

STATE OF INDIANA

INDIANA UTILITY REGULATORY COMMISSION

VERIFIED APPLICATION AND AFFIDAVIT)

CAUSE NO. R-3

FOR CHANGE IN FUEL COST ADJUSTMENT/  
TRACKER FACTOR ADJUSTMENT )

TO THE INDIANA UTILITY REGULATORY COMMISSION OF INDIANA:

**Knightstown Utilities (hereinafter called "Applicant") respectfully represents and**

**Shows unto this commission:**

1. Applicant is the distributing electric utility organized and existing under the laws of the State of Indiana, and has its principal office at Knightstown, Indiana. It is engaged in rendering electric utility service in the State of Indiana, and owns, operates, manages and controls, among other things, equipment within the State of Indiana used for the distribution, delivery and furnishing of such service to the public. Applicant is subject to the jurisdiction of this Commission in the manner and to the extent provided by the Public Service Commission Act and other laws of the State of Indiana.
2. The names and addresses of Applicant's attorneys in this matter are Gregg H. Morelock, Greenfield, Indiana. Each of said attorneys is duly authorized to accept service of papers in this cause on behalf of Applicant.
3. This application is filed, pursuant to provisions of the Public Service Commission Act, IC 1971, 8-1-2-42 (b) for the purpose of securing authorization for an approval of the change in the fuel cost adjustment charges of Applicant.
4. Applicant's fuel charges for purchased electricity during the past month or months warrant the altered fuel cost adjustment multiplier as shown by Exhibits One (1), Two (2), Three (3), Four (4) and Five (5) attached hereto and made a part hereof the same as if incorporated herein.
5. Such altered fuel cost adjustment multiplier is calculated in accordance with the clause formula hereby filed with the Commission.
6. The cost data supporting the increase (or decrease) is shown on General Inputs Forms attached hereto and made a part hereof the same as incorporated herein.  
WHEREFORE, Applicant respectfully prays that the Indiana Utility Regulatory Commission of Indiana accept this application for filing and approve the requested change.

- i) authorizing and approving the increase (or decrease) in its existing fuel cost adjustment charges based upon the cost of fuel shown by said Exhibits One, Two, Three, Four and Five, hereto applicable to Applicant's rate schedules which Applicant has filed with or which have been approved by the Commission;**
- ii) authorizing such increase (or decrease) to be effective on all bills rendered by Applicant for electricity subsequent to the date of the Commission's approval; and**
- iii) making such other and further orders in the premises as the Commission may deem appropriate and proper.**

Dated this 17<sup>th</sup> day of August, 2010.

By \_\_\_\_\_

\_\_\_\_\_  
Gregg Morelock

**Attorneys for: Knightstown Utilities**  
**26 South Washington Street**  
**Knightstown, Indiana 46148**  
**Telephone 765-345-5977**  
**Fax 765-345-2212**

**KNIGHTSTOWN MUNICIPAL ELECTRIC UTILITY  
26 SOUTH WASHINGTON STREET  
KNIGHTSTOWN, INDIANA 46148**

**APPENDIX A**

**RATE ADJUSTMENT (Applicable to all metered rates)**

**The Rate Adjustment shall be on the basis of a Purchased Power Cost Adjustment Tracking Factor occasioned solely by changes in the cost of purchased power and energy, in accordance with the order of the Indiana Utility Regulatory Commission, approved December 13, 1989 in Cause No. 36835-S3, as follows:**

**Rate Adjustments applicable to the below listed Rate Schedules are as follows:**

<u>Rate Code</u>	<u>ECA Tracking Factor</u>
ALL	\$0.023171

**MONTH'S EFFECTIVE:**

**October, 2010**

**November, 2010**

**December, 2010**

STATE OF INDIANA

COUNTY OF HENRY            SS:

Linda Glenn, being first duly sworn, deposes and says that she is Deputy Clerk-Treasurer of Knightstown Utilities, the applicant in the above entitled causes: that such officer of said corporation has executed the foregoing application and has authority to do so; that she has read said application and knows the contents thereof; and that the statements therein contained are true to the best of her knowledge, information and belief.

