



Kris Ockomon, Mayor

*City of Anderson
Municipal Light & Power*

550 Baxter Road
P.O. Box 2100
Anderson, Indiana 46011
(765) 648-6480 Phone
(765) 648-6515 Fax
www.cityofanderson.com

August 4, 2010

Indiana Utility Regulatory Commission
ATTN: Brad Boram
Electricity Division
101 West Washington Street, Suite 1500E
Indianapolis, IN 46204-3407

Enclosed is the local approval and the proof of publication for the Anderson Municipal Light & Power Purchase Power Tracker for the months of October, November & December, 2010. These should be added to our Tracker filing for the above months, which was previously filed with your office.

Sincerely,

A handwritten signature in cursive script that reads "B. A. Boerner".

Bruce A. Boerner, Superintendent
Municipal Light & Power

BAB/slj
Enclosure

BOARD OF PUBLIC WORKS
ANDERSON, INDIANA
Resolution No. 09 -10

**A RESOLUTION OF THE BOARD OF PUBLIC WORKS
CONCERNING RATES FOR SERVICES
FURNISHED BY THE MUNICIPAL ELECTRIC UTILITY
OF THE CITY OF ANDERSON**

WHEREAS, the Common Council of the City of Anderson has heretofore on February 10, 1983, adopted Ordinance No. 13-83 establishing rates for the services furnished by the municipal electric utility of the City of Anderson, which rates were necessary to "flow through" increased costs to the City for purchased power resulting from an interim rate increase pursuant to the Power Sales Contract by the City's supplier, Indiana Municipal Power Agency; and

WHEREAS, the Indiana Municipal Power Agency (IMPA) under the terms of the Power Sales Contract supplies the City of Anderson's total requirements for power and energy; and

WHEREAS, on April 20, 1982, IMPA filed its petition with the Public Service commission of Indiana for its approval to establish a tracker mechanism whereby the participating members can track energy cost adjustments and power cost to its retail customers whether they be increases or decreases in the cost of power and energy purchased from the Agency; and

WHEREAS, the Indiana Utility Regulatory Commission, by order dated December 13, 1989, in Cause No. 36838-S3 has permitted each municipal electric utility that is a participating member of IMPA to track to its retail customers both increases and decreases in the cost of power and energy in a timely fashion.

NOW, THEREFORE BE IT RESOLVED BY THE BOARD OF PUBLIC WORKS OF THE CITY OF ANDERSON, THAT:

(1) For the period October 1, 2010, through December 31, 2010, the energy rates and charges attached to this Resolution as Exhibit "A" are approved.

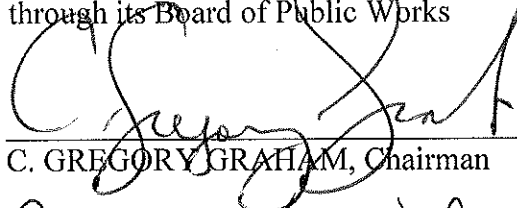
(2) Upon adoption of this resolution, notice of such further change in energy rates shall be published one time in a newspaper of general circulation in the City of Anderson.

(3) Upon publication of said notice, proof of publication thereof, together with a certified copy of this resolution, shall be filed with the Regulatory Service Commission of Indiana in conjunction with the previously filed application and exhibits in Commission Cause No. 36835-S3.


PASSED AND ADOPTED 3rd DAY OF August, 2010.

THE CITY OF ANDERSON, INDIANA
By and through its Board of Public Works


By:


C. GREGORY GRAHAM, Chairman


SHIRLEY J. WEATHERLY, Member


MARK LAMEY, Member

ATTEST:


HAZEL EDWARDS, Secretary

NOTICE OF PROPOSED RATE CHANGE BY
ANDERSON MUNICIPAL LIGHT & POWER

Notice is hereby given to ratepayers of the municipally owned electric utility and other interested persons that the Board of Public Works of the City of Anderson, Indiana has adopted Resolution No. 09-10 authorizing the following incremental changes in Rate Adjustment Factors:

Rate RS	\$ 0.008589	Per-KWH Increase
Rate GS		
Single Phase	\$ 0.002891	Per-KWH Increase
Three Phase	\$ 0.003080	Per-KWH Decrease
Rate SP	\$ 0.010	Per-KW Increase
	\$ 0.000205	Per-KWH Increase
Rate LP	\$ 0.160	Per-KVA Increase
	\$ 0.001149	Per-KWH Decrease
Rate LP Off Peak	\$ 0.270	Per-KVA Increase
	\$ 0.001091	Per-KWH Decrease
Rate CL	\$ 0.001942	Per-KWH Decrease
Rate SL	\$ 0.001654	Per-KWH Decrease
Rate OL	\$ 0.005158	Per-KWH Increase

This rate change is based solely upon changes of purchased power and energy purchased by the utility from its supplier Indiana Municipal Power Agency and is computed in accordance with Indiana Utility Regulatory Commission Order in Cause #36835-S3 dated December 13, 1989.

The Utility has made a filing with the Indiana Utility Regulatory Commission for approval of the Rate Change. If approved, the change of rate will take effect for bills to be rendered beginning with the October 2010, billing cycle.

