

Your Touchstone Energy Cooperative

September 14, 2010

Mr. Brad Borum Director, Electricity Division Indiana Utility Regulatory Commission National City Center 101 W. Washington St. Suite 1500 E. Indianapolis, IN 46204-3407

Dear Mr. Borum:

Harrison REMC requests use of the IURC's 30-day filing procedure to update Appendix A-Wholesale Power Cost Tracker applicable to our consumption based retail tariffs.

Enclosed is a copy of Hoosier Energy's Power Cost Tracker. This document shows that the tracker applicable to Hoosier members for October usage in 2010 will be \$0.000450 per kWh. Also enclosed are calculations showing that Hoosier Energy's April 1, 2010 wholesale rate increase will increase the Harrison REMC power bill by \$0.011635. Additionally, the Hoosier tracker and wholesale increase will increase the REMC's gross receipts tax (exhibit A) by \$.000123 per kWh.

The combination of Hoosier's tracker, wholesale rate increase, and the gross receipts tax adjustment will result in a power cost tracker of \$0.012208 (\$0.000450 + \$0.011635 + \$0.000123). Incorporating line losses of approximately 4.39% (2009 line loss), Harrison REMC's corresponding charge to members is \$0.012767.

Hoosier will begin billing the revised Power Cost Tracker with November 1, 2010 member bills, for consumption beginning October 1, 2010. Harrison REMC proposes to use the same schedule for billing retail customers.

Please contact me if you have any questions.

Sincerely,

David C. Lett CEO

cc: Tyler Bolinger, Electric Director, OUCC Enclosures: Appendix – FC Appendix – A Exhibit – A Line Loss Calculation Hoosier - Tracker Adjustment Hoosier – Wholesale Rate Increase Adjustment RECEIVED ON: SEPTEMBER 14, 2010 IURC 30-DAY FILING NO.: 2755 Indiana Utility Regulatory Commission

> DATE OF ISSUE: \_\_\_\_\_ DATE EFFECTIVE: \_\_\_\_\_ ISSUED BY: David C. Lett, CEO HCREMC Corydon, Indiana IURC No.: 11 Page: 1

APPENDIX A RATE ADJUSTMENTS

#### **RATE ADJUSTMENT**

The Rate Adjustment in rates R, TOU, LCP, SC, SC–3P, UBS, IPS, and IPSII shall be on the basis of a Purchased Power Cost Adjustment Tracking Factor occasioned solely by changes in the cost of purchased power.

-----Rate Adjustment applicable to the -----Above listed Rate Schedule------\$.0.012767 per kWh used per month.

#### FUEL COST ADJUSTMENT

The fuel cost adjustment in dollars per kWh shall be the same as that most recently billed to Harrison REMC by its purchased power supplier, divided by one (1.0) minus the total energy losses of the utility for the preceding calendar year expressed as a decimal fraction of the total energy purchased for the same year.

### Appendix FC

#### FUEL COST CHARGE REPORT Non-generating Electric Utilities – Purchasing From One Supplier With Line Losses Justified

Date: September 14, 2010

Name of Utility	Harrison REMC
Consumption Months	October - December 2010
Billing Months	November 2010 - January 2011
Supplier	Hoosier Energy

(1)	Fuel Cost Charge	(See Exhibit A)	\$0.012208
(2)	Deduct Base Cost of Fuel		\$0.000000
(3)	Difference		\$0.012208
(4)	One minus decimal fraction of ave	rage line loss for last	5 calendar years <u>0.956151</u>
(5)	Final Fuel Cost Factor #3 divided I	oy #4	\$0.012767 per kWh

This fuel cost charge factor must be approved by the Indiana Utility Regulatory Commission prior to the consumption period to which it will be applied.

