

September 3, 2010

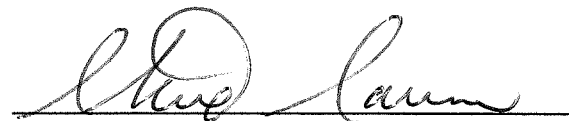
Brad Borum  
Indiana Utility Regulatory Commission  
Electricity Division  
101 West Washington St.  
Indianapolis, IN 46204-3407

TO THE INDIANA UTILITY REGULATORY COMMISSION:

1. Richmond Power & Light, 2000 U.S. 27 South, Richmond, Indiana, under and pursuant to the Public Service Commission Act, as amended, and Commission Order in Cause No. 36835-S3, hereby files with the Indiana Utility Regulatory Commission for its approval, an average decrease in its schedule of rates for electricity sold in the amount of \$0.000142 per kilowatt-hour (KWH).
2. The accompanying changes in schedules of rates are based solely upon the changes in the cost of purchased power and energy, purchased by this utility computed in accordance with the Indiana Utility Regulatory Commission Order in Cause No. 36835-S3, dated December 13, 1989.
3. All of the matters and facts stated herein and in the attached exhibits are true and correct. If approved, this change of rate shall take effect for the bills to be rendered beginning with the October 2010 billing cycle.

City of Richmond, Indiana

By:



Steven G. Saum,  
General Manager

SGS-sm

RICHMOND POWER & LIGHT

Appendix A

Rate Adjustments

The Rate Adjustments shall be on the basis of a Purchase Power Cost Adjustment Tracking Factor occasioned solely by changes in the cost of purchased power and energy, in accordance with the Order of the Indiana Utility Regulatory Commission, approved December 13, 1989 in Cause No. 36835-S3, as follows:

Rate Adjustments applicable to the below listed Rate Schedules are as follows:

R	.030322	per KWH
CL	.047260	per KWH
GP, GEH and EHS	.014000	per KWH
LPS and IS	5.793106	per KVA
	6.820474	per KW
	.011513	per KWH
OL, M, and N	.010199	per KWH

October, November and December 2010

LEGAL AD

Notice is hereby given that the municipal electric utility of the City of Richmond, Indiana known as Richmond Power and Light, under and pursuant to the Public Service Commission Act, as amended, and Commission Order in Cause No. 36835-S3, has filed with the Indiana Utility Regulatory Commission for its approval in the Rate Adjustment factors listed below by Rate Schedules:

R	.030322	per KWH
CL	.047260	per KWH
GP, GEH, and EHS	.014000	per KWH
LPS and IS	5.793106	per KVA
	6.820474	per KW
	.011513	per KWH
OL, M, and N	.010199	per KWH

Rate adjustment changes are listed below by Rate Schedules:

R	increase	.010524	per KWH
CL	increase	.008282	per KWH
GP, GEH, and EHS	decrease	.005736	per KWH
LPS and IS	decrease	.556285	per KVA
	decrease	.654938	per KW
	decrease	.001648	per KWH
OL, M, and N	decrease	.001344	per KWH

The accompanying changes in schedules of rate are based solely upon the changes in the cost of purchased power and energy, purchased by this utility computed in accordance with the Public Service Commission of Indiana order in Cause No. 36835-S3, dated December 13, 1989.

If approved, this change of rate shall take effect for the bills to be rendered beginning with the October 2010 billing cycle.

Richmond Power and Light  
City of Richmond, Indiana  
Steven G. Saum, General Manager

(Contact person – Sandra Lambert 973-7200)

Please print this legal one (1) time and return two (2) proofs of publication.

**PLEASE RUN THIS AS SOON AS POSSIBLE**

Thank You.



CITY OF RICHMOND, INDIANA

DETERMINATION OF RATE ADJUSTMENT FOR THE  
 THREE MONTHS OF  
 OCTOBER, NOVEMBER AND DECEMBER 2010

LINE NO.	DESCRIPTION	DEMAND RELATED	ENERGY RELATED	LINE NO.
		(A)	(B)	
1	INCREMENTAL CHANGE IN BASE RATE (a)	4.519000	0.012724	1
2	ESTIMATED SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)	(0.853976)	--	2
3	ESTIMATED PURCHASED POWER ENERGY COST ADJUSTMENT (c)	0.707998	(0.001956)	3
4	ESTIMATED TOTAL CHANGE IN PURCHASED POWER RATE	4.373022	0.010768	4
5	EST CHANGE IN PURCHASED POWER RATE ADJ FOR LOSSES & GR INCOME TAX (d)	4.579146	0.011276	5
6	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (e)	0.000000	0.000000	6
7	ESTIMATED TOTAL RATE ADJUSTMENT	4.579146	0.011276	7
8	ESTIMATED AVERAGE BILLING UNITS (f)	136,007	77,649,539	8
9	ESTIMATED INCREMENTAL CHANGE IN PURCHASED POWER COST (g)	\$622,795.91	\$875,576.20	9

(a) Exhibit I, Line 3

(b) Exhibit II, Line 9

(c) Exhibit III, Column E, Lines 3 and 5

(d) Line 4 divided by (1 - line loss factor)(0.986)

= 0.954986331

(e) Tracking Factor effective prior to January 27, 1983. This factor is zero if new rates have been filed and approved since January 27, 1983.

(f) Exhibit III, Column E, Lines 1 and 2

(g) Line 7 times Line 8

CITY OF RICHMOND, INDIANA

DETERMINATION OF RATE ADJUSTMENT FOR THE  
 THREE MONTHS OF  
 OCTOBER, NOVEMBER AND DECEMBER 2010

LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR (%) (a)	KWH ENERGY ALLOCATOR (%) (a)	ALLOCATED ESTIMATED KW PURCHASED (b)	ALLOCATED ESTIMATED KWH PURCHASED (c)	INCREMENTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX		
						DEMAND (d)	ENERGY (e)	TOTAL
		(A)	(B)	(C)	(D)	(E)	(F)	(G)
1	R	22.955	21.898	31,220.4	17,003,696	\$142,962.80	\$191,733.68	\$334,696.48
2	CL	9.821	4.005	13,357.2	3,109,864	\$61,164.79	\$35,066.83	\$96,231.62
3	GP, GEH, & EHS	7.237	8.904	9,842.8	6,913,915	\$45,071.74	\$77,961.30	\$123,033.04
4	LPS, IS & TS	59.987	64.065	81,586.5	49,746,177	\$373,596.58	\$560,937.89	\$934,534.47
5	FLAT RATES	0.000	1.128	0.0	875,887	\$0.00	\$9,876.50	\$9,876.50
6		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00
7		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00
8		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00
9		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00
10	TOTAL	100.000	100.000	136,007.0	77,649,539	\$622,795.91	\$875,576.20	\$1,498,372.11

(a) Taken From Demand & Energy Allocation factor study for the period ending March 31, 2004  
 (b) Page 1 of 3, Column A, Line 8 times Page 2 of 3, Column A  
 (c) Page 1 of 3, Column B, Line 8 times Page 2 of 3, Column B  
 (d) Page 1 of 3, Column A, Line 9 times Page 2 of 3, Column A  
 (e) Page 1 of 3, Column B, Line 9 times Page 2 of 3, Column B

CITY OF RICHMOND, INDIANA

DETERMINATION OF RATE ADJUSTMENT FOR THE  
 THREE MONTHS OF  
 OCTOBER, NOVEMBER AND DECEMBER 2010

LINE NO.	RATE SCHEDULE	PLUS VARIANCE (a)		TOTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX		RATE ADJUSTMENT FACTOR PER KWH (d)		TOTAL	LINE NO.
		DEMAND (A)	ENERGY (B)	DEMAND (b) (C)	ENERGY (c) (D)	DEMAND (F)	ENERGY (G)		
1	R	\$147,403.12	\$33,487.74	\$290,365.92	\$225,221.42	0.017077	0.013245	0.030322	1
2	CL	\$49,554.90	\$1,186.87	\$110,719.69	\$36,253.70	0.035603	0.011658	0.047260	2
3	GP, GEH, & EHS	\$6,939.17	(\$33,177.01)	\$52,010.91	\$44,784.29	0.007523	0.006477	0.014000	3
4	LPS, IS & TS	\$182,862.02	\$11,778.24	\$556,458.60	\$572,716.13	0.011186	0.011513	0.022699 (f)	4
5	FLAT RATES	(\$0.02)	(\$943.41)	(\$0.02)	\$8,933.09	0.000000	0.010199	0.010199	5
6				\$0.00	\$0.00	0.000000	0.000000	0.000000	6
7				\$0.00	\$0.00	0.000000	0.000000	0.000000	7
8				\$0.00	\$0.00	0.000000	0.000000	0.000000	8
9		\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	9
10	TOTAL	\$386,759.18	\$12,332.44	\$1,009,555.09	\$687,908.64	0.013001	0.011435	0.024436	10

(a) Exhibit IV, Page 4 of 7, Columns D and E divided by (1 - loss factor)(.986) = 0.954966331

(b) Page 2 of 3, Column E plus Page 3 of 3, Column A

(c) Page 2 of 3, Column F plus Page 3 of 3, Column B

(d) Page 3 of 3, Columns C, D and E divided by Page 2 of 3, Column D

(f) See Attachment (B)

Exhibit I

CITY OF RICHMOND, INDIANA

DETERMINATION OF INCREMENTAL CHANGE IN BASE RATE

LINE NO.	DESCRIPTION		DEMAND RELATED	ENERGY RELATED	LINE NO.
1	BASE RATE EFFECTIVE JAN 1, 2009 (a)		15.101	0.029276	1
2	BASE RATE EFFECTIVE APRIL 1, 2005 (b)		10.582	0.016552	2
3	INCREMENTAL CHANGE IN BASE RATE (c)		4.519	0.012724	3

(a) IMPA rate effective for the period covered by this filing. The Base Rate includes the applicable Area Adjustment and Delivery Voltage Adjustment.