Linda Glenn  
(Linda Glenn)

Subscribed and sworn to

Before me, this 17<sup>th</sup> day

of August, 2010

Angela K. Terry  
(Angela K. Terry) Notary Public

My Commission Expires:

Sept. 18, 2013

KNIGHTSTOWN MUNICIPAL ELECTRIC UTILITY  
 DETERMINATION OF THE RATE ADJUSTMENT

EXHIBIT I

LINE NO.	DESCRIPTION	FOR THE THREE MONTHS OF			TOTAL	ESTIMATED 3 MONTH AVERAGE
		Oct-10	Nov-10	Dec-10		
		(A)	(B)	(C)	(D)	(E)
	<b>ESTIMATED PURCHASED POWER FROM IMPA</b>					
1	DEMAND (kW)	3,411	4,046	4,762	12,219	4,073
2	ENERGY (kWh)	1,863,155	2,152,672	2,665,714	6,681,541	2,227,180
3	ESTIMATED SALES (kWh) (a)	1,693,004	1,956,081	2,422,270	6,071,355	2,023,785
	<b>ESTIMATED TOTAL RATE ADJUSTMENT</b>					
4	DEMAND (b)	\$18,658.17	\$22,131.62	\$26,048.14	\$66,837.93	\$22,279.31
5	ENERGY (c)	\$18,870.03	\$21,802.26	\$26,998.35	\$67,670.65	\$22,556.88
6	TOTAL	\$37,528.20	\$43,933.88	\$53,046.49	\$134,508.58	\$44,836.19
	<b>VARIANCE</b>					
7	VARIANCE IN RECONCILIATION PERIOD (d)					\$1,399.72
8	TOTAL ESTIMATED INCREMENTAL PURCHASED POWER COST (e)					\$46,235.91
9	TOTAL ESTIMATED INCREMENTAL PURCHASED POWER COST PER kWh (f)					\$0.022846
10	TOTAL ESTIMATED INCREMENTAL PURCHASED POWER COST PER KWH ADJUSTED FOR IURT (g)					\$0.023171
11	TRACKING FACTOR PRIOR TO SERVICE FROM IMPA (h)					\$0.000000
12	TOTAL TRACKING FACTOR (i)					\$0.023171

- (a) Line 2 times (1 - current line loss factor) (See Exhibit V)
- (b) Line 1 times Exhibit II, Line 5, Column A.
- (c) Line 2 times Exhibit II, Line 5, Column B.
- (d) Exhibit III, Line 7, Column E.
- (e) Line 6 plus Line 7
- (f) Line 8 divided by Line 3
- (g) Line 9 divided by the Indiana Utility Receipts Tax Factor of 0.9860
- (h) Tracking factor effective prior to service from IMPA.
- (i) Line 10 plus Line 11

**KNIGHTSTOWN MUNICIPAL ELECTRIC UTILITY**  
 DETERMINATION OF THE RATE ADJUSTMENT

**EXHIBIT II**

LINE NO.	DESCRIPTION	DEMAND (A)	ENERGY (B)
	<b><u>INCREMENTAL CHANGE IN BASE RATES</u></b>		
1	BASE RATE EFFECTIVE FOR 2010 (a)	\$16.972	\$0.029276
2	BASE RATE EFFECTIVE Jul-05 (b)	\$12.210	\$0.017192
3	INCREMENTAL CHANGE IN BASE RATES (c)	\$4.762	\$0.012084
	<b><u>ENERGY COST ADJUSTMENT</u></b>		
4	ESTIMATED ENERGY COST ADJUSTMENT	\$0.708	(\$0.001956)
5	ESTIMATED TOTAL RATE ADJUSTMENT (d)	\$5.470	\$0.010128

- 
- (a) IMPA rate, including voltage adjustment, effective for the period covered by this filing.
  - (b) Base purchased power rate effective either at the time of the member's last rate case was filed or when the member initiated service from IMPA, whichever is more recent.
  - (c) Line 1 minus Line 2
  - (d) Line 3 plus Line 4

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**KNIGHTSTOWN MUNICIPAL ELECTRIC UTILITY  
 DETERMINATION OF VARIANCE**

**EXHIBIT III**

LINE NO.	DESCRIPTION	Historical Period			TOTAL	3 MONTH AVERAGE
		Apr-10	May-10	Jun-10		
		(A)	(B)	(C)	(D)	(E)
1	TOTAL SALES SUBJECT TO RATE ADJ. (a)	1,854,429	1,523,080	2,027,286	5,404,795	1,801,598
2	INCREMENTAL COST BILLED BY IMPA (b)	\$33,419.79	\$47,746.47	\$56,427.87	\$137,594.13	\$45,864.71
3	INCREMENTAL COST BILLED BY MEMBER (c)	\$51,618.85	\$42,395.60	\$56,430.40	\$150,444.86	\$50,148.29
4	INC COST BILLED EXCLUDING IURT (d)	\$50,896.19	\$41,802.07	\$55,640.38	\$148,338.63	\$49,446.21
5	PREVIOUS VARIANCE (e)	(\$26,838.69)	\$24,623.48	\$17,158.85	\$14,943.65	\$4,981.22
6	NET COST BILLED BY MEMBER (f)	\$77,734.87	\$17,178.58	\$38,481.53	\$133,394.98	\$44,464.99
7	PURCHASED POWER VARIANCE (g)	(\$44,315.08)	\$30,567.89	\$17,946.34	\$4,199.15	\$1,399.72

(a) Exhibit IV, Line 3

(b) Exhibit IV, Line 14

(c) Line 1 times factor used in historical month

\$0.027835

\$0.027835

\$0.027835

(d) Line 3 times the Indiana Utility Receipts Tax Factor of 0.9860

(e) Purchased Power Variance (Exhibit III, Line 7) from the analysis for the tracker during the historical period.