Filing Number \_\_\_\_\_-

## Exhibit A

# **Computation of Tracking Factors**

	Hoosier Rate Increase Factor	
A.	April 2010 Hoosier Wholesale Rate Increase	0.011635
	Hoosier Tracker Factor	
	Oct. 2010 - Dec. 2010 Power Cost Tracker	0.000450
	Utility Receipts Tax Tracking Factor	
	2008 - Average Tracker for test year of last distribution rate increase	0.003335
	Total Additional Tracker Dollars ( A + B - C)	\$ 0.008750
	Metered Kwh Purchases - 12 Months ending July 2010	555,311,373
	Increased purchased power cost for Receipts taxes (D X E)	4,858,975
G.	Increase in Utility Receipts Taxes @ 1.4% (F X 1.4%)	\$ 68,026
Η	Total Gross Receipts Tracking Factor: (G / E)	0.000123
	Total Tracking Factor Without Line Loss	
I.	Sum of (A + B + H)	0.012208
	Total Tracking Factor Adjusted for Line Loss	
J.	Line Loss - 2009	0.04385
	Total Tracker (I / (1-J))	0.012767

#### **Tracking Factors**

Hoosier Rate Increase	0.011635
Hoosier Tracker	0.000450
Gross Receipts	0.000123
Total	0.012208
Line Loss - 2009	<u>0.043850</u>
Total Tracker with Line Loss Adj.	0.012767