(b) Base purchased power rate including Area and Voltage Adjustments effective at the time of the member's last approved rate case was filed or January 27, 1983, whichever is more recent.

(c) Line 1 - Line 2



CITY OF RICHMOND, INDIANA  
 ESTIMATION OF SAVINGS FROM DEDICATED CAPACITY PAYMENTS  
 FOR THE THREE MONTHS OF  
 OCTOBER, NOVEMBER AND DECEMBER 2010

LINE NO.	DESCRIPTION	DEMAND RELATED	LINE NO.
1	ESTIMATED MONTHLY GENERATING COSTS	\$651,435.00 (h)	1
2	LESS: MONTHLY GEN COSTS IN BASE RATES	\$554,246.00 (i)	2
3	EST GENERATING COSTS IN TRACKER (a)	\$97,189.00	3
4	EST MONTHLY PAYMENT FROM IMPA	\$845,873.75 (f)	4
5	LESS: MONTHLY PAYMENTS IN BASE RATES	\$632,538.00 (g)	5
6	EST CAPACITY PAYMENTS IN TRACKER (b)	\$213,335.75	6
7	ESTIMATED MONTHLY COSTS/(SAVINGS) (c)	(\$116,146.75)	7
8	ESTIMATED AVERAGE MONTHLY KW (d)	136,007.0	8
9	ESTIMATED COSTS/(SAVINGS) PER KW (e)	(\$0.853976)	9

(a) Line 1 - Line 2

(b) Line 4 - Line 5

(c) Line 3 - Line 6 Times The Number Of Years Since Last Cost Of Service Study

(d) Exhibit III, Column E, Line 1

(e) Line 7 divided by Line 8

(f) Capacity Payments Forecasted By Indiana Municipal Power Agency

(g) Average capacity payments for 12 months ending March, 2004

(h) Estimated Generating Costs (see attachment)

(i) Average generating cost for 12 months ending March, 2004

Exhibit III

CITY OF RICHMOND, INDIANA  
 ESTIMATION OF ENERGY COST ADJUSTMENT FOR THE  
 FOR THE THREE MONTHS OF

OCTOBER, NOVEMBER AND DECEMBER 2010

LINE NO.	DESCRIPTION	(A) OCTOBER 2010	(B) NOVEMBER 2010	(C) DECEMBER 2010	(D) TOTAL	(E) ESTIMATED 3 MONTH AVERAGE	LINE NO.
	PURCHASED POWER FROM IMPA						
1	KW DEMAND	127,090	133,360	147,570	408,020	136,007	1
2	KWH ENERGY	75,450,709	73,923,472	83,574,436	232,948,617	77,649,539	2
	INCREMENTAL PURCHASED POWER COSTS						
	DEMAND RELATED						
3	ECA FACTOR PER KW	0.708	0.708	0.708	0.708	0.708	3
4	CHARGE (a)	\$89,979.72	\$94,418.88	\$104,479.56	\$288,878.16	\$96,292.72	4
	ENERGY RELATED						
5	ECA FACTOR PER KWH	(0.001956)	(0.001956)	(0.001956)	(0.001956)	(0.001956)	5
6	CHARGE (b)	(\$147,581.59)	(\$144,594.31)	(\$163,471.60)	(\$455,647.49)	(\$151,882.50)	6

(a) Line 1 times Line 3  
 (b) Line 2 times Line 5

CITY OF RICHMOND, INDIANA

RECONCILIATION OF VARIANCES FOR THE  
 THREE MONTHS OF

APRIL, MAY AND JUNE 2010

LINE NO.	DESCRIPTION	DEMAND RELATED	ENERGY RELATED	LINE NO.
		(A)	(B)	
1	INCREMENTAL CHANGE IN BASE RATE (a)	4.519000	0.012724	1
2	ACTUAL SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)	2.758167	--	2
3	ACTUAL PURCHASED POWER ENERGY COST ADJUSTMENT (c)	0.277000	(0.000060)	3
4	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (d)	0.000000	0.000000	4
5	TOTAL RATE ADJUSTMENT (e)	7.554167	\$0.012664	5
6	ACTUAL AVERAGE BILLING UNITS (f)	133,993	72,162,247	6
7	ACTUAL INCREMENTAL CHANGE IN PURCHASED POWER COST (g)	\$1,012,205.50	\$913,862.70	7

(a) Page 1 of 3, Line 1 of Tracker filing for the three months of APRIL, MAY AND JUNE 2010

(b) Exhibit IV, Page 5 of 7, Column E, Line 9

(c) Exhibit IV, Page 6 of 7, Column E, Lines 3 and 5

(d) Tracking Factor effective prior to January 27, 1983  
 From page 1 of 3, line 6 Tracker filing for the three months of APRIL, MAY AND JUNE 2005

This line is zero if new rates have been approved since January 27, 1983.

(e) Sum of Lines 1 through 4

(f) Exhibit IV, Page 6 of 7, Column E, Lines 1 and 2

(g) Line 5 times Line 6

CITY OF RICHMOND, INDIANA

RECONCILIATION OF VARIANCES FOR THE  
 THREE MONTHS OF

APRIL, MAY AND JUNE 2010

RATE SCHEDULE	KW DEMAND ALLOCATOR (%) (a)	KWH ENERGY ALLOCATOR (%) (a)	ALLOCATED ACTUAL KW PURCHASED (b)	ALLOCATED ACTUAL KWH PURCHASED (c)	INCREMENTAL CHANGE IN PURCHASED POWER COST			LINE NO.
					DEMAND (d)	ENERGY (e)	TOTAL	
R	22.955	21.898	30,758.1	15,802,089	\$232,351.77	\$200,117.65	\$432,469.42	1
CL	9.821	4.005	13,159.5	2,890,098	\$99,408.70	\$36,600.20	\$136,008.90	2
GP, GEH, & EHS	7.237	8.904	9,697.1	6,425,326	\$73,253.31	\$81,370.33	\$154,623.64	3
LPS, IS & TS	59.987	64.065	80,378.4	46,230,744	\$607,191.71	\$565,466.14	\$1,192,657.85	4
FLAT RATES	0.000	1.128	0.0	813,990	\$0.00	\$10,308.37	\$10,308.37	5
	0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	6
	0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	7
	0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	8
	0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	9
TOTAL	100.000	100.000	133,993.0	72,162,247	\$1,012,205.50	\$913,862.70	\$1,926,068.20	10

(a) Page 2 of 3, Columns A and B of tracker filed for the months of  
 (b) Exhibit IV, Page 6 of 7, Column E, Line 1 times Exhibit IV, Page 2 of 7, Column A  
 (c) Exhibit IV, Page 6 of 7, Column E, Line 2 times Exhibit IV, Page 2 of 7, Column B  
 (d) Exhibit IV, Page 1 of 7, Column A, Line 7 times Exhibit IV, Page 2 of 7, Column A  
 (e) Exhibit IV, Page 1 of 7, Column B, Line 7 times Exhibit IV, Page 2 of 7, Column B

