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Indiana Utility Regulatory Commission

City Light and Power Plant  
Frankfort, Indiana

Appendix A

Rate Adjustments

The Rate Adjustments shall be on the basis of a Purchase Power Cost Adjustment Tracking Factor occasioned solely by changes in the cost of purchased power and energy, in accordance with the Order of the Indiana Utility Regulatory Commission, approved on December 13, 1989 in Cause No. 36835-S3 as follows:

Rate Adjustments applicable to the below listed Rate Schedules are as follows:

Residential Rate A	-	\$ 0.030564	per KWH
Commercial Rate B	-	\$ 0.031848	per KWH
General Power Rate C	-	\$ 0.028800	per KWH
Industrial Rate PPL	-	\$ 4.605350	per KVA
	-	\$ 0.010939	per KWH
Flat Rates	-	\$ 0.018349	per KWH

October, November and December, 2010.

CITY OF FRANKFORT, INDIANA

ATTACHMENT A

PAGE 1 OF 1

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DETERMINATION OF THE RATE ADJUSTMENTS FOR RATE  
SCHEDULE PPL  
FOR THE THREE MONTHS OF OCTOBER, NOVEMBER AND DECEMBER, 2010

LINE NO.	RATE PPL	
-----	DEMAND RELATED RATE ADJUSTMENT FACTOR:	
-----		
1	FROM PAGE 3 OF 3, COLUMN C, LINE 4:	\$155,473.04
2	FROM PAGE 2 OF 3, COLUMN C, LINE 4:	27,273.4
3	LINE 1 DIVIDED BY LINE 2:	\$5.700537
4	MULTIPLIED BY: 80.788%	\$4.605350
5	DEMAND RELATED RATE ADJUSTMENT FACTOR:	\$4.605350 /KVA
	RATE PPL	
-----		
-----	ENERGY RELATED RATE ADJUSTMENT FACTOR:	
-----		
6	FROM PAGE 3 OF 3, COLUMN D, LINE 4:	\$215,045.72
7	FROM PAGE 2 OF 3, COLUMN D, LINE 4:	19,658,122
8	LINE 1 DIVIDED BY LINE 2:	\$0.010939
9	ENERGY RELATED RATE ADJUSTMENT FACTOR:	\$0.010939 /KWH

CITY OF FRANKFORT, INDIANA

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DETERMINATION OF RATE ADJUSTMENT FOR THE  
 THREE MONTHS OF  
 OCTOBER, NOVEMBER AND DECEMBER, 2010

LINE NO.	DESCRIPTION	DEMAND RELATED	ENERGY RELATED	LINE NO.
		(A)	(B)	
1	INCREMENTAL CHANGE IN BASE RATE (a)	5.221	0.013539	1
2	ESTIMATED SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)	0.000	--	2
3	ESTIMATED PURCHASED POWER ENERGY COST ADJUSTMENT (c)	0.708	(0.001956)	3
4	ESTIMATED TOTAL CHANGE IN PURCHASED POWER RATE	5.929	0.011583	4
5	EST CHANGE IN PURCHASED POWER RATE ADJ FOR LOSSES & GR INCOME TAX (d)	6.171	0.012056	5
6	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (e)	0.000	0.000000	6
7	ESTIMATED TOTAL RATE ADJUSTMENT	6.171	0.012056	7
8	ESTIMATED AVERAGE BILLING UNITS (f)	51,658	31,180,601	8
9	ESTIMATED INCREMENTAL CHANGE IN PURCHASED POWER COST (g)	\$318,781.52	\$375,913.33	9

(a) Exhibit I, Line 3

(b) Exhibit II, Line 9

(c) Exhibit III, Column E, Lines 3 and 5

(d) Line 4 divided by (1 - line loss factor)(0.986) = 0.96075079

(e) Tracking Factor effective prior to January 27, 1983. This factor is zero if new rates have been filed and approved since January 27, 1983.

