

ORIGINAL



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October 20, 2010

Secretary of the Commission
Indiana Utility Regulatory Commission
PNC City Center
101 West Washington Street, Suite 1500 East
Indianapolis, Indiana 46204

RECEIVED

OCT 20 2010

INDIANA UTILITY
REGULATORY COMMISSION

Dear Secretary:

Under Rule 6: Thirty-Day Administrative Filing Procedures and Guidelines of 170 IAC 1-6-1; the Logansport Municipal Electric Utility ("Utility") requests that the Indiana Utility Regulatory Commission ("Commission") approve a new rate for its purchase of Energy and Capacity from Qualifying Facility ("QF Rate"). The adjustment to the QF rate is needed due to the increase in demand for cogeneration as is authorized by 170 IAC 4-4-1-1. The QF Rate is representative of the amount that the Utility would have to pay Duke Energy Indiana, Inc ("Duke").

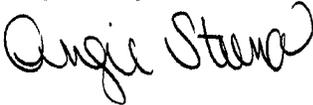
In support of the proposed QF Rate, this request is considered an Allowable Filing under 170 IAC 1-6-3 in that this request is "a filing for which the Commission has already approved or accepted the procedure for the change." The Commission approved the current QF Rate in Cause No. 37494 filed April 26, 1994. The following items are enclosed for your review:

1. Copy of the Proposed QF Rate Schedule
2. Summary of the Utility's actual Purchased Power from Duke for the twelve month period December 31, 2009 and Pro Forma Purchased Power Costs based on the December 31, 2009 Effective Rate. (See Exhibit A)
3. Copies of the 2009 Purchased Power bills from Duke.
4. Copy of Service Schedule A, Supplemental Capacity And Energy Under Interconnection Agreement Dated July 1, 1993.
5. Calculations showing the development of the avoided capacity and energy costs for the Utility. (See Exhibit B)
6. Statement by the Utility affirming that affected customers have been notified as required under Section 6 including the details and means used for the notification.
7. Copy of notification.

Secretary of the Commission
October 20, 2010
Page 2

As stated above, we would request that the QF Rate be processed through the Commission's Thirty-Day Filing process. While we understand that the process may take longer than thirty days, we are interested in completing this as quickly as possible.

Respectfully Submitted,



Angela Steeno

Enclosures

cc: Office of Utility Consumer Counselor
Paul Hartman, Director
Stan Hirsch, Attorney-At-Law

Required Contact Information

1. Mr. Paul Hartman
Utilities Superintendent
Logansport Municipal Utilities
601 East Broadway #101
Logansport, Indiana 46947
Phone: (574) 753-6231
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2. Ms. Angela Steeno
Financial Advisor
Crowe Horwath LLP
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Indianapolis, Indiana 46204
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3. Mr. Stan Hirsch
Attorney-At-Law
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Logansport Municipal Utilities
Logansport, Indiana

Rate QF – Purchase of Energy and Capacity
from a Qualifying Facility

Availability

Available to any Customer contracting for parallel operation of a qualifying facility (cogeneration or small power production facility) in accordance with 170 IAC 4-4.1-1 et seq. The qualifying facility must be located adjacent to an electric line of the Municipal Utility that is adequate for service provided by such qualifying facility.

Contract

Customer shall enter into a contract with the Municipal Utility before operating any generating equipment electrically connected with the Municipal Utility's electric system, and, in each case of parallel operation, Customer shall operate its electric facilities in such a manner as not to cause undue fluctuations in voltage, intermittent load characteristics or otherwise interfere with the operation of the Municipal Utility's electric system. The Municipal Utility will grant such permission only in cases where it is satisfied that such parallel operation is practicable without interference or probability of interference with the ability of the Municipal Utility to render adequate service to its other customers.

In each case where parallel operation is permitted, such service is subject to the provisions and Special Terms and Conditions of this Rate and the provisions of the applicable contract.

Rate for Purchase of Energy

The Municipal Utility will purchase energy from the qualifying facility of Customer in accordance with the conditions and limitations of this Rate and the applicable contract at the following rate:

For all KWH supplied per month .4703¢ per KWH

Measured by suitable integrating instruments.

Adjustments

This Rate will be adjusted by the current fuel cost charge in accordance with Appendix A.

Rate for Purchase of Capacity

The Municipal Utility will purchase capacity supplied from the qualifying facility of Customer in accordance with the conditions and limitations of this Rate and the applicable contract at the following rate:

Unadjusted rate per KW per month of Contracted Capacity \$11.95 per KW

Customer shall receive from the Municipal Utility payment for such qualifying facility capacity in accordance with the following:

$$\text{\$11.95 per KW} \quad \text{Contracted Capacity in KW} \times \frac{(E)}{(K \times T)} \text{ per month}$$

Where: E = Kilowatt-hours supplied by qualifying facility per month

K = Kilowatts of capacity the qualifying facility contracts to provide to the Municipal Utility

T = Number of hours in the month

Contracted Capacity shall be the amount of capacity expressed in terms of kilowatts that Customer guarantees the qualifying facility will supply to Municipal Utility as provided for in the contract for such service.

Special Terms and Conditions

1. It shall be Customer's responsibility to inform the Municipal Utility of any changes in its electrical generation capacity.
2. Customer shall install, operate and maintain, at its own sole cost and expense, all control and protective devices and appurtenances thereto (hereinafter called the "Control Equipment"), as designated by the Municipal Utility, necessary to assure that no disturbance to the electric services rendered by the Municipal Utility to any of its other customers will result from the connection between Customer's said generators and the Municipal Utility's electric system. Customer shall agree that the Control Equipment will, at Customer's sole cost and expenses, be so installed so as to provide adequate protection to the Municipal Utility's system at all times, and that Customer will be solely responsible for operation and maintenance of the Control Equipment, except as provided in item 3 of these Special Terms and Conditions.
3. Customer shall agree that the relays included in the Control Equipment which, in the Municipal Utility's opinion, require coordination with the Municipal Utility, shall be reviewed and approved by the Municipal Utility, and such relays shall be set, reset, and adjusted to the Municipal Utility approved settings, and that the Customer will not at any time, reset, adjust or tamper with such relays or permit the same to be set, reset, adjusted or tampered with by any person except to verify that such equipment complies with the Municipal Utility approved settings.
4. Customer shall agree that, at all times when its said generators are being operated in parallel with the Municipal Utility's electric system, Customer will so operate said generators in such a manner that no disturbance will be produced thereby to the service rendered by the Municipal Utility to any of its other Customers.
5. Customer shall agree that the Municipal Utility shall not be liable for any damage to, or breakdown of Customer's equipment operated in parallel with the Municipal Utility's electric system.

6. Customer shall agree to indemnify and hold the Municipal Utility harmless from any and all claims of third parties for injury to persons or damage to property due to or in any way connected with the operation of Customer's said generators.
7. Customer shall agree that the Municipal Utility shall at all times have immediate access to breakers or any other equipment that will isolate Customer's generators from Municipal Utility's electric system. The Municipal Utility shall have the right and authority to isolate said generators, at the Municipal Utility's sole discretion, if the Municipal Utility believes continued parallel operation creates or contributes to an emergency on either the Municipal Utility's sole discretion, if the Municipal Utility believes continued parallel operation creates or contributes to an emergency on either the Municipal Utility's or Customer's electric system.
8. Supplementary, Backup, Interruptible and/or Maintenance Power, as defined in 170 IAC 4-4.1-1, will be supplied by the Municipal Utility only in accordance with the applicable rate schedules, this Rate, the applicable contract and the applicable Service Schedules to be filed by Municipal Utility with the Commission.

LOGANSPORT MUNICIPAL ELECTRIC UTILITY
Logansport, Indiana

Summary of Logansport Municipal Electric Utility Purchased Power
Cost under Duke Energy Indiana, Inc. PSI Bulk Power Supplemental Capacity Agreements for the
Twelve Month Period Ended December 31, 2009

Line No.	Month	Maximum Load KW Production (1)	Production Charge (per KW) (1)	Billed Production Charge (1)	Maximum Load KW Transmission (1)	Transmission Charge (per KW) (1)	Billed Transmission Charge (1)	Billed KWH (1)	Energy Charge Per KWH (1)	Billed Energy Charge (1)	Monthly Customer Charge (1)	MISO Adjustment Factor (Per KWH) (1)	MISO Adjustment (1)	Line No.
1	January	54,563	\$ 8.98	\$ 489,975.74	54,563	\$ 0.78	\$ 42,559.14	23,813,472	\$ 0.016639	\$ 396,232.36	\$ 1,000	\$(0.000253)	\$ (6,024.81)	1
2	February	39,889	8.98	358,203.22	39,889	0.78	31,113.42	17,101,466	0.016639	284,551.29	1,000	(0.000253)	(4,326.67)	2
3	March	45,319	8.98	406,964.62	45,319	0.78	35,348.82	21,142,397	0.016639	351,788.34	1,000	(0.000253)	(5,349.03)	3
4	April	58,681	8.98	526,955.38	58,681	0.78	45,771.18	32,486,040	0.016639	540,535.22	1,000	(0.000253)	(8,218.97)	4
5	May	66,446	8.98	596,685.08	66,446	0.78	51,827.88	32,107,158	0.016639	534,231.00	1,000	(0.000253)	(8,123.11)	5
6	June	62,255	8.98	559,049.90	62,255	0.78	48,558.90	24,768,232	0.016639	412,118.61	1,000	(0.000253)	(6,266.36)	6
7	July	48,871	11.95	584,008.45	50,395	0.78	39,308.10	21,214,623	0.004590	97,375.12	-	-	(160,181.00) (2)	7
8	August	56,449	11.95	674,565.55	56,974	0.78	44,439.72	23,016,728	0.004590	105,646.78	-	-	-	8
9	September	34,571	11.95	413,123.45	42,534	0.78	33,176.52	18,320,682	0.004590	84,091.93	-	-	-	9
10	October	55,948	11.95	668,578.60	60,211	0.78	46,964.58	35,496,177	0.004590	162,927.45	-	-	-	10
11	November	43,900	11.95	524,605.00	59,502	0.78	46,411.56	34,058,221	0.004590	156,327.23	-	-	-	11
12	December	42,731	11.95	510,635.45	45,002	0.78	35,101.56	23,810,705	0.004590	109,291.14	-	-	-	12
13	Total	609,623		\$ 6,313,350.44	641,771		\$ 500,581.38	307,335,901		\$3,235,116.47	\$ 6,000		\$ (198,489.95)	13

Pro Forma Annual Billing based on end of 2009 Rates and Charges

Total	609,623	\$ 11.95	\$ 7,284,994.85	641,771	\$ 0.78	\$ 500,581.38	307,335,901	\$ 0.004590	\$ 1,410,671.79
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Determination of Rate for Purchase of Energy - Avoided Cost Energy Rate per KWH

Current Energy Charge per KWH	\$ 0.004590
Divide by: Line Loss Conversion Factor	
- One minus half the Line Loss Rate (3)	0.9759
Avoided Cost Energy Rate per KWH	\$ 0.004703

- (1) Actual. Per the 2009 Purchased Power bills from Duke.
(2) Miscellaneous Adjustments and True-Ups for January 2008 through June 2009.

LOGANSPORT MUNICIPAL ELECTRIC UTILITY
Logansport, Indiana

Summary of Logansport Municipal Electric Utility Purchased Power
Cost under Duke Energy Indiana, Inc. PSI Bulk Power Supplemental Capacity Agreements for the
Twelve Month Period Ended December 31, 2009

Line No.	Month	Billed KWH (1)	Generation Fuel Clause Adjustment Factor (Per KWH) (1)	Generation Fuel Clause Adjustment (1)	Fuel Adjustment Factor (Per KWH) (1)	Fuel Adjustment Charge (1)	Surplus Transmission Line Capacity KWH (1)	Surplus Transmission Line Capacity Factor (Per KWH) (1)	Surplus Transmission Line Capacity Billing (1)	Summer Capacity Payment (1)	Total Final Bill (1)	Amount Paid (1)	Difference	Line No.
1	January	23,813,472	\$ 0.011764	\$ 280,141.68			5,352,480	\$ 0.001	\$ (5,352.48)		\$ 1,198,531.63	\$ 1,198,531.63	\$ -	1
2	February	17,101,466	0.009812	167,799.58			5,950,656	0.001	(5,950.66)		832,390.18	832,390.18	-	2
3	March	21,142,397	0.011496	243,053.00			7,758,432	0.001	(7,758.43)		1,025,047.32	1,025,047.32	-	3
4	April	32,486,040	0.008901	289,158.24			10,875,996	0.001	(10,876.00)		1,384,325.05	1,384,325.05	-	4
5	May	32,107,158	0.008009	257,146.23			5,980,500	0.001	(5,980.50)		1,426,786.58	1,426,786.58	-	5
6	June	24,768,232	0.013858	343,238.16			2,950,128	0.001	(2,950.13)		1,354,749.08	1,354,749.08	-	6
7	July	21,214,623	0.024000	509,150.95	\$ (0.001014)	\$ (21,511.63)	2,248,524	0.001	(2,248.52)	\$ (19,000.00)	1,026,901.47	1,045,113.26	(18,211.79)	7
8	August	23,016,728	0.024000	552,401.47	0.001439	33,121.07	1,764,288	0.001	(1,764.29)	(17,100.00)	1,391,310.30	1,397,584.07	(6,273.77)	8
9	September	18,320,682	0.024000	439,696.37	(0.002013)	(36,879.53)	2,156,004	0.001	(2,156.00)	(1,900.00)	929,152.74	904,672.82	24,479.92	9
10	October	35,496,177	0.024000	851,908.25	(0.002521)	(89,485.86)	-	0.001	-	-	1,640,893.02	1,640,895.30	(2.28)	10
11	November	34,058,221	0.024000	817,397.30	0.000331	11,273.27	-	0.001	-	-	1,556,014.36	1,649,834.75	(93,820.39)	11
12	December	23,810,705	0.024000	571,456.92	0.001102	26,239.40	1,576,944	0.001	(1,576.94)	-	1,251,147.53	1,157,327.25	93,820.28	12
13	Total	307,335,901		\$ 5,322,548.15		\$ (77,243.28)	46,613,952		\$(46,613.95)	\$ (38,000.00)	\$ 15,017,249.26	\$ 15,017,257.29	\$ (8.03)	13

Pro Forma Annual Billing based on end of 2009 Rates and Charges

307,335,901	\$ 0.024000	\$ 7,376,061.62	\$ 0.001102	\$ 338,684.16	46,613,952	\$ 0.001	\$(46,613.95)	\$ (38,000.00)	\$ 16,826,379.85
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(1) Actual. Per the 2009 Purchased Power bills from Duke.