Residential Rate Data

Average KWh 800
 (Minimum 500 KWh, Maximum 1000 KWh)

Base Rate		\$56.59	
New Tracker at	\$0.029263	\$23.41	
Old Tracker at	\$0.020674	\$16.54	
Change		\$6.87	9.40%

Data For Legal Notice

Old Factor	New Factor	Rate	Change	Increase Decrease
\$0.020674	\$0.029263	Rate RS	\$0.008589	Increase
\$0.025613	\$0.028504	Rate GS Single Phase	\$0.002891	Increase
\$0.028338	\$0.025258	Rate GS Three Phase	(\$0.003080)	Decrease
4.510000	4.520000	Rate SP KW	0.010000	Increase
\$0.013839	\$0.014044	Rate SP KWH	\$0.000205	Increase
4.750000	4.910000	Rate LP KVA	0.160000	Increase
\$0.012808	\$0.011659	Rate LP KWH	(\$0.001149)	Decrease
5.710000	5.980000	Rate LP Off-Peak KVA	0.270000	Increase
\$0.021072	\$0.019981	Rate LP Off-Peak KWH	(\$0.001091)	Decrease
\$0.035729	\$0.033787	Rate CL	(\$0.001942)	Decrease
\$0.021779	\$0.020125	Rate SL	(\$0.001654)	Decrease
\$0.019559	\$0.024717	Rate OL	\$0.005158	Increase

DONALD E. GIMBEL & ASSOCIATES, INC.
Rate Consultants
9400 North Viola Way, Mooresville, Indiana 46158

PHONE : 317-892-3223

FAX : 317-892-3223

July 23, 2010

Mr. Bruce Boerner
Superintendent
Anderson Municipal Light & Power
P. O. Box 2100
Anderson, Indiana 46011

Dear Mr. Boerner:

Enclosed is one copy of the Rate Adjustments for the billing months of October, November and December, 2010. Please file only one copy of the complete tracker plus one copy of Appendix A, as per the request of the Commission Staff. In accordance with an agreement with the Commission Engineering Staff, submit your Legal Notice directly to them.

For purposes of your Legal Notice, the following is the form suggested by the Commission Staff:

"Notice

Notice is hereby given that the Anderson Municipal Light & Power, Anderson, Indiana, under and pursuant to the Public Service Commission Act, as amended, and Commission Order in Cause No. 36835-S3, has filed with the:

Indiana Utility Regulatory Commission
National City Center
101 W. Washington Street, Suite 1500 E.
Indianapolis, Indiana 46204-3407

for its approval the following incremental changes in the Rate Adjustment factors by Rate Schedules:

Residential Rate (RS)	- Increase \$0.008589 per KWH
General Power Rate (GS)	
Single Phase	- Increase \$0.002891 per KWH
Three Phase	- Decrease \$0.003080 per KWH
Small Power Rate (SP)	- Decrease \$0.001894 per KWH
Large Power Rate (LP)	- Decrease \$0.002423 per KWH
Large Power Rate (LP Off-Peak)	- Decrease \$0.002416 per KWH
Constant Load Rate (CL)	- Decrease \$0.001942 per KWH
Street Light Rate (SL)	- Decrease \$0.001654 per KWH
Outdoor Light Rate (OL)	- Increase \$0.005158 per KWH

July 28, 2010

Indiana Utility Regulatory Commission
National City Center
101 West Washington Street, Suite 1500 E
Indianapolis, Indiana 46204-3407

TO THE INDIANA UTILITY REGULATORY COMMISSION:

1. Anderson Municipal Light & Power, Anderson, Indiana, under and pursuant to the Public Service Commission act, as amended, and Commission Order in Cause No. 36835-S3, hereby files with the Indiana Utility Regulatory Commission for its approval, an average increase in its schedules of rates for electricity sold in the amount of \$0.002209 per kilowatt-hour (KWH).
2. The accompanying changes in schedules of rates are based solely upon the changes in the cost of purchased power and energy purchased by this utility, computed in accordance with the Indiana Utility Regulatory Commission Order in Cause No. 36835-S3, dated December 13, 1989.
3. All of the matters and facts stated herein and in the attached exhibits are true and correct. If approved, this change of rate shall take effect for the bills to be rendered beginning with the October, 2010, billing cycle.

City of Anderson, Indiana
By: B.A. Boerner
Bruce A. Boerner, Superintendent

STATE OF INDIANA)
) SS:
COUNTY OF MADISON)

28th Personally appeared before me, a Notary Public in and for said county and state, this day of July, 2010, **Bruce A. Boerner**, who, after been duly sworn according to law, stated that he or she is an officer of the City of Anderson, Indiana, that he or she has read the matters and facts stated above, and in all exhibits attached hereto, and that the same are true; that he or she is duly authorized to execute this instrument for and on behalf of the applicant herein.

My Commission Expires:
January 11, 2018

Stacy L. Johnson
Stacy L. Johnson, Notary Public
My County of Residence: Madison

Mr. Bruce Boerner

-2-

July 23, 2010

Rate Adjustments applicable to the Rate Schedules are as follows:

Residential Rate (RS)	-	\$ 0.029263	per KWH
General Power Rate (GS)			
Single Phase	-	\$ 0.028504	per KWH
Three Phase	-	\$ 0.025258	per KWH
Small Power Rate (SP)	-	\$ 4.52	per KW
	-	\$ 0.014044	per KWH
Large Power Rate (LP)	-	\$ 4.91	per KVA
	-	\$ 0.011659	per KWH
Large Power Rate (LP Off Peak)	-	\$ 5.98	per KVA
	-	\$ 0.019981	per KWH
Constant Load Rate (CL)	-	\$ 0.033787	per KWH
Street Light Rate (SL)	-	\$ 0.020125	per KWH
Outdoor Light (OL)	-	\$ 0.024717	per KWH

The accompanying changes in schedules of rates are based solely upon the changes in the cost of purchased power and energy purchased by this utility, computed in accordance with the Indiana Utility Regulatory Commission Order in Cause No. 36835-S3, dated December 13, 1989. If approved, this change of rate shall take effect for the bills to be rendered beginning with the October, 2010, billing cycle."

If you have any questions, please let me know.

Very truly yours,

Heist

Anderson Municipal Light & Power
Anderson, Indiana

Appendix A

Rate Adjustments

The Rate Adjustments shall be on the basis of a Purchase Power Cost Adjustment Tracking Factor occasioned solely by changes in the cost of purchased power and energy, in accordance with the Order of the Indiana Utility Regulatory Commission, approved on December 13, 1989 in Cause No. 36835-S3 as follows:

Rate Adjustments applicable to the below listed Rate Schedules are as follows:

Residential Rate (RS)	-	\$ 0.029263	per KWH
General Power Rate (GS)			
Single Phase	-	\$ 0.028504	per KWH
Three Phase	-	\$ 0.025258	per KWH
Small Power Rate (SP)	-	\$ 4.52	per KW
	-	\$ 0.014044	per KWH
Large Power Rate (LP)	-	\$ 4.91	per KVA
	-	\$ 0.011659	per KWH
Large Power Rate (LP Off Peak)	-	\$ 5.98	per KVA
	-	\$ 0.019981	per KWH
Constant Load Rate (CL)	-	\$ 0.033787	per KWH
Street Light Rate (SL)	-	\$ 0.020125	per KWH
Outdoor Light (OL)	-	\$ 0.024717	per KWH

October, November and December, 2010.