(f) Exhibit III, Column E, Lines 1 and 2

(g) Line 7 times Line 8

CITY OF FRANKFORT, INDIANA

DETERMINATION OF RATE ADJUSTMENT FOR THE  
 THREE MONTHS OF  
 OCTOBER, NOVEMBER AND DECEMBER, 2010

LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR (%) (a)	KWH ENERGY ALLOCATOR (%) (a)	ALLOCATED ESTIMATED KW PURCHASED (b)	ALLOCATED ESTIMATED KWH PURCHASED (c)	INCREMENTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			LINE NO.
						DEMAND (d)	ENERGY (e)	TOTAL	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	
1	RATE-A	26.502	22.215	13,690.4	6,926,771	\$84,483.48	\$83,509.15	\$167,992.63	1
2	RATE-B	5.772	4.426	2,981.7	1,380,053	\$18,400.07	\$16,637.92	\$35,037.99	2
3	RATE-C	14.793	9.816	7,641.8	3,060,688	\$47,157.35	\$36,899.65	\$84,057.00	3
4	RATE-PPL	52.796	63.046	27,273.4	19,658,122	\$168,303.89	\$236,998.32	\$405,302.21	4
5	FLAT RATES	0.137	0.497	70.8	154,968	\$436.73	\$1,868.29	\$2,305.02	5
6		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	6
7		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	7
8		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	8
9		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	9
10	TOTAL	100.000	100.000	51,658.0	31,180,601	\$318,781.52	\$375,913.33	\$694,694.85	10

(a) From Cost of Service Study For Twelve Month Period Ended September, 2001

(b) Page 1 of 3, Column A, Line 8 times Page 2 of 3, Column A

(c) Page 1 of 3, Column B, Line 8 times Page 2 of 3, Column B

(d) Page 1 of 3, Column A, Line 9 times Page 2 of 3, Column A

(e) Page 1 of 3, Column B, Line 9 times Page 2 of 3, Column B

CITY OF FRANKFORT, INDIANA

DETERMINATION OF RATE ADJUSTMENT FOR THE  
 THREE MONTHS OF  
 OCTOBER, NOVEMBER AND DECEMBER, 2010

LINE NO.	RATE SCHEDULE	PLUS VARIANCE (a)		TOTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			RATE ADJUSTMENT FACTOR PER KWH (d)			LINE NO.
		DEMAND	ENERGY	DEMAND (b)	ENERGY (c)	TOTAL	DEMAND	ENERGY	TOTAL	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
1	RATE-A	\$19,924.68	\$23,793.82	\$104,408.16	\$107,302.97	\$211,711.13	0.015073	0.015491	0.030564	1
2	RATE-B	\$4,256.96	\$4,656.41	\$22,657.03	\$21,294.33	\$43,951.36	0.016418	0.015430	0.031848	2
3	RATE-C	\$1,854.92	\$2,235.27	\$49,012.27	\$39,134.92	\$88,147.20	0.016013	0.012786	0.028800	3
4	RATE-PPL	(\$12,830.85)	(\$21,952.60)	\$155,473.04	\$215,045.72	\$370,518.76	0.007909	0.010939	0.018848 (e)	4
5	FLAT RATES	\$85.12	\$453.35	\$521.85	\$2,321.64	\$2,843.49	0.003367	0.014981	0.018349	5
6		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	6
7		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	7
8		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	8
9		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	9
10	TOTAL	\$13,290.83	\$9,186.25	\$332,072.35	\$385,099.58	\$717,171.94	0.010650	0.012351	0.023001	10

(a) Exhibit IV, Page 4 of 7, Columns D and E divided by (1 - loss factor)(.986) = 0.96075079

(b) Page 2 of 3, Column E plus Page 3 of 3, Column A

(c) Page 2 of 3, Column F plus Page 3 of 3, Column B

(d) Page 3 of 3, Columns C, D and E divided by Page 2 of 3, Column D

(e) See Attachment A

Exhibit I

CITY OF FRANKFORT, INDIANA

DETERMINATION OF INCREMENTAL CHANGE IN BASE RATE

LINE NO.	DESCRIPTION	DEMAND RELATED	ENERGY RELATED	LINE NO.
1	BASE RATE EFFECTIVE JAN.1,2010 (a)	16.104	0.029276	1
2	BASE RATE EFFECTIVE JAN.1,1997 (b)	10.883 (d)	0.015737	2
3	INCREMENTAL CHANGE IN BASE RATE (c)	5.221	0.013539	3

(a) IMPA rate effective for the period covered by this filing. The Base Rate includes the applicable Area Adjustment and Delivery Voltage Adjustment.