REMIT TO:
 Duke Energy Indiana, Inc.
 PSI Bulk Power
 3139 Solutions Center
 Chicago, IL 60677-3001

Logansport Municipal Utilities
 Attn: Accounts Payable, Stephanie Shafer
 601 East Broadway #101
 Logansport, IN 46947
 Fax (574) 753-8628
 lm.ut@verizon.net

INVOICE NO.: 200015364
 INVOICE DATE: 02/10/08
 DUE DATE: 03/11/08

(Page 1 of 2)

Bill for Electric Service Under Rate Schedule FERC No. 256 for
 January 2009

To PSI From PSI

Service Schedule A - Supplemental Capacity and Energy

Capacity Charge		January 2, 2009 Hour Ending 1300			
Maximum Load Metered, adjusted for loss					
54,563 KW	x	\$8.98	Production Charge	=	\$489,975.74 ✓
54,563 KW	x	\$0.78	Transmission Charge	=	\$42,559.14 ✓
					<u>\$532,534.88 ✓</u>
23,813,472 KWH	x	\$0.016639		=	\$396,232.37 ✓
Monthly Customer Charge		\$1,000.00	per month	=	\$1,000.00 ✓
MISO Adjustment Factor		-\$0.000253		=	-\$6,024.81 ✓
Fuel Clause Adjustment					
Current Month					
23,813,472 KWH	x	\$0.011764		=	\$280,141.69 ✓
Preceding Month Reconciliation					
31,199,743 KWH	x	\$0.000000		=	\$0.00
Joint Dispatch Credit (no longer applicable)					
					<u>\$0.00</u>
TOTAL SUPPLEMENTAL CHARGES					<u>\$1,203,884.13</u> ✓

Service Schedule B - Maintenance Capacity and Energy

Capacity Charge					
0.000 MW	x	\$0.00	MW/Wk	x	0 weeks = \$0.00
0.000 MW	x	\$0.00	MW/Wk	x	0 weeks = \$0.00
Total Capacity Charge including adjustments					
					<u>\$0.00</u>
Energy Charge					
0 KWH	x	\$0.000000		=	\$0.00
Total Energy Charge including adjustments					
					<u>\$0.00</u>
TOTAL MAINTENANCE CHARGES					<u>\$0.00</u>

Total Cost per
 KWH
 .0505 per
 include fuel adj
 .0390 per
 KWH

Received:	FEB 10 2009		
Vendor:	004000		
Department:	Elect	Water	Sewage
Fund:	Oper		
Acct. No.:	151900 / 203,884.13		
Dist Code No.:	(99)	Amt. \$ 1198,531.65	
	140100	(535,248)	
Verification:	SS	2/10/09	
Posting:	SS	Date: 2/10/09	

\$1,203,884.13 ✓

City of Logansport
 Attn: Accounts Payable, Stephanie Shafer
 601 East Broadway #101
 Logansport, IN 46947

REMIT TO:
 Duke Energy Indiana, Inc.
 PSI Bulk Power
 3139 Solutions Center
 Chicago, IL 60677-3001

INVOICE NO.: 2009015364
 INVOICE DATE: 02/10/08
 DUE DATE: 03/11/08

INVOICE
 (Page 2 of 2)

Bill for Electric Service Under Rate Schedule FERC No. 256 for
 January 2009

To PSI From PSI

Service Schedule F - Peaking Capacity & Energy

To PSI

From PSI

Capacity Charge Adjustment

MW	x	0 days	x	\$100.00	=	\$0.00
MW	x	0 days	x	\$50.00	=	\$0.00
MW	x	0 days	x	\$50.00	=	\$0.00
MW	x	0 days	x	\$50.00	=	\$0.00

Total Capacity Charge

\$0.00

Energy Charge

0 KWH	x	\$0.00	=	\$0.00
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From PSI

Energy Charge Adjustment

KWH	x	\$0.00	=	\$0.00
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TOTAL PEAKING CHARGES

\$0.00

Service Schedule E - Utilization of Surplus Transmission Line Capacity

Transmission Charge

5,352,480 KWH	x	\$0.001	=	\$5,352.48
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Total Schedule E

\$5,352.48

Prior Month Adjustment

TOTAL NET BILL DUE TO PSI

\$1,198,531.65

CALCULATION OF UTILIZATION OF SURPLUS TRANSMISSION LINE CAPACITY KWH

ENGINEERING UNIT PEAKS SUMMARY REPORT (FROM MV90EE)

Account #	Channel #	KWH PT	KWH
NEW			
2550364901	(CHAN #1) KWH USAGE	23	7,714,296.00
6090365001	(CHAN #1) KWH USAGE	11	23,739,264.00
1090365001	(CHAN #1) KWH USAGE	15	4,772,880.00
5980365001	(CHAN #1) KWH USAGE	19	1,434,528.00
2550364901	(CHAN #3) KWH USAGE	25	19,872.00
6090365001	(CHAN #3) KWH USAGE	13	-
1090365001	(CHAN #3) KWH USAGE	17	-
5980365001	(CHAN #3) KWH USAGE	21	835,056.00

Meter #	Out KWH	In KWH	Net KWH
Meter #1	7,714,296	19,872	7,694,424
Meter #2	4,772,880	0	4,772,880
Meter #3	23,739,264	0	23,739,264
Meter #4	1,434,528	835,056	599,472
			36,806,040
			1,007,557
			37,084,183 #
			2,232,000
			39,316,183

Should tie with Roscoe Report
 "Total Metered Energy (A)"
 Loss Factor
 Metered KWH Adj. for Losses
 19345833 17460207

Meter #4 Net	599,472	
Meter #2 Net	4,772,880	
Subtotal	5,372,352	
Plus: Meter # 1 IN	(19,872)	
Wheeled KWH	5,352,480	This amount is shown on Service Schedule E.

REMIT TO:
 Duke Energy Indiana, Inc.
 PSI Bulk Power
 3139 Solutions Center
 Chicago, IL 60677-3001

Logansport Municipal Utilities
 Attn: Accounts Payable, Stephanie Shafer
 601 East Broadway #101
 Logansport, IN 46947
 Fax (574) 753-8628
 lm.ut@verizon.net

INVOICE NO.: 2009015364
 INVOICE DATE: 03/10/09
 DUE DATE: 04/09/09

(Page 1 of 2)

Bill for Electric Service Under Rate Schedule FERC No. 256 for
 February 2009

To PSI From PSI

Service Schedule A - Supplemental Capacity and Energy

Capacity Charge		February 19, 2009 Hour Ending 1500			
Maximum Load Metered, adjusted for loss					
39,889 KW	x	\$8.98	Production Charge	=	\$358,283.22 ✓
39,889 KW	x	\$0.78	Transmission Charge	=	\$31,113.42 ✓
					<u>\$389,316.64 ✓</u>
17,101,466 KWH	x	\$0.016639		=	\$284,551.30 ✓
Monthly Customer Charge		\$1,000.00	per month	=	\$1,000.00 ✓
MISO Adjustment Factor		-\$0.000253		=	-\$4,326.57 ✓
Fuel Clause Adjustment					
Current Month					
17,101,466 KWH	x	\$0.009812		=	\$167,799.59 ✓
Preceding Month Reconciliation					
23,813,472 KWH	x	\$0.000000		=	\$0.00
Joint Dispatch Credit (no longer applicable)					\$0.00
					<u>\$0.00</u>
TOTAL SUPPLEMENTAL CHARGES					<u>\$838,340.86 ✓</u>

Service Schedule B - Maintenance Capacity and Energy

Capacity Charge					
0.000 MW	x	\$0.00	MW/Wk	x	0 weeks = \$0.00
0.000 MW	x	\$0.00	MW/Wk	x	0 weeks = \$0.00
Total Capacity Charge including adjustments					
<u>\$0.00</u>					
Energy Charge					
0 KWH	x	\$0.000000		=	\$0.00
Total Energy Charge including adjustments					
<u>\$0.00</u>					
TOTAL MAINTENANCE CHARGES					
<u>\$0.00</u>					

\$838,340.86 ✓

Received:	MAR 10 2009		
Vendor:	004000		
Department:	Elect	Water	Sewage
Fund:	Oper		
Acct. No.:	151900	838,340.86	
Dist Code No.:	99	832,390.20	
	140100/1595066		
Verification:	SS	3/10/09	
	SS	3/10/09	

City of Logansport
 Attn: Accounts Payable, Stephanie Shafer
 601 East Broadway #101
 Logansport, IN 46947

REMIT TO:
 Duke Energy Indiana, Inc.
 PSI Bulk Power
 3139 Solutions Center
 Chicago, IL 60677-3001

INVOICE NO.: 2009015384
 INVOICE DATE: 03/10/09
 DUE DATE: 04/08/09

INVOICE
 (Page 2 of 2)

Bill for Electric Service Under Rate Schedule FERC No. 256 for
 February 2009

To PSI

From PSI

Service Schedule F - Peaking Capacity & Energy

To PSI

From PSI

Capacity Charge Adjustment

MW	x	0 days	x	\$100.00	=	\$0.00
MW	x	0 days	x	\$50.00	=	\$0.00
MW	x	0 days	x	\$50.00	=	\$0.00
MW	x	0 days	x	\$50.00	=	\$0.00

Total Capacity Charge

\$0.00

Energy Charge

0 KWH	x	\$0.00	=	\$0.00
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From PSI

Energy Charge Adjustment

KWH	x	\$0.00	=	
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TOTAL PEAKING CHARGES

\$0.00

Service Schedule E - Utilization of Surplus Transmission Line Capacity

Transmission Charge

5,950,656 KWH	x	\$0.001	=	\$5,950.66 ✓
Total Schedule E				\$5,950.66 ✓

Prior Month Adjustment

TOTAL NET BILL DUE TO PSI

\$632,390.20 ✓

CALCULATION OF UTILIZATION OF SURPLUS TRANSMISSION LINE CAPACITY KWH

ENGINEERING UNIT PEAKS SUMMARY REPORT (FROM MV90EE)

Account #	Channel #	KWH PT	KWH
NEW			
2550364901	(CHAN #1) KWH USAGE	23	8,433,792
6090365001	(CHAN #1) KWH USAGE	11	2,268
1090365001	(CHAN #1) KWH USAGE	15	2,809,944
5980365001	(CHAN #1) KWH USAGE	19	3,204,504
2550364901	(CHAN #3) KWH USAGE	25	
6090365001	(CHAN #3) KWH USAGE	13	17,502,840
1090365001	(CHAN #3) KWH USAGE	17	3,600
5980365001	(CHAN #3) KWH USAGE	21	60,192

Meter #	Out KWH	In KWH	Net KWH
Meter #1	8,433,792	0	8,433,792
Meter #2	2,809,944	3,600	2,806,344
Meter #3	2,268	17,502,840	(17,500,572)
Meter #4	3,204,504	60,192	3,144,312
			(3,116,124)
			1,807,557
			(3,139,673) #
			2,016,000
			(1,123,673)

Should tie with Roscoe Report
 "Total Metered Energy (A)"
 Loss Factor
 Metered KWH Adj. for Losses
 19345833 -22481957

Meter #4 Net	3,144,312
Meter #2 Net	2,806,344
Subtotal	5,950,656
Plus: Meter # 1 IN	0
Wheeled KWH	5,950,656

This amount is shown on Service Schedule E.

REMIT TO:
 Duke Energy Indiana, Inc.
 PSI Bulk Power
 3139 Solutions Center
 Chicago, IL 60677-3001

Logansport Municipal Utilities
 Attn: Accounts Payable, Stephanie Shafer
 601 East Broadway #101
 Logansport, IN 46947
 Fax (574) 753-8828
 lm.ut@verizon.net

INVOICE NO.: 2009015364
 INVOICE DATE: 04/13/09
 DUE DATE: 05/13/09

(Page 1 of 2)

Bill for Electric Service Under Rate Schedule FERC No. 256 for
 March 2009

To PSI From PSI

Service Schedule A - Supplemental Capacity and Energy

Capacity Charge		March 17, 2009 Hour Ending 1100			
Maximum Load Metered, adjusted for loss					
45,319 KW	x	\$6.98	Production Charge	=	\$406,864.62 ✓
45,319 KW	x	\$0.78	Transmission Charge	=	\$35,348.82 ✓
					<u>\$442,213.44 ✓</u>
21,142,397 KWH	x	\$0.016639		=	\$351,788.34 ✓
Monthly Customer Charge		\$1,000.00	per month	=	\$1,000.00 ✓
MISO Adjustment Factor		-\$0.000253		=	-\$5,349.03 ✓
Fuel Clause Adjustment					
Current Month					
21,142,397 KWH	x	\$0.011496		=	\$243,052.89 ✓
Preceding Month Reconciliation					
17,101,466 KWH	x	\$0.000000		=	\$0.00 ✓
Joint Dispatch Credit (no longer applicable)					
					<u>\$0.00 ✓</u>
TOTAL SUPPLEMENTAL CHARGES					<u>\$1,032,885.74 ✓</u>

Service Schedule B - Maintenance Capacity and Energy

Capacity Charge					
0.000 MW	x	\$0.00	MW/Wk	x	0 weeks = \$0.00
0.000 MW	x	\$0.00	MW/Wk	x	0 weeks = \$0.00
Total Capacity Charge including adjustments					
<u>\$0.00</u>					
Energy Charge					
0 KWH	x	\$0.000000		=	\$0.00
Total Energy Charge including adjustments					
<u>\$0.00</u>					
TOTAL MAINTENANCE CHARGES					<u>\$0.00</u>
					<u>\$1,032,885.74 ✓</u>

Received:	APR 09 2009		
Vendor:	004000		
Department:	Elect	Water	Sewage
Fund:	Oper		
Acct. No.:	131900	1032805.74	
Dist. Code No.:	99	1025047.31	
	140100	27758437	
Verification:	SS	4/9/09	
Prepared:	SS	4/9/09	

