STAN B. HIRSCH ATTORNEY AT LAW 4911 East 56th Street INDIANAPOLIS, INDIANA 46220

(317) 254-1443 ext. 231

FAX (317) 254-1449

June 10, 2010

Indiana Utility Regulatory Commission Attn: Secretary of the Commission Electricity Division 101 West Washington Street Suite 1500 East Indianapolis, Indiana 46204-3407

RE: Thirty Day Filing

To Whom It May Concern:

In accordance with the Order of the Indiana Utility Regulatory Commission in Cause No., 34614 and pursuant to 170 IAC 1- 6 et. seq. Logansport Municipal Utilities, Electric Department, is filing for approval of a change in the wholesale power tracker for Electric Service.

The accompanying changes in schedules of rates are based solely upon the change in the cost of firm power, excluding the identifiable fuel costs, purchased by the utility computed in accordance with the Order in cause no. 34614 dated December 17, 1976.

Very truly yours, 🚬 Stan B. Hirsch

SBH enclosures cc: Paul Hartman, Logansport Municipal Electric Utility

MUNICIPAL ELECTRIC UTILITY LOGANSPORT, INDIANA

Appendix B

Purchased Power Cost Adjustment (Applicable to Rates RS, CS, MS, GS, and IP)

The Rate Adjustment shall be on the basis of a Purchased Power Cost Adjustment Factor, occasioned solely by changes in the cost of purchased power, in accordance with the order of the Public Service commission of Indiana, Approved December 17, 1976, in Cause No. 34614.

Rate: .016641

LOGANSPORT MUNICIPAL UTILITIES ELECTRIC DEPARTMENT MUNICIPAL POWER COST ADJUSTMENT TRACKING

Files:

June 2010

Approved:

Effective: August 1, 2010

RECEIVED

JUN 152010

INDIANA UTILITY REGULATORY COMMISSION

INDEX

Exhibit #1	Statement
Exhibit #2	Computation – Cost
Exhibit #3	Calculation
Exhibit #4	Computation – Tracking
Exhibit #5	Revised Contract
Exhibit #6	Schedule of Purchased/Generated Power
Exhibit #7	PSI Billings May 2009 – April 2010
Exhibit #8	Generating Reports May 2009 - April 2010
Exhibit #9	Tariff
Exhibit #10	Notice

VERIFIED STATEMENT IN SUPPORT OF CHANGE IN SCHEDULE OF RATES

TO THE PUBLIC SERVICE COMMISSION OF INDIANA

1. Logansport Municipal Utilities, Electric Department, City Building, Logansport, Indiana, under and pursuant to the Public Service Commission Act, as amended, and Commission Order in Cause No. 34614, hereby filed with the Public Service Commission of Indiana for its approval, an increase in its schedule of rates for electricity sold in the amount of \$.008096

2. The accompanying changes in schedules of rates are based solely upon the change in the cost of firm power, excluding the identifiable fuel costs, purchased by this utility computed in accordance with the Public Service Commission of Indiana, Order #34614 dated December 17, 1976.

All matters and facts stated herein and in the attached exhibits are true and correct. If approved, this change of rate shall take effect for the next practical consumption period following the date of such approval ы.

Logansport Municipal Electric Department

i R DB

Paul A. Hartman, Superihtendent

STATE OF INDIANA COUNTY OF CASS

Utilities; that he has read the matters and facts stated above, and all exhibits attached hereto, and that the same are true, that he is duly Paul A. Hartman, who after having been duly sworn according to law, stated that he is Superintendent of the Logansport Municipal day of June, 2010 11th Personally appeared before me, a Notary Public in and for said County and State, this authorized to execute this instrument for and on behalf of the applicant herein.

February 14, 2018 My commission expires:

NOTARY PUBLIC-Rita K. Berkshire - Berkehure

Resident of Cass County

		Att Proceed بل	ective:	AT CHANGED RATE		\$9,757,092.40	509,709.72	8,843,854.97	291,413.00		7,428,863.01 \$11,973,207.08	
		#5. Cost of firm power or inchesed #6	at rates effective.	IMMEDIATELY PRIOR TO CHANGE		\$7,212,964.47 509,709.72	8,875,520.00	12,000.00	0.00		7,450,593.91 \$8,637,890.56	
				KWH ENERGY			310,441,413				310,441,413	
DUKE ENERGY	April 30, 2010			KW DEMAND		599,330.0 653.474.0						
DI August 2010	onths ended:	ç	7#	AT CHANGED RATE		16.28 0.78	0.028488				0.023930	
S:	Based upon firm power purchased for twelve months ended:		#1 KAIE	IMMEDIATELY PRIOR TO CHANGE	May 2009 - April 2010	11.95 0.78	0.02859		5009		0.024000	
NAME OF SUPPLIER CHANGING RATE EFFECTIVE DATE OF RATE CHANGE:	Based upon firm pow			PLIER			Energy		True-up Charge for 2009	ost	Base ct	
				NAME OF SUPPLIER AND RATE COMPONENTS	Duke Energy	Generation				Less Fuel Cost	Total Contract	

EXHIBIT 2

LOGANSPORT MUNICIPAL UTILITIES, ELECTRIC DEPARTMENT CITY BUILDING, 601 E. BROADWAY, RM. 101, LOGANSPORT, IN 46947

> COMPANY NAME: ADDRESS:

CALCI	ULATION OF CI	CALCULATION OF CHANGE IN COST OF FIRM POWER PURCHASED (PER KWH)	POWER PURCH	HASED (PER KWH)
Company Name: LOG Address: City]	GANSPORT MU Building, Logans	LOGANSPORT MUNICIPAL UTILITIES, ELECTRIC DEPARTMENT City Building, Logansport, Indiana 46947	TRIC DEPART	MENT
Name of Supplier Changing Rates: Effective Date of Rate Change:	g Rates: inge:	Duke Energy August 1, 2010	Authority – FPC Docket No.	ocket No.
Date of Notice: June 2040		Date Prepared: June 2010	Rate	Rate Increase
(1) Rate Tracking Fact	or Based Upon Fi	(1) Rate Tracking Factor Based Upon Firm Power Purchased for Twelve Months	e Months	
(a) At rates imr(Enter total	(a) At rates immediately prior to rate change (Enter total from Exhibit 2, column 5)	rate change slumn 5)	⊗	8,637,890.56
(b) At the chang	ged rates (Enter to	(b) At the changed rates (Enter total from Exhibit 2, Column 6)		11,973,207.08
(Subtract	Line 1 from Line 2	(Subtract Line 1 from Line 2 and enter Increase/Decrease)		3,335,316.52
(2) Determine Rate Tracking Factor	cking Factor			
Total firm power pu	urchased (Enter to	Total firm power purchased (Enter total from Exhibit 2, column 4)		310,441,413
Divide line 3 by Line 4 and enter result	ne 4 and enter resu	l i t		.010744

Appendix A Exhibit 3

> Appendix A Exhibit 4

LOGANSPORT MUNICIPAL ELECTRIC DEPARTMENT

Computation of Purchased Power Cost Adjustment Tracking Factor

Change in per kilowatt hour for firm power	r	.010744
Total output for period: Firm Power Purchased for Period: Percent	443,833,313 KWH 310,441,413 KWH 69.95%	
Adjustment Factor .010744 X 69.95%		.007515
Adjustment for system losses 6.34%		.000476
Adjustment for Indiana utility Receipts Tax	x 1.4%	.000105
Change in Purchased Power Cost Adjustment Tracking Factor		.008096
Enter Current Rate Tracking Factor form c effective computation of Purchased Power Tracking Factor		.008545
If Increase in Factor, add Line 5 and Line 6 in Factor, subtract Line 5 form Line 6 and Rate Tracking Factor		\$.016641

Paul Hartman

From:Neal, Kevin W [Kevin.Neal@duke-energy.com]Sent:Thursday, June 10, 2010 2:51 PMTo:Paul HartmanSubject:RE: Updated Formula Rates

Paul,

Attached are updated formula rates for the Firm Capacity & Energy PPA.

These rates will be effective August 1 through December 31, 2010.

In summary:

	Demand (\$/kW) (\$/MWH)	Gen. Fuel (\$/MWH)	Gen. Energy
0 8-12/2010	\$16.28	\$ 23. 930	\$4.558

The main driver for the increased demand charge is the drop in 2009 load due to the economic conditions. The true-up minimization portion of the rates is driven by the IGCC construction.

Please let me know if you have any additional questions.

Thanks

Kevin Neal Wholesale Relations & Business Management Duke Energy Indiana telephone: 317-838-6805 Fax: 317-838-2987

No virus found in this incoming message. Checked by AVG - www.avg.com Version: 9.0.829 / Virus Database: 271.1.1/2929 - Release Date: 06/10/10 02:35:00

Paul Hartman

From:	Neal, Kevin W [Kevin.Neal@duke-energy.com]
-------	--

Sent: Wednesday, June 02, 2010 1:49 PM

To: Paul Hartman

Subject: Formula Rate True-Up

Attachments: Logansport FINAL TRUE UP 2009 Formula Rate.xisx

Paul,

Per your request, Logansport Municipal Utility's true-up, truing up 2009 estimated (and paid) wholesale capacity and energy costs with 2009 actual costs is a payment to DE-IN of \$291,413. Per the Agreement, this payment will be payable in five equal installments of \$58,283 beginning with LMU's September, 2010 invoice (for August usage) through the January 2011 invoice (for December 2010 usage).

I have attached a summary of the calculation for your information.

Thanks

Kevin Neal Wholesale Relations & Business Management Duke Energy Indiana telephone: 317-838-6805 Fax: 317-838-2987

No virus found in this incoming message. Checked by AVG - www.avg.com Version: 9.0.829 / Virus Database: 271.1.1/2913 - Release Date: 06/02/10 05:57:00

	(Dollars in Thousands)	(Dollars In Tho:	Isands)				
	an based	Dankan	Bunadina				
Demand	based on Calendar Year 2007	based on Calendar Year 2008	Calandar Year 2009		Source:	Line No.	
	\$ 932,803	\$ 955,242	\$ 926,850	Page A-3		*	
Monthly Load at Generator (MW)	5,495	5,146	4,923	FERC Form I, Page 401		N	
Less: Transmission Losses (1.96%)	108	101	96	Line 2 multiplied by 1.96%		n	
Monthly Load Adjusted at Generator for Losses (MW)	5,387	5,045	4,827	Line 2 minus Line 3		4	
Demand Rate (\$hkWMac.) effective until August 1, 2010	11.95	11.95	11.95			2	
Demand Rete (\$/kW/Mo.) effective after August 1, 2010	\$ 14.43	\$35.78	\$ 12.96	Line 1 divided by Line 4 divided by 12	d by 12	ø	Rate that will be charged for the first seven (7) months of 2010
Demand Reconciliation Amount Estimated MVV Load for remaining months		\$ 175	2 94	Page A-11		۵ <i>م</i>	Rate that will be charged for the first seven (7) months of 2011 True-up dollar amount to be collected in one lump payment
True-up Minimization Adjustment Demand Rate (\$/k/V/No.) plus True-up Minimization Adjustment		<u>\$</u>	2 00 8	Line 7 divide by Line 8 Line 6 tune 5 prior to 12/31/2012) plus Line 9 Months to spread Payments Line 7 divide by Line 11	012) plus Line 9	o££ 5	Rate that will be charged for the last five (5) months of 2010 True-up dollar amount to be collected over 5 months.
Energy Fuel Cost Excluding Gen Agg Customers, Incl ASM	674,405	803,609	755,782	Page A-8 plus Page A-8-a		13	
MWH's Excluding Gen Agg Customers Less: Transmission Losses (1.86%) MWH Adjusted for Losses	35,715,805 700,030 35,015,775	33,864,075 663,736 33,200,339	32,214,560 631,405 31,583,155	Page A-8 Line 14 multiplied by 1.96% Line 14 minus Line 15		15 16	
Generation Fuel Charge (Mills) effective until August 1, 2010	24,000	24,000	24,000			11	
Generation Fuel Charge (Mills) effective after August 1, 2010	19.260	24,205	23.930	Line 13 divide by Line 16 multiplied by 1,000	piled by 1,000	18	
Revenue Requirement Less: Fuel Cost Including Gen Agg Customers Other Energy	\$ 862,250 685,411 \$ 176,839	\$ 849,709 817,262 \$ 132,447	\$ 911,280 764,379 \$ 146,901	Page A-3 Page A-8 Litre 19 minus Line 20		5 50	
MWH's Including Gen Agg Customers Less: Transmission Losses (1.85%) MWH Adjusted for Losses	36,329,005 700,029 35,628,976	34,478,955 663,734 33,815,221	32,754,890 631,406 32,123,484	Page A-B Page A-B Line 22 minus Line 23		2 2 2	
Generation Energy Charge (Mills) effective until August 1, 2010	4.590	4.590	4.590			25	
Generation Energy Charge (Mills) offective after August 1, 2010	4.963	3.917	4.573	Line 21 divide by Line 24 multiplied by 1,000	piled by 1,000	58	
Generation Energy Charge Reconciliation Amount Estimated MMH1 Load for remaining months		\$ 72,502	\$	Page A-11		27 28	
True-up Minimization Adjustment Concention Ensents Advine) fuits Truca-in Minimization		' '		Line 27 divide by Line 28 multiplied by 1,000	blied by 1,000	29	
centeration literary criatize transplate the plan trace of minimaction Adjustment		<u>s 4.590</u>	5 (1)	Line 26 (Line 24 prior to 12/31/2012) plus Line 29 Months to spread Payments Line 27 divide by Line 31	2012) plus Line 29	33 33	
			\$ 291	Total Lump Sum Payment of True-up	ue-up	ŝ	
	i		<u>\$</u>	Monthly True-up Payment for 5 Months	Months	34	

		LOGANSPORT MUNICIF	MUNICIPAL UTILITIES		Appendix A Schedule A	A S
	#1	#2	#3	#4	#5	#0
Date	Generation Demand	Transmission Demand	Purchased KWH	Generated	Total	Total
2009	KWH	KWH	Contract	KWH	KWH	KWH Sale
Mav	66.446.00	66,446.00	32,107,158	1,152,900	33,260,058	31,237,650
June	62.255.00	62,255.00	24,768,232	14,411,300	39,179,532	32,081,630
(new)	48.871.00	50.395.00	21,214,623	17,807,500	39,022,123	36,369,321
	56.449.00	56.974.00	23,016,728	18,141,600	41,158,328	39,082,645
Sentember	34.571.00	42,534,00	18,320,682	17,279,100	35,599,782	34,438,398
October	55,948.00	60.211.00	35,496,177	0	35,496,177	33,937,566
November	43 900.00	59,502,00	34.058.221	1,224,300	35,282,521	33,079,156
December	42,731.00	45,002.00	23,810,705	16,430,000	40,240,705	35,521,217
2010				•,		
January	36.764.00	50,066.00	23,183,371	16,833,200	40,016,571	38,501,440
February	35,967.00	40,495.00	19,366,675	16,395,900	35,762,575	35,281,630
March	58,569.00	59,940.00	22,057,863	13,716,100	35,773,963	32,038,564
April	56.859.00	59,654.00	33,040,978	0	33,040,978	34,103,259
1	599,330.00	653,474.00	310,441,413	133,391,900	443,833,313	415,672,476
Total output	t:443,833,313 less tota	Total output:443,833,313 less total sales:415,672,476=28,160,837/4,438,333.1=6.34 line loss	0,837/4,438,333.1=6.3	4 line loss		

1	(물건 사람은 것이 있는 것이라는 것이다. 같이 같은 것이 같은 것이 같이 있는 것이다.	
RECEIVED ON: JUNE 15, 2						an a
IURC 30-DAY FILING NO.: 2 Indiana Utility Regulatory Comm						
· · · · · · · · · · · · · · · · · · ·			مسترقبين عندية منتاب محمد بعيديك من المراجع من المراجع من			
				24.273 14.147 14.147		
·		REMIT TO: Duke Energy Indiana, Inc.				
	•	PSi Bulk Power				
		3139 Solutions Center	•			
		Chicago, IL 60677-3001				
· · ·						
Logansport Municipal Utilities				INVOICE NO .:	2009015364	
Attn: Accounts Payable, Stephanie Shafer 601 East Broadway #101				INVOICE DATE:	06/10/00	
Logansport, IN 46947				INVOICE DATE:	06/10/09	
Fax (574) 753-9828 Im.ut@verizon.net			,	DUE DATE:	07/10/09	
		(Page 1 of 2)				
Bill for Electric Service Under Rate Sched	Iulo EERC No. 256 for				· · · · · · · · · · · · · · · · · · ·	
May 2009	1018 FERC 140. 256 101			To PSI	From PSI	
Service Schedule A - Supplemental Capac	city and Energy					
	City and Energy				·	
		1				
Capacity Charge	May 27, 2009 F	lour Ending 1400				
Maximum Load Metered, adjusted fo 66,446 KW x	rloss	Production Charge	·	ŀ	······································	
66,446 KW x		Transmission Charge	. =		\$596,685.08 × \$51,827.88 ×	
					\$648,512.96	
32,107,158 KWH x	\$0.016639)	=	-	\$534,231.00	
Monthly Customer Charge	0.000 t#) per month	. 🛥			
MISO Adjustment Factor	-\$0.00025		=		\$1,000.00 -\$8,123.11	
Fuel Clause Adjustment Current Month				· · ·		
32,107,158 KWH x	\$0.008009				\$257,146.23	
Preceding Month Reconciliation 21,142,397 KWH x	\$0.00000)	· _	•	\$0.00	
Joint Dispatch Credit (no longer applica	able)				-\$0.00	
		•				
TOTAL SUPPLEMENTAL CHARGES	•				\$1,432,767.08	
Service Schedule B - Maintenance Capac	ity and Energy					
Capacity Charge						
0.000 MW x	\$0.00	MW/Wk x	0 weeks =		\$0.00	
0.000 MW ×	\$0.00	MW/WK x	0 weeks =		\$0.00	
Total Capacity Charge including adju	uctmonte					
			×		\$0.00	
Energy Charge 0 KWH x	\$0.00000	1	_			
			-		\$0.00	
Total Energy Charge including adjus	stments				\$0.00	
					ан (к. с. К. с.	
TOTAL MAINTENANCE CHARGES					\$0.00	
	. · · ·		-			
	and the second and the second s	יייני אין אין איראינער פייואראי איז באראב זיך איזקטין איז			\$1,432,767.08	
	Received:	JUN 1 A 2009		1	÷	
	State	00/00			· · ·	
	WATER P!	00400	\mathcal{O}_{\pm}			
· .	Romer Street	Wate	Sewage			
	Preatment	A	0-04-6-60			
	Fund: C	1)er	Contraction of Contra		· •	
	1	151000	166			
. •	Acct. No.	SILVO /	432,761	108	· , ·	
•	Und Code No	(49)	TTATA	a da		
·	11077	Arrie &	1424,1	84.58		
	14010	~ 15480=	505			
•	I dimin	55 10	N/			
	Verification:	<u>v</u> 11	0/09			· · ·
· · ·	LPsster:	25	TIPTED			
		2 Data: U	11407			