#### Harrison REMC Power Tracker Increase 4th Qtr. (Due to Hoosier Rate Increase)

#### Harrison REMC - Tracker Calculation for 4th Quarter 2010

Dec-09

4,512

53,539

4,872

62,207

Billing Data	for Test Yea	r - 12 Months	Ending 7/31/2010	ALC: SAME						Current Tari	iffs											April 1, 20	10 Tarif	ffs					
								Energy		De	emand (	harge					Totals		En	ergy Charge			D	Demand Charge		18.27	Totals	Difference	e in Charges
	Energy	MWH	Energy		Demand			\$0.03357	-	\$6.67	1	\$3.46	\$	1.27		20	009 Tariffs	\$0.06	65	\$0.034	9.8	5	\$6.80	\$3.58	\$1.80	April 2	2010 Tariff	Standa	ard Rates
Standard	On-Peak	Off-Peak	Total	Billed NCP	CP	Billed CP		MWh		Prod.		Trans		Subs				On-Pe	ak	Off-Peak	Summe	r.	Ninter	Trans	Sub	s			
Jan-10	10,225	46,279	56,504	116,162		111,490	\$	1,896,824	\$	743,638 \$	40	1,921 \$	147	,526		\$	3,189,908			\$2,238,089		\$ 75	8,132	\$ 399,134 \$	209,092	\$	3,604,447	\$	414,538.38
Feb-10	9,933	39,183	49,116	110,726		107,516	\$	1,648,835	\$	717,132 \$	38	3,112 \$	140	,622		S	2,889,700			\$1,977,876		\$ 73	1,109	\$ 384,907 \$	199,307	\$	3,293,199	\$	403,498.95
Mar-10	-	38,111	38,111	95,230		105,181	\$	1,279,393	\$	591,509 \$		9,496 \$		,942		\$	2,321,339			\$1,295,780		\$ 71	5,231	\$ 317,482 \$	171,414		2,499,907		178,567.33
Apr-10		29,202	29,202	67,628		105,181	\$	980,308	\$	382,278 \$		3,993 \$		5,888		\$	1,682,466			\$992,865		\$ 71	5,231	\$ 205,181 \$	121,730		2,035,006		352,540.41
May-10	-	33,348	33,348	82,924		105,181	\$	1,119,499	\$	509,441 \$		6,917 \$		5,313		\$	2,021,171			\$1,133,839			5,231	\$ 273,433 \$	149,263		2,271,766		250,595.18
Jun-10	16,729	27,002	43,731	100,239		94,426	\$	1,468,042	\$	629,821 \$		6,827 \$		,304		\$	2,571,994			\$2,005,443			0,096	\$ 338,045 \$	180,430		3,454,014		882,019.75
Jul-10	16,847	30,180	47,027	101,828		95,172	\$	1,578,680	\$	634,797 \$		2,325 \$		9,322		S	2,695,123			\$2,121,154			7,444	\$ 340,716 \$	183,290		3,582,604		887,480.52
Aug-09	14,582	25,543	40,124	97,976		88,837	\$	1,346,978	\$	592,543 \$		8,997 \$		,430		S	2,402,947			\$1,816,263			5,044	\$ 318,036 \$	176,357		3,185,701		782,753.29
Sep-09	-	32,129	32,129	72,421		92,812	\$	1,078,567	\$	437,847 \$		0,577 \$		,975		S	1,858,966			\$1,092,383		·	4,195	\$ 235,007 \$	130,358		2,371,942		512,976.00
Oct-09	-	32,184	32,184	73,783		92,812	s	1,080,418	ş	439,019 \$		5,289 \$		8,704		S	1,868,431			\$1,094,257			4,195	\$ 235,636 \$	132,809		2,376,897		508,466.06
Nov-09 Dec-09	10.033	34,672 40,446	34,672 50,479	78,604		92,812	5	1,163,953	5	488,371 \$		1,970 \$		9,827		5	2,024,121			\$1,178,862			4,195	\$ 262,124 \$ \$ 345.602 \$	141,487		2,496,668		472,547.63 384,742.24
Total - Std.	78,348	40,440	486,627			96,537		1,694,568	-	643,902 \$		1,511 \$ 2,934 \$		2,693			2,832,674			\$2,027,293			6,452	\$ 3.655.303 \$	188,069		3,217,416		3,030,725.73
TUtal - Otu.	70,340	400,279	400,027	1,102,004	1,021,034	1,187,956	3	16,336,064	3	6,810,299 \$	3,01		verage Co		lard Data (	(old) \$	28,358,842 0.069459		\$	18,974,103				tandard Rate (new			0.084231	• •	5,030,125.15
												~	verage co	St Stant	aru nate (	(010) 4	0.063433					Average	CUSLO	tanuaru Kate (new		*	0.004231		
																Of	n-P MWH		\$	0.0650									
				MWH's				\$0.03357		\$		9.33 S	tandard					off-P MW	Ή\$	0.0340				\$11.28					
	D-I-W Billed	Horseshoe		Total Off-Peak	Total Special										Total Spec	cial	Total Wholesale					Demand	Chg	Demand Chg		Tot	tal Special		A State of the second
Dates	Demand	Billed Demand	Total On-Peak Energy	Energy	Energy		Ene	ergy Charge		\$		8.97 H	orseshoe		rates		Cost		En	ergy Charge		Horses	hoe	Industrials			rates	Total Wh	olesale Cost
Jan-10	4,582	5,040	998.67	4,874.56	5,873		\$	197,164.54		\$	42,7	50.06 \$	45,20	8.80 \$	285,12	3.40	\$3,475,031.76			\$230,649		\$ 55,0	36.80	\$ 51,684.96		\$	337,370.67	\$3,94	1,817.41
Feb-10	4,560	4,966	1,005.68	4,405.91	5,412		\$	181,667.00		\$	42,5	44.80 \$	44,54	5.02 \$	268,75	6.82	\$3,158,457.11			\$215,170		\$ 54,2	28.72	\$ 51,436.80		\$	320,835.46	\$3,614	4,034.70
Mar-10	4,505	4,918	-	5,878.11	5,878		\$	197,328.17		\$	42,0	31.65 \$	44,11	4.46 \$	283,47	4.28	\$2,604,813.67			\$199,856		\$ 53,7	04.56	\$ 50,816.40		\$	304,376.72	\$2,804	4,283.43
Apr-10	4,523	5,159		5,568.86	5,569		\$	186,946.53		\$	42,1	99.59 \$	46,27	6.23 \$	275,42	2.35	\$1,957,888.32			\$189,341		\$ 56,3	36.28	\$ 51,019.44		\$	296,696.86	\$2,33	1,703.23
May-10	4,698	5,199	-	5,799.65	5,800		\$	194,694.25		\$	43,8	32.34 \$	46,63	\$5.03	285,16	1.62	\$2,306,332.27			\$197,188		\$ 56,7	73.08	\$ 52,993.44		5	306,954.62	\$2,578	8,720.46
Jun-10	4,906	5,600	1,986.04	4,196.97	6,183		\$	207,563.44		\$	45,7	72.98 \$	50,23	\$2.00	303,56	8.42	\$2,875,562.57			\$271,789		\$ 61,1	52.00	\$ 55,339.68		\$	388,280.90	\$3,842	2,294.79
Jul-10	4,822	5,916	1,885.46	4,363.89	6,249		\$	209,790.71		\$	44,9	89.26 \$	53,06	6.52 \$	307,84	6.49	\$3,002,969.91			\$270,927		\$ 64,6	02.72	\$ 54,392.16		5	389,922.11	\$3,972	2,526.04
Aug-09	4,123	5,787	1,766.87	4,111.52	5,878		\$	197,337.70		\$	38,4	69.08 \$	51,90	7.25 \$	287,71	4.04	\$2,690,661.48			\$254,638		\$ 63,1	91.44	\$ 46,509.24		5	364,339.06	\$3,550	0,039.79
Sep-09	3,942	5,099		5,365.65	5,366		\$	180,124.83		\$	36,7	83.34 \$	45,73	\$5.38	262,64	3.55	\$2,121,609.71			\$182,432		\$ 55,6	77.86	\$ 44,471.17		\$	282,581.09	\$2,654	4,523.25
Oct-09	3,873	4,843		5,398.94	5,399		\$	181,242.26		\$	36,1	31.73 \$	43,44	0.70 \$	260,81	4.69	\$2,129,245.68			\$183,564		\$ 52,8	84.33	\$ 43,683.38		\$	280,131.51	\$2,65	7,028.56
Nov-09	4,494	4,809	-	5,342.72	5,343		\$	179,354.96		\$	41,9	25.68 \$	43,13	\$5.78	264,41	6.42	\$2,288,537.21			\$181,652		\$ 52,5	13.12	\$ 50,688.28		S	284,853.73	\$2,78	1,522.15
D 00	4 540	1 072	1 070 40	1 000 00	5 705			400 505 50			40.0		40.70		070.04	0.70				A000 000			00.04				000 040 00	60 F 40	0 705 00