City of Logansport
 Attn: Accounts Payable, Stephanie Shafer
 601 East Broadway #101
 Logansport, IN 46947

REMIT TO:
 Duke Energy Indiana, Inc.
 PSI Bulk Power
 3139 Solutions Center
 Chicago, IL 60677-3001

INVOICE NO.: 2009015364
 INVOICE DATE: 04/13/09
 DUE DATE: 05/13/09

INVOICE
 (Page 2 of 2)

Bill for Electric Service Under Rate Schedule FERC No. 256 for
 March 2009

To PSI From PSI

Service Schedule F - Peaking Capacity & Energy

To PSI

From PSI

Capacity Charge Adjustment

MW	x	0 days	x	\$100.00	=	\$0.00
MW	x	0 days	x	\$50.00	=	\$0.00
MW	x	0 days	x	\$50.00	=	\$0.00
MW	x	0 days	x	\$50.00	=	\$0.00

Total Capacity Charge

\$0.00

Energy Charge

0 KWH	x	\$0.00	=	\$0.00
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From PSI

Energy Charge Adjustment

KWH	x	\$0.00	=	\$0.00
-----	---	--------	---	--------

TOTAL PEAKING CHARGES

\$0.00

Service Schedule E - Utilization of Surplus Transmission Line Capacity

Transmission Charge

7,758,432 KWH	x	\$0.001	=	\$7,758.43
Total Schedule E				<u>\$7,758.43</u>

Prior Month Adjustment

TOTAL NET BILL DUE TO PSI

\$1,025,047.31

CALCULATION OF UTILIZATION OF SURPLUS TRANSMISSION LINE CAPACITY KWH

ENGINEERING UNIT PEAKS SUMMARY REPORT (FROM MV90EE)

Account #	Channel #	KWH PT	KWH
NEW			
2550364901	{CHAN #1} KWH USAGE	23	6,344,568
6090365001	{CHAN #1} KWH USAGE	11	17,411,472
1090365001	{CHAN #1} KWH USAGE	15	2,832,912
5980365001	{CHAN #1} KWH USAGE	19	4,997,808
2550364901	{CHAN #3} KWH USAGE	25	0
6090365001	{CHAN #3} KWH USAGE	13	
1090365001	{CHAN #3} KWH USAGE	17	13,176
5980365001	{CHAN #3} KWH USAGE	21	59,112

Meter #1	Out KWH	In KWH	Net KWH	
Meter #1	6,344,568	0	6,344,568	
Meter #2	2,832,912	13,176	2,819,736	Should tie with Roscoe Report
Meter #3	17,411,472	0	17,411,472	"Total Metered Energy (A)"
Meter #4	4,997,808	59,112	4,938,696	Loss Factor
			31,514,472	Metered KWH Adj. for Losses
			<u>1,907,557</u>	19345833
			31,752,627	12168639
			X	
			#	2,232,000
				33,984,627

Meter #4 Net	4,938,696	
Meter #2 Net	2,819,736	
Subtotal	7,758,432	
Plus: Meter # 1 IN	0	
Wheeled KWH	<u>7,758,432</u>	This amount is shown on Service Schedule E.

RECEIVED ON: OCTOBER 20, 2010
 IURC 30-DAY FILING NO.: 2763
 Indiana Utility Regulatory Commission

REMIT TO:
 Duke Energy Indiana, Inc.
 PSI Bulk Power
 3139 Solutions Center
 Chicago, IL 60677-3001

Logansport Municipal Utilities
 Attn: Accounts Payable, Stephanie Shafer
 601 East Broadway #101
 Logansport, IN 46947
 Fax (574) 753-6626
 lm.ut@verizon.net

INVOICE NO.: 2009015364
 INVOICE DATE: 05/11/09
 DUE DATE: 06/10/09

(Page 1 of 2)

Bill for Electric Service Under Rate Schedule FERC No. 256 for April 2009

To PSI From PSI

Service Schedule A - Supplemental Capacity and Energy

Capacity Charge		April 7, 2009 Hour Ending 1100			
Maximums Load Metered, adjusted for loss					
58,681 KW	x	\$8.98	Production Charge	=	\$526,955.38 ✓
58,681 KW	x	\$0.78	Transmission Charge	=	\$45,771.18 ✓
					<u>\$572,726.56 ✓</u>
32,486,040 KWH	x	\$0.016639		=	\$540,535.22 ✓
Monthly Customer Charge		\$1,000.00	per month	=	\$1,000.00 ✓
MISO Adjustment Factor		-\$0.000263		=	-\$8,218.97 ✓
Fuel Clause Adjustment					
Current Month					
32,486,040 KWH	x	\$0.008901		=	\$289,158.24 ✓
Preceding Month Reconciliation					
21,142,397 KWH	x	\$0.000000		=	\$0.00
Joint Dispatch Credit (no longer applicable)					
					<u>\$0.00</u>
TOTAL SUPPLEMENTAL CHARGES					<u>\$1,395,201.05 ✓</u>

Service Schedule B - Maintenance Capacity and Energy

Capacity Charge					
0.000 MW	x	\$0.00	MW/Wk	x	0 weeks = \$0.00
0.000 MW	x	\$0.00	MW/Wk	x	0 weeks = \$0.00
Total Capacity Charge including adjustments					
					<u>\$0.00</u>
Energy Charge					
0 KWH	x	\$0.000000		=	\$0.00
Total Energy Charge including adjustments					
					<u>\$0.00</u>
TOTAL MAINTENANCE CHARGES					<u>\$0.00</u>
					<u>\$1,395,201.05 ✓</u>

Received:	MAY 12 2009
Vendor:	004000
Department:	Elect Water Sewage
Fund:	Oper
Acct. No.:	151900 1395 201.05
Dist. Code No.:	99 1384 325.05
	140100 4087600
Ver. Location:	55 5/12/09
Link #:	55 5/12/09

City of Logansport
 Attn: Accounts Payable, Stephanie Shafer
 601 East Broadway #101
 Logansport, IN 46947

REMIT TO:
 Duke Energy Indiana, Inc.
 PSI Bulk Power
 3139 Solutions Center
 Chicago, IL 60677-3901

INVOICE NO.: 2009015364
 INVOICE DATE: 05/11/09
 DUE DATE: 06/10/09

INVOICE
 (Page 2 of 2)

Bill for Electric Service Under Rate Schedule FERC No. 256 for
 April 2009

To PSI From PSI

Service Schedule F - Peaking Capacity & Energy

To PSI

From PSI

Capacity Charge Adjustment

MW	x	0 days	x	\$100.00	=	\$0.00
MW	x	0 days	x	\$50.00	=	\$0.00
MW	x	0 days	x	\$50.00	=	\$0.00
MW	x	0 days	x	\$50.00	=	\$0.00

Total Capacity Charge

\$0.00

Energy Charge

0 KWH	x	\$0.00	=	\$0.00
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From PSI

Energy Charge Adjustment

KWH	x	\$0.00	=	\$0.00
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TOTAL PEAKING CHARGES

\$0.00

Service Schedule E - Utilization of Surplus Transmission Line Capacity

Transmission Charge

10,875,996 KWH	x	\$0.001	=	\$10,876.00
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Total Schedule E

\$10,876.00

Prior Month Adjustment

TOTAL NET BILL DUE TO PSI

\$1,384,325.05

CALCULATION OF UTILIZATION OF SURPLUS TRANSMISSION LINE CAPACITY KWH

ENGINEERING UNIT PEAKS SUMMARY REPORT (FROM MV90EE)

Account #	Channel #	KWH PT	KWH
NEW			
2550364901	(CHAN #1) KWH USAGE	23	1,687,824
6090365001	(CHAN #1) KWH USAGE	11	20,870,856
1090365001	(CHAN #1) KWH USAGE	15	4,605,480
5980365001	(CHAN #1) KWH USAGE	19	6,291,000
2550364901	(CHAN #3) KWH USAGE	25	19,836
6090365001	(CHAN #3) KWH USAGE	13	0
1090365001	(CHAN #3) KWH USAGE	17	0
5980365001	(CHAN #3) KWH USAGE	21	648

Meter #	Out KWH	In KWH	Net KWH
Meter #1	1,687,824	19,836	1,667,988
Meter #2	4,605,480	0	4,605,480
Meter #3	20,870,856	0	20,870,856
Meter #4	6,291,000	648	6,290,352
			33,434,676
			1,007,557
			33,687,342 #

Should tie with Roscoe Report
 "Total Metered Energy (AJ)"
 Loss Factor
 Metered KWH Adj. for Losses
 19345833 14068843

Meter #4 Net	6,290,352
Meter #2 Net	4,605,480
Subtotal	10,895,832
Plus: Meter # 1 IN	(19,836)
Wheeled KWH	10,875,996

This amount is shown on Service Schedule E.

REMIT TO:
 Duke Energy Indiana, Inc.
 PSI Bulk Power
 3139 Solutions Center
 Chicago, IL 60677-3001

Logansport Municipal Utilities
 Attn: Accounts Payable, Stephanie Shafer
 601 East Broadway #101
 Logansport, IN 46947
 Fax (574) 753-9828
 lm.ut@verizon.net

INVOICE NO.: 2009015364
 INVOICE DATE: 06/10/09
 DUE DATE: 07/10/09

(Page 1 of 2)

Bill for Electric Service Under Rate Schedule FERC No. 256 for
 May 2009

To PSI From PSI

Service Schedule A - Supplemental Capacity and Energy

Capacity Charge		May 27, 2009 Hour Ending 1400			
Maximum Load Metered, adjusted for loss					
66,446 KW	x	\$8.98	Production Charge	=	\$596,685.08 ✓
66,446 KW	x	\$0.78	Transmission Charge	=	\$51,827.88 ✓
					<u>\$648,512.96 ✓</u>
32,107,158 KWH	x	\$0.016639		=	\$534,231.00 ✓
Monthly Customer Charge		\$1,000.00	per month	=	\$1,000.00 ✓
MISO Adjustment Factor		-\$0.000253		=	-\$8,123.11 ✓
Fuel Clause Adjustment					
Current Month					
32,107,158 KWH	x	\$0.008009		=	\$257,146.23 ✓
Preceding Month Reconciliation					
21,142,397 KWH	x	\$0.000000		=	\$0.00
Joint Dispatch Credit (no longer applicable)					
					<u>\$0.00</u>
TOTAL SUPPLEMENTAL CHARGES					<u>\$1,432,767.08 ✓</u>

Service Schedule B - Maintenance Capacity and Energy

Capacity Charge					
0.000 MW	x	\$0.00	MW/Wk	x	0 weeks = \$0.00
0.000 MW	x	\$0.00	MW/Wk	x	0 weeks = \$0.00
Total Capacity Charge including adjustments					
					<u>\$0.00</u>
Energy Charge					
0 KWH	x	\$0.000000		=	\$0.00
Total Energy Charge including adjustments					
					<u>\$0.00</u>
TOTAL MAINTENANCE CHARGES					<u>\$0.00</u>
					<u>\$1,432,767.08 ✓</u>

Received:	JUN 10 2009		
Vendor:	804000		
Department:	Elect	Water	Sewage
Fund:	Oper		
Acct No.:	151900	1432,767.08	
Dist Code No.:	99	1426,786.58	
	140100	15980507	
Verification:	SS	6/10/09	
Posted:	SS	6/10/09	

RECEIVED ON: OCTOBER 20, 2010
 IURC 30-DAY FILING NO.: 2763
 Indiana Utility Regulatory Commission

City of Logansport
 Attn: Accounts Payable, Stephanie Shafer
 601 East Broadway #101
 Logansport, IN 46947

REMIT TO:
 Duke Energy Indiana, Inc.
 PSI Bulk Power
 3139 Solutions Center
 Chicago, IL 60677-3001

INVOICE NO.: 2009015384
 INVOICE DATE: 06/10/09
 DUE DATE: 07/10/09

INVOICE
 (Page 2 of 2)

Bill for Electric Service Under Rate Schedule FERC No. 256 for
 May 2009

To PSI From PSI

Service Schedule F - Peaking Capacity & Energy

To PSI

From PSI

Capacity Charge Adjustment						
MW	x	0 days	x	\$100.00	=	\$0.00
MW	x	0 days	x	\$50.00	=	\$0.00
MW	x	0 days	x	\$50.00	=	\$0.00
MW	x	0 days	x	\$50.00	=	\$0.00
Total Capacity Charge						<u>\$0.00</u>
Energy Charge						
0 KWH	x			\$0.00	=	\$0.00
From PSI						
Energy Charge Adjustment						
KWH	x			\$0.00	=	
TOTAL PEAKING CHARGES						<u>\$0.00</u>

Service Schedule E - Utilization of Surplus Transmission Line Capacity

Transmission Charge

5,980,500 KWH	x	\$0.001	=	\$5,980.50 ✓
Total Schedule E				<u>\$5,980.50 ✓</u>

Prior Month Adjustment

TOTAL NET BILL DUE TO PSI \$1,426,786.58 ✓

CALCULATION OF UTILIZATION OF SURPLUS TRANSMISSION LINE CAPACITY KWH

ENGINEERING UNIT PEAKS SUMMARY REPORT (FROM MV90EE)

Account #	Channel #	KWH PT	KWH
NEW			
2550364901	(CHAN #1) KWH USAGE	23	412,056
6090365001	(CHAN #1) KWH USAGE	11	22,221,144
1090365001	(CHAN #1) KWH USAGE	15	5,545,584
5980365001	(CHAN #1) KWH USAGE	19	1,984,608
2550364901	(CHAN #3) KWH USAGE	25	922,932
6090365001	(CHAN #3) KWH USAGE	13	0
1090365001	(CHAN #3) KWH USAGE	17	0
5980365001	(CHAN #3) KWH USAGE	21	626,760

Meter #	Out KWH	In KWH	Net KWH
Meter #1	412,056	922,932	(510,876)
Meter #2	5,545,584	0	5,545,584
Meter #3	22,221,144	0	22,221,144
Meter #4	1,984,608	626,760	1,357,848
			<u>28,613,700</u>
			19345833
			9267867
			<u>1,007,557</u>
			28,829,934
			2,232,000
			<u>31,061,934</u>

Meter #4 Net	1,357,848	
Meter #2 Net	<u>5,545,584</u>	
Subtotal	6,903,432	
Plus: Meter # 1 IN	<u>(922,932)</u>	
Wheeled KWH	<u>5,980,500</u>	This amount is shown on Service Schedule E.