y of Logansport n: Accounts Payable, St	ephanie Shafer	Duke E	TO: nergy India k Power	na, Inc.			INVOICE NO .:	2009015364
1 East Broadway #101 gansport, IN 46947			olutions Cer o, IL 60677-			,	INVOICE DATE:	06/10/0
			-,				DUE DATE:	07/10/0
·····				INVOICE (Page 2 of 2)				
Bill for Electric Service U May 2009	nder Rate Sched	dule FERC No	. 256 for				To PSI	From PSI
								•
Service Schedule F - Pea	king Capacity &	Energy	•					
To PSI								
From PSI								•
Capacity Charge Adj	-			*		*		
MW MW	X X			ays x	\$100.00	=		\$0.0
MW	x			ays X ays X	\$50.00 \$50.00	=		\$0.0
MW	x	,		ays x	\$50.00			\$0.0 \$0.0
								ψ0.0
Total Capacity Char	ge	•			-			\$0.0
Energy Charge								
0 KWH	4 x .	\$0	0.00		•			\$0.0
From PSI		Ψΰ				. –		\$U.U
Enormy Channel A Pro								
Energy Charge Adju KW		er	0.00					
		φι		. *	•			
TOTAL PEAKING CH	ARGES							\$0.0
Service Schedule E Utili				••				
Service Schedule E - Util	ization of Surpiu	is transmissi	on Line Cap	acity	· .			
Transmission Charge					· · ·	-		
5 020 500 KOM						•		<i>.</i> ,
5,980,500 KWI Total Schedule E	ł x		\$0.001		•	•	\$5,980.50	Ż
	ł x	•	\$0.001	·	•			· ·
Total Schedule E			\$0.001		•		\$5,980.50 \$5,980.50	
		•	\$0.001	•.	•			
Total Schedule E Prior Month Adjustmen	ŧŧ .	•	\$0.001	·	· · · · · · · · · · · · · · · · · · ·			
Total Schedule E Prior Month Adjustmen	ŧŧ .	•	\$ 0.001	·				\$1,426,786,5
Total Schedule E Prior Month Adjustmen DTAL NET BILL DUE TO F	it PSI	• •	· · ·	· . · .				<u>\$1,426,786,5</u>
Total Schedule E Prior Month Adjustmen DTAL NET BILL DUE TO F	it PSI	• •	· · ·	E CAPACITY KWH				<u>\$1,426,786,5</u>
Total Schedule E Prior Month Adjustmen DTAL NET BILL DUE TO F ALCULATION OF UTILIZA	it PSI ATION OF SURPL	LUS TRANSM	ISSION LINI	•				<u>\$1,426,786.5</u>
Total Schedule E Prior Month Adjustmen DTAL NET BILL DUE TO F ALCULATION OF UTILIZA ENGINEERING UNIT PEA Account #	nt PSI NTION OF SURPL NKS SUMMARY F	LUS TRANSM	ISSION LINI DM MV90EE) , ,				<u>\$1,426,786.5</u>
Total Schedule E Prior Month Adjustmen DTAL NET BILL DUE TO F ALCULATION OF UTILIZA ENGINEERING UNIT PEA Account #	it PSI ITION OF SURPI IKS SUMMARY F nannel #	LUS TRANSM REPORT (FRO KWH P	ISSION LINI DM MV90EE T) KWH				<u>\$1,426,786,5</u>
Total Schedule E Prior Month Adjustmen DTAL NET BILL DUE TO F ALCULATION OF UTILIZA ENGINEERING UNIT PEA Account # NEW Ch 2550364901 (Ci	nt PSI NTION OF SURPI NKS SUMMARY F NANNEL# HAN #1) KWH US	LUS TRANSM REPORT (FRC KWH P SAGE	ISSION LINI DM MV90EE T 23	KWH 412,056				<u>\$1,426,786.</u>
Total Schedule E Prior Month Adjustmen DTAL NET BILL DUE TO F ALCULATION OF UTILIZA ENGINEERING UNIT PEA Account # NEW Ch 2550364901 (C 6090365001 (C)	nt PSI ATION OF SURPI AKS SUMMARY F NAN #1) KWH U HAN #1) KWH U	LUS TRANSM REPORT (FRO KWH P SAGE SAGE	ISSION LINI DM MV90EE T 23 11	KWH 412,056 22,221,144				<u>\$1,426,786.5</u>
Total Schedule E Prior Month Adjustmen DTAL NET BILL DUE TO F ALCULATION OF UTILIZA ENGINEERING UNIT PEA Account # NEW Ch 2550364901 (C) 3090365001 (C)	nt PSI NTION OF SURPI NKS SUMMARY F NANNEL# HAN #1) KWH US	LUS TRANSM REPORT (FRO KWH P SAGE SAGE SAGE	ISSION LINI DM MV90EE T 23	KWH 412,056 22,221,144 5,545,584				\$1,426,788.5
Total Schedule E Prior Month Adjustmen DTAL NET BILL DUE TO F ALCULATION OF UTILIZA ENGINEERING UNIT PEA Account # NEW Ch 2550364901 (C) 3090365001 (C) 5980365001 (C) 2550364901 (C)	tt PSI ATION OF SURPL AKS SUMMARY F NANH 41 HAN #1) KWH U3 HAN #1) KWH U3 HAN #1) KWH U3 HAN #1) KWH U3	LUS TRANSM REPORT (FRC KWH P SAGE SAGE SAGE SAGE SAGE SAGE	ISSION LINI DM MV90EE T 23 11 15 19 25	KWH 412,056 22,221,144				\$1,426,786.5
Total Schedule E Prior Month Adjustmen NTAL NET BILL DUE TO F NLCULATION OF UTILIZA ENGINEERING UNIT PEA Account # VEW Ch 090365001 C550364901 C356304901 C356304901 C356304901 C356304901 C350365001 C350364901 C350364901 C350364901	tt PSI ATION OF SURPI AKS SUMMARY F tannel # HAN #1) KWH U HAN #1) KWH U HAN #1) KWH U HAN #3) KWH U HAN #3) KWH U	LUS TRANSM REPORT (FRC KWH P SAGE SAGE SAGE SAGE SAGE SAGE SAGE	ISSION LINI DM MV90EE T 23 11 15 19 25 13	KWH 412,056 22,221,144 5,545,584 1,984,608 922,932 0				\$1,426,786.5
Total Schedule E Prior Month Adjustmen DTAL NET BILL DUE TO F NLCULATION OF UTILIZA ENGINEERING UNIT PEA Account # NEW 090365001 (C) S90365001 (D) S090365001 (C) S090365001 (C) S090365001 (D) S090365001 (C) S090365	tt PSI ATION OF SURPI AKS SUMMARY F HAN#1) KWH U: HAN#1) KWH U: HAN#1) KWH U: HAN#3) KWH U: HAN#3) KWH U: HAN#3) KWH U:	LUS TRANSM REPORT (FRO KWH P SAGE SAGE SAGE SAGE SAGE SAGE SAGE SAGE	ISSION LINI DM MV90EE T 23 11 15 19 25 13 13	KWH 412,056 22,221,144 5,545,584 1,984,608 922,932 0 0				\$1,426,786.5
Total Schedule E Prior Month Adjustmen DTAL NET BILL DUE TO F NLCULATION OF UTILIZA ENGINEERING UNIT PEA Account # NEW 090365001 (C) S90365001 (D) S090365001 (C) S090365001 (C) S090365001 (D) S090365001 (C) S090365	tt PSI ATION OF SURPI AKS SUMMARY F tannel # HAN #1) KWH U HAN #1) KWH U HAN #1) KWH U HAN #3) KWH U HAN #3) KWH U	LUS TRANSM REPORT (FRO KWH P SAGE SAGE SAGE SAGE SAGE SAGE SAGE SAGE	ISSION LINI DM MV90EE T 23 11 15 19 25 13	KWH 412,056 22,221,144 5,545,584 1,984,608 922,932 0				<u>\$1,426,786.5</u>
Total Schedule E Prior Month Adjustmen DTAL NET BILL DUE TO F NLCULATION OF UTILIZA ENGINEERING UNIT PEA Account # NEW 090365001 (C) S90365001 (D) S090365001 (C) S090365001 (C) S090365001 (D) S090365001 (C) S090365	tt PSI ATION OF SURPI AKS SUMMARY F HAN#1) KWH U: HAN#1) KWH U: HAN#1) KWH U: HAN#3) KWH U: HAN#3) KWH U: HAN#3) KWH U:	LUS TRANSM REPORT (FRO KWH P SAGE SAGE SAGE SAGE SAGE SAGE SAGE SAGE	ISSION LINI DM MV90EE T 23 11 15 19 25 13 13	KWH 412,056 22,221,144 5,545,584 1,984,608 922,932 0 0				<u>\$1,426,786.5</u>
Total Schedule E Prior Month Adjustmen DTAL NET BILL DUE TO F ALCULATION OF UTILIZA ENGINEERING UNIT PEA Account # NEW Ch 090365001 (CI	tt PSI ATION OF SURPI AKS SUMMARY F HAN #1) KWH U: HAN #1) KWH U: HAN #1) KWH U: HAN #3) KWH U: HAN #3) KWH U: HAN #3) KWH U:	LUS TRANSM REPORT (FRO KWH P SAGE SAGE SAGE SAGE SAGE SAGE SAGE SAGE	ISSION LINI DM MV90EE PT 23 11 15 19 25 13 13 17 21	KWH 412,056 22,221,144 5,545,584 1,984,608 922,932 0 0 626,760				<u>\$1,426,786.5</u>
Total Schedule E Prior Month Adjustmen DTAL NET BILL DUE TO F ALCULATION OF UTILIZA ENGINEERING UNIT PEA Account # NEW Ch 250364901 (C) 5980365001 (C) 5980385000 (C) 5980385000 (C) 5980385000 (C) 59808	t PSI NTION OF SURPI NKS SUMMARY F HAN #1) KWH U HAN #1) KWH U HAN #1) KWH U HAN #3) KWH U HAN #3) KWH U HAN #3) KWH U HAN #3) KWH U	LUS TRANSM REPORT (FRO KWH P SAGE SAGE SAGE SAGE SAGE SAGE SAGE SAGE	ISSION LINI DM MV90EE PT 23 11 15 19 25 13 13 17 21	KWH 412,056 22,221,144 5,545,584 1,984,608 922,932 0 0 626,760		= Net KWH		<u>\$1,426,786,5</u>
Total Schedule E Prior Month Adjustmen DTAL NET BILL DUE TO F ALCULATION OF UTILIZA ENGINEERING UNIT PEA Account # NEW Ch 05980365001 (C) 0598036001 (C) 0598038001 (C) 05980380000000000000000000000000000000	t PSI KS SUMMARY F tannel # HAN #1) KWH US HAN #1) KWH US HAN #1) KWH US HAN #3) KWH US	LUS TRANSM REPORT (FRC SAGE SAGE SAGE SAGE SAGE SAGE SAGE SAGE	ISSION LINI DM MV90EE PT 23 11 15 19 25 13 13 17 21	KWH 412,056 22,221,144 5,545,584 1,984,608 922,932 0 626,760		(510,876)		<u>\$1,426,786.5</u>
Total Schedule E Prior Month Adjustmen DTAL NET BILL DUE TO F ALCULATION OF UTILIZA ENGINEERING UNIT PEA Account # NEW Ch 2550364901 (C) 1090365001 (C) 5980365001 (C) 5980368000 (C) 5980368000 (C) 598036800 (C) 598036800 (C) 59803800 (C) 59803800 (C) 59803800 (C) 59803800 (C) 59803800 (C) 5	tt PSI AKS SUMMARY F tannel # HAN #1) KWH US HAN #1) KWH US HAN #3) KWH US	LUS TRANSM REPORT (FRC KWH P SAGE SAGE SAGE SAGE SAGE SAGE SAGE SAGE	ISSION LINI DM MV90EE PT 23 11 15 19 25 13 13 17 21	KWH 412,056 22,221,144 5,545,584 1,984,608 922,932 0 0 626,760 a KWH \$22,932 0 0		(510,876) 5,545,584	\$5,980.50	
Total Schedule E Prior Month Adjustmen DTAL NET BILL DUE TO F ALCULATION OF UTILIZA ENGINEERING UNIT PEA Account # NEW Ch 2550364901 (CI 3990365001 (CI 3990365001 (CI 5980365001 (CI 598036000 (CI 598036000 (CI 598036000 (CI 598036000 (CI 59803600 (CI 59803800 (CI 59803600 (CI	at PSI ATION OF SURPI AKS SUMMARY F HAN #1) KWH U: HAN #1) KWH U: HAN #1) KWH U: HAN #3) KWH U: HAN #3) KWH U: HAN #3) KWH U: HAN #3) KWH U: Jt KWH 412 5,544 22,22	LUS TRANSM REPORT (FRC KWH P SAGE SAGE SAGE SAGE SAGE SAGE SAGE SAGE	ISSION LINI DM MV90EE PT 23 11 15 19 25 13 13 17 21	KWH 412,056 22,221,144 5,545,584 1,984,608 922,932 0 0 626,760 1 KWH \$22,932 0 0		(510,876) 5,545,584 22,221,144	\$5,980,50	
Total Schedule E Prior Month Adjustmen DTAL NET BILL DUE TO F ALCULATION OF UTILIZA ENGINEERING UNIT PEA Account # NEW Ch 2550364901 (CI 3990365001 (CI 3990365001 (CI 5980365001 (CI 598036000 (CI 598036000 (CI 598036000 (CI 598036000 (CI 59803600 (CI 59803800 (CI 59803600 (CI	at PSI ATION OF SURPI AKS SUMMARY F HAN #1) KWH U: HAN #1) KWH U: HAN #1) KWH U: HAN #3) KWH U: HAN #3) KWH U: HAN #3) KWH U: HAN #3) KWH U: Jt KWH 412 5,544 22,22	LUS TRANSM REPORT (FRC KWH P SAGE SAGE SAGE SAGE SAGE SAGE SAGE SAGE	ISSION LINI DM MV90EE PT 23 11 15 19 25 13 13 17 21	KWH 412,056 22,221,144 5,545,584 1,984,608 922,932 0 0 626,760 a KWH 822,932 0		(510,876) 5,545,584	\$5,980.50 "Total Metered Ene Loss Factor	rgy (A)"
Total Schedule E Prior Month Adjustmen DTAL NET BILL DUE TO F ALCULATION OF UTILIZA ENGINEERING UNIT PEA Account # NEW Ch 2550364901 (CI 3990365001 (CI 3990365001 (CI 5980365001 (CI 598036000 (CI 598036000 (CI 598036000 (CI 598036000 (CI 59803600 (CI 59803800 (CI 59803600 (CI	at PSI ATION OF SURPI AKS SUMMARY F HAN #1) KWH U: HAN #1) KWH U: HAN #1) KWH U: HAN #3) KWH U: HAN #3) KWH U: HAN #3) KWH U: HAN #3) KWH U: Jt KWH 412 5,544 22,22	LUS TRANSM REPORT (FRC KWH P SAGE SAGE SAGE SAGE SAGE SAGE SAGE SAGE	ISSION LINI DM MV90EE PT 23 11 15 19 25 13 13 17 21	KWH 412,056 22,221,144 5,545,584 1,984,608 922,932 0 0 626,760 1 KWH \$22,932 0 0		(510,876) 5,545,584 22,221,144	\$5,980,50	rgy (A)" for Losses
Total Schedule E Prior Month Adjustmen DTAL NET BILL DUE TO F ALCULATION OF UTILIZA ENGINEERING UNIT PEA Account # NEW Ch 2550364901 (CI 3990365001 (CI 3990365001 (CI 5980365001 (CI 598036000 (CI 598036000 (CI 598036000 (CI 598036000 (CI 59803600 (CI 59803800 (CI 59803600 (CI	at PSI ATION OF SURPI AKS SUMMARY F HAN #1) KWH U: HAN #1) KWH U: HAN #1) KWH U: HAN #3) KWH U: HAN #3) KWH U: HAN #3) KWH U: HAN #3) KWH U: Jt KWH 412 5,544 22,22	LUS TRANSM REPORT (FRC KWH P SAGE SAGE SAGE SAGE SAGE SAGE SAGE SAGE	ISSION LINI DM MV90EE PT 23 11 15 19 25 13 13 17 21	KWH 412,056 22,221,144 5,545,584 1,984,608 922,932 0 0 626,760 1 KWH \$22,932 0 0	×	(510,876) 5,545,584 22,221,144 1,357,848 28,613,700 1,007557	\$5,980.50 "Total Metered Ene Loss Factor Metered KWH Adj. 1 19345833	rgy (A)" for Losses 926786
Total Schedule E Prior Month Adjustmen DTAL NET BILL DUE TO F ALCULATION OF UTILIZA ENGINEERING UNIT PEA Account # NEW Ch 2550364901 (CI 3990365001 (CI 3990365001 (CI 5980365001 (CI 598036000 (CI 598036000 (CI 598036000 (CI 598036000 (CI 59803600 (CI 59803800 (CI 59803600 (CI	at PSI ATION OF SURPI AKS SUMMARY F HAN #1) KWH U: HAN #1) KWH U: HAN #1) KWH U: HAN #3) KWH U: HAN #3) KWH U: HAN #3) KWH U: HAN #3) KWH U: Jt KWH 412 5,544 22,22	LUS TRANSM REPORT (FRC KWH P SAGE SAGE SAGE SAGE SAGE SAGE SAGE SAGE	ISSION LINI DM MV90EE PT 23 11 15 19 25 13 13 17 21	KWH 412,056 22,221,144 5,545,584 1,984,608 922,932 0 0 626,760 1 KWH \$22,932 0 0		(510,876) 5,545,684 22,221,144 1,357,848 28,613,700 1,007557 28,829,934	\$5,980.50 "Total Metered Ene Loss Factor Metered KWH Adj, 1	rgy (A)" for Losses 926786
Total Schedule E Prior Month Adjustmen DTAL NET BILL DUE TO F ALCULATION OF UTILIZA ENGINEERING UNIT PEA Account # NEW Ch 090365001 (CI	tt PSJ NTION OF SURPI NKS SUMMARY F HAN #1) KWH US HAN #1) KWH US HAN #1) KWH US HAN #3) KWH US HAN #3) KWH US HAN #3) KWH US HAN #3) KWH US DI KWH 411 5,544 22,222 1,984	LUS TRANSM REPORT (FRO KWH P SAGE SAGE SAGE SAGE SAGE SAGE SAGE SAGE	ISSION LINI DM MV90EE PT 23 11 15 19 25 13 13 17 21	KWH 412,056 22,221,144 5,545,584 1,984,608 922,932 0 0 626,760 1 KWH \$22,932 0 0		(510,876) 5,545,584 22,221,144 1,357,848 28,613,700 1,007557	\$5,980.50 "Total Metered Ene Loss Factor Metered KWH Adj. 1 19345833	rgy (A)"
Total Schedule E Prior Month Adjustmen DTAL NET BILL DUE TO F ALCULATION OF UTILIZA ENGINEERING UNIT PEA Account # NEW Ch 2503664901 (C) 1090365001 (C) 2503065001 (C) 5980365001 (C) 5980365001 (C) 5980365001 (C) Meter #1 Meter #2 Meter #4	tt PSJ LTION OF SURPL KS SUMMARY F tannel # HAN #1) KWH US HAN #1) KWH US HAN #3) KWH US thAN #3)	LUS TRANSM REPORT (FRO SAGE SAGE SAGE SAGE SAGE SAGE SAGE SAGE	ISSION LINI DM MV90EE PT 23 11 15 19 25 13 13 17 21	KWH 412,056 22,221,144 5,545,584 1,984,608 922,932 0 0 626,760 1 KWH \$22,932 0 0		(510,876) 5,545,684 22,221,144 1,357,848 28,613,700 1,007557 28,829,934	\$5,980.50 "Total Metered Ene Loss Factor Metered KWH Adj. 1 19345833	rgy (A)" for Losses 926786
Total Schedule E Prior Month Adjustmen DTAL NET BILL DUE TO F ALCULATION OF UTILIZA ENGINEERING UNIT PEA Account # NEW Ch 2550364901 (C) 5980365001 (C) 5980365001 (C) 5980365001 (C) 5980365001 (C) 5980365001 (C) Meter #1 Meter #2 Meter #4 Meter #4 Meter #4 Meter #4 Net Meter #4 Net	tt PSI ATION OF SURPL KS SUMMARY F HAN#1) KWH US HAN#1) KWH US HAN#1) KWH US HAN#3) KWH HAN#3) KWH US HAN#3) KWH HAN#3) KWH US HAN#3) KWH	LUS TRANSM REPORT (FRO KWH P SAGE SAGE SAGE SAGE SAGE SAGE SAGE SAGE	ISSION LINI DM MV90EE PT 23 11 15 19 25 13 13 17 21	KWH 412,056 22,221,144 5,545,584 1,984,608 922,932 0 0 626,760 1 KWH \$22,932 0 0		(510,876) 5,545,684 22,221,144 1,357,848 28,613,700 1,007557 28,829,934	\$5,980.50 "Total Metered Ene Loss Factor Metered KWH Adj. 1 19345833	rgy (A)" for Losses 926786
Total Schedule E Prior Month Adjustmen DTAL NET BILL DUE TO F ALCULATION OF UTILIZA ENGINEERING UNIT PEA Account # NEW Ch 250364901 (C) 090365001 (C) 250364901 (C) 250364901 (C) 250364901 (C) 990365001 (C) 9004 9004 9004 9004 9004 9004 9004 900	tt PSI XTION OF SURPI KS SUMMARY F HAN #1) KWH US HAN #1) KWH US HAN #1) KWH US HAN #3) KWH US HAN #3) KWH US HAN #3) KWH US HAN #3) KWH US Dt KWH 411 5,544 22,222 1,984 1,355 5,544 6,900 (922	LUS TRANSM REPORT (FRO KWH P SAGE SAGE SAGE SAGE SAGE SAGE 2,056 5,584 1,144 4,608 7,848 5,584 7,848 5,584	ISSION LINI DM MV90EE T 23 11 15 19 25 13 17 21	KWH 412,056 22,221,144 5,545,584 1,984,608 922,932 0 626,760 0 626,760	x	(510,876) 5,545,584 22,221,144 1,357,848 28,613,700 1,007557 28,829,934	\$5,980.50 "Total Metered Ene Loss Factor Metered KWH Adj. 1 19345833	rgy (A)" for Losses 926786
Total Schedule E Prior Month Adjustmen DTAL NET BILL DUE TO F NLCULATION OF UTILIZA ENGINEERING UNIT PEA Account # VEW Ch 2550364901 (Ci 1090365001 (Ci Weter #1 (Di Veter #2 (Di Weter #4 (Di Weter #4 Net (Di Meter #2 Net (Di	tt PSI XTION OF SURPI KS SUMMARY F HAN #1) KWH US HAN #1) KWH US HAN #1) KWH US HAN #3) KWH US HAN #3) KWH US HAN #3) KWH US HAN #3) KWH US Dt KWH 411 5,544 22,222 1,984 1,355 5,544 6,900 (922	LUS TRANSM REPORT (FRO KWH P SAGE SAGE SAGE SAGE SAGE SAGE 2,056 5,584 1,144 4,608 7,848 5,584 7,848 5,584	ISSION LINI DM MV90EE T 23 11 15 19 25 13 17 21	KWH 412,056 22,221,144 5,545,584 1,984,608 922,932 0 0 626,760 1 KWH \$22,932 0 0	x	(510,876) 5,545,584 22,221,144 1,357,848 28,613,700 1,007557 28,829,934	\$5,980.50 "Total Metered Ene Loss Factor Metered KWH Adj. 1 19345833	rgy (A)" for Losses 926786