\$

**Combined Total Energy** 

4,662.92

59,970

5,735

68,685

555,311

\$ 192,525.58

\$ 2,305,739.97

1,072.13

8,715

Average Cost Special Rates (old)	\$ 0.04897	
Average Cost Total Old Rates	 	\$ 0.057125

499,541.11 \$ 557,999.01 \$ 3,363,261.79

42.092.30 \$ 43,701.84 \$ 278,319.72 \$3,110,993.68

\$31,722,103

\$228,228

\$2,605,435

Average Cost Special Rates (new)	\$0.056616	
Average Cost Total New Rates	\$	0.068931

\$332,319.66

\$3,888,662.38

\$3,549,735.86

\$38,278,229.69

\$ 53,202.24 \$ 50,889.72

\$ 679,303.14 \$ 603,924.68

Total	\$ 0.011635
UPS resolution (below)	\$ (0.000171)
Difference in Avg. Cost	\$ 0.011806

UPC Reso	olution										
	Harrison										
	Energy Sales	CP	Energy Cho	1	De	mand Chg				E sales Est	ср
April	34,770,758	57,313	\$	147,775.72	\$	26,937.11				37,731,076	
May	39,147,844	76,378	S	166,378.34	\$	35,897.66				35,805,990	#
June	49,913,783	94,426								44,308,204	#
Totals	123,832,385		\$	314,154.06	\$	62,834.77	\$	376,988.83	Total energy and D	117,845,270	
Calc. UPC	\$ 0.0017660						\$	(179,945.00)	credit memo		
							\$	197,043.83			
							\$	218,687.99	Collected		
			Credit to cus	stomers			\$	(21,644.16)			
Oct- Dec kW	h Sales		per kWh cre	edit			1	(\$0.000171)	1		
2009	124,115,501						_		•		
2008	126,291,204										
2007	130,318,930	Average									
	380,725,635	126,908,545									

\* Unrecovered Power Cost (UPC) - This charge (started in 2007) was in Hoosiers base rates until April 1, 2010. Starting in April, Hoosier will list the charge as a separate line on their billing statement. The charge is to go away sometime in May 2010. The REMC will have a credit for refund for UPC with its July 2010 filing.