REMIT TO:
 Duke Energy Indiana, Inc.
 PSI Bulk Power
 3139 Solutions Center
 Chicago, IL 60677-3001

Logansport Municipal Utilities
 Attn: Accounts Payable, Stephanie Shafer
 601 East Broadway #101
 Logansport, IN 46947
 Fax (574) 753-8828
 lm.ut@verizon.net

INVOICE NO.: 2009015364
 INVOICE DATE: 07/10/09
 DUE DATE: 08/10/09

(Page 1 of 2)

Bill for Electric Service Under Rate Schedule FERC No. 256 for
 June 2009

To PSI From PSI

Service Schedule A - Supplemental Capacity and Energy

Capacity Charge		June 25, 2009 Hour Ending 1500			
Maximum Load Metered, adjusted for loss					
62,255 KW	x	\$8.98	Production Charge	=	\$559,049.90 ✓
62,255 KW	x	\$0.78	Transmission Charge	=	\$48,558.90 ✓
					<u>\$607,608.80 ✓</u>
24,768,232 KWH	x	\$0.016639		=	\$412,118.62 ✓
Monthly Customer Charge		\$1,000.00	per month	=	\$1,000.00 ✓
MISO Adjustment Factor		-\$0.000253		=	-\$6,266.36 ✓
Fuel Clause Adjustment					
Current Month					
24,768,232 KWH	x	\$0.013858		=	\$343,238.17 ✓
Preceding Month Reconciliation					
21,142,397 KWH	x	\$0.000000		=	\$0.00
Joint Dispatch Credit (no longer applicable)					
					<u>\$0.00</u>
TOTAL SUPPLEMENTAL CHARGES					<u>\$1,357,699.23 ✓</u>

Service Schedule B - Maintenance Capacity and Energy

Capacity Charge					
0.000 MW	x	\$0.00	MW/Wk	x	0 weeks = \$0.00
0.000 MW	x	\$0.00	MW/Wk	x	0 weeks = \$0.00
Total Capacity Charge including adjustments					
					<u>\$0.00</u>
Energy Charge					
0 KWH	x	\$0.000000		=	\$0.00
Total Energy Charge including adjustments					
					<u>\$0.00</u>
TOTAL MAINTENANCE CHARGES					<u>\$0.00</u>
					<u>\$1,357,699.23 ✓</u>

Received:	JUL 10 2009		
Vendor:	004000		
Department:	Elect	Water	Sewage
Fund:	Oper		
Acct. No.:	151900	1,357,699.23	
Dist Code No.:	99	Amt. \$ 1,354,749.10	
	140100	2950137	
Verification:	SS	7/10/09	
Prepared:	SS	Date: 7/10/09	

City of Logansport
 Attn: Accounts Payable, Stephanie Shafer
 601 East Broadway #101
 Logansport, IN 46847

REMIT TO:
 Duke Energy Indiana, Inc.
 PSI Bulk Power
 3139 Solutions Center
 Chicago, IL 60677-3001

INVOICE NO.: 2009015364
 INVOICE DATE: 07/10/09
 DUE DATE: 08/10/09

INVOICE
 (Page 2 of 2)

Bill for Electric Service Under Rate Schedule FERC No. 256 for
 June 2009

To PSI From PSI

Service Schedule F - Peaking Capacity & Energy

To PSI

From PSI

Capacity Charge Adjustment

MW	x	0 days	x	\$100.00	=	\$0.00
MW	x	0 days	x	\$50.00	=	\$0.00
MW	x	0 days	x	\$50.00	=	\$0.00
MW	x	0 days	x	\$50.00	=	\$0.00

Total Capacity Charge

\$0.00

Energy Charge

0 KWH	x	\$0.00	=	\$0.00
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From PSI

Energy Charge Adjustment

KWH	x	\$0.00	=	
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TOTAL PEAKING CHARGES

\$0.00

Service Schedule E - Utilization of Surplus Transmission Line Capacity

Transmission Charge

2,950,128 KWH	x	\$0.001	=	\$2,950.13
---------------	---	---------	---	------------

Total Schedule E

\$2,950.13

Prior Month Adjustment

TOTAL NET BILL DUE TO PSI

\$1,354,749.10

CALCULATION OF UTILIZATION OF SURPLUS TRANSMISSION LINE CAPACITY KWH

ENGINEERING UNIT PEAKS SUMMARY REPORT (FROM MV90EE)

Account #

NEW	Channel #	KWH PT	KWH
2550364901	(CHAN #1) KWH USAGE	23	3,470,976
6090365001	(CHAN #1) KWH USAGE	11	22,767,696
1090365001	(CHAN #1) KWH USAGE	15	5,911,128
5980365001	(CHAN #1) KWH USAGE	19	388,296
2550364901	(CHAN #3) KWH USAGE	25	84,744
6090365001	(CHAN #3) KWH USAGE	13	3,888
1090365001	(CHAN #3) KWH USAGE	17	0
5980365001	(CHAN #3) KWH USAGE	21	3,264,552

Meter #1	Out KWH	In KWH	Net KWH
Meter #1	3,470,976	84,744	3,386,232
Meter #2	5,911,128	0	5,911,128
Meter #3	22,767,696	3,888	22,763,808
Meter #4	388,296	3,264,552	(2,876,256)
			29,184,912
			1.087557
			29,405,462 #

"Total Metered Energy (A)"
 Loss Factor
 Metered KWH Adj. for Losses
 19345833 9839079

Meter #4 Net	(2,876,256)	
Meter #2 Net	5,911,128	
Subtotal	3,034,872	
Plus: Meter # 1 IN	(84,744)	
Wheeled KWH	2,950,128	This amount is shown on Service Schedule E.

RECEIVED ON: OCTOBER 20, 2010
 IURC 30-DAY FILING NO.: 2763
 Indiana Utility Regulatory Commission

Duke Energy Indiana, Inc.
 221 East Fourth Street
 Cincinnati, Ohio 45202

Logansport Municipal
 City Building
 601 East Broadway #101
 Logansport, IN 46947-3188
 Attn: LuAnn Davis
 EMAIL ADDRESS: lm.ut@verizon.net

Invoice #: LM 2008 - 07
 Invoice Date: 08/19/09
 Payment Due Date: 08/20/09

NOTE: Per Contract Payment should be made via ACH or Wire
 Remit To:

PNC Bank, Ohio
 Cincinnati, Ohio
 Duke Energy
 Account No: 411 075 4135
 ABA No: 042 000 398

LOGANSPORT MUNICIPAL PURCHASE POWER AGREEMENT

Bill for electric service under the Cost-Based Formula Rate Agreement between DEI and Logansport Municipal, effective date of July 1, 2009 for the current month of July 2009.

Coincident Peak was July 21, 2009 at the 1300 hour.

Current Month				
Generation Demand Charge	50,385 KW @	\$11.95	\$	602,220.25 ✓
Generation Energy Charge	21,214,623 KWH @	\$0.004590	\$	97,375.12 ✓
Generation Fuel Charge	21,214,623 KWH @	\$0.024000	\$	508,150.94 ✓
Fuel Adjustment Charge	21,214,623 KWH @	(\$0.001014)	\$	(21,511.83)
Total Current Month Billing				\$ 1,187,234.68
Summer Capacity Payment for Use of Logansport Peaking			\$	(18,000.00) ✓
Misc Adjustment True-ups for 1/2008 - 6/2009			\$	(10,181.00) ✓
Total Net Due Duke Energy Indiana				\$ 1,008,053.68

For questions pertaining to billing, please contact:
Gretchen Compton
 (513) 418-5395 Phone
 (513) 419-5724 Fax
Gretchen.Compton@Duke-Energy.com

AUG 11 2009			
Vendor: 004000			
Department:	Elect	Water	Sewage
Fund:	Oper		
Acct. No.	151900		
Dist. Code No.	Area: \$1,008,053.68		
Verification:	Des 8/11/09		
Date:	8/11/09		

RECEIVED ON: OCTOBER 20, 2010
 IURC 30-DAY FILING NO.: 2763
 Indiana Utility Regulatory Commission

Duke Energy Indiana, Inc.
 221 East Fourth Street
 Cincinnati, Ohio 45202

Invoice # LM 2009-07
 Invoice Date: 08/10/09
 Payment Due Date: 08/20/09

Logansport Municipal
 City Building
 601 East Broadway #101
 Logansport, IN 46947-3186
 Attn: LuAnn Davis
 EMAIL ADDRESS: lm.ut@verizon.net

NOTE: Per Contract Payment should be made via ACH or Wire

Remit To:
 PNC Bank, Ohio
 Cincinnati, Ohio
 Duke Energy
 Account No: 411 075 4135
 ABA No: 042 000 398

LOGANSPORT INTERCONNECTION AGREEMENT

Coincident Peak was July 21, 2009 at the 1300 hour.

Transmission Demand (Schedule A)	50,395	KW@	\$0.78	\$ 39,308.10	✓
Service Schedule B Utilization of Surplus Transmission Line Capacity	2,248,524	KWH@	\$0.001	\$ (2,248.52)	✓
Operation & Maintenance Monthly Fee				\$ -	
Repair & Replacement Charges				\$ 37,059.58	
Total Current Billing				\$ 37,059.58	
Total Net Due Duke Energy Indiana					

Service Schedule B Utilization of Surplus Transmission Line Capacity	2,248,524	KWH	x	\$0.001	=	\$2,248.52
						<u>\$2,248.52</u>

CALCULATION OF UTILIZATION OF SURPLUS TRANSMISSION LINE CAPACITY KWH
 ENGINEERING UNIT PEAKS SUMMARY REPORT (FROM MV90EE)

Account #	Channel #	KWH PT	KWH
NEW	(CHAN #1) KWH USAGE	23	4,330,260
2550364001 106893335	(CHAN #1) KWH USAGE	11	20,955,096
6090365001 106893337	(CHAN #1) KWH USAGE	15	5,000,040
1090365001 106893339	(CHAN #1) KWH USAGE	19	240,984
5980365001 106893338	(CHAN #3) KWH USAGE	25	27,108
2550364001 106893335	(CHAN #3) KWH USAGE	13	0
6090365001 106893337	(CHAN #3) KWH USAGE	17	0
1090365001 106893339	(CHAN #3) KWH USAGE	21	2,965,392
5980365001 106893338	(CHAN #3) KWH USAGE		

	Out KWH	In KWH	Net KWH
Meter #1	4,330,260	27,108	4,303,152
Meter #2	5,000,040	0	5,000,040
Meter #3	20,955,096	0	20,955,096
Meter #4	240,984	2,965,392	(2,724,408)

(2,724,408)
 5,000,040
 2,275,632
 (27,108)
 2,248,524

This amount is shown on Service Schedule B.

Received: **AUG 11 2009**
 Vendor: **004000**
 Department: **Water**
 Fund: **OPW**
 Appl. No.: **151900**
 Due Code No.: **99**
 Verification: **DES**
 Date: **8/11/09**

Meter #1 Net 4,303,152
 Meter #2 Net 5,000,040
 Subtotal 9,303,192
 Plus: Meter #1 Net 27,108
 Wheeled KWH 37,059.58

RECEIVED ON: OCTOBER 20, 2010
 IURC 30-DAY FILING NO.: 2763
 Indiana Utility Regulatory Commission

Duke Energy Indiana, Inc.
 221 East Fourth Street
 Cincinnati, Ohio 45202

Logansport Municipal
 City Building
 601 East Broadway #101
 Logansport, IN 46947-3188
 Attn: LuAnn Davis
 EMAIL ADDRESS: lm.ut@verizon.net

Invoice #: LM 2009-98
 Invoice Date: 09/10/09
 Payment Due Date: 09/30/09

NOTE: Per Contract Payment should be made via ACH or Wire
 Remit To:
 PNC Bank, Ohio
 Cincinnati, Ohio
 Duke Energy
 Account No: 411 075 4135
 ABA No: 042 000 398

LOGANSPORT MUNICIPAL PURCHASE POWER AGREEMENT

Bill for electric service under the Cost-Based Formula Rate Agreement between DEI and Logansport Municipal, effective date of July 1, 2009 for the current month of August 2009.

Coincident Peak was August 17, 2009 at the 1400 hour.

Current Month				
Generation Demand Charge	56,974 KW @	\$11.95	\$	680,839.30 ✓
Generation Energy Charge	23,016,728 KWH @	\$0.004590	\$	105,648.78 ✓
Generation Fuel Charge	23,016,728 KWH @	\$0.024000	\$	552,401.48 ✓
Fuel Adjustment Charge	23,016,728 KWH @	\$0.001439	\$	33,121.07 ✓
Total Current Month Billing				\$ 1,372,008.64
Summer Capacity Payment for Use of Logansport Peaking				\$ (17,100.00) ✓
Total Net Due Duke Energy Indiana				\$ 1,354,908.64

For questions pertaining to billing, please contact:
 Gretchen Compton
 (513) 419-5395 Phone
 (513) 419-5724 Fax
 gretchen.compton@duke-energy.com

Received:	SEP 11 2009		
Vendor:	004000		
Department:	Elect	Water	Sewage
Fund:	Oper		
Acct. No.:	151900		
Dist. Cods No.	Amt. \$ 1,354,908.64		
Verification:	Des	9/11/09	
Entered:	Des	9/11/09	

RECEIVED ON: OCTOBER 20, 2010
 IURC 30-DAY FILING NO.: 2763
 Indiana Utility Regulatory Commission

Duke Energy Indiana, Inc.
 221 East Fourth Street
 Cincinnati, Ohio 45202

Logansport Municipal
 City Building
 601 East Broadway #101
 Logansport, IN 46947-3166
 Attn: LuAnn Davis
 EMAIL ADDRESS: lm.ut@verizon.net

Invoice #: EM 2009 - 08
 Invoice Date: 09/10/09
 Payment Due Date: 09/30/09

NOTE: Per Contract Payment should be made via ACH or Wire

Remit To:
 PNC Bank, Ohio
 Cincinnati, Ohio
 Duke Energy
 Account No: 411 075 4135
 ABA No: 042 000 398

LOGANSPORT INTERCONNECTION AGREEMENT

Coincident Peak was August 17, 2009 at the 1400 hour.