	RECEIVED ON: JUNE 15, 2010	. .	والمرجعة معاملا وموادي		 		
'e	IURC 30-DAY FILING NO.: 271					•	•
6	Indiana Utility Regulatory Commiss	ion					
	·					•	
			REMIT TO: Duke Energy Indiana, Inc.			•	
			PSI Bulk Power				
	• <u>.</u>		3139 Solutions Center				
			Chicago, IL 60677-3001	· ·			
			1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 -		· ·		
	Logansport Municipal Utilities			ļ	NVOICE NO .:	2009015364	
	Attn: Accounts Payable, Stephanie Shafer 601 East Broadway #101			•	NVOICE DATE:	07/10/09	
	Logansport, IN 46947					01110/05	
	Fax (574) 753-9525 im.ut@verizon.net				DUE DATE:	08/10/09	
	······································		(Page 1 of 2)				
	Bill for Electric Service Under Rate Schedule	EEBC No 256 for	· .		T. 5 .		
•	June 2009	- PERO NO. 200 101	•		To PSI	From PSI	
*	Service Schedule A - Supplemental Capacity	land Energy					
		and Energy	·				
	Capazity Charge	June 25, 2009 H	our Ending 1500				
·	Maximum Load Metered, adjusted for lo 62,255 KW x		Production Charge			\$559,049.90	
	62,255 KW x		Transmission Charge	=		\$48,558.90	
·			•			\$607,608.80	
	24,768,232 KWH x	\$0.016639		. =		\$412,118.62	
	Monthly Customer Charge	\$1,000.00	per month	. =		\$1,000.00	
	MISO Adjustment Factor Fuel Clause Adjustment	-\$8.008253				-\$6,266.36	
	Current Month		•	· · · .	•	,	•
4	24,768,232 KWH x Preceding Month Reconciliation	\$0.013855		=		\$343,238.17	
	21,142,397 KWH x	\$0,000000				\$0.00	
	Laint Dissector And the state of the state						
	Joint Dispatch Credit (no longer applicable	e)				\$0.00	
	Joint Dispatch Credit (no longer applicable	e)				\$0.00	
	TOTAL SUPPLEMENTAL CHARGES	•					
	TOTAL SUPPLEMENTAL CHARGES	•				\$0.00	
	TOTAL SUPPLEMENTAL CHARGES Service Schedule B - Maintenance Capacity : Capacity Charge	and Energy				\$0.00 \$1,357,599.23	
	TOTAL SUPPLEMENTAL CHARGES Service Schedule B - Maintenance Capacity : Capacity Charge 0.000 MW x	and Energy \$0.00	MWANE x	© weeks ≠	· · ·	\$0.00	
· · · ·	TOTAL SUPPLEMENTAL CHARGES Service Schedule B - Maintenance Capacity : Capacity Charge	and Energy \$0.00	MWWK X	© weeks = O weeks =	•	\$0.00 \$1,357,599.23	
	TOTAL SUPPLEMENTAL CHARGES Service Schedule B - Maintenance Capacity : Capacity Charge 0.000 MW x	<u>and Energy</u> \$0.00 \$0.00				\$0.00 \$1,357,699.23 \$0.00	
•	TOTAL SUPPLEMENTAL CHARGES Service Schedule B - Maintenance Capacity : Capacity Charge 0.000 MW x 0.000 MW x Total Capacity Charge including adjust Energy Charge	<u>and Energy</u> \$0.00 \$0.00				\$0.00 <u>\$1,357,599,23</u> \$0.00 \$0.00	
•	TOTAL SUPPLEMENTAL CHARGES Service Schedule B - Maintenance Capacity of Capacity Charge 0.000 MW x 0.000 MW x Total Capacity Charge including adjust	<u>and Energy</u> \$0.00 \$0.00	MW/WK X		•	\$0.00 <u>\$1,357,599,23</u> \$0.00 \$0.00	
	TOTAL SUPPLEMENTAL CHARGES Service Schedule B - Maintenance Capacity : Capacity Charge 0.000 MW x 0.000 MW x Total Capacity Charge including adjust Energy Charge	and Energy \$0.00 \$0.00 tments \$0.000000	MW/WK X		•	\$0.00 \$1,357,599.23 \$0.00 \$0.00 \$0.60 \$0.00	
	TOTAL SUPPLEMENTAL CHARGES Service Schedule B - Maintenance Capacity : Capacity Charge 0.000 MW x 0.000 MW x Total Capacity Charge including adjust Energy Charge 0 KWH x	and Energy \$0.00 \$0.00 tments \$0.000000	MW/WK X			\$0.00 \$1,357,599,23 \$0.00 \$0.00 \$0.00	
· · · · · · · · · · · · · · · · · · ·	TOTAL SUPPLEMENTAL CHARGES Service Schedule B - Maintenance Capacity : Capacity Charge 0.000 MW x 0.000 MW x Total Capacity Charge including adjust Energy Charge 0 KWH x Total Energy Charge including adjustm	and Energy \$0.00 \$0.00 tments \$0.000000	MW/WK X			\$0.00 \$1,357,599.23 \$0.00 \$0.00 \$0.60 \$0.00	
	TOTAL SUPPLEMENTAL CHARGES Service Schedule B - Maintenance Capacity : Capacity Charge 0.000 MW x 0.000 MW x Total Capacity Charge including adjust Energy Charge 0 KWH x	and Energy \$0.00 \$0.00 tments \$0.000000	MW/WK X			\$0.00 \$1,357,599.23 \$0.00 \$0.00 \$0.60 \$0.00	
	TOTAL SUPPLEMENTAL CHARGES Service Schedule B - Maintenance Capacity : Capacity Charge 0.000 MW x 0.000 MW x Total Capacity Charge including adjust Energy Charge 0 KWH x Total Energy Charge including adjustm	and Energy \$0.00 \$0.00 tments \$0.000000	MW/WK X			\$0.00 \$1,357,599.23 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	· · · · ·
	TOTAL SUPPLEMENTAL CHARGES Service Schedule B - Maintenance Capacity : Capacity Charge 0.000 MW x 0.000 MW x Total Capacity Charge including adjust Energy Charge 0 KWH x Total Energy Charge including adjustm TOTAL MAINTENANCE CHARGES	and Energy \$0.00 \$0.00 tments \$0.000000	MW/WK X			\$0.00 \$1,357,599.23 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	· · · · ·
	TOTAL SUPPLEMENTAL CHARGES Service Schedule B - Maintenance Capacity : Capacity Charge 0.000 MW x 0.000 MW x Total Capacity Charge including adjust Energy Charge 0 KWH x Total Energy Charge including adjust TOTAL MAINTENANCE CHARGES	and Energy \$8.00 \$0.00 tments \$0.000000 tents	MW/WK X			\$0.00 \$1,357,599.23 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	
	TOTAL SUPPLEMENTAL CHARGES Service Schedule B - Maintenance Capacity : Capacity Charge 0.000 MW x 0.000 MW x Total Capacity Charge including adjust Energy Charge 0 KWH x Total Energy Charge including adjust TOTAL MAINTENANCE CHARGES	and Energy \$0.00 \$0.00 fments \$0.000000 tents	MWINK X JUL 1 0 2003 DO400	0 weeks =		\$0.00 \$1,357,599.23 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	
	TOTAL SUPPLEMENTAL CHARGES Service Schedule B - Maintenance Capacity : Capacity Charge 0.000 MW x 0.000 MW x Total Capacity Charge including adjust Energy Charge 0 KWH x Total Energy Charge including adjustm TOTAL MAINTENANCE CHARGES	and Energy \$8.00 \$0.00 tments \$0.000000 tents	MW/WK X	0 weeks =		\$0.00 \$1,357,599.23 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	
	TOTAL SUPPLEMENTAL CHARGES Service Schedule B - Maintenance Capacity : Capacity Charge 0.000 MW x 0.000 MW x Total Capacity Charge including adjust Energy Charge 0 KWH x Total Energy Charge including adjust TOTAL MAINTENANCE CHARGES	and Energy \$0.09 \$0.09 fments \$0.000000 tents lecolved: Andor:	MWINK X JUL 1 0 2003 DO400	0 weeks =		\$0.00 \$1,357,599.23 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	· · · · · · · · · · · · · · · · · · ·
	TOTAL SUPPLEMENTAL CHARGES Service Schedule B - Maintenance Capacity : Capacity Charge 0.000 MW x 0.000 MW x Total Capacity Charge including adjust Energy Charge 0 KWH x Total Energy Charge including adjust TOTAL MAINTENANCE CHARGES	and Energy \$0.00 \$0.90 tments \$0.000000 tents lecolved: /andor:	MWINK X JUL 1 0 2003 DO400	0 weeks =		\$0.00 \$1,357,599.23 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	
	TOTAL SUPPLEMENTAL CHARGES Service Schedule B - Maintenance Capacity : Capacity Charge 0.000 MW x 0.000 MW x Total Capacity Charge including adjust Energy Charge 0 KWH x Total Energy Charge including adjust TOTAL MAINTENANCE CHARGES	and Energy \$0.09 \$0.09 fments \$0.000000 tents lecolved: Andor:	MWINK X JUL 1 0 2003 DO400	0 weeks =	23	\$0.00 \$1,357,599.23 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	
	TOTAL SUPPLEMENTAL CHARGES Service Schedule B - Maintenance Capacity : Capacity Charge 0.000 MW x 0.000 MW x Total Capacity Charge including adjust Energy Charge 0 KWH x Total Energy Charge including adjustm TOTAL MAINTENANCE CHARGES	and Energy \$0.00 \$0.00 fments \$0.000000 rents \$0.000000 rents Accol r: Accol No.	MWINK X JUL 1 0 2003 DO400	0 weeks =	23 910	\$0.00 \$1,357,599.23 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	
	TOTAL SUPPLEMENTAL CHARGES Service Schedule B - Maintenance Capacity : Capacity Charge 0.000 MW x 0.000 MW x Total Capacity Charge including adjust Energy Charge 0 KWH x Total Energy Charge including adjustm TOTAL MAINTENANCE CHARGES	and Energy \$0.00 \$0.00 fments \$0.000000 tents lecolved: fendor: vepartment und:	MWINK X JUL 1 0 2003 DO400	0 weeks =	23 9/0	\$0.00 \$1,357,599.23 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	
	TOTAL SUPPLEMENTAL CHARGES Service Schedule B - Maintenance Capacity : Capacity Charge 0.000 MW x 0.000 MW x Total Capacity Charge including adjust Energy Charge 0 KWH x Total Energy Charge including adjustm TOTAL MAINTENANCE CHARGES	and Energy \$0.00 \$0.00 fments \$0.000000 rents \$0.000000 rents Accol r: Accol No.	MW/WK x JUL 1 0 2000 00400 Water 21900 1	0 weeks =	23 9/0	\$0.00 \$1,357,599.23 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	
	TOTAL SUPPLEMENTAL CHARGES Service Schedule B - Maintenance Capacity : Capacity Charge 0.000 MW x 0.000 MW x Total Capacity Charge including adjust Energy Charge 0 KWH x Total Energy Charge including adjustm TOTAL MAINTENANCE CHARGES	and Energy \$0.00 \$0.00 fments \$0.000000 rents leosived: Andor: Department tend: Leod. No. Xet Code No. Xet Code No.	MW/WK x JUL 1 0 2000 00400 Water 21900 1	0 weeks =	23 9.10	\$0.00 \$1,357,599.23 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	
	TOTAL SUPPLEMENTAL CHARGES Service Schedule B - Maintenance Capacity : Capacity Charge 0.000 MW x 0.000 MW x Total Capacity Charge including adjust Energy Charge 0 KWH x Total Energy Charge including adjustm TOTAL MAINTENANCE CHARGES	and Energy \$0.00 \$0.00 fments \$0.000000 rents } } } } fendior: } } } fendior: } } } } fendior: } } } } } } ; ; ; ; ; ; ; ; ; ; ; ; ;	MW/WK x JUL 1 0 2000 00400 Water 21900 1	0 weeks =	23 9/0	\$0.00 \$1,357,599.23 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	
	TOTAL SUPPLEMENTAL CHARGES Service Schedule B - Maintenance Capacity : Capacity Charge 0.000 MW x 0.000 MW x Total Capacity Charge including adjust Energy Charge 0 KWH x Total Energy Charge including adjustm TOTAL MAINTENANCE CHARGES	and Energy \$0.00 \$0.00 fments \$0.000000 rents leosived: Andor: Department tend: Leod. No. Xet Code No. Xet Code No.	MW/WK x JUL 1 0 2000 00400 Water 21900 1	0 weeks =	23 9/0	\$0.00 \$1,357,599.23 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	

.