In the figures above, the UPC charge is included in the calculations under "Current Tariffs" but was not included in the calculations under "April 1, 2010 Tariffs". Thus a UPC "adder" was calculated and used.

#### Hoosier Energy REC, Inc. POWER COST TRACKER Effective October 1, 2010 - December 31, 2010 (\$ in thousands)

		onmental ance Costs	Tr.	MISO ansmission Costs	Pro	Variable duction Costs	Tota	al Projected Costs	Energy Sales (MWh)		cted Costs er MWh
October - December 2010 January - September 2011	\$ \$	1,002 3,007	\$	3,547 12,252	\$ \$	55,392 187,646	\$ \$	59,941 202,906	1,733,418 5,300,350	\$ \$	34.58 38.28
Total	\$	4,010	\$	15,799	\$	243,038	\$	262,847	7,033,768		
Projected Cost per MWh	\$	0.57	\$	2.25	\$	34.55	\$	37.37			
Base Cost per MWh	\$	0.97	\$	1.93	\$	33.15	\$	36.05			
Power Cost Tracker before reconciliation adjustment per MWh	\$	(0.40)	\$	0.32	\$	1.40	\$	1.32			
Reconciliation Adjustment per MWh							\$	(1.57)			
Power Cost Tracker before defeased lease transaction							\$	(0.25)			
Dedicated to defeased lease transaction							\$	0.70			
Power Cost Tracker per MWh to be billed October 1, 2010 - Dec	ember 31	, 2010					\$	0.45			

Environmental Compliance Costs include fixed operations, maintenance and capital costs for environmental assets placed in service and under construction (interest only for CWIP) less demand revenue received from non-members directly related to such costs.

MISO Transmission Costs include transmission service; regional market expenses; scheduling, system control and dispatching services; reliability planning and standards development services which are provided primarily by or through the MISO.

Variable Production Costs include purchased power, fuel, net costs of emission credits, and variable operations and maintenance costs at Hoosier Energy's generating facilities less energy revenue received from non-member sales.

Reconciliation Adjustment represents the under or (over) collected balance outstanding which will be recovered from or (returned to) members during the next 12-month period.

	Purchased	Sold	Office	Line		
	Kwh	Kwh	Kwh	Loss		
2008	556,984,111	536,781,328	464,805	0.035437		
2007	562,839,708	545,294,083	469,131	0.030340		
2006	525,779,634	511,364,473	403,162	0.026650		
2005	549,929,055	528,261,866	442,318	0.038596		
2004	550,022,911	525,943,726	442,489	0.042974		
Total	2,745,555,419	2,647,645,476	2,221,905	0.034852		

	urchased	Sold	Office	Line
n	wh	Kwh	Kwh	Loss
2009	528,741,583	505,153,530	403,044	0.043849

\* We are using our 2009 line loss of .043849 in our calculations because it is a much better indicator of what our actual line loss will be than our five year historical average. Our five year average line loss is artificially low due to our system-wide AMI project that began in 2005 and was complete in 2008. As we transitioned from customer-read accounts to AMI-read accounts during the project, our line loss was lower than usual because we were selling more kWh's in an effort to move the account to their optimum read date.

The figures above show that our post-AMI 2009 line loss of .043849 is very similar to our pre-AMI 2004 line loss of .042974. Those two years are more representative of our typical system line loss than years 2005-2008 during the AMI project.

#### NOTICE

Notice is hereby given that on September 15, 2010, Harrison Rural Electric Membership Corporation will file before the Indiana Utility Regulatory Commission (IURC) a request for approval of the application of the Wholesale Power Cost Tracking procedures established by the Indiana Utility Regulatory Commission in Cause No. 34614.

This request is being made by reason of a change in Hoosier Energy, Inc.'s wholesale rates to its member Rural Electric Membership Corporations (REMC). This change in rates will be passed through to its member systems' retail rates via the wholesale power cost tracking procedure.

This action will result in an increase in the wholesale power cost tracker included in the rates charged by Harrison REMC and will affect the consumers of Harrison REMC receiving service pursuant to the schedule of tariffs set forth in Appendix A on file at the IURC. The increase is expected to be \$0.003008 per kWh (\$3.01 per 1,000 kWh).