CITY OF RICHMOND, INDIANA  
 RECONCILIATION OF VARIANCES FOR THE  
 APRIL, MAY AND JUNE 2010

LINE NO.	RATE SCHEDULE	ACTUAL AVERAGE KWH SALES (a)	ACTUAL AVERAGE KVA SALES (a)	DEMAND ADJUSTMENT FACTOR PER KWH (b)	ENERGY ADJUSTMENT FACTOR PER KWH (c)	INCREMENTAL KW DEMAND COST BILLED BY MEMBER (d)	INCREMENTAL KWH ENERGY COST BILLED BY MEMBER (e)	LESS PREVIOUS VARIANCE		LINE NO.
								DEMAND (f)	ENERGY (g)	
1	R	13,091,134		0.017169	0.014724	\$221,615.02	\$190,055.30	\$130,031.21	\$21,917.99	1
2	CL	2,713,758		0.036207	0.013544	\$96,881.44	\$36,240.57	\$44,796.99	\$773.81	2
3	GP, GEH, & EHS	10,025,068		0.006998	0.008511	\$69,173.25	\$84,128.83	\$2,546.75	(\$28,925.09)	3
4	LPS, IS & TS	43,971,758	117,992	4.228298	0.014874	\$491,920.66	\$644,879.43	\$59,359.68	\$70,661.34	4
5	FLAT RATES	868,353		0.000000	0.011551	\$0.00	\$9,889.92	(\$0.02)	(\$1,319.39)	5
7										6
8	TOTAL	70,670,071				\$879,590.37	\$965,194.04	\$236,734.61	\$63,108.66	7
9										8
10										9
										10

(a) Exhibit IV, Page 7 of 7, Column E  
 (b) Page 3 of 3, Column F of Tracker Filing for the three months of  
 (c) Page 3 of 3, Column G of Tracker Filing for the three months of  
 (d) Column A times Column B times the Gross Income Tax Factor of  
 (e) Column A times Column C times the Gross Income Tax Factor of  
 (f) Exhibit IV, Page 4 of 7, s  
 (g) Exhibit IV, Page 4 of 7, Column E of Tracker Filing for the three months of

CITY OF RICHMOND, INDIANA

RECONCILIATION OF VARIANCES FOR THE  
 THREE MONTHS OF

APRIL, MAY AND JUNE 2010

LINE NO.	RATE SCHEDULE	NET INCREMENTAL COST BILLED BY MEMBER			VARIANCE		TOTAL (c)
		DEMAND (a)	ENERGY (b)	TOTAL (c)	DEMAND (c)	ENERGY (c)	
		(A)	(B)	(C)	(D)	(E)	(F)
1	R	\$91,583.81	\$168,137.31	\$259,721.12	\$140,767.96	\$31,980.34	\$172,748.30
2	CL	\$52,084.45	\$35,466.76	\$87,551.20	\$47,324.25	\$1,133.44	\$48,457.70
3	GP, GEH, & EHS	\$66,626.50	\$113,053.92	\$179,680.42	\$6,626.81	(\$31,683.59)	(\$25,056.78)
4	LPS, IS & TS	\$432,560.98	\$574,218.09	\$1,006,779.07	\$174,630.73	\$11,248.05	\$185,878.78
5	FLAT RATES	\$0.02	\$11,209.31	\$11,209.33	(\$0.02)	(\$900.94)	(\$900.96)
6							
7							
8							
9							
10	TOTAL	\$642,855.76	\$902,085.38	\$1,544,941.14	\$369,349.73	\$11,777.31	\$381,127.04

(a) Column D minus Column F from Exhibit IV, page 3 of 7  
 (b) Column E minus Column G from Exhibit IV, Page 3 of 7  
 (c) Columns E, F, and G from Exhibit IV, Page 2 of 7 minus Columns A, B, and C

CITY OF RICHMOND, INDIANA  
 DETERMINATION OF ACTUAL DEDICATED CAPACITY PAYMENTS  
 FOR THE THREE MONTHS OF

APRIL, MAY AND JUNE 2010

LINE NO.	DESCRIPTION	APRIL 2010 (A)	MAY 2010 (B)	JUNE 2010 (C)	TOTAL (D)	AVERAGE (E)	LINE NO.
1	ACTUAL MEMBER GENERATING COSTS	\$636,787.87	\$632,178.56	\$541,315.85	\$1,810,282.28	\$603,427.43	1
2	LESS: GENERATING COSTS IN BASE RATES	\$487,940.32	\$487,940.32	\$487,940.32	\$1,463,820.96	\$487,940.32	2
3	DIFFERENCE IN ACTUAL TO BASE RATE COSTS (a)	\$148,847.55	\$144,238.24	\$53,375.53	\$346,461.32	\$115,487.11	3
4	ACTUAL MONTHLY PAYMENT FROM IMPA	\$260,237.62	\$268,912.21	\$696,570.61	\$1,225,720.44	\$408,573.48	4
5	LESS: ESTIMATED PAYMENT IN BASE RATES (f)	\$662,661.51	\$662,661.51	\$662,661.51	\$1,987,984.53	\$662,661.51	5
6	DIFFERENCE IN ACTUAL TO BASE RATE PAYMENT (b)	(\$402,423.89)	(\$393,749.30)	\$33,908.10	(\$762,264.09)	(\$254,088.03)	6
7	ACTUAL CAPACITY PAYMENT SAVINGS TO BE COLLECTED THROUGH THE TRACKER (c)	\$551,271.44	\$537,987.54	\$19,466.43	\$1,108,725.41	\$369,575.14	7
8	ACTUAL MONTHLY KW BILLED (d)	114,890	134,910	152,180	401,980	133,993	8
9	ACTUAL CAPACITY PAYMENT SAVINGS PER KW (e)	4,798254	3,987751	0.127917		2.758167	9

(a) Line 1 minus Line 2  
 (b) Line 4 minus Line 5  
 (c) Line 3 minus Line 6  
 (d) Exhibit IV, Page 6 of 7, Line 1  
 (e) Line 7 divided by Line 8  
 (f) Exhibit II, Line 5

NOTE: This exhibit is only applicable to members with generation.

CITY OF RICHMOND, INDIANA

DETERMINATION OF ACTUAL ENERGY COST ADJUSTMENT  
 FOR THE THREE MONTHS OF

APRIL, MAY AND JUNE 2010

LINE NO.	DESCRIPTION	APRIL 2010 (A)	MAY 2010 (B)	JUNE 2010 (C)	TOTAL (D)	ACTUAL 3 MONTH AVERAGE (E)	LINE NO.
	PURCHASED POWER FROM IMPA						
1	KW DEMAND (a)	114,890	134,910	152,180	401,980	133,993	1
2	KWH ENERGY (a)	66,580,322	70,825,466	79,080,952	216,486,740	72,162,247	2
	INCREMENTAL PURCHASED POWER COSTS						
	DEMAND RELATED						
3	ECA FACTOR PER KW (a)	0.277	0.277	0.277	0.277	0.277	3
4	CHARGE (b)	\$31,824.53	\$37,370.07	\$42,153.86	\$111,348.46	\$37,116.15	4
	ENERGY RELATED						
5	ECA FACTOR PER KWH (a)	(0.000060)	(0.000060)	(0.000060)	(0.000060)	(0.000060)	5
6	CHARGE (c)	(\$3,984.82)	(\$4,249.53)	(\$4,744.86)	(\$12,989.20)	(\$4,329.73)	6

(a) From IMPA bills for the months of \_\_\_\_\_ APRIL, MAY AND JUNE 2010  
 (b) Line 1 times Line 3  
 (c) Line 2 times Line 5



CITY OF RICHMOND, INDIANA

DETERMINATION OF ACTUAL AVERAGE KWH SALES  
 FOR THE THREE MONTHS OF

APRIL, MAY AND JUNE 2010

LINE NO.	RATE SCHEDULE	APRIL 2010 (A)	MAY 2010 (B)	JUNE 2010 (C)	TOTAL (D)	AVERAGE (E)	LINE NO.
1	R	14,822,946	10,854,380	13,596,077	39,273,403	13,091,134	1
2	CL	2,999,712	2,383,416	2,758,145	8,141,273	2,713,758	2
3	GP, GEH, & EHS	10,324,453	9,305,266	10,445,485	30,075,204	10,025,068	3
4	LPS, IS & TS	44,462,166	42,243,518	45,209,590	131,915,274	43,971,758	4
5	FLAT RATES	854,155	832,360	918,543	2,605,058	868,353	5
6						0	6
7						0	7
8						0	8
9						0	9
10	TOTAL	73,463,432	65,618,940	72,927,940	212,010,212	70,670,071	10

DETERMINATION OF ACTUAL AVERAGE KVA SALES

LPS & IS	113,904	117,435	122,637	353,976	117,982
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DETERMINATION OF RATE ADJUSTMENT FOR LPS & IS  
 FOR THE THREE MONTHS OF  
 OCTOBER, NOVEMBER AND DECEMBER 2010