Xity of Logansport Attn: Accounts Payable, Sf 101 East Broadway #101 Logansport, IN 46347	ephanie Shafer	REMIT TO: Duke Energy in PSI Bulk Powe 3139 Solutions Chicago, IL 60	er s Center	· · · ·	•		INVOICE NO.: INVOICE DATE: DUE DATE:	· O	15364 7/10/09 8/10/09
		,		IVOICE ige 2 of 2)			· · · · · · · · · · · · · · · · · · ·		
Bill for Electric Service U June 2009	nder Rate Schedui	e FERC No. 256 fo	r				To PSI	From PSI	
Julie 2000			,						
Service Schedule F - Peal	king Capacity & Er	lergy		•					
To PSI									
From PSI				11 A.					
Capacity Charge Ad	justment	•							
MW	X .		0 days		\$100.00	=		•	\$0.00
niv Riv	X X		0 days 8 days		\$50.00 \$50.00	=			\$0.00 \$0.00
. MW			0 days		\$50.00			• •	\$0.00
Total Capacity Char	-	· .						· .	60.00
Total Capacity Cital	Je							• 	\$0.00
Energy Charge					-				
0 KWi From PSI	H X	\$0.00				=			\$0.00
Energy Charge Adju			÷.						
KW	H x	\$8.00				=			
TOTAL PEAKING C	HARGES								\$0.60
Service Schedule E - Util	ization of Sumius	Transmission F in	e Canac	ifu					
Transmitterien Offeren									
Transmission Charge		,							
2,950,128 KW	Hf x '	\$0.0	01	•		. =	\$2,950.13		
Total Schedule E			-				\$2,950.13	- <u> </u>	
	•						\$2,500.10		
Prior Month Adjustme	nt								
TOTAL NET BILL DUE TO	PSI							\$1.35	4,749.10
TAI CHI ATION OF UTU 17		IC TRANSMICCIC			RJ	· .		_	
· · ·			-	САРАСІТУ КИ	fi .	- · ·		· · · ·	, ,
ENGINEERING UNIT PE			-	САРАСІТҮ КИ	H	• • •		<u></u>	. <u></u>
ENGINEERING UNIT PEA	aks summary ri	EPORT (FROM MY	-		新	- · · ·		1077	, ,
ENGINEERING UNIT PE/ Account # NEW CI 2550364981 (C	AKS SUMMARY Ri hannel # CHAN #1) KWH US/	EPORT (FROM MY KWH PT AGE	-	сарасіту Ки КWH 3,470,976	FH .	· · ·		· · · · · · · · · · · · · · · · · · ·	, ,
ENGINEERING UNIT PE/ Account # NEW C 5550364901 (C 6090365001 (C	AKS SUMMARY RI hannel # 2HAN #1) KWH US/ 2HAN #1) KWH US/	EPORT (FROM MY KWH PT AGE AGE	/90EE) 23 11	KWH 3,470,976 22,767,696	ff .	· · ·			,
ENGINEERING UNIT PE/ Account # Ci 2550364901 (C 6090365001 (C 1090365001 (C	AKS SUMMARY Ri hannel # CHAN #1} KWH US/ CHAN #1} KWH US/ CHAN #1] KWH US/	EPORT (FROM MY KWH PT AGE AGE AGE	/90EE) 23 11 15	KWH 3,470,976 22,767,696 5,911,128	ffi	· · ·			,
ENGINEERING UNIT PE/ Account # NEW Ci 2550364901 (Ci 6090365001 (Ci 1090365001 (Ci 5980365001 (Ci	AKS SUMMARY Ri hannel # 2HAN #1} KWH US/ 2HAN #1] KWH US/ 2HAN #1] KWH US/ 2HAN #1] KWH US/	EPORT (FROM MY KWH PT AGE AGE AGE AGE	/90EE) 23 11 15 19	KWH 3,470,976 22,767,696 5,911,128 388,296	ffi	· · ·			
ENGINEERING UNIT PE/ Account # Cl 2550364901 (Cl 6090365001 (Cl 1090365001 (Cl 5980365001 (Cl 2550364901 (Cl	AKS SUMMARY Ri hannel # CHAN #1} KWH US/ CHAN #1} KWH US/ CHAN #1] KWH US/	EPORT (FROM MY KWH PT AGE AGE AGE AGE AGE	/90EE) 23 11 15	KWH 3,470,976 22,767,696 5,911,128	ff l	· · ·			
ENGINEERING UNIT PEA Account # Ci NEW Ci 550364901 (Ci 6090365001 (Ci 5980365001 (Ci 2550364901 (Ci 6090365001 (Ci 1090365001 (Ci	AKS SUMMARY Ri hannel # 2HAN #1} KWH USJ 2HAN #1} KWH USJ 2HAN #1] KWH USJ 2HAN #3] KWH USJ 2HAN #3] KWH USJ 2HAN #3] KWH USJ 2HAN #3] KWH USJ	EPORT (FROM MY KWH PT AGE AGE AGE AGE AGE AGE AGE AGE	/90EE) 23 11 15 19 25 13 17	KWH 3,470,976 22,767,696 5,911,128 388,296 84,744 3,888 0	留	•			
ENGINEERING UNIT PE/ Account # Ci NEW Ci 2550364901 (C 6090365001 (C 1090365001 (C 2550364901 (C 6090365001 (C 1090365001 (C	AKS SUMMARY Ri hannel # CHAN #1} KWH US/ CHAN #1] KWH US/ CHAN #1] KWH US/ CHAN #3] KWH US/ CHAN #3] KWH US/ CHAN #3] KWH US/	EPORT (FROM MY KWH PT AGE AGE AGE AGE AGE AGE AGE AGE	/90EE) 23 11 15 19 25 13	KWH 3,470,976 22,767,696 5,911,128 338,296 84,744 3,888	ffi	• • •			
Account # C1 2550364501 (C 6090365001 (C 1090365001 (C 5580365001 (C 2550364901 (C 1090365001 (C 1090365004 (C	AKS SUMMARY Ri hannel # 2HAN #1} KWH USJ 2HAN #1} KWH USJ 2HAN #1] KWH USJ 2HAN #3] KWH USJ 2HAN #3] KWH USJ 2HAN #3] KWH USJ 2HAN #3] KWH USJ	EPORT (FROM MY KWH PT AGE AGE AGE AGE AGE AGE AGE AGE	/90EE) 23 11 15 19 25 13 17	KWH 3,470,976 22,767,696 5,911,128 388,296 84,744 3,888 0	招				
ENGINEERING UNIT PE/ Account # Ci NEW Ci 2550364901 (C 6090365001 (C 1090365001 (C 2550364901 (C 6090365001 (C 1090365001 (C 1090365001 (C 5980365001 (C	AKS SUMMARY Ri hannel # 2HAN #1] KWH US/ 2HAN #1] KWH US/ 2HAN #1] KWH US/ 2HAN #1] KWH US/ 2HAN #3] KWH US/ 2HAN #3] KWH US/ 2HAN #3] KWH US/	EPORT (FROM MY KWH PT AGE AGE AGE AGE AGE AGE AGE AGE	/90EE} 23 11 15 19 25 13 17 21	KWH 3,470,976 22,767,696 5,911,128 388,296 84,744 3,888 0 3,264,552	捋				
ENGINEERING UNIT PE/ Account # Ci NEW Ci 2550364901 (C 6090365001 (C 1090365001 (C 2550364901 (C 6090365001 (C 1090365001 (C 5980365001 (C	AKS SUMMARY Ri hannel # 2HAN #1] KWH US/ 2HAN #1] KWH US/ 2HAN #1] KWH US/ 2HAN #3] KWH US/	EPORT (FROM MY KWH PT AGE AGE AGE AGE AGE AGE AGE AGE	/90EE) 23 11 15 19 25 13 17	KWH 3,470,976 22,767,696 5,911,128 338,296 84,744 3,888 0 3,264,552	捋	Net KWH 3 786 732			
ENGINEERING UNIT PE/ Account # NEW C 2550364901 (C 6090365001 (C 1090365001 (C 2550364901 (C 6090365001 (C 6090365001 (C 5980365001 (C 5980365001 (C 5980365001 (C 5980365001 (C	AKS SUMMARY RI hannel # CHAN #1} KWH USJ CHAN #1} KWH USJ CHAN #1] KWH USJ CHAN #3} KWH USJ	EPORT (FROM MY KWH PT AGE AGE AGE AGE AGE AGE AGE AGE AGE AGE	/90EE} 23 11 15 19 25 13 17 21	KWH 3,470,976 22,767,696 5,911,128 388,296 84,744 3,888 0 3,264,552 WH 84,744	捋 .	3,386,232			
ENGINEERING UNIT PE/ Account # Ci NEW Ci 2550364901 (C 6090365001 (C 1090365001 (C 2550364901 (C 6090365001 (C 1090365001 (C 5980365001 (C	AKS SUMMARY Ri hannel # 2HAN #1] KWH US/ 2HAN #1] KWH US/ 2HAN #1] KWH US/ 2HAN #3] KWH US/	EPORT (FROM MY KWH PT AGE AGE AGE AGE AGE AGE AGE AGE AGE AGE	/90EE} 23 11 15 19 25 13 17 21	KWH 3,470,976 22,767,696 5,911,128 338,296 84,744 3,888 0 3,264,552	捋 .		"Total Metered En		
ENGINEERING UNIT PE/ Account # NEW C 2550364901 (C 1090365001 (C 5980365001 (C 2550364901 (C 6090365001 (C 1090365001 (C 5980365001 (C 5980365001 (C 5980365001 (C 5980365001 (C 5980365001 (C	AKS SUMMARY RI hannel # CHAN #1} KWH US, CHAN #1} KWH US, CHAN #1] KWH US, CHAN #3] KWH US,	EPORT (FROM MY KWH PT AGE AGE AGE AGE AGE AGE AGE AGE AGE S76 128 696	/90EE} 23 11 15 19 25 13 17 21	KWH 3,470,976 22,767,696 5,911,128 388,296 84,744 3,888 0 3,264,552 WH 84,744 0	捋 .	3,386,232 5,911,128	Loss Factor	iergy (Aj ^a	
ENGINEERING UNIT PE/ Account # NEW C: 2550364901 (C 6090365001 (C 5980365001 (C 5980365001 (C 2550364901 (C 6090365001 (C 1090365001 (C 5980365001 (C 5980365001 (C 980365001 (C 980365000 (C 9803650000	AKS SUMMARY Ri hannel # CHAN #1} KWH US/ CHAN #1] KWH US/ CHAN #1] KWH US/ CHAN #1] KWH US/ CHAN #3] KWH US/ SHAN #3] KWH WH W	EPORT (FROM MY KWH PT AGE AGE AGE AGE AGE AGE AGE AGE AGE S76 128 696	/90EE} 23 11 15 19 25 13 17 21	KWH 3,470,976 22,767,696 5,911,128 388,296 84,744 3,888 0 3,264,552 WH 84,744 0 3,888	捋 .	3,386,232 5,911,128 22,763,808 (2,876,256)	Loss Factor Metered KWH Adj	iergy (Aj ^a	
ENGINEERING UNIT PE/ Account # NEW C: 2550364901 (C 6090365001 (C 5980365001 (C 2550364901 (C 2550364901 (C 1090365001 (C 5980365001 (C 5980365001 (C 5980365001 (C 5980365001 (C Meter #1 Meter #2 Meter #3	AKS SUMMARY Ri hannel # CHAN #1} KWH US/ CHAN #1] KWH US/ CHAN #1] KWH US/ CHAN #1] KWH US/ CHAN #3] KWH US/ SHAN #3] KWH WH W	EPORT (FROM MY KWH PT AGE AGE AGE AGE AGE AGE AGE AGE AGE S76 128 696	/90EE} 23 11 15 19 25 13 17 21	KWH 3,470,976 22,767,696 5,911,128 388,296 84,744 3,888 0 3,264,552 WH 84,744 0 3,888		3,386,232 5,911,128 22,763,808 (2,876,256) 29,184,912	Loss Factor	iergy (Aj ^a	
ENGINEERING UNIT PE/ Account # NEW C: 2550364901 (C 6090365001 (C 5980365001 (C 5980365001 (C 2550364901 (C 6090365001 (C 1090365001 (C 5980365001 (C 5980365001 (C 980365001 (C 980365000 (C 9803650000	AKS SUMMARY Ri hannel # CHAN #1} KWH US/ CHAN #1] KWH US/ CHAN #1] KWH US/ CHAN #1] KWH US/ CHAN #3] KWH US/ SHAN #3] KWH WH W	EPORT (FROM MY KWH PT AGE AGE AGE AGE AGE AGE AGE AGE AGE S76 128 696	/90EE} 23 11 15 19 25 13 17 21	KWH 3,470,976 22,767,696 5,911,128 388,296 84,744 3,888 0 3,264,552 WH 84,744 0 3,888	ffi	3,386,232 5,911,128 22,763,808 (2,876,256)	Loss Factor Metered KWH Adj 19345833	ergy (A) ^w , for Losses	983907
ENGINEERING UNIT PE/ Account # NEW Ct 2550364901 (C 6090365001 (C 1090365001 (C 2550364901 (C 6090365001 (C 1090365001 (C 5980365001 (C 5980365001 (C 9980365001 (C 9980365000 (C 9980000000000000000000000000000000	AKS SUMMARY Ri hannel # CHAN #1} KWH US/ CHAN #1] KWH US/ CHAN #1] KWH US/ CHAN #1] KWH US/ CHAN #3] KWH WH W	EPORT (FROM MY KWH PT AGE AGE AGE AGE AGE AGE AGE AGE S76 123 696 296	/90EE} 23 11 15 19 25 13 17 21	KWH 3,470,976 22,767,696 5,911,128 388,296 84,744 3,888 0 3,264,552 WH 84,744 0 3,888		3,386,232 5,911,128 22,763,808 (2,876,256) 29,184,912 1.007557	Loss Factor Metered KWH Adj 19345833	ergy (A) ^w , for Losses	983907
ENGINEERING UNIT PE/ Account # NEW Ci 2550364901 (C 6090365001 (C 1090365001 (C 2550364901 (C 1090365001 (C 1090365001 (C 5980365001 (C 5980365001 (C 5980365001 (C Meter #1 Meter #2 Meter #3 Meter #4	AKS SUMMARY Ri hannel # 2HAN #1] KWH US/ 2HAN #1] KWH US/ 2HAN #1] KWH US/ 2HAN #1] KWH US/ 2HAN #3] KWH US/ 3,911, 22,767, 388,	EPORT (FROM MY KWH PT AGE AGE AGE AGE AGE AGE AGE AGE 236 236	/90EE} 23 11 15 19 25 13 17 21	KWH 3,470,976 22,767,696 5,911,128 388,296 84,744 3,888 0 3,264,552 WH 84,744 0 3,888		3,386,232 5,911,128 22,763,808 (2,876,256) 29,184,912 1.007557	Loss Factor Metered KWH Adj 19345833	ergy (A) ^w , for Losses	983907 1,565,46
ENGINEERING UNIT PE/ Account # NEW Ci 2550364901 (C 6090365001 (C 1090365001 (C 2550364901 (C 1090365001 (C 1090365001 (C 5980365001 (C 5980365001 (C Meter #1 Meter #2 Meter #3 Meter #4 Net Meter #4 Net	AKS SUMMARY Ri hannel # 2HAN #1} KWH USJ 2HAN #1} KWH USJ 2HAN #3] KWH USJ 24,767, 388,	EPORT (FROM MY KWH PT AGE AGE AGE AGE AGE AGE AGE 256) 128	/90EE} 23 11 15 19 25 13 17 21	KWH 3,470,976 22,767,696 5,911,128 388,296 84,744 3,888 0 3,264,552 WH 84,744 0 3,888		3,386,232 5,911,128 22,763,808 (2,876,256) 29,184,912 1.007557	Loss Factor Metered KWH Adj 19345833	ergy (A) ^w , for Losses	983907
ENGINEERING UNIT PE/ Account # NEW Ci 2550364901 (C 6090365001 (C 1090365001 (C 2550364901 (C 1090365001 (C 1090365001 (C 5380365001 (C 5380365001 (C Meter #1 Meter #2 Meter #3 Meter #4	AKS SUMMARY Ri hannel # CHAN #1} KWH US/ CHAN #1} KWH US/ CHAN #1} KWH US/ CHAN #3} KWH WH US/ CHAN #3} KWH	EPORT (FROM MY KWH PT AGE AGE AGE AGE AGE AGE AGE 256) 128	/90EE} 23 11 15 19 25 13 17 21	KWH 3,470,976 22,767,696 5,911,128 388,296 84,744 3,888 0 3,264,552 WH 84,744 0 3,888		3,386,232 5,911,128 22,763,808 (2,876,256) 29,184,912 1.007557	Loss Factor Metered KWH Adj 19345833	ergy (A) ^w , for Losses	983907

> Duke Energy Indiana, Inc. 221 East Fourth Street Cincinnati, Ohio 45202

REVISED

Invoice #: Invoice Date: Payment Due Date:

(19,000.00)

(160,181.00)

989,838.18

(18,215.50)

1,008,053.68

s

s

\$

\$

Pd on 8/20

Credit to

September Invoic

Due 11/04/09

LM 2009 - 07 08/10/09 08/20/09

Logansport Municipal City Building 601 East Broadway #101 Logansport, IN 46947-3186 Attn: LuAnn Davis EMAIL ADDRESS: Im.ut@verizon.net

NOTE: 'Per Contract Payment should be made via ACH or Wire Remit To:

PNC Bank, Ohio Cincinnati, Ohio Duke Energy Account No: 411 075 4135 ABA No: 042 000 398

Bill for electric service under the Cost-Based Formula Rate Agreement between DEI and Logansport Municipal, effective date of July 1, 2009 for the current month of July 2009.

LOGANSPORT MUNICIPAL

DEI Production Peak July 28, 2009; HE 1500. Logansport Peaking Resource was not used.

	Current Month			
Generation Demand Charge		48,871 KW @	\$11.95 \$	584,004.75
-	· · · ·	·		97,375.12
Generation Energy Charge		21,214,623 KWH @	\$0.004590 \$	
Generation Fuel Charge		21,214,623 KWH @	\$0.024000 \$	509,150.94
Fuel Adjustment Charge	• •	21,214,623 KWH @	(\$0.001014) \$	(21,511.63)
Total Current Month Billing				\$ 1,169,019.1

PURCHASE POWER AGREEMENT

Summer Capacity Payment for Use of Logansport Peaking

Miso Adjustment True-ups for 1/2008 - 6/2009

Total Net Due Duke Energy Indiana

For questions pertaining to billing, please contact: Gretchen Compton (513) 419-5395 Phone (513) 419-5724 Fax Gretchen.Compton@Duke-Energy.com

	•
Raceived: OCT 1 6 ZULS	
Vencior: 004000	-
Deperiment Aact Water Sewsje	and the second
Fund: Mer	and the state of t
Acot. No. 757900	
Cint Code No. Ant. 6/8215.	ξO)
a second se	-
institution: DD 1011409	and the second se
Den 10/1/10/	P