ANDERSON MUNICIPAL LIGHT & POWER

ATTACHMENT A
PAGE 1 OF 2

DETERMINATION OF THE RATE ADJUSTMENTS FOR RATE
SCHEDULES SP, LP, AND LP (OFFPEAK)
FOR THE THREE MONTHS OCTOBER, NOVEMBER AND DECEMBER, 2010

LINE
NO.

RATE SP (a)

DEMAND RELATED RATE ADJUSTMENT FACTOR:

1	FROM PAGE 3 OF 3, COLUMN C, LINE 4:	\$143,069.02
2	FROM PAGE 2 OF 3, COLUMN C, LINE 4:	23,096.3 KW
3	LINE 1 DIVIDED BY LINE 2:	\$6.194456
4	MULTIPLIED BY: 73.034%	\$4.524059
5	DEMAND RELATED RATE ADJUSTMENT FACTOR:	\$4.524059 /KW

RATE LP

DEMAND RELATED RATE ADJUSTMENT FACTOR:

6	FROM PAGE 3 OF 3, COLUMN C, LINE 5:	\$147,917.26
7	FROM PAGE 2 OF 3, COLUMN C, LINE 5:	24,512.4 KVA
8	LINE 1 DIVIDED BY LINE 2:	6.034385
9	MULTIPLIED BY: 81.447%	\$4.914825
10	DEMAND RELATED RATE ADJUSTMENT FACTOR:	\$4.914825 /KVA

RATE LP (OFFPEAK)

DEMAND RELATED RATE ADJUSTMENT FACTOR:

11	FROM PAGE 3 OF 3, COLUMN C, LINE 6:	\$7,544.63
12	FROM PAGE 2 OF 3, COLUMN C, LINE 6:	1,009.6 KVA
13	LINE 1 DIVIDED BY LINE 2:	7.472888
14	MULTIPLIED BY: 80.000%	\$5.978310
15	DEMAND RELATED RATE ADJUSTMENT FACTOR:	\$5.978310 /KVA

ANDERSON MUNICIPAL LIGHT & POWER

ATTACHMENT A
PAGE 2 OF 2

DETERMINATION OF THE RATE ADJUSTMENTS FOR RATE
SCHEDULES SP, LP AND LP (OFFPEAK)
FOR THE THREE MONTHS OCTOBER, NOVEMBER AND DECEMBER, 2010

LINE
NO.

RATE SP (a)

ENERGY RELATED RATE ADJUSTMENT FACTOR:

1	FROM PAGE 3 OF 3, COLUMN D, LINE 4:	\$175,001.07
2	FROM PAGE 2 OF 3, COLUMN D, LINE 4:	12,460,954
3	LINE 1 DIVIDED BY LINE 2:	\$0.014044

4	ENERGY RELATED RATE ADJUSTMENT FACTOR:	\$0.014044
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RATE LP

ENERGY RELATED RATE ADJUSTMENT FACTOR:

5	FROM PAGE 3 OF 3, COLUMN D, LINE 5:	\$200,564.94
6	FROM PAGE 2 OF 3, COLUMN D, LINE 5:	17,202,422
7	LINE 1 DIVIDED BY LINE 2:	0.011659

8	ENERGY RELATED RATE ADJUSTMENT FACTOR:	\$0.011659
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RATE LP (OFFPEAK)

ENERGY RELATED RATE ADJUSTMENT FACTOR:

9	FROM PAGE 3 OF 3, COLUMN D, LINE 6:	\$15,291.27
10	FROM PAGE 2 OF 3, COLUMN D, LINE 6:	765,285
11	LINE 1 DIVIDED BY LINE 2:	0.019981

12	ENERGY RELATED RATE ADJUSTMENT FACTOR:	\$0.019981
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ANDERSON MUNICIPAL LIGHT AND POWER

DETERMINATION OF RATE ADJUSTMENT FOR THE
 THREE MONTHS OF
 OCTOBER, NOVEMBER AND DECEMBER, 2010

LINE NO.	DESCRIPTION	DEMAND RELATED	ENERGY RELATED	LINE NO.
		(A)	(B)	
1	INCREMENTAL CHANGE IN BASE RATE (a)	5.119	0.013830	1
2	ESTIMATED SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)	0.000	--	2
3	ESTIMATED PURCHASED POWER ENERGY COST ADJUSTMENT (c)	0.708	(0.001956)	3
4	ESTIMATED TOTAL CHANGE IN PURCHASED POWER RATE	5.827	0.011874	4
5	EST CHANGE IN PURCHASED POWER RATE ADJ FOR LOSSES & GR INCOME TAX (d)	6.196	0.012626	5
6	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (e)	0.000	0.000000	6
7	ESTIMATED TOTAL RATE ADJUSTMENT	6.196	0.012626	7
8	ESTIMATED AVERAGE BILLING UNITS (f)	128,613	71,655,858	8
9	ESTIMATED INCREMENTAL CHANGE IN PURCHASED POWER COST (g)	\$796,886.15	\$904,726.86	9

(a) Exhibit I, Line 3

(b) Exhibit II, Line 9

(c) Exhibit III, Column B, Lines 3 and 5

(d) Line 4 divided by (1 - line loss factor)(0.986) = 0.940448358

(e) Tracking Factor effective prior to January 27, 1983. This factor is zero if new rates have been filed and approved since January 27, 1983.