(b) Base purchased power rate including Area and Voltage Adjustments effective at the time of the member's last approved rate case was filed or January 27, 1983, whichever is more recent.

(c) Line 1 - Line 2

(d) Equivalent Coincident Peak

Exhibit II

CITY OF FRANKFORT, INDIANA

ESTIMATION OF SAVINGS FROM DEDICATED CAPACITY PAYMENTS  
FOR THE THREE MONTHS OF  
OCTOBER, NOVEMBER AND DECEMBER, 2010

LINE NO.	DESCRIPTION	DEMAND RELATED	LINE NO.
1	ESTIMATED MONTHLY GENERATING COSTS	\$0.00	1
2	LESS: MONTHLY GEN COSTS IN BASE RATES	\$0.00	2
3	EST GENERATING COSTS IN TRACKER (a)	\$0.00	3
4	EST MONTHLY PAYMENT FROM IMPA	\$0.00	4
5	LESS: MONTHLY PAYMENTS IN BASE RATES	\$0.00	5
6	EST CAPACITY PAYMENTS IN TRACKER (b)	\$0.00	6
7	ESTIMATED MONTHLY COSTS/(SAVINGS) (c)	\$0.00	7
8	ESTIMATED AVERAGE MONTHLY KW (d)	51,658	8
9	ESTIMATED COSTS/(SAVINGS) PER KW (e)	\$0.000	9

NOT APPLICABLE

- (a) Line 1 - Line 2
- (b) Line 4 - Line 5
- (c) Line 3 - Line 6
- (d) Exhibit III, Column E, Line 1
- (e) Line 7 divided by Line 8

NOTE: This exhibit is only applicable to members with generation.



CITY OF FRANKFORT, INDIANA

ESTIMATION OF ENERGY COST ADJUSTMENT FOR THE  
 FOR THE THREE MONTHS OF  
 OCTOBER, NOVEMBER AND DECEMBER, 2010

LINE NO.	DESCRIPTION	OCTOBER 2010	NOVEMBER 2010	DECEMBER 2010	TOTAL	ESTIMATED 3 MONTH AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
PURCHASED POWER FROM IMPA							
1	KW DEMAND	54,276	51,808	48,891	154,975	51,658	1
2	KWH ENERGY	31,881,373	30,038,089	31,622,340	93,541,802	31,180,601	2
INCREMENTAL PURCHASED POWER COSTS							
DEMAND RELATED							
3	ECA FACTOR PER KW	0.708	0.708	0.708		0.708	3
4	CHARGE (a)	\$38,427.41	\$36,680.06	\$34,614.83	\$109,722.30	\$36,574.10	4
ENERGY RELATED							
5	ECA FACTOR PER KWH	(0.001956)	(0.001956)	(0.001956)		(0.001956)	5
6	CHARGE (b)	(\$62,359.97)	(\$58,754.50)	(\$61,853.30)	(\$182,967.76)	(\$60,989.25)	6

(a) Line 1 times Line 3  
 (b) Line 2 times Line 5

CITY OF FRANKFORT, INDIANA

RECONCILIATION OF VARIANCES FOR THE  
 THREE MONTHS OF  
 APRIL, MAY AND JUNE, 2010

LINE NO.	DESCRIPTION	DEMAND RELATED	ENERGY RELATED	LINE NO.
		(A)	(B)	
1	INCREMENTAL CHANGE IN BASE RATE (a)	5.221	0.013539	1
2	ACTUAL SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)	0.000	--	2
3	ACTUAL PURCHASED POWER ENERGY COST ADJUSTMENT (c)	0.277	(0.000060)	3
4	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (d)	0.000	0.000000	4
5	TOTAL RATE ADJUSTMENT (e)	5.498	\$0.013479	5
6	ACTUAL AVERAGE BILLING UNITS (f)	58,482	31,753,184	6
7	ACTUAL INCREMENTAL CHANGE IN PURCHASED POWER COST (g)	\$321,534.04	\$428,001.17	7