This filing is expected to be approved by the IURC by October 15, 2010. If approved, the change would take effect for bills to be rendered beginning with the November 2010 billing cycles.

Any objections to this filing should be in written form and directed to either the Indiana Utility Regulatory Commission (IURC), ATTN: Brenda Howe, 101 W. Washington Street, Suite 1500E, Indianapolis, IN 46204 or the Indiana Office of Utility Consumer Counselor, National City Center, 115 W. Washington St., Suite 1500 South, Indianapolis, IN 46204.

**RECEIVED ON: SEPTEMBER 14, 2010** IURC 30-DAY FILING NO.: 2755 Indiana Utility Regulatory Commission

Sports

WEDNESDAY, SEPTEMBER 15, 2010 | THE CORYDON DEMOCRAT

PHOTOS BY BRIAN SMITH

**Balance attack fuels shutou** 

North Harrison's Devan Smith fires a shot in a recent match. The Lady Cat sophomore won the Mid-Southern Conference individual title at Old Capital Golf Club Saturday.

# NH's Smi conferen

# Sophomore cards 80 at Ol

#### **BRIAN SMITH**

Sports Editor bsmith@corydondemocrat.com

North Harrison sophomore golfer Devan Smith said it was the best round she has put together in her young career.

That round just happened to be at the Mid-Southern Conference Championship Saturday at Old Capital Golf Club in Corydon.

"I played great," Smith said. "I did everything really well. I hit the ball good, while chipping and putting really helped me out.'

Smith put together an 8-over par 80, good for first place overall among the eight-team conference event.

"(Old Capital) is like a second home for me," Smith said. She carded a round worthy of All-Conference honors last season at the same course as a freshman. "I had two birdies and a couple par saves that helped my score."

Smith had one hiccup, on hole No. 1 (she started on hole No. 4). On one, she carded a nine on the par-4, raising her score slightly.

"It was easy to forget that hole and finish with the par-3 and par-4," Smith said of Nos. 2 and 3.

The one hole didn't hamper Corydon Central's Hea her excitement of winning the ing a match versus Sa

individual honors ence.

"It made my w said. "It is a confi going into sectiona want to keep it goin On the back nine

a 37, followed by front.

She won the ev stroke over Brown tral's Allyson Hac was one shot back Scottsburg's Lily R third with an 84.

North Harrison f a team score. Also for the Lady Cats w Barnett (127) and . (147).



#### **RECEIVED ON: SEPTEMBER 14, 2010** IURC 30-DAY FILING NO .: 2755 Indiana Utility Regulatory Commission

Mark R. Galliher (8319-49) Christina M. Bruno (27334-49) Rayanna Alexander Binder (24776-49) Jeffery R. Houin (27884-50) Susan B. Klineman (17405-49) DOYLE LEGAL CORPO-RATION, P.C. 41 E Washington St. Suite 400 Indianapolis, IN 46204 Telephone (317) 264-5000 Facsimile (317) 264-5400 · Mike Deatrick Harrison County Sheriff Morgan Township 1205 Hancock Chapel Road N.E., New Salisbury, IN 47161 Street Address

NOTICE OF ADMINIS-TRATION

IN THE CIRCUIT COURT OF HARRISON COUNTY, INDIANA

IN THE MATTER OF UNSUPERVISED THE ESTATE OF WILLIAM E. LEVAN, DECEASED CASE NO. 31C01-1008-EU-62

Notice is hereby given that RANDY GRAY was on the 1st day of September, 2010, appointed Personal Representative of the estate of WILLIAM E. LEVAN, deceased, who died on the 25th day of July, 2010, and was authorized to proceed with the unsupervised administration of the decedent's estate.

All persons having claims against said estate, whether or not now due, must file the same in said Court within three (3) months from the date of the first publication of this notice, or within nine (9) months after the decedent's death, whichever is earlier, or the claims will be forever barred.

Dated at Corydon, Indiana, this 2nd day of September, 2010 ..