Transmission Demand (Schedule A)	56,874	kW@	\$0.78	\$ 44,439.72	✓
Service Schedule B*	1,764,288	kWh@	\$0.001	\$ (1,764.28)	✓
Utilization of Surplus Transmission Line Capacity					
Operation & Maintenance Monthly Fee				\$ -	
Repair & Replacement Charges				\$ -	
Total Current Billing				\$ 42,675.43	
Total Net Due Duke Energy Indiana				\$ 42,675.43	

*Service Schedule B
 *Detail to Follow after discussion with Duke Energy

Received:	SEP 11 2009		
Vendor:	004000		
Department:	Elect	Water	Sewage
Fund:	Oper		
Acct. No.	151900	44,439.72	
Dist Code No.	99	Amt. \$	42,675.43
	140100	(1,764.29)	
Verification:	Des	9/11/09	
Posted:	Des	9/11/09	

RECEIVED ON: OCTOBER 20, 2010
 IURC 30-DAY FILING NO.: 2763
 Indiana Utility Regulatory Commission

Duke Energy Indiana, Inc.
 221 East Fourth Street
 Cincinnati, Ohio 45202

REVISED

Invoice #: LM 2009-07
 Invoice Date: 08/10/09
 Payment Due Date: 08/20/09

Logansport Municipal
 City Building
 601 East Broadway #101
 Logansport, IN 46947-3188
 Attn: LuAnn Davis
 EMAIL ADDRESS: lm.ut@verizon.net

NOTE: Per Contract Payment should be made via ACH or Wire

Remit To:
 PNC Bank, Ohio
 Cincinnati, Ohio
 Duke Energy
 Account No: 411 075 4135
 ABA No: 042 000 398

LOGANSPORT MUNICIPAL PURCHASE POWER AGREEMENT

September 2009

Bill for electric service under the Cost-Based Formula Rate Agreement between DEI and Logansport Municipal, effective date of July 1, 2009 for the current month of July 2009.

DEI Production Peak July 28, 2009; HE 1500. Logansport Peaking Resource was not used.

Current Month			
Generation Demand Charge	48,871 KW @	\$11.95	\$ 584,004.75
Generation Energy Charge	21,214,623 KWH @	\$0.004590	\$ 97,375.12
Generation Fuel Charge	21,214,623 KWH @	\$0.024000	\$ 509,150.94
Fuel Adjustment Charge	21,214,623 KWH @	(\$0.001014)	\$ (21,511.63)
Total Current Month Billing			\$ 1,169,019.18
Summer Capacity Payment for Use of Logansport Peaking			\$ (19,000.00)
Misc Adjustment True-ups for 1/2008 - 6/2008			\$ (160,181.00)
Total Net Due Duke Energy Indiana			\$ 989,838.18

Pd on 8/20 \$ 989,838.18
 \$ 1,008,053.68
 Credit to \$ (18,215.50)
 September Invoice
 Due 11/04/09

For questions pertaining to billing, please contact:

Gretchen Compton
 (513) 419-5395 Phone
 (513) 419-5724 Fax
 Gretchen.Compton@Duke-Energy.com

Received: <u>OCT 16 2009</u>			
Vendor: <u>004000</u>			
Department:	Elect	Water	Sewage
Fund:	<u>Oper</u>		
Acct. No.:	<u>151900</u>		
Doc. Code No.	Am. \$	<u>11821550.000</u>	
Prep. Date:	<u>10/14/09</u>		
Printed:	<u>10/14/09</u>		

Sept base 993,290.01
 Sept base 31,020.52
 Sept correct
 Aug cor
 July cor
 005
 904,572.82

RECEIVED ON: OCTOBER 20, 2010
 IURC 30-DAY FILING NO.: 2763
 Indiana Utility Regulatory Commission

Duke Energy Indiana, Inc.
 221 East Fourth Street
 Cincinnati, Ohio 45202

REVISED

Invoice #: LM 2009 - 08
 Invoice Date: 09/10/09
 Payment Due Date: 09/30/09

Logansport Municipal
 City Building
 601 East Broadway #101
 Logansport, IN 46947-3186
 Attn: LuAnn Davis
 EMAIL ADDRESS: lm.ut@verizon.net

NOTE: Per Contract Payment should be made via ACH or Wire
 Remit To:

PNC Bank, Ohio
 Cincinnati, Ohio
 Duke Energy
 Account No: 411 075 4135
 ABA No: 042 000 388

LOGANSPORT MUNICIPAL PURCHASE POWER AGREEMENT

Bill for electric service under the Cost-Based Formula Rate Agreement between DEI and Logansport Municipal, effective date of July 1, 2009 for the current month of August 2009.

DEI Production Peak August 10, 2009; HE 1400. Logansport Peaking Resource was not used.

Current Month				
Generation Demand Charge	56,449 KW @	\$11.95	\$	674,569.02
Generation Energy Charge	23,016,728 KWH @	\$0.004590	\$	105,646.78
Generation Fuel Charge	23,016,728 KWH @	\$0.024000	\$	552,401.48
Fuel Adjustment Charge	23,016,728 KWH @	\$0.001439	\$	33,121.07
Total Current Month Billing				\$ 1,365,738.36
Summer Capacity Payment for Use of Logansport Peaking				\$ (17,100.00)

Total Net Due Duke Energy Indiana

Paid 9/30 \$ 1,348,638.36
 Credit applied to \$ 1,354,908.64
 Sept. Invoice \$ (6,270.28) ✓

For questions pertaining to billing, please contact:
 Gretchen Compton
 (513) 419-5395 Phone
 (513) 419-5724 Fax
 Gretchen.Compton@Duke-Energy.com

Received:	OCT 1 8 2009		
Vendor:	004000		
Department:	Elect	Water	Sewer
Dept:	Opw		
Acct. No.:	751900		
Inst. Code No.:	Amk.	(627028)	
Verification:	ASD 10/16/09		
Checked:	ASD 10/16/09		

RECEIVED ON: OCTOBER 20, 2010
 IURC 30-DAY FILING NO.: 2763
 Indiana Utility Regulatory Commission

Duke Energy Indiana, Inc.
 221 East Fourth Street
 Cincinnati, Ohio 45202

Logansport Municipal
 City Building
 801 East Broadway #101
 Logansport, IN 46947-3186
 Attn: LuAnn Davis
 EMAIL ADDRESS: lm.ut@verizon.net

REVISID
 Invoice #: LM 2009 - 09
 Invoice Date: 10/16/09
 Payment Due Date: 11/05/09

NOTE: Per Contract Payment should be made via ACH or Wire
 Remit To:

PNC Bank, Ohio
 Cincinnati, Ohio
 Duke Energy
 Account No: 411 075 4135
 ABA No: 042 000 398

LOGANSPO RT MUNICIPAL PURCHASE POWER AGREEMENT

Bill for electric service under the Cost-Based Formula Rate Agreement between DEI and Logansport Municipal, effective date of July 1, 2009 for the current month of September 2009.

DEI Production Peak September 15, HE 1500. Logansport Peaking Resource was not used.

Current Month			
Generation Demand Charge	34,571 KW @	\$11.95	\$ 413,129.31
Generation Energy Charge	18,320,682 KWH @	\$0.004590	\$ 84,091.93
Generation Fuel Charge	18,320,682 KWH @	\$0.024000	\$ 439,696.38
Fuel Adjustment Charge	18,320,682 KWH @	(\$0.002013)	\$ (36,879.53)
Total Current Month Billing			\$ 900,038.08
Summer Capacity Payment for Use of Logansport Peaking			\$ (1,900.00)
July 2009 Generation Demand Charge Revised (credit due)			\$ (6,270.28)✓
Aug 2009 Generation Demand Charge Revised (credit due)			\$ (18,215.50)✓
Total Net Due Duke Energy Indiana			\$ 873,652.30

For questions pertaining to billing, please contact:
 Gretchen Compton
 (513) 419-5395 Phone
 (513) 419-5724 Fax
Gretchen.Compton@Duke-Energy.com

200909A

(95,151.99)

Received:	OCT 16 2009		
Vendor:	004000		
Department:	Elect	Water	Sewage
Fund:	Oper		
Acct. No.:	151900		
Off. Code No.:	Amt. (95,151.99)		
Verification:	JES 10/16/09		
Printed:	JES 10/16/09		

RECEIVED ON: OCTOBER 20, 2010
 IURC 30-DAY FILING NO.: 2763
 Indiana Utility Regulatory Commission

Duke Energy Indiana, Inc.
 221 East Fourth Street
 Cincinnati, Ohio 45202

Invoice #: **LM 2009-09**
 Invoice Date: 10/09/09
 Payment Due Date: 10/29/09

Logansport Municipal
 City Building
 601 East Broadway #101
 Logansport, IN 46947-3196
 Attn: LuAnn Davis
 EMAIL ADDRESS: lm.ut@verizon.net

NOTE: Per Contract Payment should be made via ACH or Wire
 Remit To:

PNC Bank, Ohio
 Cincinnati, Ohio
 Duke Energy
 Account No: 411 075 4135
 ABA No: 042 000 396

LOGANSPORT MUNICIPAL PURCHASE POWER AGREEMENT

Bill for electric service under the Cost-Based Formula Rate Agreement between DEI and Logansport Municipal, effective date of July 1, 2009 for the current month of September 2009.
 Coincident Peak was September 30, 2009 at the 2400 hour.

Current Month				
Generation Demand Charge	42,534 KW @	\$11.95	\$	508,281.30 ✓
Generation Energy Charge	18,320,682 KWH @	\$0.004590	\$	84,091.83 ✓
Generation Fuel Charge	18,320,682 KWH @	\$0.024900	\$	439,698.38 ✓
Fuel Adjustment Charge	18,320,682 KWH @	(\$0.002013)	\$	(36,679.53) ✓
Total Current Month Billing			\$	995,190.07 ✓
Summer Capacity Payment for Use of Logansport Peaking			\$	(1,800.00) ✓
Total Net Due Duke Energy Indiana			\$	993,290.07 ✓

For questions pertaining to billing, please contact:
 Gretchen Compton
 (513) 419-5385 Phone
 (513) 419-5724 Fax
Gretchen.Compton@Duke-Energy.com

Received:	OCT 12 2009		
Vendor:	004000		
Department:	Elect	Water	Sewage
Fund:	Oper		
Acct. No.:	151900		
Dist. Code No.:	Ans. \$ 993,290.07		
Verification:	DS 10/12/09		
Printed:	DS Date: 10/12/09		

RECEIVED ON: OCTOBER 20, 2010
 IURC 30-DAY FILING NO.: 2763
 Indiana Utility Regulatory Commission

Duke Energy Indiana, Inc.
 221 East Fourth Street
 Cincinnati, Ohio 45202

Logansport Municipal
 City Building
 601 East Broadway #101
 Logansport, IN 46947-3188
 Attn: LuAnn Davis
 EMAIL ADDRESS: lm.ut@verizon.net

Invoice #: LI 2009-09
 Invoice Date: 10/28/09
 Payment Due Date: 10/28/09

NOTE: Per Contract Payment should be made via ACH or Wire
 Remit To:

PNC Bank, Ohio
 Cincinnati, Ohio
 Duke Energy
 Account No: 411 075 4135
 ABA No: 042 000 398

LOGANSPORT INTERCONNECTION AGREEMENT

Coincident Peak was September 30, 2009 at the 2400 hour.

Transmission Demand (Schedule A)	42,534	KWH	\$0.78	\$ 33,176.52 ✓
Service Schedule B* Utilization of Surplus Transmission Line Capacity	(2,158,004)	KWH	\$0.001	\$ (2,158.00) ✓
Operation & Maintenance Monthly Fee				\$ -
Repair & Replacement Charges				\$ -
Total Current Billing				\$ 31,020.52 ✓
Total Net Due Duke Energy Indiana				\$ 31,020.52 ✓

*Service Schedule B
 *Detail to Follow after discussion with Duke Energy

Received: <u>OCT 19 2009</u>			
Vendor: <u>004000</u>			
Department:	<u>Elect</u>	Water	Sewage
Fund:	<u>Open</u>		
Acct. No.:	<u>151900</u>	<u>3317652</u>	
Dis. Code No.:	<u>99</u>	Amnt.:	<u>3102052</u>
	<u>140100</u>	<u>(2158.00)</u>	
Verification:	<u>Yes</u>	<u>10/12/09</u>	
Printed:	<u>DS</u>	Date:	<u>10/12/09</u>

RECEIVED ON: OCTOBER 20, 2010
 IURC 30-DAY FILING NO.: 2763
 Indiana Utility Regulatory Commission

Duke Energy Indiana, Inc.
 221 East Fourth Street
 Cincinnati, Ohio 45202

Logansport Municipal
 City Building
 601 East Broadway #101
 Logansport, IN 46947-3186
 Attn: LuAnn Davis
 EMAIL ADDRESS: lm.ut@verizon.net

Invoice #: LI 2009-10
 Invoice Date: 11/05/09
 Payment Due Date: 11/25/09

NOTE: Per Contract Payment should be made via ACH or Wire

Remit To:
 PNC Bank, Ohio
 Cincinnati, Ohio
 Duke Energy
 Account No: 411 075 4135
 ABA No: 042 000 398

LOGANSPORT INTERCONNECTION AGREEMENT

Coincident Peak was October 14, 2009 at HE 1200 hour.