(a) Page 1 of 3, Line 1 of Tracker filing for the three months of April, May and June, 2010

(b) Exhibit IV, Page 5 of 7, Column E, Line 9

(c) Exhibit IV, Page 6 of 7, Column E, Lines 3 and 5

(d) Tracking Factor effective prior to January 27, 1983.

This factor is zero if new rates have been filed and approved since January 27, 1983.

(e) Sum of Lines 1 through 4

(f) Exhibit IV, Page 6 of 7, Column E, Lines 1 and 2

(g) Line 5 times Line 6

CITY OF FRANKFORT, INDIANA

RECONCILIATION OF VARIANCES FOR THE  
 THREE MONTHS OF  
 APRIL, MAY AND JUNE, 2010

LINE NO.	RATE SCHEDULE	KW DEMAND	KWH ENERGY	ALLOCATED	ALLOCATED	INCREMENTAL CHANGE IN PURCHASED POWER COST			LINE NO.
		ALLOCATOR (%) (a)	ALLOCATOR (%) (a)	ACTUAL KW PURCHASED (b)	ACTUAL KWH PURCHASED (c)	DEMAND (d)	ENERGY (e)	TOTAL	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	
1	RATE-A	26.502	22.215	15,498.9	7,053,970	\$85,212.95	\$95,080.46	\$180,293.41	1
2	RATE-B	5.772	4.426	3,375.6	1,405,396	\$18,558.94	\$18,943.33	\$37,502.27	2
3	RATE-C	14.793	9.816	8,651.2	3,116,893	\$47,564.53	\$42,012.59	\$89,577.12	3
4	RATE-PPL	52.796	63.046	30,876.2	20,019,112	\$169,757.11	\$269,837.62	\$439,594.73	4
5	FLAT RATES	0.137	0.497	80.1	157,813	\$440.50	\$2,127.17	\$2,567.67	5
6		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	6
7		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	7
8		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	8
9		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	9
10	TOTAL	100.000	100.000	58,482.0	31,753,184	\$321,534.04	\$428,001.17	\$749,535.21	10

(a) Page 2 of 3, Columns A and B of tracker filed for the months of April, May and June, 2010  
 (b) Exhibit IV, Page 6 of 7, Column E, Line 1 times Exhibit IV, Page 2 of 7, Column A  
 (c) Exhibit IV, Page 6 of 7, Column E, Line 2 times Exhibit IV, Page 2 of 7, Column B  
 (d) Exhibit IV, Page 1 of 7, Column A, Line 7 times Exhibit IV, Page 2 of 7, Column A  
 (e) Exhibit IV, Page 1 of 7, Column B, Line 7 times Exhibit IV, Page 2 of 7, Column B

