10	-	31-Jul-10
<u>PJM Open Access Transmission Tariff</u>			
Charges:			
		<u>Rate</u>	
Schedule 1A - Scheduling, System Control and Dispatch Services	69,418	\$0.1019 /MWh	\$7,073.68
Network Integration Transmission Service	87,539	\$1,930.27 /MW	\$168,973.96
RTO Start-Up Recovery	87,539	\$8.22 /MW	\$719.13
Transmission Enhancement			\$13,096.30
Other Support Facilities - ILDSA			\$3,921.00
Power Factor Charge			<u>\$0.00</u>
		Total Charges	\$193,784.07
Credits:			
Network Integration Transmission Service			\$0.00
Firm Point-to-Point Transmission Service			\$4,114.11
Non-Firm Point-to-Point Transmission Service			\$4,096.71
Adj. to Network Integration Transmission Service			\$0.00
Adj. to Firm Point-to-Point Transmission Service Credits			\$0.00
Adj. to Non-Firm Point-to-Point Transmission Service			\$5.61
Adj. to Non-Firm Point-to-Point Transmission Service (Station Power)			<u>\$0.00</u>
		Total Credits	\$8,216.43
		Net Charge PJM Open Access Transmission Tariff	\$185,567.64

INVOICE
 AMERICAN ELECTRIC POWER
 AS AGENT FOR INDIANA MICHIGAN POWER COMPANY
 STATEMENT OF SCHEDULED TRANSACTIONS
 WITH
 CITY OF MISHAWAKA



INVOICE DATE: 9/9/2010
 PAYMENT DUE DATE: 9/24/2010
 INVOICE NUMBER: 132-20632409

INVOICE PERIOD: 01-Aug-2010 - #NAME? Eastern Prevailing Time

Billing Information:

<u>Demand Charge:</u>	<u>Peak kW</u>	<u>\$/kW</u>	<u>Billing \$</u>
Peak Date & Time: 08/12/10 @ 17:00			
Peak Demand:	135,057		
Minimum Demand:	400		
Billing Demand:	135,057	\$13.823	\$1,866,886.48
	<u>Accumulated kWh</u>	<u>\$/kWh</u>	
<u>Energy Charge:</u>	66,227,070.577	\$0.0126878	\$840,275.83
<u>Fuel Charge:</u>	66,227,070.577	\$0.0175592	\$1,162,894.38
<u>Fuel Adjustment Charge:</u>	66,227,070.577	-\$0.0011059	(\$73,240.52)
June-10 Actual Fuel True-Up: ~			
Estimated Fuel Adjustment Charge:		(\$0.0003129)	
Actual Fuel Adjustment Charge:		(\$0.0011059)	
Fuel Charge Difference:	57,701,432.262	(\$0.0007930)	(\$45,757.24)
<u>PJM Open Access Transmission Tariff</u>			\$191,438.62
<u>2009 Formula Rate True-Up ~</u>			\$179,556.11
AMOUNT DUE AEP			\$4,122,053.66

CITY OF MISHAWAKA
PJM Open Access Transmission Tariff

1-Aug-10 - 31-Aug-10

PJM Open Access Transmission Tariff

Charges:

		<u>Rate</u>	
Schedule 1A - Scheduling, System Control and Dispatch Services	68,485	\$0.1019 /MWh	\$6,978.66
Network Integration Transmission Service	87,539	\$1,930.27 /MW	\$168,973.96
RTO Start-Up Recovery	87,539	\$8.22 /MW	\$719.13
Transmission Enhancement			
Other Support Facilities - ILDSA			\$3,921.00
Power Factor Charge			<u>\$2,990.82</u>
		Total Charges	\$196,679.87

Credits:

Network Integration Transmission Service			
Firm Point-to-Point Transmission Service			
Non-Firm Point-to-Point Transmission Service			
Adj. to Network Integration Transmission Service			
Adj. to Firm Point-to-Point Transmission Service Credits			
Adj. to Non-Firm Point-to-Point Transmission Service			
Adj. to Non-Firm Point-to-Point Transmission Service (Station Power)			
		Total Credits	\$5,241.25