Line No.	Rates LPS, IS & TS		
	Demand Related Adjustment Factor		
1	From Page 3 of 3, Column C, Line 4	\$556,458.60	
2	From Page 2 of 3, Column C, Line 4	81,586.5 KVA	
3	Line 1 divided by Line 2	\$6.820474 per KW	
4	Line 3 multiplied by 84.937%	\$5.793106	
5	Demand Related Rate Adjustment Factor	\$5.793106 per KVA	
	Rates LPS, IS & TS		
	Energy Related Adjustment Factor		
6	From Page 3 of 3, Column D, Line 4	\$572,716.13	
7	From Page 2 of 3, Column D, Line 4	49,746,177 KWH	
8	Line 6 divided by Line 7	\$0.011513	
9	Energy Related Adjustment Factor	\$0.011513 per KWH	

**Energy Cost Adjustment (Revenue Report) KWH**

	<b>April 2010</b>	<b>May 2010</b>	<b>June 2010</b>
R - 44010	14,822,946	10,854,380	13,596,077
CWH - 44020			
K - 44030			
ASH - 44040			
CL - 44210	2,919,282	2,321,914	2,691,955
GP - 44220	9,630,626	8,777,315	9,889,437
IS - 44270	16,431,900	13,288,800	14,122,550
LPS - 44280	27,306,816	28,247,018	30,331,040
GEH - 44290	234,505	163,569	165,662
EH - 44250			
EHS - 44500	274,516	213,412	212,572
OL - 44260	254,816	233,975	238,547
FLAT - 44410 N	66,407	65,835	74,343
PARK OL - 4	0	0	0
PARK OL - 5	0	0	0
PARK OL - 6	0	0	0
PARK OL - 95	0	0	0
PARL OL - 94	0	0	0
PARK OL - 93	0	0	0
CL - 41	80,430	61,502	66,190
ST LIT - CITY M	532,932	532,550	605,653
GP - 44	91,553	60,713	88,944
GEH - 46	93,253	90,257	88,870
IS - IS	723,450	707,700	756,000
LPS - CITY	0	0	0
CITY BILLS	0	0	0
	<b>73,463,432</b>	<b>65,618,940</b>	<b>72,927,840</b>
<b>BY RATE CLASS</b>			
R	14,822,946	10,854,380	13,596,077
CL	2,999,712	2,383,416	2,758,145
GP, GEH, & EHS	10,324,453	9,305,266	10,445,485
LPS & IS	44,462,166	42,243,518	45,209,590
OL, M, & N	854,155	832,360	918,543
<b>TOTAL</b>	<b>73,463,432</b>	<b>65,618,940</b>	<b>72,927,840</b>
	<b>73463432</b>	<b>65618940</b>	<b>72927840</b>
LPS & IS KVA			
ADJUSTED FOR LINE LOSS	113,904	117,435	122,637
	<b>72609277</b>	<b>64786580</b>	<b>72009297</b>

**CAPACITY COST REPORT**

	<b>April 2010</b>	<b>May 2010</b>	<b>June 2010</b>
<b>UNIT FIXED COSTS</b>			
Acct No.			
500 Supv and Engr - Operation	73,754.83	49,268.31	49,016.00
502 Steam Expenses	79,067.19	50,493.17	58,920.48
505 Electric Expenses	37,026.70	28,873.59	36,278.44
506 Misc Steam Power Expenses	12,553.43	12,844.25	8,786.30
511 Maint of Structures	895.55	13,800.32	1,049.59
Payroll Taxes	<u>16,068.15</u>	<u>10,138.71</u>	<u>11,130.24</u>
<b>(A) TOTAL UNIT FIXED COSTS</b>	<b>219,365.85</b>	<b>165,418.35</b>	<b>165,181.05</b>
<b>UNIT VARIABLE COSTS</b>			
509 SO2 Allowances	0.00	0.00	0.00
509.1 NOX Allowances	0.00	0.00	0.00
510 Supv and Engr - Maint	15,176.38	9,988.68	10,926.94
512 Maint of Boiler Plant	79,536.31	112,874.49	40,975.23
513 Maint of Electric Plant	21,120.90	87,670.55	14,098.97
514 Misc Steam Plant Expenses	<u>2,230.89</u>	<u>1,431.38</u>	<u>5,070.76</u>
<b>(B) TOTAL UNIT VARIABLE COSTS</b>	<b>118,064.48</b>	<b>211,965.10</b>	<b>71,071.90</b>
<b>TOTAL PRODUCTION COST</b>	<b>337,430.33</b>	<b>377,383.45</b>	<b>236,252.95</b>
<b>ADMN.&amp; GENERAL COSTS(PRODUCTION RELATED)</b>			
920 Admn and general salaries	195,079.24	110,639.62	126,250.01
921 Office supplies and expense	26,692.01	22,418.59	17,983.44
923 Outside services employed	45,418.73	17,036.69	7,990.37
925 Injuries and damages	27,495.87	29,048.97	27,957.24
926 Employee pension and benefits	183,168.19	159,645.64	214,893.43
928 Regulatory commission expenses	0.00	0.00	0.00
930 Misc general expense	774.71	181.15	1,245.62
931 Rents	(457.75)	(457.75)	(457.75)
932 Maint of general plant	30,796.06	42,148.50	72,835.88
Payroll taxes	<u>18,340.77</u>	<u>11,535.27</u>	<u>12,113.16</u>
<b>TOTAL ADMN AND GENERAL EXPENSES</b>	<b>527,307.83</b>	<b>392,196.68</b>	<b>480,811.40</b>
PRR=	<u>0.419638</u>	<u>0.451978</u>	<u>0.473787</u>
<b>(C) PRODUCTION RELATED ADMN/GEN. EXPENSE</b>	<b>221,278.26</b>	<b>177,264.19</b>	<b>227,802.35</b>
<b>(D) PLANT INSURANCE</b>	<b>8,048.28</b>	<b>8,314.92</b>	<b>8,044.55</b>
<b>(E) DEBT SERVICE</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
<b>AMORTIZATION AND INTEREST</b>			
Amortized capital	65,276.00	64,646.00	64,830.00
Interest on capital	<u>4,755.00</u>	<u>4,570.00</u>	<u>4,386.00</u>
Amortized Expenses on Unit #1 Scheduled Outage	0.00	0.00	0.00
Interest on Expenses	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>
<b>(F) Total amortization</b>	<b>70,031.00</b>	<b>69,216.00</b>	<b>69,216.00</b>
<b>(G) TOTAL MEMBER PRODUCTION COSTS</b>	<b>636,787.87</b>	<b>632,178.56</b>	<b>541,315.85</b>

EXHIBIT V

CITY OF RICHMOND, INDIANA

DETERMINATION OF DEMAND RELATED AND ENERGY RELATED  
 COSTS INCLUDED IN TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983

LINE NO.	DESCRIPTION	DEMAND RELATED	ENERGY RELATED	TOTAL	LINE NO.
	WHOLESALE POWER COSTS TRACKER				
1	FERC DOCKET NOS. ER78-381 AND ER81-48 FILING DATED JULY 15, 1981.	(\$0.000241)	(\$0.000025)	(\$0.000266)	1
2	FERC DOCKET NO. ER82-555-000 FILING DATED AUGUST 3, 1982	\$0.001857	(\$0.000192)	\$0.001665	2
3	FERC DOCKET NO. ER82-555-000 FILING DATED NOVEMBER 18, 1982	\$0.001483	\$0.000000	\$0.001483	3
4	FERC DOCKET NO. ER82-555-000 FILING DATED JANUARY 3, 1983	(\$0.000964)	\$0.000130	(\$0.000834)	4
5	TOTAL WHOLESALE POWER COST TRACKER PER KWH - APPENDIX B, LINE 8 OF TRACKING FACTOR APPROVED ON JANUARY 27, 1983	\$0.002135	(\$0.000087)	\$0.002048	5
6	AVERAGE WEIGHTED FUEL COST CHARGE BILLED PER KWH - APPENDIX B, LINE 7 OF TRACKING FACTOR APPROVED ON JANUARY 27, 1983	\$0.000000	\$0.003597	\$0.003597	6
7	TOTAL PRESENT TRACKING FACTOR	\$0.002135	\$0.003510	\$0.005645	7