CITY OF FRANKFORT, INDIANA

RECONCILIATION OF VARIANCES FOR THE  
 THREE MONTHS OF  
 APRIL, MAY AND JUNE, 2010

LINE NO.	RATE SCHEDULE	ACTUAL	ACTUAL	DEMAND	ENERGY	INCREMENTAL	INCREMENTAL	LESS PREVIOUS VARIANCE		LINE NO.
		AVERAGE KWH SALES (a)	AVERAGE KVA SALES (a)	ADJUSTMENT FACTOR PER KWH (b)	ADJUSTMENT FACTOR PER KWH (c)	KW DEMAND COST BILLED BY MEMBER (d)	KWH ENERGY COST BILLED BY MEMBER (e)	OCTOBER, NOVEMBER AND DECEMBER, 2009 DEMAND (f)	OCTOBER, NOVEMBER AND DECEMBER, 2009 ENERGY (g)	
		(A)	(A)	(B)	(C)	(D)	(E)	(F)	(G)	
1	RATE-A	5,410,790		0.015259	0.017167	\$81,407.36	\$91,586.61	\$15,337.06	\$19,366.08	1
2	RATE-B	1,086,297		0.017043	0.017545	\$18,254.57	\$18,792.25	\$3,785.51	\$4,322.57	2
3	RATE-C	2,898,914		0.013511	0.012215	\$38,618.89	\$34,914.49	(\$7,163.52)	(\$4,950.56)	3
4	RATE-PPL	21,208,317	41,718.59 /KVA	3.491618	0.013306	\$143,626.06	\$278,247.10	(\$38,458.30)	(\$12,681.50)	4
5	FLAT RATES	114,898		0.001972	0.009914	\$223.41	\$1,123.15	(\$135.31)	(\$568.46)	5
6		0		0.000000	0.000000	\$0.00	\$0.00	\$0.00	\$0.00	6
7		0		0.000000	0.000000	\$0.00	\$0.00	\$0.00	\$0.00	7
8		0		0.000000	0.000000	\$0.00	\$0.00	\$0.00	\$0.00	8
9		0		0.000000	0.000000	\$0.00	\$0.00	\$0.00	\$0.00	9
10	TOTAL	30,719,216				\$282,130.29	\$424,663.60	(\$26,634.56)	\$5,488.13	10

- (a) Exhibit IV, Page 7 of 7, Column E
- (b) Page 3 of 3, Column F of Tracker Filing for the three months of April, May and June, 2010
- (c) Page 3 of 3, Column G of Tracker Filing for the three months of April, May and June, 2010
- (d) Column A times Column B times the Gross Income Tax Factor of 0.986
- (e) Column A times Column C times the Gross Income Tax Factor of 0.986
- (f) Exhibit IV, Page 4 of 7, Column D of Tracker Filing for the three months of April, May and June, 2010
- (g) Exhibit IV, Page 4 of 7, Column E of Tracker Filing for the three months of April, May and June, 2010

CITY OF FRANKFORT, INDIANA

RECONCILIATION OF VARIANCES FOR THE  
 THREE MONTHS OF  
 APRIL, MAY AND JUNE, 2010

LINE NO.	RATE SCHEDULE	NET INCREMENTAL COST BILLED BY MEMBER			VARIANCE			LINE NO.
		DEMAND (a)	ENERGY (b)	TOTAL	DEMAND (c)	ENERGY (c)	TOTAL (c)	
		(A)	(B)	(C)	(D)	(E)	(F)	
1	RATE-A	\$66,070.30	\$72,220.53	\$138,290.83	\$19,142.65	\$22,859.93	\$42,002.58	1
2	RATE-B	\$14,469.06	\$14,469.68	\$28,938.74	\$4,089.88	\$4,473.65	\$8,563.53	2
3	RATE-C	\$45,782.41	\$39,865.05	\$85,647.46	\$1,782.12	\$2,147.54	\$3,929.66	3
4	RATE-PPL	\$182,084.36	\$290,928.60	\$473,012.96	(\$12,327.25)	(\$21,090.98)	(\$33,418.23)	4
5	FLAT RATES	\$358.72	\$1,691.61	\$2,050.33	\$81.78	\$435.56	\$517.34	5
6		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	6
7		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	7
8		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	8
9		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	9
10	TOTAL	\$308,764.85	\$419,175.47	\$727,940.32	\$12,769.18	\$8,825.70	\$21,594.88	10