Sherry L. Brown, Clerk Harrison Circuit Court JOHN M. MAYER, JR. Attorney for the Personal Representative 501 Eastern Boulevard Clarksville, IN 47129 FAX: 812-288-1240 PHONE: 812-288-1235

esent thereon which is described as: a 2000 Mobile Home, 28x64, serial number FS210022 and appurtenances, said sale will be made without relief from valuation or an praisement laws. /s/ Andrew M. Auersch Plaintiff Attorney Sheriff of Harrison Count August 27, 2010 Harrison County Date

1112.

Harrison Township Property Address: 7 Shiloh Rd., Corydon, 47112 Street Address

The Sheriff's Depart ment does not warrant the accuracy of the street ad dress published herein. O'Connor & Auersch 4309 South East Street Indianapolis, IN 46227 317-784-8484 NOTICE

This communication is from a debt collector and is an attempt to collect a debt, any information ob tained will be used for that purpose.

#### LEGAL NOTICE OF

PUBLIC HEARING The Alcoholic Beverage Board of Harrison Count Indiana, will hold a public hearing at 11:00 AM o October 05, 2010, at t County Court House the city of Corydon in sa county, to investigate t propriety of holding an al-coholic beverage permit by the applicants listed herein to wit: DL3123297 DEALER BEER AND WINE RE

NEWAL ISLER'S 211 FOOL MART INC, 9760 HW 211 SE (BRIDGEPORT ELIZABETH

D/B/A ISLER'S FOOD MART 21

ISLER, 688 KENT DEATRICK ROAD, ELI ABETH, PRES.; KEN ISLER, 6881 DEATRIC ROAD, ELIZABETH, SE

Alcohol and Tobacco Commission

Shilon Posey Township The Sheriff's Departts. isprofits ment does not warrant the s the accuracy of the street address published herein. NOTICE

(37/) 231-6161

FEIWELL & HANNOY, P.C. IS A DEBT COLLEC-TOR.

#### NOTICE

Notice is hereby given that on September 15, 2010, Harrison Rural Electric Membership Corporation will file before the Indiana Utility Regulatory Commission (IURC) a request for approval of the application of the Wholesale Power Cost Tracking procedures es-tablished by the Indiana Utility Regulatory Commission in Cause No. 34614. This request is being made by reason of a change in Hoosier Energy, Inc.'s wholesale rates to its member Rural Electric Membership Corporations This change in (REMC). rates will be passed through to its member systems' retail rates via the wholesale power cost tracking procedure.

This action will result in an increase in the wholesale power cost tracker included in the rates charged by Harrison REMC and will affect the consumers of Harrison REMC receiving service pursuant to the schedule of tariffs set forth in Appendix A on file at the IURC. The increase is expected to be \$0.003008 per kWh \$0.003008 per kV (\$3.01 per 1,000 kWh).

This filing is expected to be approved by the IURC by October 15, 2010. If approved, the change would take effect for bills to be rendered beginning with the November 2010 billing cycles.

Any objections to this filing should be in written form and directed to either the Indiana Utility Regulatory Commission (IURC). ATTN: Brenda Howe, 101 W. Washington Street, Suite 1500E, Indianapolis, IN 46204 or the Indiana Office of Utility Consumer Counselor, National City Center, 115 W. Washington St., Suite 1500 South Indianapolis, IN 46204.

from a Debt Collector. This is an attempt to collect a debt and any information obtained will be used for that purpose.

NOTICE OF SHERIFF'S SALE

By virtue of a certified copy of a decree to me dilected from the Clerk of Harrison Circuit Court of larrison County, Indiana, Cause No. 31C01-003-MF-39 wherein eutsche Bank National Company, as ust ustee for Long Beach prtgage Loan Trust 06-6 was Plaintiff, and rla Edds was Defennt, required me to make sum as provided for in d Decree with interest d cost, i will expose at blic sale to the highest der, on the 3RD day of VEMBER, 2010, at the ur of 10:00 A.M., or as on thereafter as is posle, at 1445 Gardner ne, NW Suite 1000, prydon, IN 47112, the simple of the whole dy of Real Estate in arrison County, Indiana. Lot No. 8 of Deer Ridge ubdivision, Jackson ownship, Harrison Coun-Jackson Indiana, as recorded in at Book 4, page 78, on ugust 28, 1996, in the lice of the Recorder of arrison County, State of