(f) Exhibit III, Column B, Lines 1 and 2

(g) Line 7 times Line 8

ANDERSON MUNICIPAL LIGHT AND POWER

DETERMINATION OF RATE ADJUSTMENT FOR THE
 THREE MONTHS OF
 OCTOBER, NOVEMBER AND DECEMBER, 2010

LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR (%) (a)	KWH ENERGY ALLOCATOR (%) (a)	ALLOCATED ESTIMATED KW PURCHASED (b)	ALLOCATED ESTIMATED KWH PURCHASED (c)	INCREMENTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			LINE NO.
						DEMAND (d)	ENERGY (e)	TOTAL	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	
1	RS	40.209	38.966	51,714.0	27,921,422	\$320,419.95	\$352,535.87	\$672,955.82	1
2	GS 10	5.281	4.724	6,792.1	3,385,023	\$42,083.56	\$42,739.30	\$84,822.86	2
3	GS 30	15.306	12.095	19,685.5	8,666,776	\$121,971.39	\$109,426.71	\$231,398.10	3
4	SP	17.958	17.390	23,096.3	12,460,954	\$143,104.81	\$157,332.00	\$300,436.81	4
5	LP	19.059	24.007	24,512.4	17,202,422	\$151,878.53	\$217,197.78	\$369,076.31	5
6	LP (OFFPEAK)	0.785	1.068	1,009.6	765,285	\$6,255.56	\$9,662.48	\$15,918.04	6
7	CL	0.133	0.128	171.1	91,719	\$1,059.86	\$1,158.05	\$2,217.91	7
8	SL	0.524	0.671	673.9	480,811	\$4,175.68	\$6,070.72	\$10,246.40	8
9	OL	0.745	0.951	958.2	681,447	\$5,936.80	\$8,603.95	\$14,540.75	9
10	TOTAL	100.000	100.000	128,613.0	71,655,858	\$796,886.15	\$904,726.86	\$1,701,613.01	10

(a) Taken From Cost of Service Study Based on Twelve Month Period Ended December, 2009
 (b) Page 1 of 3, Column A, Line 8 times Page 2 of 3, Column A
 (c) Page 1 of 3, Column B, Line 8 times Page 2 of 3, Column B
 (d) Page 1 of 3, Column A, Line 9 times Page 2 of 3, Column A
 (e) Page 1 of 3, Column B, Line 9 times Page 2 of 3, Column B

ANDERSON MUNICIPAL LIGHT AND POWER

DETERMINATION OF RATE ADJUSTMENT FOR THE
 THREE MONTHS OF
 OCTOBER, NOVEMBER AND DECEMBER, 2010

LINE NO.	RATE SCHEDULE	PLUS VARIANCE (a)		TOTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			RATE ADJUSTMENT FACTOR PER KWH (d)			LINE NO.
		DEMAND	ENERGY	DEMAND (b)	ENERGY (c)	TOTAL	DEMAND	ENERGY	TOTAL	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
1	RS	\$59,384.32	\$84,723.18	\$379,804.27	\$437,259.05	\$817,063.33	0.013603	0.015660	0.029263	1
2	GS 10	\$4,752.19	\$6,910.07	\$46,835.75	\$49,649.37	\$96,485.12	0.013836	0.014667	0.028504	2
3	GS 30	(\$8,146.92)	(\$4,349.30)	\$113,824.47	\$105,077.41	\$218,901.88	0.013133	0.012124	0.025258	3
4	SP	(\$35.79)	\$17,669.07	\$143,069.02	\$175,001.07	\$318,070.09	0.011481	0.014044	0.025525 (e)	4
5	LP	(\$3,961.27)	(\$16,632.84)	\$147,917.26	\$200,564.94	\$348,482.19	0.008599	0.011659	0.020258 (e)	5
6	LP (OFFPEAK)	\$1,289.07	\$5,628.79	\$7,544.63	\$15,291.27	\$22,835.90	0.009859	0.019981	0.029840 (e)	6
7	CL	\$379.23	\$501.74	\$1,439.09	\$1,659.79	\$3,098.88	0.015690	0.018096	0.033787	7
8	SL	(\$301.96)	(\$267.90)	\$3,873.72	\$5,802.82	\$9,676.53	0.008057	0.012069	0.020125	8
9	OL	\$783.78	\$1,518.72	\$6,720.58	\$10,122.67	\$16,843.25	0.009862	0.014855	0.024717	9
10	TOTAL	\$54,142.64	\$95,701.53	\$851,028.79	\$1,000,428.39	\$1,851,457.18	0.011877	0.013962	0.025838	10

- (a) Exhibit IV, Page 4 of 7, Columns D and E divided by (1 - loss factor)(.986) = 0.940448358
 (b) Page 2 of 3, Column E plus Page 3 of 3, Column A
 (c) Page 2 of 3, Column F plus Page 3 of 3, Column B
 (d) Page 3 of 3, Columns C, D and E divided by Page 2 of 3, Column D
 (e) For Rates SP, LP, and LP (Off Peak), See Attachment A

Exhibit I

ANDERSON MUNICIPAL LIGHT AND POWER

DETERMINATION OF INCREMENTAL CHANGE IN BASE RATE

LINE NO.	DESCRIPTION	DEMAND RELATED	ENERGY RELATED	LINE NO.
1	BASE RATE EFFECTIVE JAN.1,2010 (a)	15.730	0.029276	1
2	BASE RATE EFFECTIVE JAN.1,1998 (b)	10.611 (d)	0.015446	2
3	INCREMENTAL CHANGE IN BASE RATE (c)	5.119	0.013830	3

(a) IMPA rate effective for the period covered by this filing. The Base Rate includes the applicable Area Adjustment and Delivery Voltage Adjustment.

(b) Base purchased power rate including Area and Voltage Adjustments effective at the time of the member's last approved rate case was filed or January 27, 1983, whichever is more recent.