(f) Line 4 minus Line 5

(g) Line 2 minus Line 6

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KNIGHTSTOWN MUNICIPAL ELECTRIC UTILITY  
DETERMINATION OF VARIANCE

EXHIBIT IV

LINE NO.	DESCRIPTION	Historical Period			TOTAL	3 MONTH AVERAGE
		Apr-10	May-10	Jun-10		
		(A)	(B)	(C)	(D)	(E)
	<b><u>UNITS PURCHASED FROM IMPA</u></b>					
1	DEMAND (kW)	2,723	4,903	5,468	13,094	4,365
2	ENERGY (kWh)	1,638,273	1,916,189	2,401,415	5,955,877	1,985,292
	<b><u>TOTAL SALES BILLED BY MEMBER</u></b>					
3	TOTAL SALES SUBJECT TO RATE ADJ	1,854,429	1,523,080	2,027,286	5,404,795	1,801,598
4	TOTAL SALES NOT SUBJECT TO RATE ADJ	0	0	0	0	0
5	TOTAL SALES BILLED BY MEMBER	1,854,429	1,523,080	2,027,286	5,404,795	1,801,598
	<b><u>INCREMENTAL CHANGE IN BASE RATES</u></b>					
6	DEMAND CHARGE PER kW (a)	\$4.762	\$4.762	\$4.762		
7	ENERGY CHARGE PER kWh (b)	\$0.012084	\$0.012084	\$0.012084		
	<b><u>ACTUAL ENERGY COST ADJUSTMENT BILLED BY IMPA</u></b>					
8	DEMAND CHARGE PER kW (c)	\$0.277	\$0.277	\$0.277		
9	ENERGY CHARGE PER kWh (c)	(\$0.000060)	(\$0.000060)	(\$0.000060)		
	<b><u>TRACKING FACTOR IN EFFECT PRIOR TO IMPA</u></b>					
10	TRACKING FACTOR PER kWh IN EFFECT PRIOR TO SERVICE FROM IMPA (d)	\$0.000000	\$0.000000	\$0.000000		
	<b><u>TOTAL RATE ADJUSTMENT</u></b>					
11	DEMAND - PER kW (e)	\$5.039	\$5.039	\$5.039		
12	ENERGY - PER kWh (f)	\$0.012024	\$0.012024	\$0.012024		
13	TOTAL INCREMENTAL PURCHASED POWER COST BILLED BY IMPA (g)	\$33,419.79	\$47,746.47	\$56,427.87	\$137,594.13	\$45,864.71
14	TOTAL INCREMENTAL PURCHASED POWER COST SUBJECT TO RATE ADJUSTMENT (h)	\$33,419.79	\$47,746.47	\$56,427.87	\$137,594.13	\$45,864.71

- (a) Exhibit II, Line 3, Column A, for the Historical Period
- (b) Exhibit II, Line 3, Column B for the Historical Period
- (c) IMPA bills for the Historical Period
- (d) Tracking Factor effective prior to IMPA multiplied by the line loss and tax factors from footnotes (a) and (g) from Exhibit I of the previous tracking filing.
- (e) Line 6 plus Line 8
- (f) Line 7 plus Line 9 plus Line 10
- (g) Line 11 times Line 1 plus Line 12 times Line 2
- (h) (Line 3 divided by Line 5) times Line 13

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KNIGHTSTOWN MUNICIPAL ELECTRIC UTILITY  
 CALCULATION OF LINE LOSS FACTOR

Exhibit V

	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	Total
kWh Purchased	2,711,684	2,349,502	2,054,045	1,638,273	1,918,189	2,401,415							13,071,108
kWh Metered	2,501,850	2,208,294	1,871,423	1,854,429	1,523,080	2,027,286							11,986,362
kWh unmetered													0
kWh Accounted for	2,501,850	2,208,294	1,871,423	1,854,429	1,523,080	2,027,286	0	0	0	0	0	0	11,986,362
Unaccounted for kWh	209,834	141,208	182,622	-216,156	393,109	374,129	0	0	0	0	0	0	1,084,746
Line Loss Factor	7.74%	6.01%	8.89%	-13.19%	20.52%	15.58%	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	8.30%
12-Month Rolling Loss	7.02%	8.75%	9.37%	8.78%	8.89%	9.13%							