diana. More commonly known 1404 Deer Ridge Way New Salisbury, IN 161-7896

Parcel No. 31-06-29-2-010.000-011

ogether with rents, ises, income and profits ereof, said sale will be de without relief from luation or appraisement

laintiff Attorney like Deatrick, Sheriff ttorney # 26839-49 EIWELL & HANNOY,

C. 51 N. Illinois Street, uite 1700

dianapolis, IN 46204-944

317) 237-2727 ackson Township The Sheriff's Department does not warrant the accuracy of the street ad-

dress published herein. NOTICE

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THAT PURPOSE.

:SS:

LUM

COURT

PLAINTIFF

TITLE THERETO.

This Summons is to the

Defendants above named,

and to any other person

You are notified that you

have been sued in the Harrison Circuit Court, Harrison County, Indiana,

in an action entitled Cause No. 31C01-1009-PL 33, by the person named above as Plaintiff.

This Summons by Publi-

cation is specifically di-

rected to immediate family

members of Gladys Mc-

Collum, Brent McCollum,

The named Plaintiff is

represented by Davis, Davis & Layson, 102 North Capitol Avenue,

Corydon, Indiana, 47112. The nature of this suit

against you is Quiet Title

An answer or response

DATED: September 10,

Sherry L. Brown, Clerk

Harrison Circuit Court

Brenda McCollum.

to real estate.

sponse

2010

who may be concerned.

SUMMONS STATE OF INDIANA HARRISON

Green Tree LLC was Plaintiff, and COUNTY drew D. Price, Jen L. Price and The HARRISON CIRCUIT known Tenant were fendants, required m ANNUAL TERM 2010 make the sum as prov PATRICIA A. MCCOLfor in said Decree wit terest and cost. I will

pose at public sale to VS. GLADYS MCCOLhighest bidder, on the LUM, BRENDA MCCOLday of OCTOBER, 2 LUM JACOBI, DEFENat the hour of 10:00 DANTS AND ALL OTHER or as soon thereafter PERSONS UNKNOWN, possible, at 1445 Ga CLAIMING ANY RIGHT, TITLE, ESTATE, LIEN OR Lane, NW Suite Corydon, IN 47112 INTEREST IN THE REAL fee simple of the v PROPERTY DESCRIBED body of Real Esta Harrison County, Indi IN THE COMPLAINT AD-VERSE TO PLAINTIFF'S OWNERSHIP, OR ANY CLOUD ON PLAINTIFF'S

Tected multi une

in Cause No.

1005-MF-72

Harrison Circuit Court

Harrison County, India

310

whe

Servic

A PART OF NORTHWEST QUAL OF SECTION 20, TO SHIP 1 SOUTH, R/ 4 EAST, DESCRIBE FOLLOWS: BEGIN POINT WHICH IS NO 330 FEET AND WE

FEET FROM SOUTHEAST COI OF THE NORTH QUARTER OF SEC TOWNSHIP 20. SOUTH, RANGE 4 | THENCE NORTH FEET; THENCE 130 FEET; 1 TH SOUTH 335 THENCE EAST 130 TO THE PLACE O GINNING, CONTA ONE (1) ACRE, OR LESS. (KNOW

LOT 23). More commonly as 1495 Marvy Palmyra, IN 47164-I Parcel No. 31

177-011.000-013 Together with re sues, income and thereof, said sale

made without relie valuation or apprai laws. ELYSSA M. MEAD Plaintiff Attorney Mike Deatrick, She Attorney # 25352-6 FEIWELL & HANN

If you have a claim for P.C. relied against the Plaintiff 251 N. Illinois Stree arising from the same Suite 1700 transaction or occurrence, Indianapolis, IN 46 you must assert it in your 1944 written answer or re-

(317) 237-2727 Morgan Township The Sheriff's

ment does not wa accuracy of the st

dress published he NOTICE FEIWELL & H

P.C. IS A DEBT C TOR.