(c) Line 1 - Line 2

(d) Equivalent Coincident Peak

Exhibit II

ANDERSON MUNICIPAL LIGHT AND POWER

ESTIMATION OF SAVINGS FROM DEDICATED CAPACITY PAYMENTS
 FOR THE THREE MONTHS OF
 OCTOBER, NOVEMBER AND DECEMBER, 2010

LINE NO.	DESCRIPTION	DEMAND RELATED	LINE NO.
1	ESTIMATED MONTHLY GENERATING COSTS	\$0.00	1
2	LESS: MONTHLY GEN COSTS IN BASE RATES	\$0.00	2
3	EST GENERATING COSTS IN TRACKER (a)	\$0.00	3
4	EST MONTHLY PAYMENT FROM IMPA	\$0.00	4
5	LESS: MONTHLY PAYMENTS IN BASE RATES	\$0.00	5
6	EST CAPACITY PAYMENTS IN TRACKER (b)	\$0.00	6
		NOT APPLICABLE	
7	ESTIMATED MONTHLY COSTS/(SAVINGS) (c)	\$0.00	7
8	ESTIMATED AVERAGE MONTHLY KW (d)	128,613	8
9	ESTIMATED COSTS/(SAVINGS) PER KW (e)	\$0.000	9

- (a) Line 1 - Line 2
- (b) Line 4 - Line 5
- (c) Line 3 - Line 6
- (d) Exhibit III, Column E, Line 1
- (e) Line 7 divided by Line 8

NOTE: This exhibit is only applicable to members with generation.

ANDERSON MUNICIPAL LIGHT AND POWER

ESTIMATION OF ENERGY COST ADJUSTMENT FOR THE
 FOR THE THREE MONTHS OF
 OCTOBER, NOVEMBER AND DECEMBER, 2010

LINE NO.	DESCRIPTION	OCTOBER 2010	NOVEMBER 2010	DECEMBER 2010	TOTAL	ESTIMATED 3 MONTH AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
PURCHASED POWER FROM IMPA							
1	KW DEMAND	116,856	123,001	145,983	385,840	128,613	1
2	KWH ENERGY	65,192,942	68,255,458	81,519,175	214,967,575	71,655,858	2
INCREMENTAL PURCHASED POWER COSTS							
DEMAND RELATED							
3	ECA FACTOR PER KW	0.708	0.708	0.708		0.708	3
4	CHARGE (a)	\$82,734.05	\$87,084.71	\$103,355.96	\$273,174.72	\$91,058.24	4
ENERGY RELATED							
5	ECA FACTOR PER KWH	(0.001956)	(0.001956)	(0.001956)		(0.001956)	5
6	CHARGE (b)	(\$127,517.39)	(\$133,507.68)	(\$159,451.51)	(\$420,476.58)	(\$140,158.86)	6

(a) Line 1 times Line 3

(b) Line 2 times Line 5

ANDERSON MUNICIPAL LIGHT AND POWER

RECONCILIATION OF VARIANCES FOR THE
 THREE MONTHS OF
 APRIL, MAY AND JUNE, 2010

LINE NO.	DESCRIPTION	DEMAND RELATED	ENERGY RELATED	LINE NO.
		(A)	(B)	
1	INCREMENTAL CHANGE IN BASE RATE (a)	5.119	0.013830	1
2	ACTUAL SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)	0.000	--	2
3	ACTUAL PURCHASED POWER ENERGY COST ADJUSTMENT (c)	0.277	(0.000060)	3
4	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (d)	0.000	0.000000	4
5	TOTAL RATE ADJUSTMENT (e)	5.396	\$0.013770	5
6	ACTUAL AVERAGE BILLING UNITS (f)	138,980	69,509,611	6
7	ACTUAL INCREMENTAL CHANGE IN PURCHASED POWER COST (g)	\$749,936.08	\$957,147.34	7

(a) Page 1 of 3, Line 1 of Tracker filing for the three months of April, May and June, 2010

(b) Exhibit IV, Page 5 of 7, Column E, Line 9

(c) Exhibit IV, Page 6 of 7, Column E, Lines 3 and 5

(d) Tracking Factor effective prior to January 27, 1983.

This factor is zero if new rates have been filed and approved since January 27, 1983.

(e) Sum of Lines 1 through 4

(f) Exhibit IV, Page 6 of 7, Column E, Lines 1 and 2

(g) Line 5 times Line 6

ANDERSON MUNICIPAL LIGHT AND POWER

RECONCILIATION OF VARIANCES FOR THE
THREE MONTHS OF
APRIL, MAY AND JUNE, 2010

LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR (%) (a)	KWH ENERGY ALLOCATOR (%) (a)	ALLOCATED ACTUAL KW PURCHASED (b)	ALLOCATED ACTUAL KWH PURCHASED (c)	INCREMENTAL CHANGE IN PURCHASED POWER COST			LINE NO.
						DEMAND (d)	ENERGY (e)	TOTAL (g)	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	
1	RS	41.182	39.832	57,234.7	27,687,068	\$308,838.68	\$381,250.93	\$690,089.61	1
2	GS 10	5.483	4.901	7,620.3	3,406,666	\$41,119.00	\$46,909.79	\$88,028.79	2
3	GS 30	14.428	11.441	20,052.0	7,952,595	\$108,200.78	\$109,507.23	\$217,708.01	3
4	SP	18.164	17.886	25,244.3	12,432,489	\$136,218.39	\$171,195.37	\$307,413.76	4
5	LP	18.292	22.739	25,422.2	15,805,790	\$137,178.31	\$217,645.73	\$354,824.04	5
6	LP (OFFPEAK)	1.023	1.451	1,421.8	1,008,584	\$7,671.85	\$13,888.21	\$21,560.06	6
7	CL	0.181	0.169	251.6	117,471	\$1,357.38	\$1,617.58	\$2,974.96	7
8	SL	0.506	0.642	703.2	446,252	\$3,794.68	\$6,144.89	\$9,939.57	8
9	OL	0.741	0.939	1,029.8	652,695	\$5,557.03	\$8,987.61	\$14,544.64	9
10	TOTAL	100.000	100.000	138,980.0	69,509,611	\$749,936.08	\$957,147.34	\$1,707,083.42	10

- (a) Page 2 of 3, Columns A and B of tracker filed for the months of April, May and June, 2010
- (b) Exhibit IV, Page 6 of 7, Column E, Line 1 times Exhibit IV, Page 2 of 7, Column A
- (c) Exhibit IV, Page 6 of 7, Column E, Line 2 times Exhibit IV, Page 2 of 7, Column B
- (d) Exhibit IV, Page 1 of 7, Column A, Line 7 times Exhibit IV, Page 2 of 7, Column A
- (e) Exhibit IV, Page 1 of 7, Column B, Line 7 times Exhibit IV, Page 2 of 7, Column B.