CITY OF RICHMOND  
 RICHMOND POWER & LIGHT

DETERMINATION OF NET CAPACITY PURCHASE PAYMENTS  
 TWELVE MONTH PERIOD ENDED OCTOBER 31, 1982

EXHIBIT V-A

LINE NO.	DESCRIPTION	LINE NO.	AMOUNT
1	PRODUCTION *	1	
2	FUEL	2	\$8,913,320.89
3	ALL OTHER PRODUCTION OPERATING & MAINTENANCE	3	\$0.00
4	TOTAL PRODUCTION	4	\$1,921,600.89
5	ADMINISTRATIVE & GENERAL	5	\$10,834,921.78
6	PAYROLL RELATED TAXES	6	\$505,382.69
7	CONTRIBUTION IN LIEU OF PROPERTY TAXES	7	\$137,502.45
8	DEPRECIATION	8	\$270,350.99
9	PRODUCTION FACILITIES GENERAL PLANT	9	\$838,266.48
10	TOTAL DEPRECIATION	10	\$25,858.39
11	TOTAL OPERATING REVENUE DEDUCTIONS	11	\$864,124.87
12	PROVISION FOR DEBT SERVICE	12	\$12,612,282.78
13	TOTAL COST	13	\$822,366.00
14	CAPACITY PAYMENT **	14	\$4,808,232.00
15	FUEL PAYMENT	15	\$8,913,320.89
16	TOTAL PAYMENT	16	\$13,721,552.89
17	LESS TOTAL COST	17	(\$13,434,648.78)
18	TOTAL NET PAYMENT	18	\$286,904.11

\$13,434,648.78  
 (\$8,913,320.89)  
 (\$ 4,521,327.89 / 12 = \$376,777.32 EXHIBIT II LINE 2)  
 (\$4,802,232 / 12 = \$400,686.00 EXHIBIT II LINE 5)

\* PRODUCTION EXPENSES FROM PAGE 1 OF NOTE A JANUARY 25, 1983 FILING  
 \*\* CHANGED FROM \$4.94 OF PREVIOUS FILING TO \$4.29





**IMPA**  
INDIANA MUNICIPAL POWER AGENCY

501.300

July 14, 2010

IMPA Board of Commissioners  
Indiana Municipal Power Agency  
11610 North College Avenue  
Carmel, IN 46032

Dear Commissioner:

Enclosed are the estimated Energy Cost Adjustment factors for the fourth quarter (October, November and December) of 2010.

If you have any questions, please feel free to call Bev Matthews at (317) 428-6715.

Sincerely,

INDIANA MUNICIPAL POWER AGENCY

A handwritten signature in black ink, appearing to read "Bev Matthews". The signature is fluid and cursive.

Bev Matthews  
Vice President, Rates & Billing

BM/cr

Enclosure

cc: Pat Callahan  
Scott Miller  
Gimbel & Associates  
John Julian  
Greg Guerrettaz  
Buzz Krohn  
Don Gruenemeyer  
Tom Dippel - Huntingburg





# IMPA

INDIANA MUNICIPAL POWER AGENCY

## BILL FOR WHOLESALE ELECTRIC SERVICE

Member: Richmond Power & Light  
 Address: PO Box 908  
 Richmond, IN 47374

DUE DATE: 06/14/10  
 Billing Date: 05/14/10  
 Billing Period: 4/1-30/2010

Demand	kW	kVar	Power Factor	Date	Time	
Max Peak Demand:	114,890	19,704	98.6%	04/07/10	1300	Eastern Prevailing Time
CP Billing Demand:	114,890	19,704	98.6%	04/07/10	1300	Eastern Prevailing Time

Energy	Start	Stop	Diff	Mult.	kWh
Meter #1	24,399.10	25,016.17	617.07	42000	25,916,940
Meter #2	55,560.40	132,977.70	77,417.30	250	19,354,325
Net Generation					0
kWh Out					0
kWh in from IMPA CT site					21,309,057
Total Metered Energy:					66,580,322

### Reactive Demand

CP Billing Demand: 114,890  
 KVA at CP: 114,890  
 KVAR at CP: 19,704  
 KVAR at 97% P.F.: 28,794  
 Billing KVAR: 0

Max Peak Load Factor: 80.5%  
 Coin. Peak Load Factor: 80.5%  
 Coincidence Factor: 100.0%

### Purchased Power Charges

Base Demand Charge - Production	\$12.833	/kW x	114,890	\$1,474,383.37
Base Demand Charge - Transmission	\$2.268	/kW x	114,890	\$260,570.52
Delivery Voltage Charge	\$0.000	/kW x	114,890	\$0.00
ECA Demand Charge	\$0.277	/kW x	114,890	\$31,824.53
Total Demand Charges				\$1,766,778.42

Base Energy Charge - Production	\$0.029276	/kWh x	66,580,322	\$1,949,205.51
Base Energy Charge - Transmission	\$0.000000	/kWh x	66,580,322	\$0.00
ECA Energy Charge	(\$0.000060)	/kWh x	66,580,322	(\$3,994.82)
Total Energy Charges				\$1,945,210.69

Reactive Demand Charge	\$1.200	/kVar x	0	\$0.00
------------------------	---------	---------	---	--------

**TOTAL PURCHASED POWER CHARGES: \$3,711,989.11**

Direct Load Control Switch Credits - A/C	\$0.000	x	336 Switches	\$0.00
Direct Load Control Switch Credits - WH	(\$1.000)	x	169 Switches	(\$169.00)
Other Adjustments:				\$0.00

### NET AMOUNT DUE:

**\$3,711,820.11**

Average rate, cents/kWh 5.575

To avoid a Late Payment Charge, as provided for in Schedule B, payment in full must be received by - **6/14/2010**

Send Payments to: Indiana Municipal Power Agency  
 PO Box 660363  
 Indianapolis IN 46266-0363

**MONTHLY DEDICATED CAPACITY PAYMENT  
 RICHMOND POWER & LIGHT  
 UNITS #1 and #2**

<b>A. Member Production Cost (MPC)</b>		<u>April-10</u>	<u>Year to Date</u>
Prior Month 2010 Cumulative MPC	=		\$ 5,178,652.10
MFC = Member Fuel Charge	=	\$0.041051 /kWh	
GEN = Net Generation Due to Agency Scheduling	=	0 kWh	
Total Fuel Costs = (GEN x MFC)	=	\$ -	
Member Capacity Costs (MCC)	=	\$ 626,387.65	
Total Member Production Cost (MPC)	=	\$ 626,387.65	\$626,387.65
2010 Cumulative MPC	=		\$ 5,805,039.75
<b>B. IMPA LMP Payment</b>			
		<u>April-10</u>	<u>Year to Date</u>
Prior Month 2010 Cumulative IMPA LMP Payment	=		\$ 4,063,253.91
<u>RPM Capacity Revenue</u>			
Base Zonal RPM Scaling Factor		105.282%	
Forecast Pool Requirement	x	107.95%	
Preliminary Zonal Capacity Price	x \$	102.04	
Credited Capacity, MW	x	74.80	
Number of Days in the Month	x	30	
RPM Capacity Revenue		\$ 260,237.62	
<u>Net LMP Revenue</u>			
Day-Ahead LMP Revenue	=	\$ -	
Plus: Real-Time LMP Revenue	=	\$ -	
Less: Real-Time Operating Reserve Charge	=	\$ -	
Net LMP Revenue	=	\$ -	
IMPA LMP Payment	=	\$ 260,237.62	\$260,237.62
2010 Cumulative IMPA LMP Payment	=		\$4,323,491.53
<b>C. Calculation of Cumulative Split-the-Savings (1)</b>			
		<u>Year to Date</u>	
2010 Cumulative IMPA LMP Payment	=	\$	4,323,491.53
Less: 2010 Cumulative MPC	=	\$	5,805,039.75
2010 Cumulative Split-the-Savings	=	\$	-
Richmond Cumulative Share of Split-the-Savings	=	\$	-
<i>(1) The "Split-the-Savings" amount is applicable only if the Cumulative MPC is less than the Cumulative IMPA LMP Payment.</i>			
<b>D. Payment Calculation (Based on Cumulative Totals)</b>			
		<u>April-10</u>	<u>Year to Date</u>
a. 2010 Cumulative MPC	=		\$ 5,805,039.75
Less: 2010 Cumulative Share of Split-the-Savings			\$ -
Cumulative MPC with Split-the-Savings			\$ 5,805,039.75
b. 2010 Cumulative IMPA LMP Payment	=		\$ 4,323,491.53
c. If "a" is less than "b", enter "a", otherwise enter "b"	=		\$ 4,323,491.53
Less: Prior Month 2010 Cumulative Dedicated Capacity Payments	=		\$ 4,063,253.91
April 2010 Dedicated Capacity Payment		\$ 260,237.62	\$ 260,237.62
d. Adjustment:			
<b>E. Dedicated Capacity Payment</b>		<b>\$ 260,237.62</b>	<b>\$ 4,323,491.53</b>



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 IURC 30-DAY FILING NO.: 2746  
 Indiana Utility Regulatory Commission