	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Total
kWh Purchased	2,760,851	2,187,453	1,971,907	1,773,376	1,778,224	2,142,442	2,006,051	2,323,805	1,859,078	1,861,430	1,977,106	2,558,228	25,209,951
kWh Metered	2,334,986	2,450,025	1,901,291	1,772,514	1,371,682	1,798,915	1,991,535	1,860,955	1,976,374	1,928,324	1,504,539	2,065,634	22,956,774
kWh unmetered	54,326	54,326	54,326	54,326	54,326	54,326							325,956
kWh Accounted for	2,389,312	2,504,351	1,955,617	1,826,840	1,426,008	1,853,241	1,991,535	1,860,955	1,976,374	1,928,324	1,504,539	2,065,634	23,282,730
Unaccounted for kWh	371,539	-306,898	16,290	-53,464	352,216	289,201	14,516	462,850	-117,296	-66,894	472,567	492,594	1,927,221
Line Loss Factor	13.46%	-13.97%	0.83%	-3.01%	19.81%	13.50%	0.72%	19.92%	-6.31%	-3.59%	23.90%	19.26%	7.64%
12-Month Rolling Loss	1.29%	0.95%	1.78%	2.37%	5.33%	6.20%	4.88%	6.90%	6.94%	6.98%	7.11%	7.64%	

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**General Inputs**

Member: KNIGHTSTOWN MUNICIPAL ELECTRIC UTILITY

Initial month for the projected period	Oct-10	Nov-10	Dec-10
Historical period for this analysis	Apr-10	May-10	Jun-10

Data from IMPA						Entered: 8/16/10
Estimated Purchased Power from IMPA						
	kW			kWh		
	Oct-10	Nov-10	Dec-10	Oct-10	Nov-10	Dec-10
	3,411	4,046	4,762	1,863,155	2,152,672	2,665,714
	Demand ECA - \$/kW			Energy ECA - \$/kWh		
IMPA ECA	\$0.708	\$0.708	\$0.708	(\$0.001956)	(\$0.001956)	(\$0.001956)

IMPA rate effective for the period covered by this analysis:			Entered: 11/10/10
effective for	2010		
	Demand	Energy	
	\$/kW	\$/kWh	
Base Production	12.833	0.029276	
Base Transmission	2.268	0.000000	
Delivery Voltage	1.871		
Total	16.972	0.029276	

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**General Inputs**

Cinergy/PSI's rate effective for the <b>BASE</b> period		Entered: 12/27/06
effective for	7/1/2005	
	Demand	Energy
	\$/kW	\$/kWh
Base Production	9.180	0.017192
Base Transmission	1.970	
Delivery Voltage	1.060	
	12.210	0.017192

Note: These are the PSI rates included in Knightstown's last rate case. Cause No. 42933-U Order May 4, 2006. October 12 2005 filing for actual rates.

Data from IMPA's Bills		Entered: 8/16/10		
Month of Service	Apr-10	May-10	Jun-10	Total for quarter
Demand (kW)	2,723	4,903	5,468	
Energy (kWh)	1,638,273	1,916,189	2,401,415	5,955,877
Incremental Change in Rates				
Demand	\$ 4.762	\$ 4.762	\$ 4.762	
Energy	\$ 0.012084	\$ 0.012084	\$ 0.012084	
Energy Cost Adjustment (ECA)				
Demand, \$/kW	\$0.277	\$0.277	\$0.277	
Energy, \$/kWh	(\$0.000060)	(\$0.000060)	(\$0.000060)	

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**General Inputs**

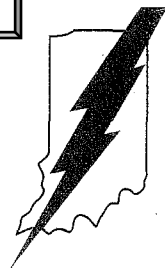
Separation of kWh subject to tracker from Billing Summary Sheet		Entered: 8/16/10			
				12-MO Rolling	
Month of Service	Apr-10	May-10	Jun-10	Total for quarter	Loss Factor
Energy subject to tracker	1,854,429	1,523,080	2,027,286	5,404,795	
Energy not subject to tracker				0	
Monthly Line Losses	-13.19%	20.52%	15.58%	9.25%	9.13%

Tracker applied to retail bills in this historical period		8/16/10		Fuel Cost Adjustment	
				\$0.000000 /kWh	
Month of Service	Apr-10	May-10	Jun-10		
\$/kWh	0.027835	0.027835	0.027835		

Purchased Power Variance from Exhibit III, Line 7 of analysis prepared for ->		Entered: 8/16/10			
	Apr-10	May-10	Jun-10		
The "historical period" for this analysis was ->	Oct-09	Nov-09	Dec-09	Average	
enter "Purchase Power Variance" ->	(\$26,838.69)	\$24,623.48	\$17,158.85	\$4,981.22	