Transmission Demand (Schedule A)	60,211	KW@	\$0.78	\$ 46,964.58
Service Schedule B*	-	KWH@	\$0.001	\$ -
Utilization of Surplus Transmission Line Capacity				
Operation & Maintenance Monthly Fee				\$ -
Repair & Replacement Charges				\$ -
Total Current Billing				\$ 46,964.58
Total Net Due Duke Energy Indiana				\$ 46,964.58

*Service Schedule B

Received:	NOV 09 2009		
Vendor:	004000		
Department:	<input checked="" type="checkbox"/> Elect	<input type="checkbox"/> Water	<input type="checkbox"/> Sewage
Fund:	Oper		
Acct. No.:	151900		
Dist Code No.	Amt. \$46,964.58		
Verification:	Yes 11/9/09		
Posted:	Yes Date: 11/9/09		

RECEIVED ON: OCTOBER 20, 2010
 IURC 30-DAY FILING NO.: 2763
 Indiana Utility Regulatory Commission

Duke Energy Indiana, Inc.
 221 East Fourth Street
 Cincinnati, Ohio 45202

Logansport Municipal
 City Building
 601 East Broadway #101
 Logansport, IN 46947-3186
 Attn: LuAnn Davis
 EMAIL ADDRESS: lm.ut@verizon.net

Invoice #: LM 2009-09
 Invoice Date: 11/10/09
 Payment Due Date: 11/30/09

NOTE: Per Contract Payment should be made via ACH or Wire
 Remit To:
 PNC Bank, Ohio
 Cincinnati, Ohio
 Duke Energy
 Account No: 411 075 4135
 ABA No: 042 000 398

LOGANSPORT MUNICIPAL PURCHASE POWER AGREEMENT

Bill for electric service under the Cost-Based Formula Rate Agreement between DEI and Logansport Municipal, effective date of July 1, 2008 for the current month of October 2009.

DEI Production Peak October 19, HE 0700. Logansport Peaking Resources was not used.

Current Month

Generation Demand Charge	55,948 KW @	\$11.85	\$	668,580.87 ✓
Generation Energy Charge	35,496,177 KWH @	\$0.004590	\$	162,927.45 ✓
Generation Fuel Charge	35,496,177 KWH @	\$0.024000	\$	851,908.26 ✓
Fuel Adjustment Charge	35,496,177 KWH @	(\$0.002521)	\$	(89,485.86) ✓
Total Current Month Billing				\$ 1,593,930.72
Summer Capacity Payment for Use of Logansport Peaking				\$ -
Total Net Due Duke Energy Indiana				\$ 1,593,930.72

For questions pertaining to billing, please contact:
 Gretchen Compton
 (513) 419-5395 Phone
 (513) 419-5724 Fax
 Gretchen.Compton@Duke-Energy.com

Received:	NOV 10 2009		
Vendor:	004000		
Department:	<input checked="" type="checkbox"/> Elect	<input type="checkbox"/> Water	<input type="checkbox"/> Sewage
Fund:	Oper		
Acct. No.:	151900		
Dist Code No.	Amt. \$ 1,593,930.72		
Verification:	Des 11/10/09		
Posted:	Des Date: 11/10/09		

RECEIVED ON: OCTOBER 20, 2010
 IURC 30-DAY FILING NO.: 2763
 Indiana Utility Regulatory Commission

Duke Energy Indiana, Inc.
 221 East Fourth Street
 Cincinnati, Ohio 45202

Logansport Municipal
 City Building
 801 East Broadway #101
 Logansport, IN 46947-3188
 Attn: LuAnn Davis
 EMAIL ADDRESS: lm.ut@verizon.net

Invoice #: LM 2009-10
 Invoice Date: 12/09/09
 Payment Due Date: 12/29/09

NOTE: Per Contract Payment should be made via ACH or Wire
 Remit To:
 PNC Bank, Ohio
 Cincinnati, Ohio
 Duke Energy
 Account No: 411 075 4135
 ABA No: 042 000 398

LOGANSPORT INTERCONNECTION AGREEMENT

Coincident Peak was November 23, 2009 at HIE 1100 hour.

Transmission Demand (Schedule A)	64,482	KW@	\$0.78	\$ 50,295.96
Service Schedule B* Utilization of Surplus Transmission Line Capacity	-	KWH@	\$0.001	\$ -
Operation & Maintenance Monthly Fee				\$ -
Repair & Replacement Charges				\$ -
Total Current Billing				\$ 50,295.96
Total Net Due Duke Energy Indiana				\$ 50,295.96

*Service Schedule B

Received: DEC 09 2009			
Vendor: 004000			
Department:	Elect	Water	Sewage
Fund:	OPW		
Acct. No.:	151900		
Dist Code No.	Amt. \$ 50,295.96		
Verification:	Des 12/9/09		
Posted:	DD Date: 12/9/09		

RECEIVED ON: OCTOBER 20, 2010
 IURC 30-DAY FILING NO.: 2763
 Indiana Utility Regulatory Commission

Duke Energy Indiana, Inc.
 221 East Fourth Street
 Cincinnati, Ohio 45202

Logansport Municipal
 City Building
 601 East Broadway #101
 Logansport, IN 46947-3186
 Attn: LuAnn Davis
 EMAIL ADDRESS: lm.ut@verizon.net

Invoice #: LM 2009 - 09
 Invoice Date: 12/09/09
 Payment Due Date: 12/29/09

NOTE: Per Contract Payment should be made via ACH or Wire

Remit To:
 PNC Bank, Ohio
 Cincinnati, Ohio
 Duke Energy
 Account No: 411 075 4135
 ABA No: 042 000 398

LOGANSPORT MUNICIPAL PURCHASE POWER AGREEMENT

Bill for electric service under the Cost-Based Formula Rate Agreement between DEI and Logansport Municipal, effective date of July 1, 2009 for the current month of November 2009.

DEI Production Peak November 30, HE 1900. Logansport Peaking Resource was not used.

Current Month				
Generation Demand Charge	50,538 KW @	\$11.95	\$	603,932.21 ✓
Generation Energy Charge	34,425,040 KWH @	\$0.004590	\$	158,010.93
Generation Fuel Charge	34,425,040 KWH @	\$0.024000	\$	826,200.96
Fuel Adjustment Charge	34,425,040 KWH @	\$0.000331	\$	11,394.69
Total Current Month Billing				\$ 1,599,538.79
Summer Capacity Payment for Use of Logansport Peaking				\$
Total Net Due Duke Energy Indiana				\$ 1,599,538.79

For questions pertaining to billing, please contact:
 Gretchen Compton
 (513) 419-5395 Phone
 (513) 419-5724 Fax
Gretchen.Compton@Duke-Energy.com

Received:	DEC 09 2009		
Vendor:	004000		
Department:	Elect	Water	Sewage
Fund:	Oper		
Acct. No.:	151900		
Dist Code No.	Amt. \$ 1,599,538.79		
Verification:	JES 12/9/09		
Posted:	JES Date: 12/9/09		

RECEIVED ON: OCTOBER 20, 2010
IURC 30-DAY FILING NO.: 2763
Indiana Utility Regulatory Commission

Duke Energy Indiana, Inc.
221 East Fourth Street
Cincinnati, Ohio 45202

Logansport Municipal
City Building
601 East Broadway #101
Logansport, IN 46947-3188
Attn: LuAnn Davis
EMAIL ADDRESS: lm.ut@verizon.net

Invoice #: LM 2009 - 11
Invoice Date: 12/09/09
Payment Due Date: 12/29/09

* REVISED Diff will be
on the 12-09 invoice

Corrected

NOTE: Per Contract Payment should be made via ACH or Wire

Remit To:
PNC Bank, Ohio
Cincinnati, Ohio
Duke Energy
Account No: 411 075 4135
ABA No: 042 000 368

LOGANSPORT INTERCONNECTION AGREEMENT

Coincident Peak was November 23, 2009 at ME 1100 hour.

Transmission Demand (Schedule A)	69,502	KW@	\$0.78	\$ 46,411.56
Service Schedule B*	-	KWH@	\$0.001	\$ -
Utilization of Surplus Transmission Line Capacity				\$ -
Operation & Maintenance Monthly Fee				\$ -
Repair & Replacement Charges				\$ -
Total Current Billing				\$ 46,411.56
Total Net Due Duke Energy Indiana				\$ 46,411.56

*Service Schedule B

*Posted
Dec 09*

RECEIVED ON: OCTOBER 20, 2010
IURC 30-DAY FILING NO.: 2763
Indiana Utility Regulatory Commission

Duke Energy Indiana, Inc.
221 East Fourth Street
Cincinnati, Ohio 45202

REVISED

Invoice #: LM-2009-09
Invoice Date: 12/09/09
Payment Due Date: 12/29/09

Logansport Municipal
City Building
601 East Broadway #101
Logansport, IN 46947-3186
Attn: LuAnn Davis
EMAIL ADDRESS: lm.ut@verizon.net

NOTE: Per Contract Payment should be made via ACH or Wire

Remit To:

PNC Bank, Ohio
Cincinnati, Ohio
Duke Energy
Account No: 411 075 4135
ABA No: 042 000 398

Corrected

LOGANSPORT MUNICIPAL PURCHASE POWER AGREEMENT

Bill for electric service under the Cost-Based Formula Rate Agreement between DEI and Logansport Municipal, effective date of July 1, 2009 for the current month of November 2009.

DEI Production Peak November 30, HE 1900. Logansport Peaking Resource was not used.

Current Month				
Generation Demand Charge	43,900 KW @	\$11.95	\$	524,610.74
Generation Energy Charge	34,058,221 KWH @	\$0.004590	\$	156,327.23
Generation Fuel Charge	34,058,221 KWH @	\$0.024000	\$	817,397.30
Fuel Adjustment Charge	34,058,221 KWH @	\$0.000331	\$	11,273.27
Total Current Month Billing				\$ 1,509,608.54
Summer Capacity Payment for Use of Logansport Peaking			\$	-
Total Net Due Duke Energy Indiana				\$ 1,509,608.54

For questions pertaining to billing, please contact:

Gretchen Compton
(513) 419-5395 Phone
(513) 419-5724 Fax
Gretchen.Compton@Duke-Energy.com

RECEIVED ON: OCTOBER 20, 2010
 IURC 30-DAY FILING NO.: 2763
 Indiana Utility Regulatory Commission

Duke Energy Indiana, Inc.
 221 East Fourth Street
 Cincinnati, Ohio 45202

Logansport Municipal
 City Building
 601 East Broadway #101
 Logansport, IN 46947-3186
 Attn: LuAnn Davis
 EMAIL ADDRESS: lm.ut@verizon.net

Invoice #: LM 2009-09
 Invoice Date: 12/09/09
 Payment Due Date: 12/29/09

NOTE: Per Contract Payment should be made via ACH or Wire

Remit To:
 PNC Bank, Ohio
 Cincinnati, Ohio
 Duke Energy
 Account No: 411 075 4135
 ABA No: 042 000 398

Wrong
Wrong

LOGANSPORT MUNICIPAL PURCHASE POWER AGREEMENT

Bill for electric service under the Cost-Based Formula Rate Agreement between DEI and Logansport Municipal, effective date of July 1, 2009 for the current month of November 2009.
 DEI Production Peak November 30, HE 1900. Logansport Peaking Resource was not used.

Current Month				
Generation Demand Charge	50,638	KW @	\$11.95	\$ 603,932.21
Generation Energy Charge	34,425,040	KWH @	\$0.004590	\$ 158,010.83
Generation Fuel Charge	34,425,040	KWH @	\$0.024000	\$ 826,200.96
Fuel Adjustment Charge	34,425,040	KWH @	\$0.000331	\$ 11,394.69
Total Current Month Billing				\$ 1,599,538.79
Summer Capacity Payment for Use of Logansport Peaking				\$ -
Total Net Due Duke Energy Indiana				\$ 1,599,538.79

For questions pertaining to billing, please contact:
 Gretchen Compton
 (513) 419-5385 Phone
 (513) 419-5724 Fax
Gretchen.Compton@Duke-Energy.com

adj (89,930.24)

RECEIVED ON: OCTOBER 20, 2010
 IURC 30-DAY FILING NO.: 2763
 Indiana Utility Regulatory Commission

Duke Energy Indiana, Inc.
 221 East Fourth Street
 Cincinnati, Ohio 45202

REVISED

Invoice #: LM 2009 12
 Invoice Date: 01/14/10
 Payment Due Date: 02/03/10

Logansport Municipal
 City Building
 601 East Broadway #101
 Logansport, IN 46947-3186
 Attn: LuAnn Davis
 EMAIL ADDRESS: lm.ut@verizon.net

NOTE: Per Contract Payment should be made via ACH or Wire

Remit To:
 PNC Bank, Ohio
 Cincinnati, Ohio
 Duke Energy
 Account No: 411 075 4135
 ABA No: 042 000 398

LOGANSPORT MUNICIPAL PURCHASE POWER AGREEMENT

Bill for electric service under the Cost-Based Formula Rate Agreement between DEI and Logansport Municipal, effective date of July 1, 2008 for the current month of December 2009.

DEI Production Peak December 10, HE 1000. Logansport Peaking Resource was not used.

Current Month				
Generation Demand Charge	42,731 KW @	\$11.95	\$	510,629.83
Generation Energy Charge	23,810,705 KWH @	\$0.004590	\$	109,291.13
Generation Fuel Charge	23,810,705 KWH @	\$0.024000	\$	571,456.91
Fuel Adjustment Charge	23,810,705 KWH @	\$0.001102	\$	26,239.40
Total Current Month Billing				\$ 1,217,617.28
Prior Month NOV PPA Adjustment				(89,930.25)
Summer Capacity Payment for Use of Logansport Peaking				\$ -
Total Net Due Duke Energy Indiana				\$ 1,127,687.03

For questions pertaining to billing, please contact:
 Gretchen Compton
 (513) 419-5395 Phone
 (513) 419-5724 Fax
Gretchen.Compton@Duke-Energy.com

Received:	JAN 14 2010		
Vendor:	604000		
Department:	Elect	Water	Sewage
Fund:	Oper		
Acct. No.:	151900		
Dist Code No.	Amt. \$ 1,127,687.03		
Verification:	JCS 1/14/10		
Posted:	JCS Date: 1/14/10		

RECEIVED ON: OCTOBER 20, 2010
 IURC 30-DAY FILING NO.: 2763
 Indiana Utility Regulatory Commission

Duke Energy Indiana, Inc.
 221 East Fourth Street
 Cincinnati, Ohio 45202

Logansport Municipal
 City Building
 801 East Broadway #101
 Logansport, IN 46947-3186
 Attn: LuAnn Davis
 EMAIL ADDRESS: lm.ut@verizon.net

Invoice #: LM 2009 - 12
 Invoice Date: 01/13/10
 Payment Due Date: 02/02/10

NOTE: Per Contract Payment should be made via ACH or Wire

Remit To:
 PNC Bank, Ohio
 Cincinnati, Ohio
 Duke Energy
 Account No: 411 075 4135
 ABA No: 042 000 398

LOGANSPORT INTERCONNECTION AGREEMENT

Coincident Peak was December 9, 2009 at HE 1800 hour.