ANDERSON MUNICIPAL LIGHT AND POWER

RECONCILIATION OF VARIANCES FOR THE
 THREE MONTHS OF
 APRIL, MAY AND JUNE, 2010

LINE NO.	RATE SCHEDULE	ACTUAL	ACTUAL	DEMAND	ENERGY	INCREMENTAL	INCREMENTAL	LESS PREVIOUS VARIANCE		LINE NO.
		AVERAGE KWH SALES (a)	AVERAGE KW/KVA SALES (a)	ADJUSTMENT FACTOR PER KWH (b)	ADJUSTMENT FACTOR PER KWH (c)	KW DEMAND COST BILLED BY MEMBER (d)	KWH ENERGY COST BILLED BY MEMBER (e)	OCTOBER, NOVEMBER AND DECEMBER , 2009 DEMAND (f)	ENERGY (g)	
		(a)	(a)	(b)	(c)	(d)	(e)	(f)	(g)	
1	RS	21,468,017		0.013869	0.016786	\$293,571.57	\$355,317.06	\$40,580.78	\$53,743.91	1
2	GS 10	2,824,369		0.014135	0.015859	\$39,363.54	\$44,164.58	\$2,713.73	\$3,753.35	2
3	GS 30	7,916,542		0.013667	0.013499	\$106,680.64	\$105,369.28	(\$9,181.90)	(\$8,228.24)	3
4	SP	10,734,855	31,648.58 KW	3.932853 /KW	0.015245	\$122,726.63	\$161,361.72	(\$13,525.42)	\$6,783.20	4
5	LP	16,408,614	29,013.23 KVA	3.974545 /KVA	0.012716	\$113,699.97	\$205,730.81	(\$27,203.71)	(\$27,557.25)	5
6	LP (OFFPEAK)	718,200	1,515.06 KVA	6.956257 /KVA	0.023293	\$10,391.60	\$16,494.83	\$3,932.05	\$7,900.21	6
7	CL	84,868		0.015385	0.018146	\$1,287.41	\$1,518.45	\$286.68	\$372.73	7
8	SL	447,084		0.008302	0.013077	\$3,659.73	\$5,764.67	(\$418.93)	(\$632.17)	8
9	OL	479,722		0.005982	0.009272	\$2,829.52	\$4,385.71	(\$1,990.41)	(\$3,173.62)	9
10	TOTAL	61,082,271				\$694,210.61	\$900,107.11	(\$4,807.13)	\$32,962.12	10

(a) Exhibit IV, Page 7 of 7, Column E

(b) Page 3 of 3, Column F of Tracker Filing for the months of April, May and June, 2010

(c) Page 3 of 3, Column G of Tracker Filing for the months of April, May and June, 2010

(d) Column A times Column B times the Gross Income Tax Factor of 0.986

(e) Column A times Column C times the Gross Income Tax Factor of 0.986

(f) Exhibit IV, Page 4 of 7, Column D of Tracker Filing for the months of April, May and June, 2010

(g) Exhibit IV, Page 4 of 7, Column E of Tracker Filing for the months of April, May and June, 2010

ANDERSON MUNICIPAL LIGHT AND POWER

RECONCILIATION OF VARIANCES FOR THE
THREE MONTHS OF
APRIL, MAY AND JUNE, 2010

LINE NO.	RATE SCHEDULE	NET INCREMENTAL COST BILLED BY MEMBER			VARIANCE			LINE NO.
		DEMAND (a)	ENERGY (b)	TOTAL	DEMAND (c)	ENERGY (c)	TOTAL (c)	
		(A)	(B)	(C)	(D)	(E)	(F)	
1	RS	\$252,990.79	\$301,573.15	\$554,563.94	\$55,847.89	\$79,677.78	\$135,525.67	1
2	GS 10	\$36,649.81	\$40,411.23	\$77,061.04	\$4,469.19	\$6,498.56	\$10,967.75	2
3	GS 30	\$115,862.54	\$113,597.52	\$229,460.06	(\$7,661.76)	(\$4,090.29)	(\$11,752.05)	3
4	SP	\$136,252.05	\$154,578.52	\$290,830.57	(\$33.66)	\$16,616.85	\$16,583.19	4
5	LP	\$140,903.68	\$233,288.06	\$374,191.74	(\$3,725.37)	(\$15,642.33)	(\$19,367.70)	5
6	LP (OFFPEAK)	\$6,459.55	\$8,594.62	\$15,054.17	\$1,212.30	\$5,293.59	\$6,505.89	6
7	CL	\$1,000.73	\$1,145.72	\$2,146.45	\$356.65	\$471.86	\$828.51	7
8	SL	\$4,078.66	\$6,396.84	\$10,475.50	(\$283.98)	(\$251.95)	(\$535.93)	8
9	OL	\$4,819.93	\$7,559.33	\$12,379.26	\$737.10	\$1,428.28	\$2,165.38	9
10	TOTAL	\$699,017.74	\$867,144.99	\$1,566,162.73	\$50,918.36	\$90,002.35	\$140,920.71	10