Indiana Utility Receipts Tax Factor	
Tax Rate	1.40%
Tax Factor	0.9860

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# IMPA

INDIANA MUNICIPAL POWER AGENCY

**BILL FOR WHOLESALE ELECTRIC SERVICE**

**Member:** Town of Knightstown  
**Address:** 26 South Washington Street  
 Knightstown, IN 46148

**DUE DATE:** 06/14/10  
**Billing Date:** 05/14/10  
**Billing Period:** 4/1-30/2010

<u>Demand</u>	<u>kW</u>	<u>kVAR</u>	<u>Power Factor</u>	<u>Date</u>	<u>Time</u>	<u>Load Factor</u>
Max Peak Demand:	2,973	1,036	94.43%	04/06/10	2000 EST	76.5%
CP Billing Demand:	2,723	880	95.15%	04/15/10	1300 EST	83.6%
KVAR at 97% P.F.:		682				
Reactive Demand:		198				

<u>Energy</u>	<u>kWh</u>
Duke Energy Interconnection	1,638,273
<b>Total Metered Energy:</b>	<b>1,638,273</b>

**Purchased Power Charges**

Base Demand Charge - Production	\$12.833 /kW x	2,723	\$34,944.26
Base Demand Charge - Transmission	\$2.268 /kW x	2,723	\$6,175.76
Delivery Voltage Charge - Less than 34.5 kV	\$1.871 /kW x	2,723	\$5,094.73
ECA Demand Charge	\$0.277 /kW x	2,723	\$754.27
<b>Total Demand Charges</b>			<b>\$46,969.02</b>
Base Energy Charge - Production	\$0.029276 /kWh x	1,638,273	\$47,962.08
Base Energy Charge - Transmission	\$0.000000 /kWh x	1,638,273	\$0.00
ECA Energy Charge	(\$0.000060) /kWh x	1,638,273	(\$98.30)
<b>Total Energy Charges</b>			<b>\$47,863.78</b>
Reactive Demand	\$1.200 /kVAR x	198	\$237.60
<b>TOTAL PURCHASED POWER CHARGES:</b>			<b>\$95,070.40</b>
Other Adjustments:			\$0.00

**NET AMOUNT DUE:** **\$95,070.40**  
 Average rate, cents/kWh 5.803

To avoid a Late Payment Charge, as provided for in Schedule B, payment in full must be received by - **6/14/2010**

Send Payments to: Indiana Municipal Power Agency  
 PO Box 660363  
 Indianapolis IN 46266-0363

RECEIVED ON: AUGUST 17, 2010  
 IURC 30-DAY FILING NO.: 2734  
 Indiana Utility Regulatory Commission



**IMPA**  
 INDIANA MUNICIPAL POWER AGENCY

Knightstown Electric Utility  
 26 S. Washington Street  
 Knightstown, IN 46148

**Due Date:**  
**07/14/10**

**Amount Due:**  
**\$141,346.02**

Billing Period: May 01 to May 31, 2010

Invoice Date: 06/14/10

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	5,003	1,934	93.3%	05/26/10	1700	51.5%
CP Billing Demand:	4,903	1,888	93.3%	05/26/10	1600	52.5%
kvar at 97% PF:		1,229				
Reactive Demand:		659				

Energy	kWh
Duke Interconnections:	1,916,189
<b>Total Energy:</b>	<b>1,916,189</b>

History	May 2010	May 2009	2010 YTD
Max Demand (kW):	5,003	4,160	5,003
CP Demand (kW):	4,903	3,802	4,903
Energy (kWh):	1,916,189	1,778,224	10,669,693
CP Load Factor:	52.5%	62.9%	
HDD/CDD (Indianapolis):	94/135	103/67	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge - Production:	\$ 12.833 /kW x	4,903	\$ 62,920.20
Base Demand Charge - Transmission:	\$ 2.268 /kW x	4,903	\$ 11,120.00
ECA Demand Charge:	\$ 0.277 /kW x	4,903	\$ 1,358.13
Delivery Voltage Charge:	\$ 1.871 /kW x	4,903	\$ 9,173.51
Reactive Demand Charge:	\$ 1.200 /kvar x	659	\$ 790.80
Total Demand Charges:			\$ 85,362.64
Base Energy Charge - Production:	\$ 0.029276 /kWh x	1,916,189	\$ 56,098.35
ECA Energy Charge:	\$ (0.000060) /kWh x	1,916,189	\$ (114.97)
Total Energy Charges:			\$ 55,983.38
Average Purchased Power Cost: 7.376 cents per kWh			<b>TOTAL PURCHASED POWER CHARGES: \$ 141,346.02</b>

Other Charges and Credits	Rate	Units

**NET AMOUNT DUE: \$ 141,346.02**

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: July 14, 2010

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency  
 P.O. Box 660363, Indianapolis, IN 46266

RECEIVED ON: AUGUST 17, 2010  
 IURC 30-DAY FILING NO.: 2734  
 Indiana Utility Regulatory Commission