					· .
RECEIVED ON: JUNE 15, 2010					
IURC 30-DAY FILING NO.: 2719					·····
Indiana Utility Regulatory Commission	Duke Energy Indian	a, Inc.		, .	
	224 East Fourth S	treet			
	Cincinnati, Ohio 4	.5202		· ·	
	•		invoice # LM 200		
Logansport Municipal			invoice Date: 08/10 Payment Due Date: 08/20		
City Building 601 East Broadway #101					
Logansport, IN 46947-3186 Attin: LuAnn Davis		*			
EMAIL ADDRESS: Im.ut@verizon.net			•	· · · · · · · · · · · · · · · · · · ·	
NOTE: Per Contract Payment should be made via ACH or Wire					
Remit To:					
PNC Bank, Ohio Cincinnati, Ohio			-		
Duke Energy Account No: 411 075 4135			•	•	
ABA No: 042 000 398					
	LOGANSPORT INTE	ERCONNECTION AGREEMENT		<u> </u>	
	LOGARSTON	× *		·	
Coincident Peak was July 21, 2009 at the 1300 hour.					
				\$ 39,308.10	
in the state AN	50,395 KW@	\$0.78			
Transmission Demand (Schedule A)		\$0.001	•	\$ (2,248.52)	
Service Schedule B Utilization of Surplus Transmission Line Capacity	2,248,524 KWH@				
				\$	
Operation & Maintenance Monthly Fee				\$ -	
Repair & Replacement Charges	ʻ.			\$ 37,059.58	
Total Current Billing					
				<u>\$ 37.059.58</u>	
Total Net Due D	uke Energy Indiana		. · · ·	-	
Total Net Due Di	uke Energy Indiana				
Total Net Due Di	uke Energy Indiana				
Total Net Due Di	uke Energy Indiana				
Total Net Due Di	uke Energy Indiana				
Total Net Due Di	uke Energy Indiana				
		8,524 KWH ×	\$0.001	= \$2,248.52	
		3,524 KWH X	\$D.001	= \$2,248.52 \$2,248.52	
Service Schedule B Utilization of Surplus Transmission Liné Capacity	2,249	3,524 KWH X	\$D.001		
Service Schedule B Utilization of Surplus Transmission Liné Capacity	2,249	3,524 KWH X	\$0.001		
Service Schedule B Utilization of Surplus Transmission Line Capacity CALCULATION OF UTILIZATION OF SURPLUS TRANSMISSION	2,248 LINE CAPACITY KWH	3,524 KWH ×	\$0.001		
Service Schedule B Utilization of Surplus Transmission Liné Capacity	2,249 LINE CAPACITY KWH EE) Channel	#	кин рт кин		
Service Schedule B Utilization of Surplus Transmission Line Capacity CALCULATION OF UTILIZATION OF SURPLUS TRANSMISSION ENGINEERING UNIT PEAKS SUMMARY REPORT (FROM MYSOE Account # NEW 2550364901 106893335	2,249 LINE CAPACITY KWH IE) (Channel 1 (Channel A	# +) KWH USAGE	кин рт кин 23 4,330,260 11 20,955,096		•
Service Schedule B Utilization of Surplus Transmission Liné Capacity CALCULATION OF UTILIZATION OF SURPLUS TRANSMISSION ENGINEERING UNIT PEAKS SUMMARY REPORT (FROM MV90E Account # NEW 2550364901 106893335 engn385001 106893335	2,249 LINE CAPACITY KWH EE) (CHAN # (CHAN #	# 4) KWH USAGE 4) KWH USAGE 4) KWH USAGE	KWH PT KWH 23 4,330,260 11 20,955,096 15 5,000,040		•
Service Schedule B Utilization of Surplus Transmission Line Capacity CALCULATION OF UTILIZATION OF SURPLUS TRANSMISSION ENGINEERING UNIT PEAKS SUMMARY REPORT (FROM MYOOF Account # NEW 2550364901 106893335 6090365001 106893337 10993365001 106893337	2,249 LINE CAPACITY KMH EE) (CHAN# (CHAN# (CHAN#	# 41) KWH USAGE 41) KWH USAGE 41) KWH USAGE 41) KWH USAGE	KWH PT KWH 23 4,330,260 11 20,955,096 15 5,000,040 19 240,984 25 27,108		•
Service Schedule B Utilization of Surplus Transmission Line Capacity CALCULATION OF UTILIZATION OF SURPLUS TRANSMISSION ENGINEERING UNIT PEAKS SUMMARY REPORT (FROM MV90E Account # NEW 2550364901 106893335 6090365001 106893333 1990385001 106893339 5803365001 106893339 5803365001 106893339	2,249 LINE CAPACITY KWH EE) Channel (CHAN # (CHAN # (CHAN # (CHAN #	# 4) KWH USAGE 4) KWH USAGE 4) KWH USAGE 4) KWH USAGE 83) KWH USAGE 83 KWH USAGE	KWH PT KWH 23 4,330,260 11 20,955,096 15 5,000,040 19 240,984 25 27,108 13 0		
Service Schedule B Utilization of Surplus Transmission Line Capacity CALCULATION OF UTILIZATION OF SURPLUS TRANSMISSION ENGINEERING UNIT PEAKS SUMMARY REPORT (FROM MYOR Account # NEW 2550364901 106893337 1090385001 106893338 2550364001 106893338 2550364001 106893338 2550364001 106893338 6090385001 106893338 2550364001 106893338 6090385001 106893338 6090385001 106893338	2,249 LINE CAPACITY KMH EE) Channel I (CHAN # (CHAN # (CHAN # (CHAN #	# 4) KWH USAGE 4) KWH USAGE 5) KWH USAGE 5) KWH USAGE 5) KWH USAGE 5) KWH USAGE 50 KWH USAGE	КWH РТ КWH 23 4,330,260 11 20,955,066 15 5,000,040 19 240,984 25 27,108 13 0		
Service Schedule B Utilization of Surplus Transmission Line Capacity CALCULATION OF UTILIZATION OF SURPLUS TRANSMISSION ENGINEERING UNIT PEAKS SUMMARY REPORT (FROM MV90E Account # NEW 2550364901 106893335 6090365001 106893335 5980385001 106893335 6090365001 106893335 6090364001 106893335 6090364001 106893335	2,249 LINE CAPACITY KMH EE) Channel I (CHAN # (CHAN # (CHAN # (CHAN #	# 4) KWH USAGE 4) KWH USAGE 4) KWH USAGE 4) KWH USAGE 83) KWH USAGE 83 KWH USAGE	КWH РТ КWH 23 4,330,260 11 20,955,066 15 5,000,040 19 240,984 25 27,108 13 0 17 00		
Service Schedule B Utilization of Surplus Transmission Line Capacity CALCULATION OF UTILIZATION OF SURPLUS TRANSMISSION ENGINEERING UNIT PEAKS SUMMARY REPORT (FROM MYOR Account # NEW 2550364901 106893337 1090385001 106893338 2550364001 106893338 2550364001 106893338 2550364001 106893338 6090385001 106893338 2550364001 106893338 6090385001 106893338 6090385001 106893338	2,249 LINE CAPACITY KMH EE) Channel I (CHAN # (CHAN # (CHAN # (CHAN #	# 4) KWH USAGE 4) KWH USAGE 5) KWH USAGE 5) KWH USAGE 5) KWH USAGE 5) KWH USAGE 50 KWH USAGE	KWH PT KWH 23 4,330,260 11 20,955,096 15 5,000,040 19 240,984 25 27,108 13 0 17 0 21 2,965,392		
Service Schedule B Utilization of Surplus Transmission Line Capacity CALCULATION OF UTILIZATION OF SURPLUS TRANSMISSION ENGINEERING UNIT PEAKS SUMMARY REPORT (FROM MYOOD Account # NEW 2550364901 106893335 5090365001 106893337 1090365001 106893335 5980365001 106893335 6090365001 106893335 6090365001 106893335 6090365001 106893335 6090365001 106893335 5980365001 106893335	2,249 LINE CAPACITY KMH EE) Channel I (CHAN # (CHAN # (CHAN # (CHAN #	# 4) KWH USAGE 4) KWH USAGE 4) KWH USAGE 4) KWH USAGE 43) KWH USAGE 43) KWH USAGE 43) KWH USAGE 43) KWH USAGE	KWH PT KWH 23 4,330,260 11 20,955,086 15 5,000,040 19 240,984 25 27,108 13 0 17 0 21 2,965,392 Out KWH NcWH In KWH 4,330,260 27,108	\$2,248.52 Net KWH _4,303,152	
Service Schedule B Utilization of Surplus Transmission Line Capacity CALCULATION OF UTILIZATION OF SURPLUS TRANSMISSION ENGINEERING UNIT PEAKS SUMMARY REPORT (FROM MYODE Account # NEW 2550364901 106893335 5090385001 106893337 1090385001 106893335 5090385001 106893335 5090385001 106893335 5090385001 106893335 5090385001 106893335 5090385001 106893335	2,249 LINE CAPACITY KMH EE) Channel I (CHAN # (CHAN # (CHAN # (CHAN #	# 4) KWH USAGE 4) KWH USAGE 5) KWH USAGE 5) KWH USAGE 53) KWH USAGE 53) KWH USAGE 53) KWH USAGE 53) KWH USAGE Meter #1 Meter #2	KWH PT KWH 23 4,330,250 11 20,955,096 15 5,000,040 19 240,984 25 27,108 13 0 17 0 21 2,965,392 Out KWH In KWH 4,330,260 27,108 5,000,040 0	S2,248.52 \$2,248.52	
Service Schedule B Utilization of Surplus Transmission Line Capacity CALCULATION OF UTILIZATION OF SURPLUS TRANSMISSION ENGINEERING UNIT PEAKS SUMMARY REPORT (FROM MYOOD Account # NEW 2550364901 106893335 5090365001 106893337 1090365001 106893335 5980365001 106893335 6090365001 106893335 6090365001 106893335 6090365001 106893335 6090365001 106893335 5980365001 106893335	2,249 LINE CAPACITY KMH EE) Channel I (CHAN # (CHAN # (CHAN # (CHAN #	# 4) KWH USAGE 4) KWH USAGE 4) KWH USAGE 4) KWH USAGE 83) KWH USAGE 83) KWH USAGE 83) KWH USAGE 83) KWH USAGE 83) KWH USAGE 83) KWH USAGE	KWH PT KWH 23 4,330,260 11 20,955,096 15 5,000,040 19 240,984 25 27,108 13 0 17 0 21 2,965,392 Out KWH In KWH 4,330,260 27,108	\$2,248.52 Net KWH _4,303,152 5,000,040	
Service Schedule B Utilization of Surplus Transmission Line Capacity CALCULATION OF UTILIZATION OF SURPLUS TRANSMISSION ENGINEERING UNIT PEAKS SUMMARY REPORT (FROM MV90E Account # NEW 2550364901 106893337 1090365001 106893335 5693365001 106893339 5693365001 106893337 1090355001 106893335 5693365001 106893335 569346001 10689335 569346001 106893335 569346001 106893335 569346001 106893335 569346001 106893335 569346001 10689335 569346001 10689335 569346001 10689335 569346001 10689335 569346001 106901 106901 106901 10001 10001 10001 10001 10001 10001 10001 1000	2,248 LINE CAPACITY KWH EE) Channel 1 (CHAN # (CHAN # (CHAN # (CHAN # (CHAN # (CHAN #	# #) KWH USAGE #) KWH USAGE #) KWH USAGE #3) KWH USAGE #3) KWH USAGE #3) KWH USAGE #3) KWH USAGE #3) KWH USAGE Meter #1 Meter #2 Meter #3	KWH PT KWH 23 4,330,260 11 20,955,096 15 5,000,040 19 240,984 25 27,108 13 0 17 0 21 2,965,392 Out KWH In KWH 4,330,260 27,108 5,000,040 0 20,955,096 0	S2,248.52 \$2,248.52	
Service Schedule B Utilization of Surplus Transmission Line Capacity CALCULATION OF UTILIZATION OF SURPLUS TRANSMISSION ENGINEERING UNIT PEAKS SUMMARY REPORT (FROM MYOOR Account # NEW 2550364901 106893337 1090365001 106893337 1090365001 106893338 2560364001 106893339 5690365001 106893337 1090355001 106893338 2690365001 106893338 2690365001 106893338 2690365001 106893338 2690365001 106893338 2690365001 106893338	2,249 LINE CAPACITY KMH EE) Channel I (CHAN # (CHAN # (CHAN # (CHAN #	# #) KWH USAGE #) KWH USAGE #) KWH USAGE #3) KWH USAGE #3) KWH USAGE #3) KWH USAGE #3) KWH USAGE #3) KWH USAGE Meter #1 Meter #2 Meter #3	KWH PT KWH 23 4,330,260 11 20,955,096 15 5,000,040 19 240,984 25 27,108 13 0 17 0 21 2,965,392 Out KWH In KWH 4,330,260 27,108 5,000,040 0 20,955,096 0	S2,248.52 \$2,248.52	
Service Schedule B Utilization of Surplus Transmission Line Capacity CALCULATION OF UTILIZATION OF SURPLUS TRANSMISSION ENGINEERING UNIT PEAKS SUMMARY REPORT (FROM MV90E Account # NEW 2550364901 106893337 1090365001 106893335 5693365001 106893339 5693365001 106893337 1090355001 106893335 5693365001 106893335 569346001 10689335 569346001 106893335 569346001 106893335 569346001 106893335 569346001 106893335 569346001 10689335 569346001 10689335 569346001 10689335 569346001 10689335 569346001 106901 106901 106901 10001 10001 10001 10001 10001 10001 10001 1000	2,248 LINE CAPACITY KWH EE) Channel 1 (CHAN # (CHAN # (CHAN # (CHAN # (CHAN # (CHAN #	# #) KWH USAGE #) KWH USAGE #) KWH USAGE #3) KWH USAGE #3) KWH USAGE #3) KWH USAGE #3) KWH USAGE #3) KWH USAGE Meter #1 Meter #2 Meter #3	KWH PT KWH 23 4,330,260 11 20,955,096 15 5,000,040 19 240,984 25 27,108 13 0 17 0 21 2,965,392 Out KWH In KWH 4,330,260 27,108 5,000,040 0 20,955,096 0	S2,248.52 \$2,248.52	
Service Schedule B Utilization of Surplus Transmission Line Capacity CALCULATION OF UTILIZATION OF SURPLUS TRANSMISSION ENGINEERING UNIT PEAKS SUMMARY REPORT (FROM MYOOD Account # NEW 2550364901 106893337 1090365001 106893337 1090365001 106893338 2560364001 106893339 5603365001 106893337 1090355001 106893335 6090365001 106893335 6090365001 106893335 5603365001 106893335 560345001 106893335 560345000 10689335 560345000 10689335 560400000000000000000000000000000000000	2,248 LINE CAPACITY KWH EE) Channel 1 (CHAN # (CHAN # (CHAN # (CHAN # (CHAN # (CHAN #	# #) KWH USAGE +1) KWH USAGE +1) KWH USAGE +1) KWH USAGE #3) KWH USAGE #3) KWH USAGE #3) KWH USAGE #3) KWH USAGE Meter #1 Meter #2 Meter #3	KWH PT KWH 23 4,330,260 11 20,955,096 15 5,000,040 19 240,964 25 27,108 13 0 17 0 21 2,965,392 Out KWH In KWH 4,330,260 27,108 5,000,040 0 20,955,096 0 240,984 2,965,392 (2,724,408) (2,724,408)	S2,248.52 \$2,248.52	
Service Schedule B Utilization of Surplus Transmission Line Capacity CALCULATION OF UTILIZATION OF SURPLUS TRANSMISSION ENGINEERING UNIT PEAKS SUMMARY REPORT (FROM MYSOE Account # NEW 2550354901 106893335 GD90365001 106893335 GD90365001 106893335 2550356001 106893335 2550356001 106893335 2550356001 106893335 1090355001 106893335 1090355001 106893335 2590365001 106893335 2590365001 106893335 2690365001 10689335 2690365001 10689335 2690365001 10689335 2690365001 10689335 2690365001 10689335 2690365001 10689335 2690365001 10689335 269036001 10689335 269036001 10689335 269036001 10689335 269036001 10689335 269036001 10689335 269036001 10689335 269036001 10689335 269036001 10689335 269036001 10689335 2690360000 1000000000000000000000	2,248 LINE CAPACITY KWH EE) Channel 1 (CHAN # (CHAN # (CHAN # (CHAN # (CHAN # (CHAN #	# #) KWH USAGE +1) KWH USAGE +1) KWH USAGE +1) KWH USAGE #3) KWH USAGE #3) KWH USAGE #3) KWH USAGE #3) KWH USAGE Meter #1 Meter #2 Meter #3	KWH PT KVH 23 4,330,260 11 20,955,096 15 5,000,040 19 240,984 25 27,108 13 0 17 0 21 2,965,392 Out KWH In KWH 4,330,260 27,108 5,000,040 0 240,984 2,965,392 (2,724,408) 5,000,040	S2,248.52 \$2,248.52	
Service Schedule B Utilization of Surplus Transmission Line Capacity CALCULATION OF UTILIZATION OF SURPLUS TRANSMISSION ENGINEERING UNIT PEAKS SUMMARY REPORT (FROM MV90E Account # NEW 2550364901 106893337 1090365001 106893335 56090365001 106893338 250904001 106893338 250904001 106893338 26090365001 10689338 2609036001 10689338 2609036001 10689338 2609036001 10689338 2609036001 10689338 2609036001 10689338 2609036001 10689338 2609040000 1068938 2609040000 1068938 2609040000000000000000000000000000000000	2,249	# #) KWH USAGE +) KWH USAGE +) KWH USAGE #3) KWH USAGE #3) KWH USAGE #3) KWH USAGE #3) KWH USAGE #3) KWH USAGE Meter #1 Meter #2 Meter #3 Meter #4	KWH PT KWH 23 4,330,260 11 20,955,096 15 5,000,040 19 240,984 25 27,108 13 0 17 0 21 2,965,392 Out KWH In KWH 4,330,260 27,108 5,000,040 0 22,965,096 0 240,984 2,965,392 (2,724,408) 5,000,040 5,000,040 0 240,984 2,965,392	S2,248.52 S2,545 S	
Service Schedule B Utilization of Surplus Transmission Line Capacity CALCULATION OF UTILIZATION OF SURPLUS TRANSMISSION ENGINEERING UNIT PEAKS SUMMARY REPORT (FROM MYODE Account # NEW 250364901 106893335 5090355001 106893337 106893339 5090355001 106893335 6090355001 10689335 6090355001 10689335 6090355001 10689335 6090355001 10689335 6090355001 10689335 6090355001 10689335 6090355001 10689335 609035001 10689335 609035001 10689335 609035001 10689335 609035001 10689335 609035001 10689335 609035001 10689335 609035001 10689335 609035001 10689335 709055001 10689335 709055001 10689335 709055001 10689335 709055001 10689335 709055001 10689335 709055001 10689335 709055001 10689335 709055001 10689335 709055001 1068935 700550001 1068935 7005500000000000000000000000000000000	2,249	# #) KWH USAGE +1) KWH USAGE +1) KWH USAGE +1) KWH USAGE #3) KWH USAGE #3) KWH USAGE #3) KWH USAGE #3) KWH USAGE Meter #1 Meter #2 Meter #3	KWH PT KWH 23 4,330,250 11 20,955,096 15 5,000,040 18 240,984 25 27,108 13 0 17 0 21 2,965,392 Out KWH In KWH 4,330,260 27,108 5,000,040 0 20,955,096 0 240,984 2,965,392 (2,724,408) 5,000,040 5,000,040 2,276,632	S2,248.52 \$2,248.52	
Service Schedule B Utilization of Surplus Transmission Line Capacity CALCULATION OF UTILIZATION OF SURPLUS TRANSMISSION ENGINEERING UNIT PEAKS SUMMARY REPORT (FROM MYOR Account # NEW 255036401 106893337 1060385001 106893338 2500364001 10689339 2500364001 10689339 2500364001 10689339 2500364001 10689339 2500364001 10689339 2500364001 10689339 2500364001 10689338 2500364001 10689338 2500364001 10689338 2500364001 10689338 2500364001 10689338 2500364001 10689338 2500364001 1068934000000000000000000000000000000000000	2,249	# #) KWH USAGE +) KWH USAGE +) KWH USAGE #3) KWH USAGE #3) KWH USAGE #3) KWH USAGE #3) KWH USAGE #3) KWH USAGE Meter #1 Meter #2 Meter #3 Meter #4	KWH PT KWH 23 4,330,260 11 20,955,096 15 5,000,040 19 240,984 25 27,108 13 0 17 0 21 2,965,392 Out KWH In KWH 4,330,260 27,108 5,000,040 0 22,965,096 0 240,984 2,965,392 (2,724,408) 5,000,040 5,000,040 0 240,984 2,965,392	S2,248.52 S2,545 S	
Service Schedule B Utilization of Surplus Transmission Line Capacity CALCULATION OF UTILIZATION OF SURPLUS TRANSMISSION ENGINEERING UNIT PEAKS SUMMARY REPORT (FROM MYODE Account # NEW 250364901 106893335 5090355001 106893337 106893339 5090355001 106893335 6090355001 10689335 6090355001 10689335 6090355001 10689335 6090355001 10689335 6090355001 10689335 6090355001 10689335 6090355001 10689335 609035001 10689335 609035001 10689335 609035001 10689335 609035001 10689335 609035001 10689335 609035001 10689335 609035001 10689335 609035001 10689335 709055001 10689335 709055001 10689335 709055001 10689335 709055001 10689335 709055001 10689335 709055001 10689335 709055001 10689335 709055001 10689335 709055001 1068935 700550001 1068935 7005500000000000000000000000000000000	2,249	# #) KWH USAGE +) KWH USAGE +) KWH USAGE #3) KWH USAGE #3) KWH USAGE #3) KWH USAGE #3) KWH USAGE #3) KWH USAGE Meter #1 Meter #2 Meter #3 Meter #4	KWH PT KWH 23 4,330,260 11 20,955,096 15 5,000,040 19 240,984 25 27,108 13 0 17 0 21 2,965,392 Out KWH In KWH 4,330,260 27,108 5,000,040 0 22,965,096 0 240,984 2,965,392 (2,724,408) 5,000,040 5,000,040 0 240,984 2,965,392	S2,248.52 S2,545 S	
Service Schedule B Utilization of Surplus Transmission Line Capacity CALCULATION OF UTILIZATION OF SURPLUS TRANSMISSION ENGINEERING UNIT PEAKS SUMMARY REPORT (FROM MYODE Account # NEW 250364901 106893335 5090355001 106893337 106893339 5090355001 106893335 6090355001 10689335 6090355001 10689335 6090355001 10689335 6090355001 10689335 6090355001 10689335 6090355001 10689335 6090355001 10689335 609035001 10689335 609035001 10689335 609035001 10689335 609035001 10689335 609035001 10689335 609035001 10689335 609035001 10689335 609035001 10689335 709055001 10689335 709055001 10689335 709055001 10689335 709055001 10689335 709055001 10689335 709055001 10689335 709055001 10689335 709055001 10689335 709055001 1068935 700550001 1068935 7005500000000000000000000000000000000	2,249	# #) KWH USAGE +) KWH USAGE +) KWH USAGE #3) KWH USAGE #3) KWH USAGE #3) KWH USAGE #3) KWH USAGE #3) KWH USAGE Meter #1 Meter #2 Meter #3 Meter #4	KWH PT KWH 23 4,330,260 11 20,955,096 15 5,000,040 19 240,984 25 27,108 13 0 17 0 21 2,965,392 Out KWH In KWH 4,330,260 27,108 5,000,040 0 22,965,096 0 240,984 2,965,392 (2,724,408) 5,000,040 5,000,040 0 240,984 2,965,392	S2,248.52 S2,545 S	
Service Schedule B Utilization of Surplus Transmission Line Capacity CALCULATION OF UTILIZATION OF SURPLUS TRANSMISSION ENGINEERING UNIT PEAKS SUMMARY REPORT (FROM MYOOD Account # NEW 2550364901 106893335 5090365001 106893339 5890365001 10689339 5890365001 10689339 589036001 10689339 5890400000000000000000000000000000000000	2,249	# #) KWH USAGE +) KWH USAGE +) KWH USAGE #3) KWH USAGE #3) KWH USAGE #3) KWH USAGE #3) KWH USAGE #3) KWH USAGE Meter #1 Meter #2 Meter #3 Meter #4	KWH PT KWH 23 4,330,260 11 20,955,096 15 5,000,040 19 240,984 25 27,108 13 0 17 0 21 2,965,392 Out KWH In KWH 4,330,260 27,108 5,000,040 0 22,965,096 0 240,984 2,965,392 (2,724,408) 5,000,040 5,000,040 0 240,984 2,965,392	S2,248.52 S2,545 S	
Service Schedule B Utilization of Surplus Transmission Line Capacity CALCULATION OF UTILIZATION OF SURPLUS TRANSMISSION ENGINEERING UNIT PEAKS SUMMARY REPORT (FROM MYORE Account # NEW 2550364001 106893337 106933301 106893337 106933301 106893337 106933301 106893337 106933301 106893337 106933301 106893337 106933301 106893337 106933301 106893337 106933301 106893338 250036401 106893337 1069333501 106893337 1069333501 106893338 250036401 106893337 1069333501 106893337 1069333501 106893338 250036401 106893337 106933501 106893337 106933501 106893338 250036401 106893337 106933501 106893338 250036401 106893337 106933501 106893337 106933501 106893337 106933501 106893337 106933501 106893337 106933501 106893337 106933501 106893338 250036401 106893337 106933501 106893338 250036401 106893337 106933501 106893338 250036401 10689338 250036401 10689338 250036401 10689338 250036401 10689338 250036401 10689338 250036401 10689338 250036400 10689338 250036400 10689338 250036400 10689338 250036400 10689338 250036400 10689338 250036400 10689338 250036400 10689338 250036400 10689338 250036400 1068938 250036400 1068938 250036400 1068938 250036400 1068938 250036400 1068938 25004000 1068938 25004000 1068938 250040000000000000000000000000000000000	2,249	# #) KWH USAGE +) KWH USAGE +) KWH USAGE #3) KWH USAGE #3) KWH USAGE #3) KWH USAGE #3) KWH USAGE #3) KWH USAGE Meter #1 Meter #2 Meter #3 Meter #4	KWH PT KWH 23 4,330,260 11 20,955,096 15 5,000,040 19 240,984 25 27,108 13 0 17 0 21 2,965,392 Out KWH In KWH 4,330,260 27,108 5,000,040 0 22,965,096 0 240,984 2,965,392 (2,724,408) 5,000,040 5,000,040 0 240,984 2,965,392	S2,248.52 \$2,248.52 \$,000,040 20,955,096 (2,724,408)	
Service Schedule B Utilization of Surplus Transmission Line Capacity CALCULATION OF UTILIZATION OF SURPLUS TRANSMISSION ENGINEERING UNIT PEAKS SUMMARY REPORT (FROM MYOOD Account # NEW 2550364901 106893335 5090365001 106893339 5890365001 10689339 5890365001 10689339 589036001 10689339 5890400000000000000000000000000000000000	2,249	# #) KWH USAGE +) KWH USAGE +) KWH USAGE #3) KWH USAGE #3) KWH USAGE #3) KWH USAGE #3) KWH USAGE #3) KWH USAGE Meter #1 Meter #2 Meter #3 Meter #4	KWH PT KWH 23 4,330,260 11 20,955,096 15 5,000,040 19 240,984 25 27,108 13 0 17 0 21 2,965,392 Out KWH In KWH 4,330,260 27,108 5,000,040 0 22,965,096 0 240,984 2,965,392 (2,724,408) 5,000,040 5,000,040 0 240,984 2,965,392	S2,248.52 \$2,248.52 \$,000,040 20,955,096 (2,724,408)	