(a) Column D minus Column F from Exhibit IV, Page 3 of 7

(b) Column E minus Column G from Exhibit IV, Page 3 of 7

(c) Columns E, F, and G from Exhibit IV, Page 2 of 7 minus Columns A, B, and C

CITY OF FRANKFORT, INDIANA

DETERMINATION OF ACTUAL DEDICATED CAPACITY PAYMENTS  
 FOR THE THREE MONTHS OF  
 APRIL, MAY AND JUNE, 2010

LINE NO.	DESCRIPTION	APRIL 2010	MAY 2010	JUNE 2010	TOTAL	AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
1	ACTUAL MEMBER GENERATING COSTS	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	1
2	LESS: GENERATING COSTS IN BASE RATES	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	2
3	DIFFERENCE IN ACTUAL TO BASE RATE COSTS (a)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	3
4	ACTUAL MONTHLY PAYMENT FROM IMPA	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	4
5	LESS: ESTIMATED PAYMENT IN BASE RATES	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	5
6	DIFFERENCE IN ACTUAL TO BASE RATE PAYMENT (b)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	6
7	ACTUAL CAPACITY PAYMENT SAVINGS TO BE COLLECTED THROUGH THE TRACKER (c)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	7
8	ACTUAL MONTHLY KW BILLED (d)	48,448	61,762	65,236	175,446	58,482	8
9	ACTUAL CAPACITY PAYMENT SAVINGS PER KW (e)	0.000	0.000	0.000		0.000	9

(a) Line 1 minus Line 2

(b) Line 4 minus Line 5

(c) Line 3 minus Line 6

(d) Exhibit IV, Page 6 of 7, Line 1

(e) Line 7 divided by Line 8

NOT  
 APPLICABLE

NOTE: This exhibit is only applicable to members with generation.

CITY OF FRANKFORT, INDIANA

DETERMINATION OF ACTUAL ENERGY COST ADJUSTMENT  
 FOR THE THREE MONTHS OF  
 APRIL, MAY AND JUNE, 2010

LINE NO.	DESCRIPTION	APRIL 2010	MAY 2010	JUNE 2010	TOTAL	ACTUAL 3 MONTH AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
PURCHASED POWER FROM IMPA							
1	KW DEMAND (a)	48,448	61,762	65,236	175,446	58,482	1
2	KWH ENERGY (a)	28,380,390	30,889,583	35,989,579	95,259,552	31,753,184	2
INCREMENTAL PURCHASED POWER COSTS							
DEMAND RELATED							
3	ECA FACTOR PER KW (a)	0.277	0.277	0.277		0.277	3
4	CHARGE (b)	\$13,420.10	\$17,108.07	\$18,070.37	\$48,598.54	\$16,199.51	4
ENERGY RELATED							
5	ECA FACTOR PER KWH (a)	(0.000060)	(0.000060)	(0.000060)		(0.000060)	5
6	CHARGE (c)	(\$1,702.82)	(\$1,853.37)	(\$2,159.37)	(\$5,715.57)	(\$1,905.19)	6

(a) From IMPA bills for the months of April, May and June, 2010

(b) Line 1 times Line 3

(c) Line 2 times Line 5

CITY OF FRANKFORT, INDIANA

DETERMINATION OF ACTUAL AVERAGE KWH SALES  
 FOR THE THREE MONTHS OF  
 APRIL, MAY AND JUNE, 2010

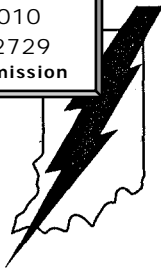
LINE NO.	RATE SCHEDULE	APRIL 2010	MAY 2010	JUNE 2010	TOTAL	AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
1	RATE-A	5,527,406	4,363,028	6,341,937	16,232,371	5,410,790	1
2	RATE-B	1,114,836	952,150	1,191,904	3,258,890	1,086,297	2
3	RATE-C	3,035,814	2,729,070	2,931,857	8,696,741	2,898,914	3
4	RATE-PPL	21,031,195	19,802,126	22,791,629	63,624,950	21,208,317	4
5	FLAT RATES	129,613	115,891	99,191	344,695	114,898	5
6		0	0	0	0	0	6
7		0	0	0	0	0	7
8		0	0	0	0	0	8
9		0	0	0	0	0	9
10	TOTAL	30,838,864	27,962,265	33,356,518	92,157,647	30,719,216	10

DETERMINATION OF ACTUAL AVERAGE KVA SALES

	RATE SCHEDULE	APRIL 2010	MAY 2010	JUNE 2010	TOTAL	AVERAGE	
11	RATE PPL	40,284.56 KVA	40,474.70 KVA	44,396.52 KVA	125,155.78 KVA	41,718.59 KVA	11