Transmission Demand (Schedule A)	45,002	KW@	\$0.78	\$	35,101.56
Service Schedule B*	(1,576,944)	KWH@	\$0.001	\$	(1,576.94)
Utilization of Surplus Transmission Line Capacity					
Operation & Maintenance Monthly Fee				\$	-
Repair & Replacement Charges				\$	-
Prior Month Adjustment - November				\$	(3,884.40)✓
Total Current Billing				\$	29,640.22
Total Net Due Duke Energy Indiana				\$	29,640.22

For questions pertaining to billing, please contact:
 Gretchen Compton
 (513) 419-5365 Phone
 (513) 419-6724 Fax
 Gretchen.Compton@Duke-Energy.com

LM2009A

Received:	JAN 14 2010		
Vendor:	004000		
Department:	Elect	Water	Sewage
Fund:	Per		
Acct. No.:	150900	31,217.14	
Dial Code No.:	99	Amt. \$	29,640.22
	140100	(1,576.94)	
Verification:	Yes	1/14/10	
Posted:	Yes	Date:	1/14/10

RECEIVED ON: OCTOBER 20, 2010
IURC 30-DAY FILING NO.: 2763
Indiana Utility Regulatory Commission

Duke Energy Indiana, Inc.
221 East Fourth Street
Cincinnati, Ohio 45202

Logansport Municipal
City Building
601 East Broadway #101
Logansport, IN 46947-3186
Attn: LuAnn Davis
EMAIL ADDRESS: lm.ut@verizon.net

Invoice #: LM 2009 - 11
Invoice Date: 12/09/09
Payment Due Date: 12/29/09

* REVISED DFR will be
on the 12-09 invoice

NOTE: Per Contract Payment should be made via ACH or Wire

Remit To:

PNC Bank, Ohio
Cincinnati, Ohio
Duke Energy
Account No: 411 075 4135
ABA No: 042 000 396

LOGANSPORT INTERCONNECTION AGREEMENT

Coincident Peak was November 23, 2009 at HIE 1100 hour.

Transmission Demand (Schedule A)	50,502	KW@	\$0.78	\$ 46,411.56
Service Schedule B*	-	KWH@	\$0.001	\$ -
Utilization of Surplus Transmission Line Capacity				
Operation & Maintenance Monthly Fee				\$ -
Repair & Replacement Charges				\$ -
Total Current Billing				\$ 46,411.56
Total Net Due Duke Energy Indiana				\$ 46,411.56

Correct
Post
Dec 09

*Service Schedule B

RECEIVED ON: OCTOBER 20, 2010
IURC 30-DAY FILING NO.: 2763
Indiana Utility Regulatory Commission

Duke Energy Indiana, Inc.
221 East Fourth Street
Cincinnati, Ohio 45202

REVISED

Logansport Municipal
City Building
801 East Broadway #101
Logansport, IN 46947-3188
Attn: LuAnn Davis
EMAIL ADDRESS: lm.ut@verizon.net

Invoice #: LM-2009-09
Invoice Date: 12/09/09
Payment Due Date: 12/29/09

NOTE: Per Contract Payment should be made via ACH or Wire

Remit To:

PNC Bank, Ohio
Cincinnati, Ohio
Duke Energy
Account No: 411 075 4135
ABA No: 042 000 398

*Correct
Post.
Dec 09*

LOGANSPORT MUNICIPAL PURCHASE POWER AGREEMENT

Bill for electric service under the Cost-Based Formula Rate Agreement between DEI and Logansport Municipal, effective date of July 1, 2009 for the current month of November 2009.

DEI Production Peak November 30, HE 1900. Logansport Peaking Resource was not used.

Current Month				
Generation Demand Charge	43,900 KW @	\$11.95	\$	524,810.74
Generation Energy Charge	34,058,221 KWH @	\$0.004590	\$	156,327.23
Generation Fuel Charge	34,058,221 KWH @	\$0.024000	\$	817,397.30
Fuel Adjustment Charge	34,058,221 KWH @	\$0.000331	\$	11,273.27
Total Current Month Billing				\$ 1,509,608.54
Summer Capacity Payment for Use of Logansport Peaking				\$ -
Total Net Due Duke Energy Indiana				\$ 1,509,608.54

For questions pertaining to billing, please contact:

Gretchen Compton
(513) 419-5395 Phone
(513) 419-5724 Fax
Gretchen.Compton@Duke-Energy.com

RECEIVED ON: OCTOBER 20, 2010
IURC 30-DAY FILING NO.: 2763
Indiana Utility Regulatory Commission

DUKE ENERGY INDIANA, INC.
REGULATORY AFFAIRS
ATTENTION: IURC FILE NO. 2763

Duke Energy Indiana, Inc.
221 East Fourth Street
Cincinnati, Ohio 45202

Logansport Municipal
City Building
601 East Broadway #101
Logansport, IN 46947-3186
Attn: LuAnn Davis
EMAIL ADDRESS: lm.ut@verizon.net

Invoice #: LM 2009 - 09
Invoice Date: 12/09/09
Payment Due Date: 12/29/09

NOTE: Per Contract Payment should be made via ACH or Wire

Remit To:
PNC Bank, Ohio
Cincinnati, Ohio
Duke Energy
Account No: 411 075 4135
ABA No: 042 000 398

Wrong

Wrong

LOGANSPORT MUNICIPAL PURCHASE POWER AGREEMENT

Bill for electric service under the Cost-Based Formula Rate Agreement between DEI and Logansport Municipal, effective date of July 1, 2009 for the current month of November 2009.

DEI Production Peak November 30, HE 1900. Logansport Peaking Resource was not used.

Current Month				
Generation Demand Charge	50,538 KW @	\$11.96	\$	603,932.21
Generation Energy Charge	34,425,040 KWH @	\$0.004590	\$	158,010.93
Generation Fuel Charge	34,425,040 KWH @	\$0.024000	\$	826,200.96
Fuel Adjustment Charge	34,425,040 KWH @	\$0.000331	\$	11,394.69
Total Current Month Billing				\$ 1,599,538.79
Summer Capacity Payment for Use of Logansport Peaking				\$ -
Total Net Due Duke Energy Indiana				\$ 1,599,538.79

For questions pertaining to billing, please contact:
Gretchen Compton
(513) 419-5385 Phone
(513) 419-5724 Fax
Gretchen.Compton@Duke-Energy.com

RECEIVED ON: OCTOBER 20, 2010
 IURC 30-DAY FILING NO.: 2763
 Indiana Utility Regulatory Commission

Duke Energy Indiana, Inc.
 221 East Fourth Street
 Cincinnati, Ohio 45202

Logansport Municipal
 City Building
 601 East Broadway #101
 Logansport, IN 46947-3186
 Attn: LuAnn Davis
 EMAIL ADDRESS: lm.ut@verizon.net

Invoice #: LM 2009 - 12
 Invoice Date: 01/08/09
 Payment Due Date: 01/28/09

NOTE: Per Contract Payment should be made via ACH or Wire

Remit To:
 PNC Bank, Ohio
 Cincinnati, Ohio
 Duke Energy
 Account No: 411 075 4135
 ABA No: 042 000 398

LOGANSPORT MUNICIPAL PURCHASE POWER AGREEMENT

Bill for electric service under the Cost-Based Formula Rate Agreement between DEI and Logansport Municipal, effective date of July 1, 2009 for the current month of November 2009.

DEI Production Peak December 10, HE 1900. Logansport Peaking Resource was not used.

Current Month				
Generation Demand Charge	55,099 KW @	\$11.95	\$	658,433.05 ✓
Generation Energy Charge	30,587,339 KWH @	\$0.004580	\$	140,395.89 ✓
Generation Fuel Charge	30,587,339 KWH @	\$0.024000	\$	734,096.14 ✓
Fuel Adjustment Charge	30,587,339 KWH @	\$0.001102	\$	33,707.25 ✓
Total Current Month Billing				\$ 1,566,632.32 ✓
Summer Capacity Payment for Use of Logansport Peaking				\$ -
Total Net Due Duke Energy Indiana				\$ 1,566,632.32 ✓

For questions pertaining to billing, please contact:
 Gretchen Compton
 (513) 419-6395 Phone
 (513) 419-6724 Fax
 Gretchen.Compton@Duke-Energy.com

200912A

Received:	JAN 13 2010		
Vendor:	004000		
Department:	Elect	Water	Sewage
Fund:	Oper		
Acct. No.:	151900		
Dist Code No.	Amt. \$ (1,566,632.32)		
Verification:	Des 11/13/10		
Posted:	Des Date: 11/13/10		

Received:	JAN 11 2010		
Vendor:	004000		
Department:	Elect	Water	Sewage
Fund:	Oper		
Acct. No.:	151900		
Dist Code No.	Amt. \$ 1,566,632.32		
Verification:	Des 11/11/10		
Posted:	Des Date: 11/11/10		

RECEIVED ON: OCTOBER 20, 2010
IURC 30-DAY FILING NO.: 2763
Indiana Utility Regulatory Commission

Duke Energy Indiana, Inc.
221 East Fourth Street
Cincinnati, Ohio 45202

Logansport Municipal
City Building
601 East Broadway #101
Logansport, IN 46047-3186
Attn: LuAnn Davis
EMAIL ADDRESS: lm.ut@verizon.net

Invoice #: LM 2009 - 12
Invoice Date: 01/08/09
Payment Due Date: 01/28/09

NOTE: Per Contract Payment should be made via ACH or Wire

Remit To:
PNC Bank, Ohio
Cincinnati, Ohio
Duke Energy
Account No: 411 075 4135
ABA No: 042 000 398

LOGANSPORT MUNICIPAL PURCHASE POWER AGREEMENT

Bill for electric service under the Cost-Based Formula Rate Agreement between DEI and Logansport Municipal, effective date of July 1, 2009 for the current month of November 2009.

DEI Production Peak December 10, HE 1900. Logansport Peaking Resource was not used.

Current Month				
Generation Demand Charge	55,099 KW @	\$11.95	\$	658,433.05
Generation Energy Charge	30,587,339 KWH @	\$0.004590	\$	140,395.89
Generation Fuel Charge	30,587,339 KWH @	\$0.024000	\$	734,096.14
Fuel Adjustment Charge	30,587,339 KWH @	\$0.001102	\$	33,707.25
Total Current Month Billing				\$ 1,566,632.32
Summer Capacity Payment for Use of Logansport Peaking				\$ -
Total Net Due Duke Energy Indiana				\$ 1,566,632.32

For questions pertaining to billing, please contact:
Gretchen Compton
(513) 419-5395 Phone
(513) 419-5724 Fax
Gretchen.Compton@Duke-Energy.com

Exhibit I

SERVICE SCHEDULE A

SUPPLEMENTAL CAPACITY AND ENERGY

Under Interconnection Agreement, Dated July 1, 1993,
Between
The City of Logansport, Indiana
and
PSI Energy, Inc.

Section 1 - Duration and Definitions

1.1 This Service Schedule A, a part of and under the Interconnection Agreement ("Agreement") between The City of Logansport, Indiana ("Logansport") and PSI Energy, Inc. ("PSI"), formerly named Public Service Company of Indiana, Inc., shall become effective as of the effective date of the Agreement and shall continue in effect throughout the duration of the Agreement. Logansport and PSI are sometimes hereinafter referred to individually as "Party" and collectively as "Parties" where appropriate.

Section 2 - Services to be Rendered

2.1 PSI shall sell and deliver to Logansport at the Walton Substation 230 kv interconnection point and Logansport shall take and pay for, electric power (Supplemental Capacity) and associated electric energy (Supplemental Energy).

Section 3 - Compensation

3.1 Logansport shall pay PSI each month for power and energy delivered under this Schedule on the basis of a fully distributed cost of service study of PSI's production and transmission and distribution (metering) related resources.

Determination of the Load for Current Month

3.1.1 The Load at each point of interconnection shall be measured by suitable recording instruments provided by PSI and installed on the load side of each point of interconnection. For each 60-minute time interval (clockhour), the kw metered demands and kvars measured at each point of interconnection shall be totalled.

SERVICE SCHEDULE A

Supplemental Demand Charge

3.1.2 For services provided under this Schedule, Logansport shall pay PSI a demand charge each calendar month of \$7.96 per kw of Supplemental Capacity Demand. The Supplemental Capacity Demand per calendar month shall be determined by using the totalled metered 60-minute (clock-hour) kw demands, as adjusted for losses pursuant to Section 3.05 of the Agreement, and deducting Logansport's scheduled purchases of Maintenance Capacity, Backup Capacity and Economy Capacity during the same 60-minute interval. The Supplemental Billing Demand per calendar month shall be the maximum load of Supplemental Capacity as determined above.

Supplemental Energy Charge

3.1.3 For all energy used per month, \$0.017119 per kilowatt hour, the Supplemental Billing Energy per month shall be the arithmetic total of the metered energy quantities, as adjusted for losses pursuant to Section 3.05 of the Agreement, less any Maintenance Energy, Backup Energy and Economy Energy supplied to Logansport by PSI during the month.

Tax Adjustment

3.1.4 In the event of the imposition of any new or additional tax, or of any change in the Indiana Gross Income Tax Rate, on or subsequent to January 1, 1991, (i) on the generation, transmission, or sale of electric energy on a kilowatt hour basis, or (ii) on gross revenues of PSI derived from PSI's supply of electric service to Logansport, the net monthly bill computed according to the provisions of the foregoing Compensation Section shall be increased or decreased in an amount equal to such new, additional, or revised tax as is attributable to the kilowatt hours billed Logansport or to the revenues derived by PSI from Logansport during the billing period.

Section 4 - Fuel Clause Adjustment

4.1 The Supplemental Energy Charge set forth in Subsection 3.1.3 above shall be increased or decreased, to the nearest 0.001 mills (\$.000001) per kwh, in accordance with the following adjustment factor:

Adjustment Factor = F/S - \$0.015418 where:

SERVICE SCHEDULE A

"F" is the expense of fuel used during the first month preceding the billing month, and "S" is the kilowatt hour sales for the same period, all as defined below.