ġ

RECEIVED ON: JUNE 15, 2010
IURC 30-DAY FILING NO.: 2719
Indiana Utility Regulatory Commission

Logansport Municipal

City Building

Duke Energy Indiana, Inc. 221 East Fourth Street Cincinnati, Ohio 45202

> Invoice #: LM 2009 - 08 Invoice Date: Payment Due Date:

REVISED 09/10/09 09/30/09

601 East Broadway #101 Logansport, IN 46947-3186 Attn: LuAnn Davis EMAIL ADDRESS: Im.ut@verizon.net NOTE: Per Contract Payment should be made via ACH or Wire Remit To: PNC Bank, Ohio Cincinnati, Ohio Duke Energy Account No: 411 075 4135 ABA No: 042 000 398 LOGANSPORT MUNICIPAL PURCHASE POWER AGREEMENT Bill for electric service under the Cost-Based Formula Rate Agreement between DEI and Logansport Municipal, effective date of July 1, 2009 for the current month of August 2009 DEI Production Peak August 10, 2009; HE 1480. Logansport Peaking Resource was not used. Current Month 674,569.02 \$ \$11.95 56,449 KW@ Generation Demand Charge 105,646.78 23,016,728. KWH @ \$0.004590 s Generation Energy Charge 552,401.48 s 23,016,728 KWH @ \$0.024000 Generation Fuel Charge 33,121.07 \$ \$0.001439 23,016,728 KWH @ Fuel Adjustment Charge \$ 1,365,738.36 Total Current Month Billing (17,100.00) \$ Summer Capacity Payment for Use of Logansport Peaking 1,348,638,36 Total Net Due Duke Energy Indiana Paid 9/30 (6,270.28) 🗸 \$ Credit applied to For questions pertaining to billing, please contact: Sept. Invoice Gretchen Compton (513) 419-5395 Phone (513) 419-5724 Fax Gretchen.Compton@Duke-Energy.com OCT 18 2009 Received Vendor: Water Sewere act Daparimen と Fund Acct. No. And. Dist Code No. Verification:

\$ 1,354,908.64

Duke Energy Indiana, Inc. 221 East Fourth Street Cincinnati, Ohio 45202

Logansport Municipal City Building 601 East Broadway #101 Logansport, IN 46947-3188						Invoice #: Invoice Date: Payment Due Date:	LM 2009 - 08 09/10/09 09/30/09	
Attn: LuAnn Davis EMAIL ADDRESS: Im.ut@verizon.net	4			-				
NOTE: Per Contract Payment should be Remit To:	made via ACH o	r Wire					•	
PNC Bank, Ohio Cincinnati, Ohio Duke Energy		. 、					•	
Account No: 411 075 4135 ABA No: 042 000 398						·		
		LOGA	NSPORT INTER	CONNECTION AGREE	MENT	٠,		
Coincident Peak was August 17, 2009 at the	1/00 hate	•		11.2				
Concurrent Contraction Contraction of Alian	1960 augustis Vielsiania	Re-fulktionski, contributionski					•	
					:			
Transmission Demand (Schedule A)		56,974	KW@	\$0.78			\$	44,439.72
Service Schedule B* Utilization of Surplus Transmission Li	ne Capacity	1764,288	KWH@	\$0.001	•		\$	(1,764.29)
Operation & Maintenance Monthly Fee					· .		\$	-
Repair & Replacement Charges							. \$; -
Total Current Billing						-	\$	42,675.43
	Total Net Du	e Duke Energy Indiana	ł				. 5	42.675.43
	•						•	

*Service Schedule B *Detail to Follow after discussion with Duke Energy

		and the second se	مىرىنىيەرىن كەرىپىرىزىرىدىدىدىكەرلىك بىرىنىيەرىرى كەرىپىرىزىرىدىدىدىكەرلىك
Frequeived:	SEP 1	1 2009	
Vendor:	01	04,000	1
Department:	Fact	Water	Sewage
Fund: U	jer.		
Acct. No.	5/90	0 44,4	3972
Diet Code No.	(II)	Appt. \$	12.475
14010	0,11	144.29	\sum
Verlification:	DED	× 111	109
Posteri:	JD	Digta: 9/	1109

÷

÷

RECEIVED ON: JUNE 15, 2010
IURC 30-DAY FILING NO.: 2719
Indiana Utility Regulatory Commission

s. Duke Energy Indiana, Inc. 221 East Fourth Street Cincinnati Objo 45202

	Cincinnati, Onio	45202			
•		·	×	-	REVISED
	·			Invoice #:	LM 2009-09
Logansport Municipal Dity Building		•		invoice Date:	10/16/09
501 East Broadway #101				Payment Due Date:	11/05/09
Logansport, IN 46947-3186					
Atin: LuAnn Davis					
EMAIL ADDRESS: lm.ut@verizon.net					
NOTE: Per Contract Payment should be made via ACH o	r Miro				
Remit To:	1 4486				
PNC Bank, Ohio					
Cincinnati, Ohio		-	· .		•
Duke Energy	•		· ·		
Account No: 411 075 4135	•	• •			
ABA No: 042 000 398				-	
				•	
	LOGANSPORT MUNICIPAL PURCHAS	SE POWER AGREEMENT	· <u>······</u> ·····························		· · · · · · · · · · · · · · · · · · ·
·	· · · ·				
Bill for electric service under the Cost-Based Formula Rate	A second between DEI and I appropriate Municipal	a stanting data of July 1, 2000	for the current mon	th of September 2009	}
Bill for electric service under the Cost-Based Formula Rate /	Agreement between DEI and Logansport Noticipa		s for the carrent mon		·
DEI Production Peak September 15, HE 1500. Logans	port Peaking Resource was not used.				
			•		
•	0				
	Current Month	· · · · · · · · · · · · · · · · · · ·			-
Generation Demand Charge		34,571 KW @	\$11.95	\$ 413,129.3	t .
· · ·		· · · ·	· · · · · · · · · · · ·	`	
Generation Energy Charge	· · · ·	18,320,682 KWH @	\$0.004590	. \$ 84,091.9	3
Generation Fuel Charge	•	18,320,682 KWH @	\$0.024000	\$ 439,696.3	₿
Fuel Adjustment Charge		18,320,682 KWH @	(\$0.002013)	\$ (36,879.5	3) .
Total Current Month Billing	· ·			·	\$ 900,038.08
Summer Capacity Payment for Use of Logansport Peaking		· ·		\$ (1,900.0	(U)
July 2009 Generation Demand Charge Revised (credit due)		•	\$ (6,270.2	8)~
Aug 2009 Generation Demand Charge Revised (credit due				\$ (18,215.5	io)i/
•	Total Net Due Duke Energy Indian	•			\$ 873,652.30
· · · · · · · · · · · · · · · · · · ·					<u>, </u>
For questions pertaining to billing, please cor	itact: 2009C	ap			· .
Gretchen Compton	00091	17[1			(95,151.9
(513) 419-5395 Phone					
(513) 419-5724 Fax Gretchen.Compton@Duke-Energy.com					
directer the bake cherge com				•	
				• •	
		and the second			
	Received: COCT 1 6	2000	-1004FL-72		
-	THE REAL PROPERTY OF				
	Vendor: CAPU				
		A.C. L			
	Department:	Water Sewage	÷.		· · .
			- Alexandra		
	Fund: OUR		-	· · · ·	
	and the second		-		
	Acct. No. 15/900				
	and a second	102,	7~~		. °,
	D'el Code No. Ar	×. (95,15	179)		
	a a general all definitions of the statistic of the statistic definition of	S Y			

	man management and the manufacture of the manufactu	
- Company	Verification:	10/110/D9
Party Color	ATT AT	- Alton
1000	Perst: JU	Dain/U/U/UX

9).

	and the second						
· · · · · · · · · · · · · · · · · · ·	· *			invokce#: LE	2008-09		11 N +
sport Kentopal Noing				Envoice Date: 1	0/08/08		
ast Broadway #101				Payment Due Date: 10	0/28/09		
sport, IN 46947-3186				4	direction of the		
LuAnn Davis _ ADDRESS: [m.ut@venizon.net			· ·				
-				-		•	
Per Contract Payment should be made via ACH or Wire						- * •	
To: NC Banic Ohio							
incinati, Ohio				·		•	
kulce Energy			•				
count No: 411 075 4135							
BA No: 042 000 398							
cident Pezk was September 38, 2009 at the 2480 hour.	LOGAN	Sport interconve	ection Agreement				
	LOGAN 42,534	SPORT INTERCONNE KSAGE	ection agreement		 \$	32,176.52	
emission Demand (Schedole A)	42,534	KANGE	\$0.78		\$		
emission Demand (Schedule A) ice Schedule B*					\$	32,176.52	
•	42,534	KANGE	\$0.78		ş Ş Ş		
emission Demand (Schedule A) ice Schedule B* lization of Surplus Transmission Line Capacity ration & Maintenance Monthly Fee	42,534	KANGE	\$0.78		\$ \$ \$		
emission Demand (Schedule A) ice Schedule B* lization of Surplus Transmission Line Capacity ration & Maintenance Monthly Fee	42,534	KANGE	\$0.78		\$ \$ \$ \$		
emission Demand (Scheziule A) ice Schedule B* lization of Surplue Transmission Line Capacity ration & Mainizenance Monthly Fee air & Replacement Charges	42,534	KANGE	\$0.78		\$ \$ \$ \$ \$	(2,156.00)	
emission Demand (Scheziele A) ice Schedule B* ization of Surplus Transmission Line Capacity ration & Maintenance Monthly Fee air & Replacement Charges Total Current Billing	42,534	KANGE	\$0.78		\$ \$ \$ \$ \$ \$	(2,156.00)	· .
amission Demand (Scheziele A) ice Schedule B* ization of Surplus Transmission Line Capacity ation & Mainzenance Monthly Fee air & Replacement Charges Total Current Billing	42,534 (2,156,004)	KANGE	\$0.78		\$ \$ \$ \$ \$	(2,156.00)	· .

THE THE STREET STREET

*Service Schedule B

*Service Schedule B *Detail to Follow after discussion with Duke Energy

Received: Vendor: Departmenton Departmenton	
Nect Weter Sawaca	
Decertment Exect Water Sewage	
Fund: Uper	
Acot. No. 15/200 33/1653	
Dist Code No. 99, Ant. \$ 3/02055	2
140100 (215400)	
Verification: IS 10/2/09	
Preside. 195 Date 10/2/09	

> Duke Energy Indiana, Inc. 221 East Fourth Street Cincinnati, Ohio 45202

Έ.

Logansport Municipal City Building 601 East Broadway #101 Logansport, IN 46947-3186 Attn: LuAnn Davis EMAIL ADDRESS: Im.ut@verizon.net

PNC Bank, Ohio Cincinnat, Ohio Duke Energy Account No: 411.0754135 ABA No:042.000'398

3

NOTE: Per Contract Payment should be made via ACH or Wire Remit.To: Invoice #: LM 2009 Invoice Date: 11/10/09 Payment Due Date: 11/30/09

1,593,930,72

ŝ

LOGANSPORT MUNICIPAL PURCHASE POWER AGREEMENT

Bill for electric service under the Cost-Based Formula Rate Agreement between DEI and Logansport Municipal, affective date of July 1, 2009 for the current month of October 2009.

DEI Production Reak October 19, HE 0700. Logansport Peaking Resource was not used.

		Current Month			····	
Generation Demand Charge		. ·	55,948	KW @	\$11.95	\$ 666,580.87
Generation Energy Charge			35,496,177	KWH @	\$0,004590	\$ 162,927.45
Generation Fuel Charge		~	35,496,177	KWH @	\$0.024000	\$ 851,908.26
Fuel Adjustment Charge			35,496,177	KWH @	(\$0.002521)	\$ (89,485.86) 🖌
			·			
Total Current Month Billing	•					\$ 1,593,93

Total Net Due Duke Energy Indiana

Summer Capacity Payment for Use of Logansport Peaking

For questions pertaining to billing, please contact: Gretchen Compton (513) 419-5395 Phone (513) 419-5724 Fax Gretchen.Compton@Duke-Energy.com

Received: NOV	1 () 2009	\mathbf{S}	
Vendor: 004	4000		
Department:	Water	Sewage	
Fund: DUC	ACAY STORY MANAGEMETERS AND CONSUM	- 5	Liter Kanan Accin
Acct. No. 15190	0	identitation in the link of the second s	
Diet Code No.	Amt. \$	593.93	0.76
	ta anna ann ann ann ann ann ann ann ann		
Verification:	11/10	0/07	
Posted:	Date:///	10/09	

RECEIVED ON: JUNE 15, 2010 IURC 30-DAY FILING NO.: 2719 Indiana Utility Regulatory Commission	Duke Energy Indiana,		An shirth a sure of the second		
	221 East Fourth Str Cincinnati, Ohio 452	eet			
	•				
Logansport Municipal City Building 601 East Broadway #101 Logansport, IN 45947-3186 Attn: LuAnn Davis EMAIL ADDRESS: Imut@verizon.net	•		Invoice #: Invoice Date: Payment Due Date;	LM 2009 - 10 11/05/09 11/25/09	
NOTE: Per Contract Payment should be made via ACH or Win Remit To: PNC Bank, Ohio Cincinnati, Ohio Duke Energy Account No: 411 075 4135 ABA No: 042 000 398	3	•	•	-	
· · · · · · · · · · · · · · · · · · ·	LOGANSPORT INTERCO	NNECTION AGREEMENT		<u> </u>	
Coincident Peak was October 14, 2009 at HE 1200 hour.					
Transmission Demand (Schedule A)	60,211 KW@	\$0.78		\$-	46,964.58
Service Schedule B* Utilization of Surplus Transmission Line Capacity	- KWH@	\$0.001		\$	-
Operation & Maintenance Monthly Fee				\$	-
Repair & Replacement Charges		•		\$	-
Total Current Billing				\$	46,964.58
Total Net Due Du	ke Energy Indiana			. <u>s</u>	46.964.58
i ofal Net Due Du	ke Energy Indiana			<u>s.</u>	40.904.08

*Service Schedule B

м; ^т

Noncompany and the second s				
Received:	NOV Ó	9 2009		-
Vendor:	D	0400	0	
Department	Flect	Water	Sewage	
Fund:	Per	and for the first of the second	27222-4433-877 	and the second se
Acct. No.	519	00		
Dist Code No.		Amt. \$4	16.964=	38
A North Contraction of the second sec	:		and fraction and the	anivia ratio
Verification:	ls	111	9/09	agramation .
Posted:	KS	Date://	19/09	-
1			Contraction of the second s	ne ^g

a na	Duke Energy Indi 221 East Fourth Cincinnafi, Ohio	Street		REVISED
			Invoice #:	LM 2009-09
ansport Municipal			Invoice Date:	12/09/09
Building			Payment Due Date:	12/29/09
East Broadway #101				$\sim k$
ansport, IN 46947-3186	· · · · ·			
n: LuAnn Davis				VIU
AIL ADDRESS: Im.ut@verizon.net		•		A10
) TE: Per Confract Payment should be made via A	CH or Wire		с Л	Λ^{-}
mit To:				\vee ·
mitio: PNC Bank, Ohio				/
Cincinati, Oho				
Duke Energy		· · · ·		
Account No: 411 075 4135			N. I	•
ABA No: 042 000 398				
ABA NU. 042 000 080	•		$\langle \cdot \rangle$	
		· · · · · · · · · · · · · · · · · · ·	\bigcirc	
	LOGANSPORT MUNICIPAL PURCH	LASE POWER AGREEMENT	· · · · · · · · · · · · · · · · · · ·	
· _		to the state of late of late of the state	current month of November 2009.	
III for electric service under the Cost-Based Formula R	ate Agreement between DEI and Logansport Municip	al, effective date of July 1, 2005 for the		÷ .
E Production Peak November 30, HE 1900. Log	jansport Peaking Resource was not used.			
•				
•	Current Month	·	-	
· · · · · · · · · · · · · · · · · · ·	Clifthit Bondi	· · · · · · · · · · · · · · · · · · ·		
		43,900 KW @	\$11.95 \$ 524,610.7	4

156,327.23 34,058,221 KWH @ \$0,004590 \$ Generation Energy Charge 817,397.30 34,058,221 KWH @ \$0.024000 \$ Generation Fuel Charge 11,273.27 34,058,221 KWH @ \$0.000331 \$ Fuel Adjustment Charge \$ 1,509,608.54

Totel Current Month Billing Summer Capacity Payment for Use of Logansport Peaking

Total Net Due Duke Energy Indiana

<u>s 1.509.608.54</u>

\$

For questions pertaining to billing, please contact:

Gretchen Compton

(513) 419-5395 Phone (513) 419-5724 Fax

Gretchen.Compton@Duke-Energy.com

IURC 30-DAY FILING NO.: 2719 Indiana Utility Regulatory Commission	an a	and the second and a second		ter and the second s
	Duke Energy Indiana, Inc. 221 East Fourth Street Cincinnati, Ohio 45202	ann ann an an ann an ann an ann ann ann	An	ſ
ansport Municipal		invoice #: LM 2009-1 Invoice Date: 12/09/09	1	, d
Building		Payment Due Date: 12/29/09		. VC
East Broadway #101 jansport, IN 46947-3186		* REVISED Diff	will be	$\gamma \gamma$
n: LuAnn Davis		on the 12-09 h		.(`A
AIL ADDRESS: Im.ut@verizon.net				IY .
TE: Fer Contract Payment should be made via ACH or Win				V
mit To: PNC Bank, Ohio			nr n	
Cincinnati, Ohio	•		$\wedge \uparrow \parallel$	-
Duke Energy Account No: 411 075 4135			$(\land \land)$	
ABA No: 042 000 398				
	LOGANSPORT INTERCONNECTION AGREEMENT			
eineident Peak was November 23, 2009 af HE 1100 hour.				. •
	59,502 EW@ \$0.78	•	\$ 46,411.56	
Transmission Demand (Schedule A)			\$ 46,411.56 \$ -	
	- KWH@ \$0.001		\$ 46,411.56 \$ - \$ -	
ransmission Demand (Schedule A)			\$ 46,411.56 \$ - \$ -	•
Transmission Demand (Schedule A) Service Schedule B* Utilization of Surplus Transmission Line Capacity Operation & Maintenance Monthly Fee			\$ 46,411.56 \$ - \$ - \$ -	
Transmission Demand (Schedule A)			\$ 46,411.56 \$ - \$ - \$ - \$ 46,411.55	
Transmission Demand (Schedule A)			\$ - \$ - \$ 46,411.56	
Transmission Demand (Schedule A) Service Schedule E* Utilization of Surplus Transmission Line Capacity Operation & Maintenance Monthly Fee Repair & Replacement Charges Total Current Billing			\$- \$- \$-	
Transmission Demand (Schedule A) Service Schedule E* Utilization of Surplus Transmission Line Capacity Operation & Maintenance Monthly Fee Repair & Replacement Charges Total Current Billing	- кwн@ \$0.001		\$ - \$ - \$ 46,411.56	
Transmission Demand (Schedule A) Service Schedule E* Utilization of Surplus Transmission Line Capacity Operation & Maintenance Monthly Fee Repair & Replacement Charges Total Current Billing	- кwн@ \$0.001		\$ - \$ - \$ 46,411.56	
Transmission Demand (Schedule A) Service Schedule E* Utilization of Surplus Transmission Line Capacity Operation & Maintenance Monthly Fee Repair & Replacement Charges Total Current Billing	- кwн@ \$0.001		\$ - \$ - \$ 46,411.56	
Transmission Demand (Schedule A) Service Schedule E* Utilization of Surplus Transmission Line Capacity Operation & Maintenance Monthly Fee Repair & Replacement Charges Total Current Billing	- кwн@ \$0.001		\$ - \$ - \$ 46,411.56	
Transmission Demand (Schedule A) Service Schedule E* Utilization of Surplus Transmission Line Capacity Operation & Maintenance Monthly Fee Repair & Replacement Charges Total Current Billing	- кwн@ \$0.001		\$ - \$ - \$ 46,411.56	
Transmission Demand (Schedule A) Service Schedule E* Utilization of Surplus Transmission Line Capacity Operation & Maintenance Monthly Fee Repair & Replacement Charges Total Current Billing	- кwн@ \$0.001		\$ - \$ - \$ 46,411.56	

Posted 09 Dec

·	,
	Duke Energy Indiana, Inc.
	221 East Fourth Street

Street Cincinnati, Ohio 45202

REVISED

Invoice Date: Payment Due Date:



Logansport Municipal City Building 601 East Broadway #101 Logansport, IN 46947-3186 Atin: LuAnn Davis EMAIL ADDRESS: Im.ut@verizon.net

NOTE: Per Contract Payment should be made via ACH or Wire Remit To:

PNC Bank, Ohio Cincinnati, Ohio Duke Energy Account No: 411 075 4135 ABA No: 042 000 398

LOGANSPORT MUNICIPAL PURCHASE POWER AGREEMENT

Bill for electric service under the Cost-Based Formula Rate Agreement between DEI and Logansport Municipal, effective date of July 1, 2009 for the current month of December 2009.