RECEIVED ON: JULY 28, 2010  
 IURC 30-DAY FILING NO.: 2729  
 Indiana Utility Regulatory Commission



# IMPA

INDIANA MUNICIPAL POWER AGENCY

## BILL FOR WHOLESALE ELECTRIC SERVICE

Member: Frankfort City Light & Power  
 Address: 1000 Washington Avenue  
 Frankfort, IN 46041

DUE DATE: 06/14/10  
 Billing Date: 05/14/10  
 Billing Period: 4/1-30/2010

Demand	Metered (kW)	Adjusted	kVAR	Pwr Factor	Date	Time	
Max Peak Demand:	48,351		5,706	99.3%	04/15/10	1300	EST
CP Billing Demand:	48,351	48,448	5,706	99.3%	04/15/10	1300	EST
Demand Adjustment Factor:		1.002					

Energy	kWh
From Duke Energy Interconnections	28,352,038
	0
Total Metered Energy:	28,352,038
Total Energy to be Billed (Mtrd kWh x 1.001):	28,380,390

Reactive Demand			
KVAR at CP:	5,706	Max Peak Load Factor:	81.4%
KVAR at 97% P.F.:	12,118	Coin. Peak Load Factor:	81.4%
Billing KVAR:	0	Coincidence Factor:	100.0%

### Purchased Power Charges

Base Demand Charge - Production	\$12.833 /kW x	48,448	\$621,733.18
Base Demand Charge - Transmission	\$2.268 /kW x	48,448	\$109,880.06
Delivery Voltage Charge	\$1.003 /kW x	48,448	\$48,593.34
ECA Demand Charge	\$0.277 /kW x	48,448	\$13,420.10
		Total Demand Charges	\$793,626.68
Base Energy Charge - Production	\$0.029276 /kWh x	28,380,390	\$830,864.30
Base Energy Charge - Transmission	\$0.000000 /kWh x	28,380,390	\$0.00
ECA Energy Charge	(\$0.000060) /kWh x	28,380,390	(\$1,702.82)
		Total Energy Charges	\$829,161.48
Reactive Demand Charge	\$1.200 /kVAR x	0	\$0.00
<b>TOTAL PURCHASED POWER CHARGES:</b>			<b>\$1,622,788.16</b>
Direct Load Control Switch Credits - A/C	\$0.000 x	228 Switches	\$0.00
Direct Load Control Switch Credits - WH	(\$1.000) x	39 Switches	(\$39.00)
Other Adjustments:			\$0.00

**NET AMOUNT DUE:**

**\$1,622,749.16**

Average rate, cents/kWh 5.718

To avoid a Late Payment Charge, as provided for in Schedule B, payment in full must be received by - **6/14/2010**

Send Payments to: Indiana Municipal Power Agency  
 PO Box 660363  
 Indianapolis IN 46266-0363

RECEIVED ON: JULY 28, 2010  
 IURC 30-DAY FILING NO.: 2729  
 Indiana Utility Regulatory Commission



Frankfort City Light & Power  
 1000 Washington Avenue  
 Frankfort, IN 46041

**Due Date:**  
**07/14/10**

**Amount Due:**  
**\$1,914,154.39**

Billing Period: May 01 to May 31, 2010

Invoice Date: 06/14/10

Demand*	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	61,762	10,998	98.5%	05/26/10	1600	67.2%
CP Billing Demand:	61,762	10,998	98.5%	05/26/10	1600	67.2%
kvar at 97% PF:		15,479				
Reactive Demand:		-				

Energy*	kWh
Duke Interconnections:	30,889,583
<b>Total Energy:</b>	<b>30,889,583</b>