Net Charge PJM Open Access Transmission Tariff \$191,438.62

INVOICE
 AMERICAN ELECTRIC POWER
 AS AGENT FOR INDIANA MICHIGAN POWER COMPANY
 STATEMENT OF SCHEDULED TRANSACTIONS
 WITH
 CITY OF MISHAWAKA



INVOICE DATE: 10/8/2010
 PAYMENT DUE DATE: 10/23/2010
 INVOICE NUMBER: 132-20637089

INVOICE PERIOD: 01-Sep-2010 - #NAME? Eastern Prevailing Time

Billing Information:

<u>Demand Charge:</u>	<u>Peak kW</u>	<u>\$/kW</u>	<u>Billing \$</u>
Peak Date & Time: 09/01/10 @ 14:00			
Peak Demand:	115,289		
Minimum Demand:	400		
Billing Demand:	115,289	\$13.823	\$1,593,634.88
	<u>Accumulated kWh</u>	<u>\$/kWh</u>	
<u>Energy Charge:</u>	49,930,467.411	\$0.0126878	\$633,507.78
<u>Fuel Charge:</u>	49,930,467.411	\$0.0175592	\$876,739.06
<u>Fuel Adjustment Charge:</u>	49,930,467.411	-\$0.0003542	(\$17,685.37)
July-10 Actual Fuel True-Up:			
Estimated Fuel Adjustment Charge:		(\$0.0004483)	
Actual Fuel Adjustment Charge:		(\$0.0003542)	
Fuel Charge Difference:	67,128,761.459	\$0.0000941	\$6,316.82
<u>PJM Open Access Transmission Tariff</u>			\$185,398.26
<u>2009 Formula Rate True-Up</u>			\$179,556.11
AMOUNT DUE AEP			\$3,457,467.54

METHODS OF PAYMENT

Bank Instructions:

By Wire Transfer To:

Citibank, N.A., N.Y.

Indiana Michigan Power Company

Billing Questions: (614) 583-6149 or (614) 583-6126

**CITY OF MISHAWAKA
 PJM Open Access Transmission Tariff**

1-Sep-10 - 30-Sep-10

PJM Open Access Transmission Tariff

Charges:

		<u>Rate</u>	
Schedule 1A - Scheduling, System Control and Dispatch Services	51,633	\$0.1019 /MWh	\$5,261.41
Network Integration Transmission Service	87.539	\$1,868.00 /MW	\$163,523.19
RTO Start-Up Recovery	87.539	\$7.95 /MW	\$695.94
Transmission Enhancement			
Other Support Facilities - ILDSA			\$3,921.00
Power Factor Charge			<u>\$2,757.90</u>

Total Charges \$189,255.74

Credits:

- Network Integration Transmission Service
- Firm Point-to-Point Transmission Service
- Non-Firm Point-to-Point Transmission Service
- Adj. to Network Integration Transmission Service
- Adj. to Firm Point-to-Point Transmission Service Credits
- Adj. to Non-Firm Point-to-Point Transmission Service
- Adj. to Non-Firm Point-to-Point Transmission Service (Station Power)

Total Credits \$3,857.48

Net Charge PJM Open Access Transmission Tariff \$185,398.26

**LEGAL NOTICE OF FILING FOR A CHANGE
OF ELECTRIC RATES BY THE CITY OF MISHAWAKA, INDIANA**

Notice is hereby given that the Mishawaka Electric Utility, Mishawaka, Indiana, under and pursuant to the Indiana Utility Regulatory Commission Act, as amended, and Commission Order in Cause No. 40095, hereby files with the Indiana Utility Regulatory Commission for its approval, the following incremental changes in the Rate Adjustment factors by Rate Schedules:

Residential	-Decrease \$0.020159 per KWH
Commercial	-Decrease \$0.009582 per KWH
Commercial Power	-Decrease \$0.016558 per KWH
Comm. Electric Heat	-Decrease \$0.007523 per KWH
Municipal	-Decrease \$0.010848 per KWH

Rate Adjustments applicable to the Rate Schedules are as follows:

Residential	- \$0.020806 per KWH
Commercial	- \$0.037130 per KWH
Commercial Power	- \$0.019280 per KWH
Comm. Electric Heat	- \$0.075950 per KWH
Municipal	- \$0.030535 per KWH

The accompanying changes in schedules of rates are based solely upon the changes in the cost of purchased power and energy, purchased by this Utility computed in accordance with the Indiana Utility Regulatory Commission Order in Cause No. 40095 dated April 5, 1995. If approved, this change of rate shall take effect beginning with the January 1, 2011 billing cycle.