DEI Production Peak December 10, HE 1900. Logansport Peaking Resource was not used.

		· · ·	•						
				Current Month	· · · ·			 	•
Generation Demand Charge		· · ·			42,731	KW @	\$11.95	\$ 510,629.83	*
Generation Energy Charge				•	23,810,705	KWH @	\$0.004590	\$ 109,291.13	
Generation Fuel Charge				•	23,810,705	KWH @	\$0.024000	\$ 571,456.91	
Fuel Adjustment Charge					23,810,705	KWH @	\$0.001102	\$ 26,239.40	
						. * •		•	
Total Current Month Billing					••				\$ 1,217,617.28
Prior Month NOV/ PPA Adjustment	4 F .								(89,930.25)

Prior Month NOV PPA Adjustment

Summer Capacity Payment for Use of Logansport Peaking

Total Net Due Duke Energy Indiana

\$ 1.127.687.03

For questions pertaining to billing, please contact: Gretchen Compton (513) 419-5395 Phone (513) 419-5724 Fax Gretchen.Compton@Duke-Energy.com

Received:	JAN	1 4 2010	$\overline{)}$	
Vendor:	QC	4000	5	
Department	Stact	Water	Sewage	
Fund: (Der	a francesson in a second s		neng caracter
Acot. No.	5190	\mathcal{O}		the second s
Dist Code No.	and the second	Arrat. \$	127.1	87.03
anagan san sa ti magé a sar gangan na sang man marang	<u>A</u>			
Verification:	Jes	111	410	
Posted:	VS	Date: ///	4110	

RECEIVED ON: JUNE 15, 2010
IURC 30-DAY FILING NO.: 2719
Indiana Utility Regulatory Commission

Duke Energy Indiana, Inc. 221 East Fourth Street Cincinnati, Ohio 45202

Logansport Manicipal City Building S01 East Broadway #101 Logansport, IN 46947-3186 Attin: LuAnn Davis EMAIL ADDRESS: Im.ut@verizon.net		invoice #. LM 2009 - 12 Invoice Date: 01/13/10 Payment Due Date: 02/02/10	
NOTE: Per Contract Payment should be made via ACH or Wir Remit To: PNO Bank, Ohio Cincinnail, Ohio Duke Energy Account No: 411 D75 4135 ABA No: 042 090 398	re	· · ·	
•	LOGANSPORT INTERCONDECTION AGREEMENT	-	
Coincident Peak was December 9, 2009 at HE 1900 hour. Transmission Demand (Schedule A)	#5.002 KW@ \$0.78		\$ 35,101.56
Service Schedule B* Utilization of Surplus Transmission Line Capacity	(1,576,944) Kwh@ \$0.001		\$ (1,576.94)
Operation & Maintenance Monthly Fee		•	\$ -
Repair & Replacement Charges			\$
Prior Month Adjustment - November			\$ (3,884.40)
Total Current Billing			\$ 29,640.22
Total Net Due D	uke Energy Indiana		\$ <u>29.640.22</u>

For questions pertaining to billing, please contact: Gretchen Compton (513) 419-5395 Phone (513) 419-5724 Fax Gretchen.Compton@Duke-Energy.com

1m2009A

Received: JAN 1 4 2010	
Vendor: 004000	
Department	
Fund: (Der	
	14
Dist Code No. (7) Ant. 5 29,64	10,22
140100 (157694)	
Verification:	
Posted: /// Date:///4/10	

RECEIVED ON: JUNE 15, 2010
IURC 30-DAY FILING NO.: 2719
Indiana Utility Regulatory Commission

Duke Energy Indiana, Inc. 221 East Fourth Street Cincinnati, Ohio 45202

inv

Payment Due Date

\$_1.09²

Logansport Municipal City Bullding 601 East Broadway #101 Logansport, IN 46947-3185 Attr. LuAnn Davis EMAIL ADDRESS: Im.ut@verizon.net

NOTE: Per Contract Payment should be made via ACH or Wire Remit To:

PNC Bank, Ohio Cincinnati, Ohio Duke Energy Account No: 411 075 4135 ABA No: 042 000 398

LOGANSPORT MUNICIPAL PURCHASE POWER AGREEMENT

Bill for electric service under the Cost-Based Formula Rate Agreement between DEI and Logansport Municipal, effective date of July 1, 2009 for the current month of January 2010.

DEI Production Peak January 5, HE 0800. Logansport Peaking Resource was not used.

	· · · · · · · · · · · · · · · · · · ·			·	
Generation Demand Charge	Current Month	36,764 K	wæ	\$11.95	\$ 439,324.76
eneration Denau o Charge		23,183,371 K		\$0.004590	\$ 106,411.67
eneration Fuel Charge		23,183,371 K	wh @	\$0.024000	\$ 556,400.9D V
-uel Adjustment Charge		23,183,371 K	WH @	(\$0.000114)	\$ (2,642.90)
Total Current Month Billing		-		• .	

Summer Capacity Payment for Use of Logansport Peaking

Total Net Due Duke Energy Indiana

For questions pertaining to billing, please contact: Gretchen Compton (513) 419-5395 Phone (513) 419-5724 Fax Gretchen Compton@Duke-Energy.com

- Ang Than in 1 10 Marty 149 Martin Ballion of Campo Specific, 1			
FEB 1	1 2010		77171/J745-47
. ODA	1000		hinnerenter
Exect	Water	Sewage	ų maranes.
Jer.	• • • • • • • • • • • • • • • • • • • •	**************************************	ngra tirekatike
51900	2	ang program synthesis and a single	
an a share a star a	Amt. 5/0	994194	42
Δ.	c- /		
Als	3/1	1110	
W .	ato. Al	TID	
	001 Ator 1 Der 5/900 Als	Jer 5/900 Ant. s/C Als 3/4	004000 Exect Water Sewage JUL 5/900

n an	Duke Energy Indian 221 East Fourth S Cincinnati, Ohio 4	breet		•	
· ·	•	• •			-
gansport Municipal			invoice #	CM 2010-01 02/11/10	
ty Ballaing	·		Invoice Date: Payment Due Date:	03/03/10	•
01 East Broadway #101			Payment Due Date:	00100110	
ogansport, IN 46947-3186 ttn: LuAnn Davis	·				
m: Luann Davis MAIL ADDRESS: Im.ut@verizon.net					
WAIL ADDRESS. IN MUR VENZONNEL					
OTE: Per Contract Payment should be made via ACH or)	Nīre				
smit To:					
PNC Bank, Ohio				÷	
Cincinnati, Ohio					
Duke Energy					
Account No: 411 075 4135					
ABA No: 042 000 398					•
			~		
	LOGANSPORT INTER	CONNECTION AGREEN	ENT -		
concident Peak was January 11, 2010 at HE 1100 hour.	•				
concident Peak was January 11, 2010 at HE 1100 hour. Transmission Demand (Schedule A)	50,066 Kw@	\$0.78		ŝ	39,051.48
	50,066 kwe (2,988,360) kwhe	\$0.78 \$0.001		\$	39,051.48 ^V (2,988.36) ^V
Transmission Demand (Schedule A) Service Schedule B* Utilization of Surplus Transmission Line Capacity			· · · ·	\$ \$ \$,
Transmission Demand (Schedule A) Service Schedule B* Utilization of Surplus Transmission Line Capacity			· · · · ·	\$ \$ \$	(2,988.36) v ^r
Transmission Demand (Schedule A) Service Schedule B*				\$ \$ \$ \$	(2,988.36) v ^r
Transmission Demand (Schedule A) Service Schedule B* Utilization of Surplus Transmission Line Capacity Operation & Maintenance Monthly Fee				\$ \$ \$	(2,988.36) v ^r
Transmission Demand (Schedule A) Service Schedule B* Utilization of Surplus Transmission Line Capacity Operation & Maintenance Monthly Fee				\$ \$ \$ \$ \$	(2,988.36) v ^r
Transmission Demand (Schedule A) Service Schedule B* Utilization of Surplus Transmission Line Capacity Operation & Maintenance Monthly Fee Repair & Replacement Charges				·	(2,988.36) V 3,000.00 V -
Transmission Demand (Schedule A) Service Schedule B* Utilization of Surplus Transmission Line Capacity Operation & Maintenance Monthly Fee				\$ \$ \$ \$ \$ \$ \$	(2,988.36) v ^r
Transmission Demand (Schedule A) Service Schedule B* Utilization of Surplus Transmission Line Capacity Operation & Maintenance Montfhly Fee Repair & Replacement Charges				·	(2,988.36) V 3,000.00 V -
Transmission Demand (Schedule A) Service Schedule B* Utilization of Surplus Transmission Line Capacity Operation & Maintenance Monthly Fee Repair & Replacement Charges Total Current Billing	(2,988,350) KWH@			\$	(2,988.36) V 3,000.00 V - 39,063.12 V
Transmission Demand (Schedule A) Service Schedule B* Utilization of Surplus Transmission Line Capacity Operation & Maintenance Monthly Fee Repair & Replacement Charges Total Current Billing				·	(2,988.35) V 3;000.00 V 39,063.12
Transmission Demand (Schedule A) Service Schedule B* Utilization of Surplus Transmission Line Capacity Operation & Maintenance Monthly Fee Repair & Replacement Charges Total Current Billing	(2,988,350) KWH@			\$	(2,988.36) V 3,000.00 V - 39,063.12 V
Transmission Demand (Schedule A) Service Schedule B* Utilization of Surplus Transmission Line Capacity Operation & Maintenance Monthly Fee Repair & Replacement Charges Total Current Billing	(2,988,350) KWH@			\$	(2,988.36) V 3,000.00 V - 39,063.12 V
Transmission Demand (Schedule A) Service Schedule B* Utilization of Surplus Transmission Line Capacity Operation & Maintenance Monthly Fee Repair & Replacement Charges Total Current Billing	(2,988,350) KWH@			\$	(2,988.36) V 3,000.00 V - 39,063.12 V
Transmission Demand (Schedule A) Service Schedule B* Utilization of Surplus Transmission Line Capacity Operation & Maintenance Monthly Fee Repair & Replacement Charges Total Current Billing	(2,988,350) KWH@			\$	(2,988.36) V 3,000.00 V - 39,063.12 V
Transmission Demand (Schedule A) Service Schedule B* Utilization of Surplus Transmission Line Capacity Operation & Maintenance Monthly Fee Repair & Replacement Charges Total Current Billing	(2,988,350) KWH@			\$	(2,988.36) V 3,000.00 V - 39,063.12 V

For questions perfaining to billing, please contact: Gretchen Compton (513) 419-5355 Phone (513) 419-5724 Fax Gretchen.Compton@Duke-Energy.com

ŗ

A CONTRACTOR OF THE OWNER	Marriel Manual Annual Annua
Received: FEB	1 1 2010
Vendor: U	04000
Department Exer	x Water Sewage
Fund: UDA	
Acct. No. 52	31P
Dist Code No.	Amt. 5 300000
Verification:	2 aliitio
Pasies 70	Data: 7/1/10
	and the second sec

· · · · · · · · · · · · · · · · · · ·				-
Heceived:	FEB	1 1 2010		2542727-44F
Vendor:	0,0h	4000		
Department	Evect	Water	Sewage	the second s
Fund:	M			artistique de
Acot. No.	5120	039	931,48	Contraction of the second s
Dist Gode No.	ØD,	Amt. 3	10,063,	6
1401C	\mathcal{P}	29884	34)	Parttan
Verification:	DS	Z	1/10	
Posted:	Ø	Date: 2/	11/10	-
line	Ø			*

> Duke Energy Indiana, Inc. 221 East Fourth Street Cincinnati, Ohio 45202

Logansport Municipal City Building 601 East Broadway #101 Logansport, IN 45947-3186 Attn: LuAnn Davis EMAIL ADDRESS: Im.ut@verizon.net Invoice #: Invoice Date: Payment Due Date:



NOTE: Per Contract Payment should be made via ACH or Wire Remit To: PNC Bark, Ohio

Cincinnati, Ohio Duke Energy Account No: 411 075 4135 ABA No: 042 000 398

LOGANSPORT MUNICIPAL PURCHASE POWER AGREEMENT

Bill for electric service under the Cost-Based Formula Rate Agreement between DEI and Logansport Municipal, effective date of July 1, 2009 for the current month of February 2010.

DEI Production Peak February 12, HE 0800. Logansport Peaking Resource was not used.

- <u></u> ,	·	Current Mon	th	-,	· · · · · · · · · · · · · · · · · · ·	 <u>,</u>	
Generation Demand Charge			35,967	KW @	\$11.95	\$ 429,805.65	
Generation Energy Charge	• *		19,366,675	KWH @	\$0.004590	\$ 88,893.04	
Generation Fuel Charge	•		19,366,675	KWH @	\$0.024000	\$ 464,800.20	
Jel Adjustment Charge			19,366,675	KWH @	(\$0.000261)	\$ (5,054.70)	
Total Current Monifa Billing	6 E				· · ·	s	978,444,19

Summer Capacity Payment for Use of Logansport Peaking

Total	Net Due	Duke	Enerow	Indían

5 978.444.19

For questions pertaining to billing, please contact: Gretchen Compton (513) 419-5395 Phone (513) 419-5724 Fax

Gretchen.Compton@Duke-Energy.com

the state of the second of the second second	Callery Laboratory Callery	
A CONTRACTOR OF THE CONTRACTOR	(MAR 0-9 2010)	
(Vandor	004000	
Depenment:	Elect Water Sewage	
	Oper	
ACAL RO	15 900	
ant Cade No.	Ame. \$978,444.	19
and the state of the	the forest water water and the second s	,
Harris Harris	Jac	
	Bar 3/8/10	

ECEIVED ON: JUNE 15, 2010 JRC 30-DAY FILING NO.: 2719 Indiana Utility Regulatory Commission		and the second secon	بارونه مرود مرود مرود مرود مرود مرود مرود مرود					an and a second seco
	221 Eas	ergy Indiana, st Fourth Stre ati, Ohio 452	et	•		·		
						\frown		,
gansport Municipal					Invoice #;	LM 2010-02		
ty Building					Invoice Date:			
1 East Broadway #101					Payment Due Dafe:	03/25/10		
gansport, IN 46947-3186							-	
tn: LuAnn Davis								
MAIL ADDRESS; im.ut@verizon.net								
OTE: Per Contract Payment should be made via ACH or Will emit To:	2							
PNC Bank, Ohio.								
Cincinnali, Oho		•						
Duke Energy								
								•
						•		
Account No: 411 075 4135 ABA No: 042 000 398								
Account No: 411 075 4135	LOGAN	Sport Intercol	NNECTION AGRE	EMENT				
Account No: 411 075 4135 ABA No: 042 000 398	LOĠAN	Sport Intercol	NNECTION AGRE	erent				
Account No: 411 075 4135 ABA No: 042 000 398	LOGAN	SPORT INTERCON	NNECTION AGRE	ement				
Account No: 411 075 4135 AEA No: 042 000 398 oincident Peak was February 01, 2010 at HE 0800 hour.				ement		· .		31,586,10
Account No: 411 IJ75 4135 ABA No: 042 000 398 Solincident Peak was February 01, 2010 at HE 0800 hour.	LOGAN 40,495	SPORT INTERCO	NNECTION AGRE	ement		 -	\$	31,586.10
Account No: 411 075 4135 ABA No: 042 000 398 eincident Peak was February 01, 2010 at HE 0800 hour.				EMENT			\$	31,586.10 (3,695.72)
Account No: 411 075 4135 AEA No: 042 000 398 eincident Peak was February 01, 2010 at HE 0800 hour. Transmission Demanci (Schedule A) Service Schedule E*	40,495	KW@	\$0.78	EMENT			•	
Account No: 411 075 4135 AEA No: 042 000 398 aincident Peak was February 01, 2010 at HE 0800 hour. Transmission Demanci (Schedule A) Service Schedule E* Utilization of Surplus Transmission Line Capacity Dperation & Maintenance Monthly Fee	40,495	KW@	\$0.78	EMENT			\$	(3,695.72)
Account No: 411 1075 4135 ABA No: 042 000 398 aincident Peak was February 01, 2010 at HE 0800 hour. Transmission Demanci (Schedule A) Service Schedule E* Utilization of Surplus Transmission Line Capacity	40,495	KW@	\$0.78	EMENT			\$ \$ \$	(3,695.72)
Account No: 411 075 4135 AEA No: 042 000 398 aincident Peak was February 01, 2010 at HE 0800 hour. Transmission Demanci (Schedule A) Service Schedule E* Utilization of Surplus Transmission Line Capacity Dperation & Maintenance Monthly Fee	40,495	KW@	\$0.78	EMENT			\$	(3,695.72)
Account No: 411 075 4135 AEA No: 042 000 398 anomission Demand (Schedule A) service Schedule B* Utilization of Surplus Transmission Line Capacity Operation & Maintenance Monthly Fee	40,495	KW@	\$0.78	EMENT			\$ \$ \$ \$	(3,695.72)

Sec. Table

For questions pertaining to billing, please contact: Gretchen Compton (513) 419-5335 Phone (513) 419-5724 Fax Gretchen.Compton@Duke-Energy.com

Automatic states and states and states and

Henelvad: MAR	0 5 2010
Vendor:	104000
Department:	Water Sewage
Fund: UDE	ער איז
Acct. No. 1512	00 34 586.10
Diet Code No.	. St) 000 20
1401001	3/09577
Vacification:	JELIO -
Postad: TDS	Finite De 16
	5/10

Duke Energy Indiana, Inc. 221 East Fourth Street Cincinnati, Ohio 45202

Logansport Municipal City Bullding 601 East Broadway #101 Logansport, IN 46947-3186 Attn: LuAnn Davis

EMAIL ADDRESS: Im.ut@verizon.net

NOTE: Per Contract Payment should be made via ACH or Wire

Remit To: PNC Bank, Ohio Cincinnati, Ohio Duke Energy Account No: 411 075 4135

ABA No: 042 000 398

Invoice #. LM 2010_03 Invoice Date: 04/08/10 Payment Due Date: 04/29/10

LOGANSPORT MUNICIPAL PURCHASE POWER AGREEMENT

Bill for electric service under the Cost-Based Formula Rate Agreement between DEI and Logansport Municipal, effective date of July 1, 2009 for the current month of March 2010.