Knightstown Electric Utility  
 26 S. Washington Street  
 Knightstown, IN 46148

**Due Date:**  
**08/13/10**

**Amount Due:**  
**\$165,344.88**

Billing Period: June 01 to June 30, 2010

Invoice Date: 07/14/10

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	5,468	2,093	93.39%	06/23/10	1600	61.0%
CP Billing Demand:	5,468	2,093	93.39%	06/23/10	1600	61.0%
kvar at 97% PF:		1,370				
Reactive Demand:		723				

Energy	kWh
Duke Interconnections:	2,401,415
<b>Total Energy:</b>	<b>2,401,415</b>

History	Jun 2010	Jun 2009	2010 YTD
Max Demand (kW):	5,468	5,512	5,468
CP Demand (kW):	5,468	5,270	5,468
Energy (kWh):	2,401,415	2,142,442	13,071,108
CP Load Factor:	61.0%	56.5%	
HDD/CDD (Indianapolis):	0/339	15/274	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge - Production:	\$ 12.833 /kW x	5,468	\$ 70,170.84
Base Demand Charge - Transmission:	\$ 2.268 /kW x	5,468	\$ 12,401.42
ECA Demand Charge:	\$ 0.277 /kW x	5,468	\$ 1,514.64
Delivery Voltage Charge:	\$ 1.871 /kW x	5,468	\$ 10,230.63
Reactive Demand Charge:	\$ 1.200 /kvar x	723	\$ 867.60
<b>Total Demand Charges:</b>			<b>\$ 95,185.13</b>
Base Energy Charge - Production:	\$ 0.029276 /kWh x	2,401,415	\$ 70,303.83
ECA Energy Charge:	\$ (0.000060) /kWh x	2,401,415	\$ (144.08)
<b>Total Energy Charges:</b>			<b>\$ 70,159.75</b>
<b>Average Purchased Power Cost: 6.885 cents per kWh</b>			<b>TOTAL PURCHASED POWER CHARGES: \$ 165,344.88</b>

Other Charges and Credits	Rate	Units

**NET AMOUNT DUE: \$ 165,344.88**

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: August 13, 2010  
 Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency  
 P.O. Box 660363, Indianapolis, IN 46266

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TOWN OF KNIGHTSTOWN  
 HISTORY RECAP BY CUSTOMER TYPE FOR 04/01/2010 TO 04/30/2010 FOR BOOKS ALL  
 ELECTRIC UTILITY

	ADJ. TYPE 1 RESIDENTIAL	ADJ. TYPE 2 COMMERCIAL	ADJ. TYPE 3 INDUSTRIAL	TYPE 4 GOVERNMENT	TYPE 5 MULTI FAMILY	TYPE 6 COMM-DEMAN	TYPE 7 OTHER-DEMA
CONSUMPTION	981332	231456	94967	15747	0	212040	296340
USAGE CHARGE	+16.25 63799.57	17215.44	+101 6377.22	1134.71	0.00	13317.73	18783.44
SECURITY CHARGE	860.70	500.59	34.65	62.87	21.79	78.23	0.00
POWER TRACKER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FUEL ADJUSTMENT	27302.09	6442.01	2643.41	438.32	0.00	5902.12	8248.63
TAX CHARGE	6402.58	1556.26	605.91	0.00	1.53	940.30	0.00
PENALTY APPLIED	965.85	167.90	28.45	0.00	0.00	7.76	0.00
OTHER CHARGES	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PAYMENTS AGAINST CHARGES	-95143.69	-24321.48	-7168.60	-1646.93	-21.79	-17148.20	-17033.88
ADJUSTMENTS	-4.08	0.03	0.00	0.00	0.00	0.00	0.00
DEPOSIT INTEREST	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SAFE APPLIED	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EQUIPMENT CREDIT	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BILLING TRANSACTIONS	1315	333	13	11	1	18	4
MINIMUM BILLS	0	0	0	0	0	0	0
NO OF SEC LIGHTS	126	37	3	1	1	4	0
TAX PAID	-6813.43	-1533.14	-468.07	0.00	-1.53	-878.55	0.00
PAYMENTS AGAINST PNLTIES	-980.02	-171.73	-28.61	0.00	0.00	-7.76	0.00