06/15

IMPA

002



**IMPA**  
 INDIANA MUNICIPAL POWER AGENCY

Richmond Power & Light  
 P.O. Box 908  
 Richmond, IN 47374

**Due Date:**  
 07/14/10

**Amount Due:**  
 \$3,874,801.58

Billing Period: May 01 to May 31, 2010

Invoice Date: 06/14/10

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	134,910	23,929	98.5%	05/27/10	1200	70.6%
CP Billing Demand:	134,910	23,929	98.5%	05/27/10	1200	70.6%
kvar at 97% PF:		33,812				
Reactive Demand:						

Energy	kWh
Meter #1:	27,347,040
Meter #2:	19,344,075
Net Generation:	-
kWh Out:	-
kWh In from IMPA CT:	24,134,351
<b>Total Energy:</b>	<b>70,825,466</b>

History	May 2010	May 2009	2010 YTD
Max Demand (kW):	134,910	129,600	144,200
CP Demand (kW):	134,910	129,600	144,200
Energy (kWh):	70,825,466	69,702,970	378,303,856
CP Load Factor:	70.6%	72.3%	
HDD/CDD (Farmland):	134/89	167/48	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge - Production:	\$ 12.833 /kW x	134,910	\$ 1,731,300.03
Base Demand Charge - Transmission:	\$ 2.268 /kW x	134,910	\$ 305,975.88
ECA Demand Charge:	\$ 0.277 /kW x	134,910	\$ 37,370.07
<b>Total Demand Charges:</b>			<b>\$ 2,074,645.98</b>
Base Energy Charge - Production:	\$ 0.029276 /kWh x	70,825,466	\$ 2,073,486.34
ECA Energy Charge:	\$ (0.000060) /kWh x	70,825,466	\$ (4,249.53)
<b>Total Energy Charges:</b>			<b>\$ 2,069,236.81</b>
<b>Average Purchased Power Cost: 5.851 cents per kWh</b>			
<b>TOTAL PURCHASED POWER CHARGES:</b>			<b>\$ 4,143,882.79</b>

Other Charges and Credits	Rate	Units	Charge
Direct Load Control Switch Credits - WH:	\$ (1.000) x	169 Switches	\$ (169.00)
Dedicated Capacity Payment (see attached):			\$ (268,912.21)

5535 →

**NET AMOUNT DUE: \$ 3,874,801.58**

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: July 14, 2010

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency  
 P.O. Box 660363, Indianapolis, IN 46266

C# 54807130 7-9-2010

**MONTHLY DEDICATED CAPACITY PAYMENT  
 RICHMOND POWER & LIGHT  
 UNITS #1 and #2**

<b>A. Member Production Cost (MPC)</b>		<b>May-10</b>	<b>Year to Date</b>
Prior Month 2010 Cumulative MPC	=		\$ 5,786,317.21
MFC = Member Fuel Charge	=	\$0.041062 /kWh	
GEN = Net Generation Due to Agency Scheduling	=	0 kWh	
Total Fuel Costs = (GEN x MFC)	=	\$ -	
Member Capacity Costs (MCC)	=	\$ 636,787.87	
Total Member Production Cost (MPC)	=	\$ 636,787.87	\$636,787.87
<b>2010 Cumulative MPC</b>	=		<b>\$ 6,423,105.08</b>
<b>B. IMPA LMP Payment</b>			
		<b>May-10</b>	<b>Year to Date</b>
Prior Month 2010 Cumulative IMPA LMP Payment	=		\$ 4,323,491.53
<u>RPM Capacity Revenue</u>			
Base Zonal RPM Scaling Factor		105.282%	
Forecast Pool Requirement	x	107.95%	
Preliminary Zonal Capacity Price	x \$	102.04	
Credited Capacity, MW	x	74.80	
Number of Days in the Month	x	31	
RPM Capacity Revenue		\$ 268,912.21	
<u>Net LMP Revenue</u>			
Day-Ahead LMP Revenue	=	\$ -	
Plus: Real-Time LMP Revenue	=	\$ -	
Less: Real-Time Operating Reserve Charge	=	\$ -	
Net LMP Revenue	=	\$ -	
Adjustment:		\$ -	
IMPA LMP Payment	=	\$ 268,912.21	\$268,912.21
<b>2010 Cumulative IMPA LMP Payment</b>	=		<b>\$4,592,403.74</b>
<b>C. Calculation of Cumulative Split-the-Savings (1)</b>			
		<b>Year to Date</b>	
2010 Cumulative IMPA LMP Payment	=	\$	4,592,403.74
Less: 2010 Cumulative MPC	=	\$	6,423,105.08
2010 Cumulative Split-the-Savings	=	\$	-
Richmond Cumulative Share of Split-the-Savings	=	\$	-
<i>(1) The "Split-the-Savings" amount is applicable only if the Cumulative MPC is less than the Cumulative IMPA LMP Payment.</i>			
<b>D. Payment Calculation (Based on Cumulative Totals)</b>			
		<b>May-10</b>	<b>Year to Date</b>
a. 2010 Cumulative MPC	=		\$ 6,423,105.08
Less: 2010 Cumulative Share of Split-the-Savings	=		\$ -
Cumulative MPC with Split-the-Savings	=		\$ 6,423,105.08
b. 2010 Cumulative IMPA LMP Payment	=		\$ 4,592,403.74
c. If "a" is less than "b", enter "a", otherwise enter "b"	=		\$ 4,592,403.74
Less: Prior Month 2010 Cumulative Dedicated Capacity Payments	=		\$ 4,323,491.53
May 2010 Dedicated Capacity Payment	=	\$ 268,912.21	\$ 268,912.21
d. Adjustment:			
<b>E. Dedicated Capacity Payment (Included on Power Bill):</b>		<b>\$ 268,912.21</b>	<b>\$ 4,592,403.74</b>



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 Indiana Utility Regulatory Commission

7/15/2010 8:18 AM FROM: Indiana Indiana Municipal Power Agency TO: #1 (100) 313-1213 PAGE: 002 OF 006



**IMPA**  
 INDIANA MUNICIPAL POWER AGENCY

Richmond Power & Light  
 P.O. Box 908  
 Richmond, IN 47374

**Due Date:**  
**08/13/10**

**Amount Due:**  
**\$2,895,658.92**

Billing Period: June 01 to June 30, 2010

Invoice Date: 07/14/10

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	152,180	25,300	98.65%	06/23/10	1300	72.2%
CP Billing Demand:	152,180	25,300	98.65%	06/23/10	1300	72.2%
kvar at 97% PF:		38,140				
Reactive Demand:						

Energy	kWh
Meter #1:	22,285,620
Meter #2:	15,279,575
Net Generation:	25,390,920
kWh Out:	(1,400)
kWh in from IMPA CT:	16,126,237
<b>Total Energy:</b>	<b>79,080,952</b>

History	Jun 2010	Jun 2009	2010 YTD
Max Demand (kW):	152,180	157,690	152,180
CP Demand (kW):	152,180	157,690	152,180
Energy (kWh):	79,080,952	75,889,856	457,384,808
CP Load Factor:	72.2%	66.8%	
HDD/CDD (Farmland):	4/257	30/203	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge - Production:	\$ 12.833 /kW x	152,180	\$ 1,952,925.94
Base Demand Charge - Transmission:	\$ 2.268 /kW x	152,180	\$ 345,144.24
ECA Demand Charge:	\$ 0.277 /kW x	152,180	\$ 42,153.86
<b>Total Demand Charges:</b>			<b>\$ 2,340,224.04</b>
Base Energy Charge - Production:	\$ 0.029276 /kWh x	79,080,952	\$ 2,315,173.95
ECA Energy Charge:	\$ (0.000060) /kWh x	79,080,952	\$ (4,744.86)
<b>Total Energy Charges:</b>			<b>\$ 2,310,429.09</b>
<b>Average Purchased Power Cost: 5.881 cents per kWh</b>			<b>TOTAL PURCHASED POWER CHARGES: \$ 4,650,653.13</b>

Other Charges and Credits	Rate	Units	Charge
Direct Load Control Switch Credits - WH:	\$ (1.000) x	169 Switches	\$ (169.00)
Direct Load Control Switch Credits - A/C:	\$ (2.000) x	336 switches	\$ (672.00)
Dedicated Capacity Payment (see attached):			\$ (1,754,153.21)

**NET AMOUNT DUE: \$ 2,895,658.92**

Ref # 2404

*Steven J. Larson*

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: August 13, 2010

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency  
 P.O. Box 660363, Indianapolis, IN 46266