(a) Column D minus Column F from Exhibit IV, Page 3 of 7

(b) Column E minus Column G from Exhibit IV, Page 3 of 7

(c) Columns E, F, and G from Exhibit IV, Page 2 of 7 minus Columns A, B, and C

ANDERSON MUNICIPAL LIGHT AND POWER

DETERMINATION OF ACTUAL DEDICATED CAPACITY PAYMENTS
 FOR THE THREE MONTHS OF
 APRIL, MAY AND JUNE, 2010

LINE NO.	DESCRIPTION	APRIL 2010	MAY 2010	JUNE 2010	TOTAL	AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
1	ACTUAL MEMBER GENERATING COSTS	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	1
2	LESS: GENERATING COSTS IN BASE RATES	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	2
3	DIFFERENCE IN ACTUAL TO BASE RATE COSTS (a)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	3
4	ACTUAL MONTHLY PAYMENT FROM IMPA	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	4
5	LESS: ESTIMATED PAYMENT IN BASE RATES	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	5
6	DIFFERENCE IN ACTUAL TO BASE RATE PAYMENT (b)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	6
7	ACTUAL CAPACITY PAYMENT SAVINGS TO BE COLLECTED THROUGH THE TRACKER (c)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	7
8	ACTUAL MONTHLY KW BILLED (d)	101,597	150,648	164,696	416,941	138,980	8
9	ACTUAL CAPACITY PAYMENT SAVINGS PER KW (e)	0.000	0.000	0.000		0.000	9

(a) Line 1 minus Line 2

(b) Line 4 minus Line 5

(c) Line 3 minus Line 6

(d) Exhibit IV, Page 6 of 7, Line 1

(e) Line 7 divided by Line 8

NOT
 APPLICABLE

NOTE: This exhibit is only applicable to members with generation.

ANDERSON MUNICIPAL LIGHT AND POWER

DETERMINATION OF ACTUAL ENERGY COST ADJUSTMENT
 FOR THE THREE MONTHS OF
 APRIL, MAY AND JUNE, 2010

LINE NO.	DESCRIPTION	APRIL 2010	MAY 2010	JUNE 2010	TOTAL	ACTUAL 3 MONTH AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
PURCHASED POWER FROM IMPA							
1	KW DEMAND (a)	101,597	150,648	164,696	416,941	138,980	1
2	KWH ENERGY (a)	59,185,985	68,192,197	81,150,652	208,528,834	69,509,611	2
INCREMENTAL PURCHASED POWER COSTS							
DEMAND RELATED							
3	ECA FACTOR PER KW (a)	0.277	0.277	0.277		0.277	3
4	CHARGE (b)	\$28,142.37	\$41,729.50	\$45,620.79	\$115,492.66	\$38,497.55	4
ENERGY RELATED							
5	ECA FACTOR PER KWH (a)	(0.000060)	(0.000060)	(0.000060)		(0.000060)	5
6	CHARGE (c)	(\$3,551.16)	(\$4,091.53)	(\$4,869.04)	(\$12,511.73)	(\$4,170.58)	6

(a) From IMPA bills for the months of April, May and June, 2010

(b) Line 1 times Line 3

(c) Line 2 times Line 5

ANDERSON MUNICIPAL LIGHT AND POWER

DETERMINATION OF ACTUAL AVERAGE KWH SALES
FOR THE THREE MONTHS OF
APRIL, MAY AND JUNE, 2010

LINE NO.	RATE SCHEDULE	APRIL 2010	MAY 2010	JUNE 2010	TOTAL	AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
1	RS	22,056,102	19,085,769	23,262,181	64,404,052	21,468,017	1
2	GS 10	2,817,981	2,787,838	2,867,288	8,473,107	2,824,369	2
3	GS 30	7,467,998	8,016,855	8,264,773	23,749,626	7,916,542	3
4	SP	10,502,190	10,240,644	11,461,730	32,204,564	10,734,855	4
5	LP	15,104,491	16,165,412	17,955,940	49,225,843	16,408,614	5
6	LP (OFFPEAK)	701,400	764,400	688,800	2,154,600	718,200	6
7	CL	84,868	84,868	84,868	254,604	84,868	7
8	SL	447,084	447,084	447,084	1,341,252	447,084	8
9	OL	542,519	480,737	415,909	1,439,165	479,722	9
10	TOTAL	59,724,633	58,073,607	65,448,573	183,246,813	61,082,271	10

DETERMINATION OF ACTUAL AVERAGE KW & KVA SALES

LINE NO.	RATE SCHEDULE	APRIL 2010	MAY 2010	JUNE 2010	TOTAL	THREE MONTH AVERAGE	LINE NO.
11	SP	28,398.80 KW	31,853.82 KW	34,693.11 KW	94,945.73 KW	31,648.58 KW	11
12	LP	27,764.50 KVA	29,370.15 KVA	29,905.03 KVA	87,039.68 KVA	29,013.23 KVA	12
	LP (OFFPEAK)	1,457.33 KVA	1,495.75 KVA	1,592.10 KVA	4,545.18 KVA	1,515.06 KVA	



IMPA

INDIANA MUNICIPAL POWER AGENCY

BILL FOR WHOLESALE ELECTRIC SERVICE

Member: Anderson Municipal Light & Power	DUE DATE: 06/14/10
Address: 550 Baxter Road	Billing Date: 05/14/10
P.O. Box 2100	Billing Period: 4/1-30/2010
Anderson, IN 46011	

Demand	kW	KVAR	Power Factor	Date	Time		Load Factor
Max Peak Demand:	101,597	(3,303)	99.9%	4/15/2010	1600	EST	80.9%
CP Billing Demand:	101,597	(3,303)	99.9%	4/15/2010	1600	EST	80.9%
I Power Demand at CP:	0						
KVAR at 97% P.F.:		25,463					
Reactive Demand:		0					

Energy	kWh
from AEP interconnections	39,644,165
from IMPA interconnections	19,541,820
IMPA Purchase from I Power	0
Total Metered Energy:	59,185,985