	TYPE 8 EDUCATIONA	TYPE 9 CHURCH	UTILITY TOTAL	
CONSUMPTION	7447	15100	1854429	
USAGE CHARGE	532.83	926.73	122087.67	
SECURITY CHARGE	0.00	37.15	1595.98	
POWER TRACKER	0.00	0.00	0.00	
FUEL ADJUSTMENT	207.29	420.29	51604.16	
TAX CHARGE	0.00	6.62	9513.20	ADJ. PEAK MANAGEMENT CREDITS 0.00
PENALTY APPLIED	0.00	0.00	1169.96	NET MASTER FUND FLOW 10506.90
OTHER CHARGES	0.00	0.00	0.00	-5.61 = 9,507.59
PAYMENTS AGAINST CHARGES	-847.56	-1238.74	-164570.87	-14.70 = 1,155.26
ADJUSTMENTS	0.00	0.00	-4.05	+4.05 = -0-
DEPOSIT INTEREST	0.00	0.00	0.00	
SAFE APPLIED	0.00	0.00	0.00	
EQUIPMENT CREDIT	0.00	0.00	0.00	
BILLING TRANSACTIONS	8	14	1717	
MINIMUM BILLS	0	0	0	
NO OF SEC LIGHTS	0	4	176	
TAX PAID	0.00	-6.31	-9701.03	
PAYMENTS AGAINST PNLTIES	0.00	0.00	-1188.12	



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TOWN OF KNIGHTSTOWN  
 HISTORY RECAP BY CUSTOMER TYPE FOR 05/01/2010 TO 05/31/2010 FOR BOOKS ALL  
 ELECTRIC UTILITY

	TYPE 1 RESIDENTIAL	TYPE 2 COMMERCIAL	ADD TYPE 3 INDUSTRIAL	TYPE 4 GOVERNMENT	TYPE 5 MULTI FAMILY	TYPE 6 COMM-DEMAN	TYPE 7 OTHER-DEMA
CONSUMPTION	790878	219100	73173	12321	0	170720	233080
USAGE CHARGE	-19.85 52846.36	16366.03	-27.82 5226.73	904.88	0.00	10877.94	15255.72
SECURITY CHARGE	854.27	500.59	34.65	62.87	21.79	78.23	0.00
POWER TRACKER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FUEL ADJUSTMENT	22014.16	6098.76	2036.76	342.95	0.00	4751.98	6487.79
TAX CHARGE	5270.68	1471.49	488.96	0.00	1.53	780.73	0.00
PENALTY APPLIED	778.30	146.09	146.34	0.00	0.00	0.00	0.00
OTHER CHARGES	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PAYMENTS AGAINST CHARGES	-91786.17	-23978.26	-8937.92	-1771.68	-21.79	-19285.64	-27032.07
ADJUSTMENTS	-29.58	-94.49	0.00	0.00	0.00	0.00	0.00
DEPOSIT INTEREST	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SAFE APPLIED	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EQUIPMENT CREDIT	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BILLING TRANSACTIONS	1307	334	13	11	1	18	4
MINIMUM BILLS	0	0	0	0	0	0	0
NO OF SEC LIGHTS	125	37	3	1	1	4	0
TAX PAID	-6345.22	-1549.31	-597.47	0.00	-1.53	-940.30	0.00
PAYMENTS AGAINST PNLTIES	-783.05	-140.32	-142.79	0.00	0.00	0.00	0.00

	TYPE 8 EDUCATIONA	TYPE 9 CHURCH	UTILITY TOTAL	
CONSUMPTION	12850	11958	1524080	-1000 = 1,523,080
USAGE CHARGE	803.68	749.79	103031.13	
SECURITY CHARGE	0.00	37.15	1589.55	
POWER TRACKER	0.00	0.00	0.00	PEAK MANAGEMENT CREDITS 0.00
FUEL ADJUSTMENT	357.71	332.84	42422.95	NET MASTER FUND FLOW -29416.72
TAX CHARGE	0.00	5.25	8018.64	-7.73 = 8010.91
PENALTY APPLIED	0.00	2.02	1072.75	-8.67 = 1064.08
OTHER CHARGES	0.00	0.00	0.00	
PAYMENTS AGAINST CHARGES	-740.12	-1365.66	-174919.31	
ADJUSTMENTS	0.00	0.00	-124.07	424.07 = -
DEPOSIT INTEREST	0.00	0.00	0.00	
SAFE APPLIED	0.00	0.00	0.00	
EQUIPMENT CREDIT	0.00	0.00	0.00	
BILLING TRANSACTIONS	8	14	1710	
MINIMUM BILLS	0	0	0	
NO OF SEC LIGHTS	0	4	175	
TAX PAID	0.00	-6.44	-9440.27	
PAYMENTS AGAINST PNLTIES	0.00	-1.93	-1068.09	

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TOWN OF KNIGHTSTOWN  
 HISTORY RECAP BY CUSTOMER TYPE FOR 06/01/2010 TO 06/30/2010 FOR BOOKS ALL  
 ELECTRIC UTILITY