MISHAWAKA UTILITIES
Mishawaka, Indiana
James M. Schrader, General Manager

Any objections to the filing of this change of rates may be addressed to the following:

Indiana Office of Utility Consumer Counselor (OUCC)
115 W. Washington St., Suite 1500 South
Indianapolis, Indiana 46204
Toll-free: 1-888-441-2494
Voice/TDD: (317) 232-2494
Fax: (317) 232-5923
www.in.gov/oucc

Indiana Utility Regulatory Commission (IURC)
101 W. Washington St., Suite 1500 East
Indianapolis, Indiana 46204
Toll-free 1-800-851-4268
Voice/TDD: (317) 232-2701
Fax: (317) 233-2410
www.in.gov/iurc

Ad Number: 4275816, Publication: T
 LEGAL NOTICE OF FILING FOR
 A CHANGE
 OF ELECTRIC RATES
 BY THE CITY OF
 MISHAWAKA, INDIANA

Notice is hereby given that the Mishawaka Electric Utility, Mishawaka, Indiana, under and pursuant to the Indiana Utility Regulatory Commission Act, as amended, and Commission Order in Cause No. 40095, hereby files with the Indiana Utility Regulatory Commission for its approval, the following incremental changes in the Rate Adjustment factors by Rate Schedules:

Residential	-Decrease
-\$0.020159 per KWH	
Commercial	-Decrease
-\$0.009582 per KWH	
Commercial Power	
Decrease \$0.016558 per KWH	
Comm. Electric Heat	
Decrease \$0.007523 per KWH	
Municipal	-Decrease
-\$0.010848 per KWH	
Rate Adjustments applicable to the Rate Schedules are as follows:	
Residential	
-\$0.020806 per KWH	
Commercial	
-\$0.037130 per KWH	
Commercial Power	
-\$0.019280 per KWH	
Comm. Electric Heat	
-\$0.075950 per KWH	
Municipal	
-\$0.030535 per KWH	

The accompanying changes in schedules of rates are based solely upon the changes in the cost of purchased power and energy, purchased by this Utility computed in accordance with the Indiana Utility Regulatory Commission Order in Cause No. 40095 dated April 5, 1995. If approved, this change of rate shall take effect beginning with the January 1, 2011 billing cycle.

MISHAWAKA UTILITIES

Mishawaka, Indiana
 James M. Schrader,
 General Manager

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 Indianapolis, Indiana 46204
 Toll-free 1-800-851-4268
 Voice/TDD: (317) 232-2701
 Fax: (317) 233-2410
 www.in.gov/iurc

State of Indiana
 St. Joseph County ss:

Personally appeared before me, a notary public in and for said county and state, the undersigned Jacki Krolczyk who, being duly sworn says that she is of competent age and is Advertising Director of The South Bend Tribune, a daily newspaper which for at least five (5) consecutive years has been published in the City of South Bend, county of St. Joseph, State of Indiana, and which during that time, has been a newspaper of general circulation, having a bona fide paid circulation, printed in the English language and entered, authorized and accepted by the post office department of the United States of America as mailable matter of the second-class as defined by the act of Congress of the United States of March 3, 1879, and that the printed matter attached hereto is a true copy, which was duly published in said newspaper.

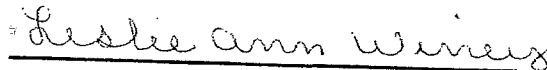
1 time s, the dates of publication being as follows:

October 26, 2010



Subscribed and sworn to before me this 26th day

of October 2010



Leslie Ann Winey
 Notary Public
 Resident of St. Joseph County

My commission expires December 21, 2016

Charges \$26.46