CH# 55198799

conf # call on 8-9-2010

**MONTHLY DEDICATED CAPACITY PAYMENT  
 RICHMOND POWER & LIGHT  
 UNITS #1 and #2**

<b>A. Member Production Cost (MPC)</b>		<u>June-10</u>	<u>Year to Date</u>
Prior Month 2010 Cumulative MPC	=		\$ 6,423,105.08
MFC = Member Fuel Charge	=	\$0.041652 /kWh	
GEN = Net Generation Due to Agency Scheduling	x	25,390,920 kWh	
Total Fuel Costs = (GEN x MFC)	=	\$ 1,057,582.60	
Member Capacity Costs (MCC)	=	\$ 640,461.40	
Total Member Production Cost (MPC)	=	\$ 1,698,044.00	\$1,698,044.00
2010 Cumulative MPC	=		\$ 8,121,149.08
<b>B. IMPA LMP Payment</b>		<u>June-10</u>	<u>Year to Date</u>
Prior Month 2010 Cumulative IMPA LMP Payment	=		\$ 4,592,403.74
<u>RPM Capacity Revenue</u>			
Base Zonal RPM Scaling Factor		1.06224	
Forecast Pool Requirement	x	1.0833	
Preliminary Zonal Capacity Price	x \$	174.29	
Credited Capacity (MW)	x	94.7	
Number of Days in the Month	x	30	
RPM Capacity Revenue		\$ 569,790.36	
<u>Net LMP Revenue</u>			
Day-Ahead LMP Revenue	=	\$ 1,128,732.04	
Plus: Real-Time LMP Revenue	=	\$ 60,327.29	
Less: Real-Time Operating Reserve Charge	=	\$ (4,696.48)	
Net LMP Revenue		\$ 1,184,362.85	
Adjustment:		\$ -	
IMPA LMP Payment	=	\$ 1,754,153.21	\$1,754,153.21
2010 Cumulative IMPA LMP Payment	=		\$6,346,556.95
<b>C. Calculation of Cumulative Split-the-Savings (1)</b>			<u>Year to Date</u>
2010 Cumulative IMPA LMP Payment	=		\$ 6,346,556.95
Less: 2010 Cumulative MPC	=		\$ 8,121,149.08
2010 Cumulative Split-the-Savings	=		\$ -
Richmond Cumulative Share of Split-the-Savings	=		\$ -
<i>(1) The "Split-the-Savings" amount is applicable only if the Cumulative MPC is less than the Cumulative IMPA LMP Payment.</i>			
<b>D. Payment Calculation (Based on Cumulative Totals)</b>		<u>June-10</u>	<u>Year to Date</u>
a. 2010 Cumulative MPC	=		\$ 8,121,149.08
Less: 2010 Cumulative Share of Split-the-Savings	=		\$ -
Cumulative MPC with Split-the-Savings			\$ 8,121,149.08
b. 2010 Cumulative IMPA LMP Payment	=		\$ 6,346,556.95
c. If "a" is less than "b", enter "a", otherwise enter "b"	=		\$ 6,346,556.95
Less: Prior Month 2010 Cumulative Dedicated Capacity Payments	=		\$ 4,592,403.74
June 2010 Dedicated Capacity Payment		\$ 1,754,153.21	\$ 1,754,153.21
d. Adjustment:			
<b>E. Dedicated Capacity Payment (Included on Power Bill):</b>		<b>\$1,754,153.21</b>	\$ 6,346,556.95



Richmond Payment Summary for June, 2010

Day	Unit #1 MWh	Unit #1 \$\$	Unit #2 MWh	Unit #2 \$\$	Unit #2 MWh	Total MWh	Day-Ahead Revenue	Real-Time Revenue	Real-Time RSG Charge	Total	Average \$/MWh
06/01/10			645.10	\$38,151.28	645.09			\$38,807.34	(\$656.06)	\$38,151.28	59.14
06/02/10			1,082.20	48,659.57	1,082.15		48,161.34	691.75	(193.51)	48,659.57	44.97
06/03/10			1,078.90	42,675.40	1,078.89		43,165.43	(410.53)	(79.49)	42,675.40	39.55
06/04/10			1,026.70	41,571.60	1,026.70		42,500.35	(863.00)	(65.75)	41,571.60	40.49
06/05/10			6.10	228.05	6.13			234.00	(5.96)	228.05	37.20
06/06/10											
06/07/10											
06/08/10											
06/09/10											
06/10/10											
06/11/10											
06/12/10											
06/13/10											
06/14/10	297.600	17,337.23			297.63			17,721.47	(384.24)	17,337.23	58.25
06/15/10	475.600	19,431.62			475.57		23,416.69	(3,924.14)	(60.93)	19,431.62	40.86
06/16/10	490.300	24,643.63			490.35		24,352.15	306.90	(15.42)	24,643.63	50.26
06/17/10	364.000	18,322.08	597.20	28,909.70	961.25		26,184.34	22,626.49	(1,579.05)	47,231.78	49.14
06/18/10	535.500	28,433.50	1,067.30	55,759.33	1,602.85		85,151.14	(922.31)	(36.00)	84,192.83	52.53
06/19/10	503.600	23,927.13	1,043.30	48,293.61	1,546.87		75,120.37	(2,771.13)	(128.51)	72,220.74	46.69
06/20/10	438.700	17,716.89	916.70	36,572.16	1,355.40		60,022.03	(5,437.82)	(295.16)	54,289.05	40.05
06/21/10	513.300	26,335.91	1,061.60	53,024.60	1,574.89		80,549.18	(1,027.81)	(160.86)	79,360.51	50.39
06/22/10	520.500	28,770.43	1,077.90	57,788.67	1,598.38		86,579.37	72.41	(92.68)	86,559.10	54.15
06/23/10	535.500	31,459.81	1,054.60	60,309.64	1,590.04		91,759.90	102.63	(93.08)	91,769.45	57.72
06/24/10	553.400	27,169.61	1,090.50	52,938.86	1,643.88		80,727.37	(408.96)	(209.94)	80,108.47	48.73
06/25/10	506.600	22,241.46	1,007.90	42,876.62	1,514.52		65,774.19	(566.91)	(89.20)	65,118.08	43.00
06/26/10	468.000	19,280.22	986.60	39,671.09	1,454.65		60,266.45	(1,265.89)	(49.26)	58,951.31	40.53
06/27/10	445.600	19,088.28	939.50	38,525.99	1,385.05		57,451.33	346.43	(183.49)	57,614.27	41.60
06/28/10	530.500	27,063.76	1,035.40	51,823.61	1,565.90		78,793.97	288.90	(195.51)	78,887.37	50.38
06/29/10	441.000	16,803.49	963.50	36,153.16	1,404.48		53,576.42	(523.96)	(95.81)	52,956.65	37.71
06/30/10	333.000	12,141.75	810.40	30,263.12	1,143.42		45,180.02	(2,748.57)	(26.58)	42,404.87	37.09
07/01/10											
Total	7,952.700	\$380,166.80	17,491.40	\$804,196.06	25,444.09		\$1,128,732.04	\$60,327.29	(\$4,696.48)	\$1,184,362.86	46.55

**REVENUE REPORT**

**April-10**

1

	RATE CODE	HOURS	REVENUE DOLLARS	KVA
<b>RESIDENTIAL</b>				
		<u>14,822,946</u>	<u>\$ 1,445,284.25</u>	
	Total R 44010	14,822,946	\$ 1,445,284.25	
<b>COMMERCIAL</b>				
		<u>2,919,282</u>	<u>\$ 387,027.76</u>	
	Total CL 44210	2,919,282	\$ 387,027.76	
<b>GENERAL POWER</b>				
		<u>9,630,626</u>	<u>\$ 729,614.36</u>	<u>21,678</u>
	Total GP 44220	9,630,626	\$ 729,614.36	21,678
<b>INDUSTRIAL POWER</b>				
	IS -COIN	9,102,100	\$ 618,886.79	21,408
	IS	<u>7,329,800</u>	<u>\$ 247,938.16</u>	<u>7,645</u>
	Total IS 44270	16,431,900	\$ 866,824.95	29,053
<b>LARGE POWER</b>				
	LPS-COIN	17,421,056	\$ 1,099,726.11	34,511
	LPS	<u>9,885,760</u>	<u>\$ 761,612.43</u>	<u>27,347</u>
	Total LPS 44280	27,306,816	\$ 1,861,338.54	61,858
<b>GENERAL ELECT HEAT</b>				
		<u>269,999</u>	<u>\$ 18,365.67</u>	
	Total GEH 44290	234,505	\$ 18,365.67	
<b>ELECTRIC HEAT SCHOOLS</b>				
	43	<u>274,516</u>	<u>\$ 18,941.62</u>	22
	Total EHS 44500	274,516	\$ 18,941.62	
<b>RESIDENTIAL - OLS</b>				
		<u>254,816</u>	<u>\$ 20,826.40</u>	
	Total OLS 44260	254,816	\$ 20,826.40	
<b>FLAT RATE (237)</b>				
	Rate 8 - N	29,186	\$ 5,927.19	
	Rate 39 - CATV	<u>37,221</u>	<u>\$ 5,852.16</u>	
	Total N 44410	66,407	\$ 11,779.35	
<b>ACCOUNTS RECEIVABLE CONTROL</b>				
	Total 14210	<u>71,941,814</u>	<u>\$ 5,360,002.90</u>	<u>112,589</u>