	ADJ. TYPE 1 RESIDENTIAL	TYPE 2 COMMERCIAL	ADJ. TYPE 3 INDUSTRIAL	TYPE 4 GOVERNMENT	TYPE 5 MULTI FAMILY	TYPE 6 COMM-DEMAN	TYPE 7 OTHER-DEMA	
CONSUMPTION	1112248	254133	105639	12362	0	200560	317820	
USAGE CHARGE	-45.08 71142.62	18604.52	167.41 7099.33	921.54	0.00	12753.07	20395.43	
SECURITY CHARGE	897.25	500.59	34.65	148.24	21.79	78.23	0.00	
POWER TRACKER	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
FUEL ADJUSTMENT	30959.51	7073.76	2940.47	344.10	0.00	5582.60	8846.52	
TAX CHARGE	7190.43	1666.11	678.17	0.00	1.53	930.34	0.00	
PENALTY APPLIED	792.37	170.25	28.72	0.00	0.00	4.40	0.00	
OTHER CHARGES	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
PAYMENTS AGAINST CHARGES	-75874.31	-22681.75	-7418.72	-1306.59	-21.79	-15699.08	-21743.51	
ADJUSTMENTS	-143.30	-90.39	0.00	0.00	0.00	0.00	0.00	
DEPOSIT INTEREST	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
SAFE APPLIED	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
EQUIPMENT CREDIT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
BILLING TRANSACTIONS	1307	335	13	12	1	18	4	
MINIMUM BILLS	0	0	0	0	0	0	0	
NO OF SEC LIGHTS	130	37	3	2	1	4	0	
TAX PAID	-5311.49	-1460.33	-497.39	0.00	-1.53	-780.09	0.00	
PAYMENTS AGAINST PNLTIES	-784.11	-172.71	-32.36	0.00	0.00	-4.11	0.00	
	TYPE 8 EDUCATIONA	TYPE 9 CHURCH	UTILITY TOTAL					
CONSUMPTION	1731	24063	2028556 -1270 = 2,027,286					
USAGE CHARGE	160.87	1459.92	132537.30					
SECURITY CHARGE	0.00	37.15	1717.90					
POWER TRACKER	0.00	0.00	0.00					PEAK MANAGEMENT CREDITS 0.00
FUEL ADJUSTMENT	48.21	669.78	56464.95					NET MASTER FUND FLOW 45864.60
TAX CHARGE	0.00	20.16	10486.74 -12.90 = 10473.84					
PENALTY APPLIED	0.00	1.60	997.34 -8.30 = 989.04					
OTHER CHARGES	0.00	0.00	0.00					
PAYMENTS AGAINST CHARGES	-1161.39	-1147.91	-147055.05					
ADJUSTMENTS	0.00	0.00	-233.69 +233.69 = 0.00					
DEPOSIT INTEREST	0.00	0.00	0.00					
SAFE APPLIED	0.00	0.00	0.00					
EQUIPMENT CREDIT	0.00	0.00	0.00					
BILLING TRANSACTIONS	8	20	1718					
MINIMUM BILLS	0	0	0					
NO OF SEC LIGHTS	0	4	181					
TAX PAID	0.00	-6.04	-8056.87					
PAYMENTS AGAINST PNLTIES	0.00	-0.73	-994.02					

**KNIGHTSTOWN MUNICIPAL ELECTRIC UTILITY  
26 SOUTH WASHINGTON STREET  
KNIGHTSTOWN, INDIANA 46148**

**APPENDIX A**

**RATE ADJUSTMENT (Applicable to all metered rates)**

**The Rate Adjustment shall be on the basis of a Purchased Power Cost Adjustment Tracking Factor occasioned solely by changes in the cost of purchased power and energy, in accordance with the order of the Indiana Utility Regulatory Commission, approved December 13, 1989 in Cause No. 36835-S3, as follows:**

**Rate Adjustments applicable to the below listed Rate Schedules are as follows:**

<u>Rate Code</u>	<u>ECA Tracking Factor</u>
ALL	\$0.023171

**MONTH'S EFFECTIVE:**

**October, 2010      November, 2010      December, 2010**

**KNIGHTSTOWN MUNICIPAL ELECTRIC UTILITY  
26 SOUTH WASHINGTON STREET  
KNIGHTSTOWN, INDIANA 46148**

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<u>Rate Code</u>	<u>ECA Tracking Factor</u>
ALL	\$0.023171

**MONTH'S EFFECTIVE:**

**October, 2010**

**November, 2010**

**December, 2010**



26 South Washington Street  
Knightstown, Indiana 46148

Telephone 765-345-5577  
Fax 765-345-2212

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REGULATORY COMMISSION

**FAX** Electricity Division

TO: IURC FROM: Linda Glenn

FAX: 317-232-6758 PAGES: 19 with cover

TELEPHONE: 317-232-2701 DATE: 8-17-10

RE: Tracker filing

Urgent  For Review  Please Comment  Please Reply

>>>Comments: Original is being mailed

Proof of 3RD to publication will be forthcoming.  
I had requested same from our local newspapers  
multiple times and have yet to receive it.

Linda