History	May 2010	May 2009	2010 YTD
Max Demand (kW):	61,762	49,973	61,762
CP Demand (kW):	61,762	49,821	61,762
Energy (kWh):	30,889,583	27,735,326	153,686,378
CP Load Factor:	67.2%	74.8%	
HDD/CDD (Lafayette):	119/116	146/53	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge - Production:	\$ 12.833 /kW x	61,762	\$ 792,591.75
Base Demand Charge - Transmission:	\$ 2.268 /kW x	61,762	\$ 140,076.22
ECA Demand Charge:	\$ 0.277 /kW x	61,762	\$ 17,108.07
Delivery Voltage Charge:	\$ 1.003 /kW x	61,762	\$ 61,947.29
<b>Total Demand Charges:</b>			<b>\$ 1,011,723.33</b>
Base Energy Charge - Production:	\$ 0.029276 /kWh x	30,889,583	\$ 904,323.43
ECA Energy Charge:	\$ (0.000060) /kWh x	30,889,583	\$ (1,853.37)
<b>Total Energy Charges:</b>			<b>\$ 902,470.06</b>
<b>Average Purchased Power Cost: 6.197 cents per kWh</b>			<b>TOTAL PURCHASED POWER CHARGES: \$ 1,914,193.39</b>

Other Charges and Credits	Rate	Units	Charge
Direct Load Control Switch Credits - WH:	\$ (1.000) x	39 Switches	\$ (39.00)

**NET AMOUNT DUE: \$ 1,914,154.39**

\* Units adjusted by factors of 1.002 for demand & 1.001 for energy.

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: July 14, 2010

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency  
 P.O. Box 660363, Indianapolis, IN 46266

RECEIVED ON: JULY 28, 2010  
 IURC 30-DAY FILING NO.: 2729  
 Indiana Utility Regulatory Commission

INDIANA MUNICIPAL POWER AGENCY

Frankfort City Light & Power  
 1000 Washington Avenue  
 Frankfort, IN 46041

**Due Date:**  
**08/13/10**

**Amount Due:**  
**\$2,119,607.46**

Billing Period: June 01 to June 30, 2010

Invoice Date: 07/14/10

Demand*	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	66,286	14,909	97.56%	06/23/10	1300	75.4%
CP Billing Demand:	65,236	13,479	97.93%	06/23/10	1600	76.6%
kvar at 97% PF:		16,350				
Reactive Demand:		-				

Energy*	kWh
Duke Interconnections:	35,989,579
<b>Total Energy:</b>	<b>35,989,579</b>

History	Jun 2010	Jun 2009	2010 YTD
Max Demand (kW):	66,286	65,286	66,286
CP Demand (kW):	65,236	65,286	65,236
Energy (kWh):	35,989,579	32,072,301	189,675,957
CP Load Factor:	76.6%	68.2%	
HDD/CDD (Lafayette):	0/294	12/228	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge - Production:	\$ 12.833 /kW x	65,236	\$ 837,173.59
Base Demand Charge - Transmission:	\$ 2.268 /kW x	65,236	\$ 147,955.25
ECA Demand Charge:	\$ 0.277 /kW x	65,236	\$ 18,070.37
Delivery Voltage Charge:	\$ 1.003 /kW x	65,236	\$ 65,431.71
		<b>Total Demand Charges:</b>	<b>\$ 1,068,630.92</b>
Base Energy Charge - Production:	\$ 0.029276 /kWh x	35,989,579	\$ 1,053,630.91
ECA Energy Charge:	\$ (0.000060) /kWh x	35,989,579	\$ (2,159.37)
		<b>Total Energy Charges:</b>	<b>\$ 1,051,471.54</b>
<b>Average Purchased Power Cost: 5.891 cents per kWh</b>			<b>TOTAL PURCHASED POWER CHARGES: \$ 2,120,102.46</b>

Other Charges and Credits	Rate	Units	Charge
Direct Load Control Switch Credits - WH:	\$ (1.000) x	39 Switches	\$ (39.00)
Direct Load Control Switch Credits - A/C:	\$ (2.000) x	228 switches	\$ (456.00)

**NET AMOUNT DUE: \$ 2,119,607.46**

\* Units adjusted by factors of 1.002 for demand & 1.001 for energy.

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: August 13, 2010

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency  
 P.O. Box 660363, Indianapolis, IN 46266