"F" shall be the cost of:

- (a) Fossil fuel consumed in PSI's own plants, including only those items listed in Account 151, and nuclear fuel consumed in PSI's own plants, including only those items listed in Account 518, of the FERC Uniform System of Accounts for Class A and B Public Utilities for Public Utilities and Licensees;
- (b) The actual identifiable fossil and nuclear fuel costs associated with energy purchased for reasons other than identified in (c) below;
- (c) The net energy cost, exclusive of capacity or demand charges, of energy purchased on an economic dispatch basis, and energy purchased as a result of a scheduled outage, when the costs thereof are less than PSI's fuel cost of net generation replaced at that time; and less
- (d) The cost of fossil and nuclear fuel recovered through inter-system sales including fuel costs related to economy energy sales, other energy sold on an economic dispatch basis, and the sale of energy in the form of high pressure steam.

"S" kilowatt hour sales, shall be the net sum of:

- (a) net generation;
- (b) purchases;
- (c) interchange-in; less
- (d) inter-system sales, and less
- (e) losses from generator bus to the point of delivery presently estimated at 2.83% of the net sum of (a), (b), (c) and (d).

The adjustment factor computed above shall be further modified to allow for the recovery of gross receipts and other similar revenue based tax charges occasioned by the fuel adjustment revenues.

In addition to the monthly fuel cost adjustment charges as determined above, Logansport will be billed or credited monthly

SERVICE SCHEDULE A

for the kwhs billed during the immediately preceding billing month times the difference between the actual fuel cost adjustment factor used for billing during such preceding billing month and the fuel cost adjustment factor based on the fuel cost actually experienced during the month preceding the current billing month.

Section 5 - Economic Development

5.1 PSI shall make available on a first come first serve basis to its wholesale customers served under PSI's FERC Electric Tariff Original Volume No. 1, PSI's FERC Electric Tariff Original Volume No. 2, Electric Rate Schedules FERC Nos. 233 and 234, and this Agreement economic development incentives to be applied to an aggregate of not more than 35 megawatts (MW) of qualifying new electrical loads of such wholesale customers. In order for a load to qualify for application of economic development incentives, all of the conditions set forth herein must be satisfied.

5.1.1 The 35 MW aggregate load limit specified in Subsection 5.1 above will be changed by PSI, subject to the acceptance for filing of such change by FERC, in proportion to any change in the 200 MW aggregate load limit specified in Standard Contract Rider No. 18 Economic Development of PSI's Retail Electric Tariff.

5.1.2 A wholesale customer electing application of economic development incentives for a particular qualifying new electrical load shall reserve such load with PSI; such reservation is required solely for purposes of administering the 35 MW aggregate load limit on a first come first serve basis.

5.2 Economic development incentives hereunder shall be in the form of a fixed percentage reduction of 30% in the production demand related cost component of PSI's fully distributed cost of service study used to develop rates for the wholesale customers. The applicable economic development incentive for a qualifying new electrical load served under this Service Schedule A shall be a revenue credit of \$2.07 per kilowatt of demand per month for such qualifying new electrical load as determined under Logansport Section 3.1.2 of this Service Schedule A.

5.2.1 For purposes of determining such demand, suitable recording instruments shall be provided by Logansport to meter each qualifying new electrical load, adjusted for losses to the point of delivery.

SERVICE SCHEDULE A

5.2.2 The application of any such economic development incentives to a particular qualifying new electrical load shall be for a maximum period of five years commencing with the date that such economic development incentives are first applied to such load, and must expire no later than December 31, 1995; provided, however, if PSI shall execute a contract with a retail customer after July 5, 1988, which makes available a retail economic development incentive which expires subsequent to December 31, 1995, PSI shall also make available to wholesale customers such extended expiration date for economic development incentives first applied on or after the date of the execution of such retail contract, subject to the acceptance for filing of such change by the FERC.

5.2.3 Logansport shall inform PSI in writing of the commencement date of the application of such economic development incentives to a qualifying new electrical load.

5.3 In order for a new electrical load to qualify for application of economic development incentives, all of the following conditions must be satisfied.

5.3.1 The new electrical load of the ultimate customer must directly result from such customer locating new or expanded industrial or commercial facilities within the State of Indiana and within PSI's control area, and provide significant economic development benefits to the applicable communities.

5.3.2 The new electrical load of ultimate customer must be at the location of such new or expanded industrial or commercial facilities of such customer.

5.3.3 The application of economic development incentives to a new electrical load of the ultimate customer must be necessary to meet competition in order for such customer to locate such new or expanded industrial or commercial facilities within the State of Indiana and within PSI's control area.

5.3.4 The service for a new electrical load subject to economic development incentives must be pursuant to a written contract between the ultimate customer and Logansport.

5.4 Special Terms and Conditions

SERVICE SCHEDULE A

5.4.1 The total economic development incentives provided by PSI shall be passed through to the benefit of the qualifying new electrical load by the rate design and billing procedures employed by Logansport for the qualifying new electrical load.

5.4.2 PSI and Logansport shall enter into a written contract identifying the rate, terms and conditions for electric service to the ultimate customer, and granting PSI the right to provide wholesale electric service at average system embedded cost for the qualifying new electrical load, including any future growth in such qualifying new electrical load, on a continuous basis through December 31, 2010.

5.4.3 To mitigate the possible impact on PSI of any revenue deficiency resulting from the wholesale economic development rate provisions, wholesale customers will support in any rate proceeding involving the development of PSI's wholesale rate levels that the demand factors used to allocate production demand related costs shall exclude any PSI system wholesale and retail economic development loads and that all rate base investments and operating costs required of PSI to serve the total PSI system shall be included in its system costs to be allocated to wholesale customers in its fully distributed cost of service study for ratemaking purposes. In exchange, PSI has agreed that such wholesale customers shall receive an allocated revenue credit of the actual recovery of production demand related costs applicable to the total PSI system economic development load using the rate provision hereinafter provided for in Section 6.

Section 6 - Economic Development Revenue Credit Adjustment

6.1 The applicable charges for electric service to PSI's wholesale customers shall include a revenue credit due to PSI's sale of electric power under Standard Contract Rider No. 18 of its Retail Electric Tariff, under the economic development period of the NUCOR Agreement and under the economic development periods provided for under economic development provisions of PSI's FERC electric tariffs and PSI's FERC electric rate schedules. Such revenue credit to the applicable charges under this Service Schedule A shall be determined as set forth in Subsection 6.1.1 below.

6.1.1 The Economic Development Revenue Credit Adjustment for any billing cycle month shall be determined in accordance with the following formula:

SERVICE SCHEDULE A

**Economic Development Revenue Credit
Adjustment = a x b where:**

"a" is the total production demand related revenues (from the production demand related component, or the equivalent production demand related component, of the applicable rate schedule or tariff) billed by PSI for the sale of electrical power: (1) to retail customers served under Standard Contract Rider No. 18 and NUCOR Corporation during its economic development period; and (2) to wholesale customers served during economic development periods and under economic development provisions of PSI's FERC Electric Tariff Original Volume No. 1, PSI's FERC Electric Tariff Original Volume No. 2, Electric Rate Schedules FERC Nos. 233 and 234, and this Agreement.

"b" is this Service Schedule A's allocated share of PSI's adjusted system peak demand used for production demand related cost allocation purposes in the most recently approved jurisdictional separation study before the Indiana Utility Regulatory Commission (IURC) expressed as a percentage of PSI's total adjusted system peak demand. Such current allocation percentage as developed by PSI in IURC Cause Nos. 37414-S2 and 38809 is 0.680%.

6.1.2 The Economic Development Revenue Credit Adjustment for the current billing cycle month shall be applied to the bill rendered for the next following billing cycle month.

Section 7 - WVPA Interim Scheduled Power Revenue Credit Adjustment

7.1 The applicable charges for electric service to wholesale customers located in the PSI control area shall include a revenue credit due to PSI's sale of Interim Schedule Power under provisions of the Interim Scheduled Power Agreement between PSI and Wabash Valley Power Association (WVPA), Rate Schedule FERC No. 241. Such revenue credit to the applicable charges under this Service Schedule A shall be determined as set forth in Subsection 7.1.1 below.

7.1.1 The WVPA Interim Scheduled Power Revenue Credit Adjustment for any billing cycle month shall be determined in accordance with the following formula:

SERVICE SCHEDULE A

**WVPA Interim Scheduled Power Revenue Credit
Adjustment = a x b where:**

"a" is the total demand related charges realized by PSI from the sale of Interim Scheduled Power to WVPA to meet certain WVPA load requirements in the Indiana/Michigan Power Company control area under the WVPA Interim Scheduled Power Agreement, Rate Schedule FERC No. 241.

"b" is this Service Schedule A's applicable allocated share of PSI's adjusted system peak demand used for production demand related cost allocation purposes in the most recently approved jurisdictional separation study before the Indiana Utility Regulatory Commission (IURC), expressed as a percentage of PSI's total adjusted system peak demand. Such current allocation percentage as developed by PSI in IURC Cause Nos. 37414-S2 and 38809 is 0.680%.

7.1.2 The WVPA Interim Scheduled Power Revenue Credit Adjustment for the current billing cycle shall be applied to the bill rendered for the next following billing cycle month.

LOGANSPORT MUNICIPAL ELECTRIC UTILITY
Logansport, Indiana

Determination of Average System Losses
Based on the Twelve Months Ending December 31, 2009

<u>Description</u>	<u>KWH (1)</u>
<u>Sources of Energy</u>	
Steam Generation, Excludes Station Use	128,937,222
Purchases (Net)	<u>307,335,901</u>
Total KWH Available	<u><u>436,273,123</u></u>
 <u>Disposition of Energy</u>	
Sales to Retail Customer	<u>415,184,659</u>
Total KWH Accounted For	<u><u>415,184,659</u></u>
 Total Energy Losses	<u><u>21,088,464</u></u>
 Average System Losses	<u><u>4.83%</u></u>

(1) Actual. Provided by the Utility.



Logansport Municipal Utilities

SIXTH AND BROADWAY, LOGANSPORT, INDIANA 46947 574/753-6231 FAX 574/753-9828

October 12, 2010

CROWE HORWATH LLP
10 W. Market St., Suite #2000
Indianapolis, IN 46204-2976

Attn: Ms. Angela Steeno

Dear Ms. Steeno,

Please be advised that affected customers have been notified as required under Section 6, through a public notice issued through three (3) locations as follows:

- 1) A bulletin posted at the Logansport Municipal Utilities Customer Service Office, located at 601 East Broadway, #101; Logansport, IN 46947. (Attachment #1)
- 2) A Public Notice advertised through the Pharos Tribune Newspaper, Logansport, IN 46947. Proof of publication of the Public Notice is enclosed. (Attachment #2)
- 3) A Public Notice bulletin posted on the website of Logansport Municipal Utilities at the web address of www.logansportutilities.com. (Attachment #3)

Should you have any questions or require any additional information, please feel free to contact our office.

Sincerely,

LOGANSPORT MUNICIPAL UTILITIES

A handwritten signature in black ink, appearing to read 'Paul A. Hartman', with a stylized flourish at the end.

Paul A. Hartman, Superintendent

ATTACHMENTS

PAH:rkb

Notice of 30-Day Filing

Logansport Municipal Electric Utility ("LMU") hereby provides notice of a filing that will be made on or after October 18, 2010 at the Indiana Utility Regulatory Commission (IURC) seeking a new rate for its purchase of Energy and Capacity from Qualifying Facility ("QF Rate"). Affected customers include qualifying facilities with contracts to sell electric energy and capacity to LMU, who may experience changes in rates as a result of the filing.

IURC approval of the filing may be granted as soon as November 17, 2010.

Written objections to the filing should be submitted to either:

Ms. Brenda Howe, Secretary
Indiana Utility Regulatory Commission
101 West Washington St., Suite 1500 E
Indianapolis, IN 46204
E-mail: bhowe@urc.in.gov

Or,

Indiana Office of Utility Consumer Counselor
115 W. Washington St., Suite 1500 South
Indianapolis, Indiana 46204
Phone: 1-888-441-2494 Toll Free
Fax: (317) 232-5923
E-mail: uccinfo@oucc.IN.gov

RECEIVED ON: OCTOBER 20, 2010
IURC 30-DAY FILING NO.: 2763
Indiana Utility Regulatory Commission

General Form No. 99P (Revised 1987)
Tax I.D. 63-1253950
To: Pharos Tribune
PO Box 210, Logansport, IN 46947

Logansport Municipal Utilities

Cass County, Indiana

PUBLISHER'S CLAIM
L-479

LINE COUNT

Display matter (Must not exceed two actual lines, neither of which shall total more than four solid lines of type in which the body of advertisement is set)

-number of equivalent lines
Head - number of lines
Body - number of lines
Tail - number of lines
Total number of lines in notice

COMPUTATION OF CHARGES

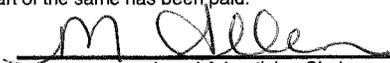
35 lines, 1 columns wide equals
0 equivalent lines at 0.397 cents per line \$13.90
Additional charge for notices containing rule or tabular work (50 percent of above amount)
Charge for extra proofs of publication (\$1.00 for each proof in excess of two)
Total Amount of Claim \$13.90

DATA FOR COMPUTING COST

Width of single column: 10.3ems
Number of Insertions: 1
Size of type: 6 pt

Pursuant to the provisions and penalties of Chapter 155, Acts 1953, I hereby certify that the foregoing account is just and correct, that the amount claimed is legally due, after allowing all just credits, and that no part of the same has been paid.

Date: October 14, 2010


Legal Advertising Clerk

PUBLISHERS AFFIDAVIT

State of Indiana)
) SS:
Cass County)

Personally appeared before me, a notary public in and for said county and state, the undersigned Michelle Allen who being duly sworn, says that he/she is the legal advertising clerk of The Pharos Tribune a newspaper of general circulation printed and published in the English language in the city of Logansport in state and county aforesaid, and the printed matter attached hereto is a true copy, which was duly published in said paper for 1 time(s), the dates of publication being as follows:

14-Oct-10



Subscribed and sworn to before me this 14 day Oct of 2010


Notary Public

My commission expires: 7-11-2017

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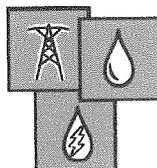
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1-479 Oct 14 #406973

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(Attachment 3)

LOGANSPORT MUNICIPAL UTILITIES

[Electrical Info](#)
[Customer Service](#)
[Statistics and Updates](#)
[Financial Info](#)
[About LMU](#)


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