**April-10**

	RATE CODE	KILOWATT HOURS	REVENUE	KVA
<b>TRAFFIC LIGHTS</b>				
STREET DEPT	44430	21,531	\$ 3,586.30	
PUBLIC BLDGS - CITY	44230	58,899	\$ 7,363.01	
<b>CITY STREET LIGHTS</b>				
Rate 7	44420	<u>532,932</u>	<u>\$ 62,436.40</u>	
	CITY - GP 44	91,553	\$ 8,163.10	0
	CITY - GEH 46	93,253	\$ 7,364.33	5
	Sanitation - IS	723,450	\$ 45,001.38	1,288
	44240	<u>908,256</u>	<u>\$ 60,528.81</u>	<u>1,293</u>
	CITY -14610	1,521,618	\$ 133,914.52	1,293
<b>TOTAL ALL REC'V</b> [14210+14610]		<u><u>73,463,432</u></u>	<u><u>\$ 5,493,917.42</u></u>	<u><u>113,904</u></u>
	PENALTIES 45000		\$ 38,410.61	
	SALES TAX 24170		\$ 196,971.02	
	WRITE OFFS		\$ 35,074.93	
<b>TOTAL OF ALL CHARGES</b>		<u><u>73,463,432</u></u>	<u><u>\$ 5,764,373.98</u></u>	

**REVENUE REPORT**

**May-10**

1

RATE CODE	HOURS	REVENUE DOLLARS	KVA
<b>RESIDENTIAL</b>			
Total R 44010	<u>10,854,380</u>	<u>\$ 1,123,943.59</u>	
	10,854,380	\$ 1,123,943.59	
<b>COMMERCIAL</b>			
Total CL 44210	<u>2,321,914</u>	<u>\$ 322,237.51</u>	
	2,321,914	\$ 322,237.51	
<b>GENERAL POWER</b>			
Total GP 44220	<u>8,777,315</u>	<u>\$ 676,898.11</u>	<u>23,016</u>
	8,777,315	\$ 676,898.11	23,016
<b>INDUSTRIAL POWER</b>			
IS -COIN	9,121,700	\$ 618,235.12	21,290
IS	<u>4,167,100</u>	<u>\$ 272,325.84</u>	<u>8,305</u>
Total IS 44270	13,288,800	\$ 890,560.96	29,595
<b>LARGE POWER</b>			
LPS-COIN	17,718,572	\$ 1,118,458.58	34,576
LPS	<u>10,528,446</u>	<u>\$ 808,137.20</u>	<u>28,909</u>
Total LPS 44280	28,247,018	\$ 1,926,595.78	63,485
<b>GENERAL ELECT HEAT</b>			
Total GEH 44290	<u>163,569</u>	<u>\$ 12,711.39</u>	
	163,569	\$ 12,711.39	
<b>ELECTRIC HEAT SCHOOLS</b>			
43	<u>213,412</u>	<u>\$ 14,725.43</u>	23
Total EHS 44500	213,412	\$ 14,725.43	
<b>RESIDENTIAL - OLS</b>			
Total OLS 44260	<u>233,975</u>	<u>\$ 20,069.43</u>	
	233,975	\$ 20,069.43	
<b>FLAT RATE (237)</b>			
Rate 8 - N	28,614	\$ 5,891.97	
Rate 39 - CATV	<u>37,221</u>	<u>\$ 5,852.16</u>	
Total N 44410	65,835	\$ 11,744.13	
<b>ACCOUNTS RECEIVABLE CONTROL</b>			
Total 14210	<u>64,166,218</u>	<u>\$ 4,999,486.33</u>	<u>116,096</u>

**May-10**

RATE CODE	KILOWATT HOURS	REVENUE	KVA
<b>TRAFFIC LIGHTS</b>			
STREET DEPT	14,998	\$ 2,825.47	
PUBLIC BLDGS - CITY	46,504	\$ 5,994.71	
<b>CITY STREET LIGHTS</b>			
Rate 7	4, 532,550	\$ 61,883.09	
CITY - GP 44	60,713	\$ 5,851.74	0
CITY - GEH 46	90,257	\$ 7,328.08	6
Sanitation - IS	707,700	\$ 44,667.43	1,310
44240	858,670	\$ 57,847.25	1,316
CITY -14610	1,452,722	\$ 128,550.52	1,316
<b>TOTAL ALL REC'V</b> [14210+14610]	<u>65,618,940</u>	<u>\$ 5,128,036.85</u>	<u>117,435</u>
PENALTIES 45000		\$ 38,410.61	
SALES TAX 24170		\$ 196,971.02	
WRITE OFFS		\$ 35,074.93	
<b>TOTAL OF ALL CHARGES</b>	<u>65,618,940</u>	<u>\$ 5,398,493.41</u>	

**REVENUE REPORT**

June-10

1

RATE CODE	HOURS	REVENUE DOLLARS	KVA
<b>RESIDENTIAL</b>			
Total R 44010	<u>13,596,077</u>	<u>\$ 1,344,896.53</u>	
	13,596,077	\$ 1,344,896.53	
<b>COMMERCIAL</b>			
Total CL 44210	<u>2,691,955</u>	<u>\$ 363,167.45</u>	
	2,691,955	\$ 363,167.45	
<b>GENERAL POWER</b>			
Total GP 44220	<u>9,889,437</u>	<u>\$ 754,553.68</u>	<u>21,950</u>
	9,889,437	\$ 754,553.68	21,950
<b>INDUSTRIAL POWER</b>			
IS -COIN	9,779,000	\$ 631,571.23	23,468
IS	4,343,550	\$ 284,198.24	8,759
Total IS 44270	<u>14,122,550</u>	<u>\$ 915,769.47</u>	<u>32,227</u>
<b>LARGE POWER</b>			
LPS-COIN	18,928,420	\$ 1,213,694.23	36,887
LPS	11,402,620	\$ 860,443.87	30,045
Total LPS 44280	<u>30,331,040</u>	<u>\$ 2,074,138.10</u>	<u>66,932</u>
<b>GENERAL ELECT HEAT</b>			
Total GEH 44290	<u>165,662</u>	<u>\$ 12,700.08</u>	
	165,662	\$ 12,700.08	
<b>ELECTRIC HEAT SCHOOLS</b>			
43	<u>212,572</u>	<u>\$ 14,667.47</u>	23
Total EHS 44500	<u>212,572</u>	<u>\$ 14,667.47</u>	
<b>RESIDENTIAL - OLS</b>			
Total OLS 44260	<u>238,547</u>	<u>\$ 20,062.78</u>	
	238,547	\$ 20,062.78	
<b>FLAT RATE (237)</b>			
Rate 8 - N	31,988	\$ 5,891.98	
Rate 39 - CATV	42,355	\$ 5,961.69	
Total N 44410	<u>74,343</u>	<u>\$ 11,853.67</u>	
<b>ACCOUNTS RECEIVABLE CONTROL</b>			
Total 14210	<u>71,322,183</u>	<u>\$ 5,511,809.23</u>	<u>121,109</u>

**June-10**

	RATE CODE	KILOWATT HOURS	REVENUE	KVA
<b>TRAFFIC LIGHTS</b>				
STREET DEPT	44430	15,080	\$ 2,912.05	
PUBLIC BLDGS - CITY	44230	51,110	\$ 6,379.69	
<b>CITY STREET LIGHTS</b>				
Rate 7	44420	<u>605,653</u>	<u>\$ 61,964.49</u>	
	CITY - GP 44	88,944	\$ 8,075.46	0
	CITY - GEH 46	88,870	\$ 7,034.31	6
	Sanitation - IS	756,000	\$ 49,002.10	1,499
	44240	<u>933,814</u>	<u>\$ 64,111.87</u>	<u>1,505</u>
	CITY -14610	1,605,657	\$ 135,368.10	1,505
<b>TOTAL ALL REC'V</b> [14210+14610]		<u><u>72,927,840</u></u>	<u><u>\$ 5,647,177.33</u></u>	<u><u>122,637</u></u>
	PENALTIES 45000		\$ 38,281.92	
	SALES TAX 24170		\$ 193,847.42	
	WRITE OFFS		\$ 68,722.92	
<b>TOTAL OF ALL CHARGES</b>		<u><u>72,927,840</u></u>	<u><u>\$ 5,948,029.59</u></u>	