Purchased Power Charges

Base Demand Charge - Production	\$12.833	/kW x	101,597	\$1,303,794.30
Base Demand Charge - Transmission	\$2.268	/kW x	101,597	\$230,422.00
Delivery Voltage Charge	\$1.003	/kW x	86,519	\$86,778.56
Delivery Voltage Charge	\$0.000	/kW x	15,078	\$0.00
ECA Demand Charge	\$0.277	/kW x	101,597	\$28,142.37
			Total Demand Charges	\$1,649,137.23
Base Energy Charge - Production	\$0.029276	/kWh x	59,185,985	\$1,732,728.90
Base Energy Charge - Transmission	\$0.000000	/kWh x	59,185,985	\$0.00
ECA Energy Charge	(\$0.000060)	/kWh x	59,185,985	(\$3,551.16)
			Total Energy Charges	\$1,729,177.74
Reactive Demand Charge	\$1.200	/kVAR x	0	\$0.00
TOTAL PURCHASED POWER CHARGES:				\$3,378,314.97
Direct Load Control Switch Credits - A/C	\$0.000	x	678 Switches	\$0.00
Direct Load Control Switch Credits - WH	(\$1.000)	x	196 Switches	(\$196.00)
Other Adjustments:				\$0.00

NET AMOUNT DUE:

\$3,378,118.97

Average rate, cents/kWh 5.708

To avoid a Late Payment Charge, as provided for in Schedule B, payment in full must be received by - 6/14/2010

Send Payments to: Indiana Municipal Power Agency
 PO Box 660363
 Indianapolis IN 46266-0363



IMPA
 INDIANA MUNICIPAL POWER AGENCY

Anderson Municipal Light & Power
 P.O. Box 2100
 Anderson, IN 46011

Due Date:
07/14/10

Amount Due:
\$4,392,912.84

Billing Period: May 01 to May 31, 2010

Invoice Date: 06/14/10

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	150,648	8,192	99.9%	05/27/10	1500	60.8%
CP Billing Demand:	150,648	8,192	99.9%	05/27/10	1500	60.8%
kvar at 97% PF:		37,756				
Reactive Demand:		-				

Energy	kWh
AEP Interconnections:	41,631,993
IMPA Interconnections:	26,560,204
I Power:	-
Total Energy:	68,192,197

History	May 2010	May 2009	2010 YTD
Max Demand (kW):	150,648	136,141	150,648
CP Demand (kW):	150,648	136,141	150,648
Energy (kWh):	68,192,197	65,009,118	343,659,873
CP Load Factor:	60.8%	64.2%	
HDD/CDD (Indianapolis):	94/135	103/67	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge - Production:	\$ 12.833 /kW x	150,648	\$ 1,933,265.78
Base Demand Charge - Transmission:	\$ 2.268 /kW x	150,648	\$ 341,669.66
ECA Demand Charge:	\$ 0.277 /kW x	150,648	\$ 41,729.50
Delivery Voltage Charge:	\$ 1.003 /kW x	83,889	\$ 84,140.67
Total Demand Charges:			\$ 2,400,805.61
Base Energy Charge - Production:	\$ 0.029276 /kWh x	68,192,197	\$ 1,996,394.76
ECA Energy Charge:	\$ (0.000060) /kWh x	68,192,197	\$ (4,091.53)
Total Energy Charges:			\$ 1,992,303.23
Average Purchased Power Cost: 6.442 cents per kWh			TOTAL PURCHASED POWER CHARGES: \$ 4,393,108.84

Other Charges and Credits	Rate	Units	Charge
Direct Load Control Switch Credits - WH:	\$ (1.000) x	196 Switches	\$ (196.00)

NET AMOUNT DUE: \$ 4,392,912.84

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: July 14, 2010

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
 P.O. Box 660363, Indianapolis, IN 46266

RECEIVED ON: AUGUST 5, 2010
IURC 30-DAY FILING NO.: 2733
Indiana Utility Regulatory Commission



Anderson Municipal Light & Power
P.O. Box 2100
Anderson, IN 46011

Due Date:
08/13/10

Amount Due:
\$4,995,752.84

Billing Period: June 01 to June 30, 2010

Invoice Date: 07/14/10

Demand	RW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	164,696	30,356	98.34%	06/23/10	1600	68.4%
CP Billing Demand:	164,696	30,356	98.34%	06/23/10	1600	68.4%
kvar at 97% PF:		41,277				
Reactive Demand:		-				

Energy	kWh
AEP Interconnections:	51,752,884
IMPAA Interconnections:	29,397,768
I Power:	-
Altairnano:	-
Total Energy:	81,150,652

History	Jun 2010	Jun 2009	2010 YTD
Max Demand (kW):	164,696	167,777	164,696
CP Demand (kW):	164,696	167,777	164,696
Energy (kWh):	81,150,652	73,297,939	424,810,525
CP Load Factor:	68.4%	60.7%	
HDD/CDD (Indianapolis):	0/339	15/274	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge - Production:	\$ 12.833 /kW x	164,696	\$ 2,113,543.77
Base Demand Charge - Transmission:	\$ 2.268 /kW x	164,696	\$ 373,530.53
ECA Demand Charge:	\$ 0.277 /kW x	164,696	\$ 45,620.79
Delivery Voltage Charge:	\$ 1.003 /kW x	93,432	\$ 93,712.30
Total Demand Charges:			\$ 2,626,407.39
Base Energy Charge - Production:	\$ 0.029276 /kWh x	81,150,652	\$ 2,375,766.49
ECA Energy Charge:	\$ (0.000060) /kWh x	81,150,652	\$ (4,869.04)
Total Energy Charges:			\$ 2,370,897.45
Average Purchased Power Cost: 6.158 cents per kWh			TOTAL PURCHASED POWER CHARGES: \$ 4,997,304.84

Other Charges and Credits	Rate	Units	Charge
Direct Load Control Switch Credits - WH:	\$ (1.000) x	196 Switches	\$ (196.00)
Direct Load Control Switch Credits - A/C:	\$ (2.000) x	678 switches	\$ (1,356.00)

NET AMOUNT DUE: \$ 4,995,752.84

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: August 13, 2010
Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
P.O. Box 660363, Indianapolis, IN 46266