DEI Production Peak March 4, HE 0800. Logansport Peaking Resource was not used.

Current Month 699,899.55 i⁄ 58,569 KW @ \$11.95 \$ Generation Demand Charge 101,245.59 22,057,863 KWH @ \$0.004590 \$ Generation Energy.Charge 529,388.71 22,057,863 KWH @ \$0.024000 \$ Generation Fuel Charge (137,508.72) 22,057,863 KWH @ (\$0.005234) \$ Fuel Adjustment Charge

Total Current Month Billing

\$ 1,193,025.14

Summer Capacity Payment for Use of Logansport Peaking

Total Net Due Duke Energy Indiana

<u>\$.1.193.025.14</u>

For questions pertaining to billing, plea	se contact:
Mary Ann Amburgey	•
(513) 419-5182 Phone	•
(513) 419-5724 Fax	
ManyAnn Amhurgey@Duke-Energy.com	

Received:	APR 09	2010	\geq	
Venclor:	0041	200		
Department	Viect Wi	ater S	ewage	
Fund: UD	er			
Acct. No.	5/900		<u> </u>	
Dist Code No.	Am	t. \$/,/9	302	D/5
Santa and the for the state of the state of the state	A	ttate		
Verification:		4/4/1	10	and the second
Posted:	D Dat	<u>e: 4/7</u>	<u>IIV</u>	

RECEIVED ON: JUNE 15, 2010
IURC 30-DAY FILING NO.: 2719
Indiana Utility Regulatory Commission

Duke Energy Indiana, Inc.	
221 East Fourth Street	
Cincinnati, Ohio 45202	

Logansport Maxidpal City Bilding City Bilding Bill East Brandway #101 Logansport, N 49947-3189 AMR: LUAR, Davis EMAIL ADDRESS: Inut@verteon.net NOTE: Par Contract Payment should be made via ACH or Wire Remark To: Prot Date: UNITE: Payment should be made via ACH or Wire Remark To: Prot Date: UNITE: Payment should be made via ACH or Wire Remark To: Prot Date: UNITE: Payment should be made via ACH or Wire Remark To: Prot Date: UNITE: Payment should be made via ACH or Wire Remark To: Prot Payment Should be made via ACH or Wire Remark To: Prot Payment Should be made via ACH or Wire Remark To: Prot Payment Should be made via ACH or Wire Remark To: Prot Payment Should be made via ACH or Wire Remark To: Prot Payment Should be made via ACH or Wire Repair & Frak was Blanch 4, 2010 at HE 1100 four. Transmission Demand (Schedule A) Service Schedule B ⁺ Utilization of Surplus Transmission Line Capacity Operation & Maintenance Monthly Fee Repair & Replacement Charges Total Current Billing Total Net Due Duke Energy Indiana S 48,828.27 ^{//}						
Bol East Brackway #101 Logenaport, NV #8947-3183 Attr: Lukin Davis Payment Due Date: 04/29/10 NOTE: Per Contract Payment should be made via ACH or Wire Remit Tic Protect Tic PROFIL First Contract Payment should be made via ACH or Wire Remit Tic Protect Tic Protect Tic Protect Tic First Contract Payment should be made via ACH or Wire Remit Tic Protect Tic First Contract Payment should be made via ACH or Wire Remit Tic Coloridation Define LogANSPORT INTERCONNECTION AGREEMENT Coloridation Demand (Schedule A) 69,940 KW@ \$0.78 Service Schedule B* (926,628) Villization of Surplus Transmission Line Capacity Operation & Maintenance Monthly Fee Repair & Replacement Charges Total Current Billing				hivoice #:	LM 2010-03	
Logensport, IN 48947-3186 Attr: Lukon Davis EMAIL ADDRESS: Inut@verizon.net NOTE: Per Contract Payment should be made via ACH or Wire Remit To PNC Bark, Orio Cincinnali, Ohio Date Enrary Account No: 441 075 4435 ABA No: 042 000 398 LOGANSPORT INTERCONNECTION AGREEMENT Coincident Peak was Blanch 4, 2010 at HE 1100 Iour. Transmission Demand (Schedule A) 59,940 KW(@ \$0.78 \$ 46,753.20 ^{L/} Service Schedule B* (\$26,528) KWH@ \$0.001 \$ (\$26,528) KWH@ \$0.001 Ufilization of Surplus Transmission Line Capacity Operation & Maintenance Monthly Fee Repair & Replacement Charges Total Current Billing \$ 48,826.27 ^{L/}			、 `			
Aftir: Ludan Davis EMAIL ADDRESS: Inutl@vertzen.net NOTE: Per Contract Payment should be mede via ACH or Wire PND Bark, Chio Chonnati, Chio Duke Energy Account No: 411 075 4135 ABA No: 042 000 388 LOGANSPORT INTERCONNECTION AGREEMENT Coincident Peak was Harch 4, 2010 at HE 1100 hour. Transmission Demand (Schedule A) 55,940 KW@ \$0.78 Service Schedule B [*] (325,928) KWH@ \$0.001 \$ (325,939 V Uffizition of Surplus Transmission Line Capacity Operation & Maintenance Monthly Fee Repair & Replacement Charges \$ - Total Current Billing \$ 48,826.27 V				Payment Due Date:	04/29/10	
EMAIL ADDRESS: Inut@vertzen.net NOTE: Per Contract Payment should be made via ACH or Wire Remit Tc PNC Bark, Orio Chainnail, Ohio Duke Energy Account No: 411 075 4135 ABA No: 042 000 398 LOGANSPORT INTERCONNECTION AGREEMENT Colacident Peak was March 4, 2016 at HE 1106 Inour. Transmission Demand (Schedule A) 58,940 KW/@ \$0.78 \$ 46,753.20 V Service Schedule B* (926,928) KWH@ \$0.001 \$ (626.93) V Utilization of Surplus Transmission Line Capacity Operation & Maintenance Monthly Fee Repair & Replacement Charges 5 - Total Current Billing 5 48,826.27 V					•	
NOTE: Per Contract Payment should be made via ACH or Wire Remit To: PND Bank, Otio Didue Emergy Account Not: 411 075 4135 ABA No: 042 000 398 LOGANSPORT INTERCONNECTION AGREEMENT Coincident Peak was Namh 4, 2010 at HE 1100 hour. Transmission Demand (Schedule A) 58,940 KW/@ \$0.78 \$ 46,763.20 ^U Service Schedule B [*] (926,928) KW/@ \$0.01 \$ (926,929) V Uffiziation of Surplus Transmission Line Capacity Operation & Maintenance Monthly Fee Repair & Replacement Charges \$ - Total Current Billing \$ 48,826.27 ^U						•
Remit To: PNC Bank, Ohio Chicke Energy Account Not 411 075 4135 ABA No: 042 000 398 LOGANSPORT INTERCONNECTION AGREEMENT Colscillent Peak was March 4, 2010 at HE 1100 inour. Image: Colscillent Peak was March 4, 2010 at HE 1100 inour. Transmission Demand (Schedule A) 59,940 KW/@ \$0.78 \$ 46,753.20 Service Schedule E* (\$ 226,928) KWH@ \$0.001 \$ (\$ 226.93) Utilization of Surplus Transmission Line Capacity \$ 3,000.00 \$ 3,000.00 Operation & Maintenance Monthly Fee \$ 3,000.00 \$ - Repair & Replacement Charges \$ - \$ 48,256.27 Total Current Billing \$ 48,256.27 \$ -	LINAL ADDITLOG. INCOMPOSIZOILIEL					
PNC Bank, Oxio Cincinnati, Oxio Duke Energy Account No: 411 075 4135 ABA No: 042 000 398 LOGANSPORT INTERCONNECTION AGREEMENT Columbra LOGANSPORT INTERCONNECTION AGREEMENT Columbra Service Schedule A) 59,940 KW@ \$ 46,753.20 Service Schedule B* (926,928) Utilization of Surplus Transmission Line Capacity Operation & Maintenance Monthly Fee Repair & Replacement Charges Total Current Billing		e				
Duke Energy Account No: 411 075 4135 ABA No: 042 000 398 LOGANSPORT INTERCONNECTION AGREEMENT Columbiant Peak was Narch 4, 2010 at HE 1100 hour. Transmission Demand (Schedule A) 69,940 KW/@ \$0.78 Service Schedule B* (926,928) Utilization of Surplus Transmission Line Capacity \$0.001 Operation & Maintenance Monthly Fee \$ 3,000.00 f/ Repair & Replacement Charges \$ - Total Current Billing \$ 48,826.27 f/	PNC Bank, Ohio					
Account No: 411 075 4135 ABA No: 042 000 398 LOGANSPORT INTERCONNECTION AGREEMENT Coincident Peak was Narch 4, 2010 at HE 1100 hour. Transmission Demand (Schedule A) 59,940 KW@ \$0.78 \$ 46,753.20 Service Schedule B* (926,928) KWH@ \$0.001 \$ (926,939 Utilization of Surplus Transmission Line Capacity Operation & Maintenance Monthly Fee \$ 3,000.00 Repair & Replacement Charges \$ - Total Current Billing \$ 48,826.27	Cincinnati, Ohio					•
ABA No: 042 000 398 LOGANSPORT INTERCONNECTION AGREEMENT Colsticitient Peak was Warch 4, 2019 at HE 1100 hour. Transmission Demand (Schedule A) 59,940 KW/@ \$0.78 \$ 46,753.20 Service Schedule B* (926,928) KWH@ \$0.001 \$ (926,93) Utilization of Surplus Transmission Line Capacity \$ 3,000.00 \$ 3,000.00 Operation & Maintenance Monthly Fee \$ 3,000.00 \$ 3,000.00 Repair & Replacement Charges \$ - \$ - Total Current Billing \$ 48,826.27 \$ -					•	
LOGANSPORT INTERCONNECTION AGREEMENT Coincident Peak was Warch 4, 2016 at HE 1106 hour. Transmission Demand (Schedule A) 59,940 KW/@ \$0.78 \$ 46,753.20 Service Schedule B* (926,928) KWH@ \$0.001 \$ (926.93) \$ (926.93) Utilization of Surplus Transmission Line Capacity (926,928) KWH@ \$0.001 \$ 3,000.00 \$ 3,000.00 Operation & Maintenance Monthly Fee \$ 3,000.00 \$ - \$ - \$ - Total Current Billing \$ 48,826.27 \$ - \$ -	Account No: 411 075 4135	•			•	
Collection Peak was Harch 4, 2010 at HE 1100 hour. Transmission Demand (Schedule A) 56,940 KW@ \$0.78 \$46,753.20 V Service Schedule B* (926,928) KWH@ \$0.001 \$(926.93) V Utilization of Surplus Transmission Line Capacity \$0.001 \$(3,000.00 V Departion & Maintenance Monthly Fee \$\$3,000.00 \$ Repair & Replacement Charges \$\$ - Total Current Billing \$48,826.27 V	ABA No: 042 000 398		1			
Collection Peak was Harch 4, 2010 at HE 1100 hour. Transmission Demand (Schedule A) 56,940 KW@ \$0.78 \$46,753.20 V Service Schedule B* (926,928) KWH@ \$0.001 \$(926.93) V Utilization of Surplus Transmission Line Capacity \$0.001 \$(3,000.00 V Departion & Maintenance Monthly Fee \$\$3,000.00 \$ Repair & Replacement Charges \$\$ - Total Current Billing \$48,826.27 V			• •	•		
Collection Peak was Harch 4, 2010 at HE 1100 hour. Transmission Demand (Schedule A) 56,940 KW@ \$0.78 \$46,753.20 V Service Schedule B* (926,928) KWH@ \$0.001 \$(926.93) V Utilization of Surplus Transmission Line Capacity \$0.001 \$(3,000.00 V Departion & Maintenance Monthly Fee \$\$3,000.00 \$ Repair & Replacement Charges \$\$ - Total Current Billing \$48,826.27 V						
Transmission Demand (Schedule A) 59,940 KW@ \$0.78 \$46,753.20 \$ Service Schedule B* (926,928) KWH@ \$0.001 \$(926.93) \$ Utilization of Surplus Transmission Line Capacity (926,928) KWH@ \$0.001 \$(926.93) \$ Operation & Maintenance Monthly Fee \$ 3,000.00 \$ \$ 3,000.00 \$ Repair & Replacement Charges \$ \$ \$ \$ \$ \$ Total Current Billing \$ 48,826.27 \$ \$ \$ \$	·	LOGANSPORT INTERCO	INNECTION AGREEMENT			
Transmission Demand (Schedule A) 59,940 KW@ \$0.78 \$46,753.20 \$ Service Schedule B* (926,928) KWH@ \$0.001 \$(926.93) \$ Utilization of Surplus Transmission Line Capacity (926,928) KWH@ \$0.001 \$(926.93) \$ Operation & Maintenance Monthly Fee \$ 3,000.00 \$ \$ 3,000.00 \$ Repair & Replacement Charges \$ \$ \$ \$ \$ \$ Total Current Billing \$ 48,826.27 \$ \$ \$ \$	Particular de la companya de la comp					
Service Schedule B* (926,928) KWH@ \$0.001 \$ (926,93) V Utilization of Surplus Transmission Line Capacity Operation & Maintenance Monthly Fee \$ 3,000.00 V Repair & Replacement Charges \$ - Total Current Billing \$ 48,826.27 V	Concident Peak was march 4, 2010 at the 1100 hour.					
Service Schedule B* (926,928) KWH@ \$0.001 \$ (926,93) V Utilization of Surplus Transmission Line Capacity Operation & Maintenance Monthly Fee \$ 3,000.00 V Repair & Replacement Charges \$ - Total Current Billing \$ 48,826.27 V						•
Service Schedule B* (926,928) KWH@ \$0.001 \$ (926,93) V Utilization of Surplus Transmission Line Capacity Operation & Maintenance Monthly Fee \$ 3,000.00 V Repair & Replacement Charges \$ - Total Current Billing \$ 48,826.27 V						
Utilization of Surplus Transmission Line Capacity Operation & Maintenance Monthly Fee \$ 3,000.00 t Repair & Replacement Charges \$ - Total Current Billing \$ 48,826.27 t	Transmission Demand (Schedule A)	59,940 KW@	\$0.78		\$	46,753.20
Operation & Maintenance Monthly Fee \$ 3,000.00 ^{1/} Repair & Replacement Charges \$ - Total Current Billing \$ 48,826.27 ^{1/}		(926,928) KWH@	\$0.001	·.	·- \$	(926.93) 🗸
Repair & Replacement Charges \$ - \$ - Total Current Billing \$ 48,826.27 V	Utilization of Surplus Transmission Line Capacity	•				
Repair & Replacement Charges \$ - \$ - Total Current Billing \$ 48,826.27 V	Operation & Maintenance Monthly Fee		•		\$	3 000 00
\$ - Total Current Billing \$ 48,826.27 √						-,
	Repair & Replacement Charges				- \$	-
					Þ	-
	Total Current Billing				•	
Total Net Due Duke Energy Indiana <u>\$ 48,826.27</u>	rotal oditerit pilitig	-			*	40,020.21
Total Net Due Duke Energy Indiana <u>\$ 48,826.27</u>	·					
	Total Net Due Du	ike Energy Indiana		•	. 5	48,826.27
		.* ·				
			•			
				· · ·		
	• • • • • • • • • • • • • • • • • • •		•			
			•	4		

For questions pertaining to billing, please contact: Gretchen Compton (513) 419-5355 Phone (513) 419-5724 Fax Gretchen.Compton@Duke-Energy.com

Fepsived: APR 0 9 2010
Vendor: UD4000
Department XElect Water Sewage
Fund: Mr
Acot. No. 15/900 49.15320
Diat Code No. 9 Amit. \$ 48,8242
140100, (924.93)
Verification:
Posted:

> Duke Energy Indiana, Inc. 221 East Fourth Street Cincinnati, Ohio 45202

Logansport Municipal City Building 601 East Broadway #101 Logansport, IN 46947-3186 Atin: LuAnn Davis EMAIL ADDRESS: Im.ut@verizon.net

NOTE: Per Contract Payment should be made via ACH or Wire Remit To: PNC Bank, Ohio Cincinnati, Ohio

Duke Energy Account No: 411 075 4135 ABA No: 042 000 398

LOGANSPORT MUNICIPAL PURCHASE POWER AGREEMENT

Bill for electric service under the Cost-Based Formula Rate Agreement between DEI and Logansport Municipal, effective date of July 1, 2009 for the current month of April 2010.

DEI Production Peak April 14, HE 14:00 Logansport Peaking Resource was not used.

	Current Month			•	
Generation Demand Charge	56,859	KW@	\$11.95	\$	679,465.05 🗸
Generation Energy Charge	33,040,978	KWH @	\$0.004590	\$	151,658.09 🛩
Generation Fuel Charge	33,040,978	KWH @	\$0.024000	\$	792,983.47 🗸
Fuel Adjustment Charge	33,040,978	KWH @	\$0.001715	\$	56,665.28 🗸
Total Current Month Billing		•	·		\$

Summer Capacity Payment for Use of Logansport Peaking

Total Not Due Duke Energy Indiana

\$ 1,680,771,89

For questions pertaining to billing, please contact: **Gretchen Compton** (513) 419-5395 Phone (513) 419-5724 Fax Gretchen.Compton@Duke-Energy.com

The California of the Annal State	
Firesived: MAY 0 7 2010	
Variator: 004000	a na para se
Department: Fect Water Sewege	ระคนเว็สสร
Fund: CDer	waymen
Acct. No. 151900	- Providence
Dist Code No. Amt. \$,680,77	1880
and a second and a	_0# .*
Verification/US 5/7/10	* .
Poeled: Date:	•

Invoice Date: Payment Due Date:

Invoice #: LM 2010-04 05/06/10 05/26/10

Duke Energy Indiana, Inc. 221 East Fourth Street Cincinnati, Ohio 45202

Logansport Municipal City Building 801 East Broadway #101 Logansport, IN 45947-3186 Attn: LuAnn Davis EMAIL ADDRESS: Im.ut@verizon.net				·	Invoice #: Invoice Date: Payment Due Date:	LM 2010 - 04 05/06/10 05/26/10	
NOTE: Per Contract Payment should be made via ACH or Wire Remit To: PNC Bank, Ohio Cindinati, Ohio Duke Energy Account No: 411 075 4135 ABA No: 042 000 308							
	LOGAN	ISPORT INTERC	ONNECTION AGR	EEMENT			
Coincident Peak was April 15, 2010 at HE 1380 hour.							, , , , , , , , , , , , , , , , , , ,
Transmission Damand (Sala Jula A)							· •
Transmission Demand (Schedule A)	59,654	KW@	\$0,78				\$ 46,530.12
Service Schedule B* Utilization of Surplus Transmission Line Capacity	-	KWH@	\$0.001				\$-
Operation & Maintenance Monthly Fee							\$ 3,000.00 V
Repair & Replacement Charges					•		\$ -
							\$-
Total Current Billing							\$ 49,530 .12 ^{\(\cord \)}
Total Net Due Duke	Energy Indiar	na					\$ <u>49,530.12</u>
		·					
				. •			
For questions pertaining to billing, please contact: Gretchen Compton			× .		2		

(513) 419-5395 Phone (513) 419-5724 Fax Gretchen.Compton@Duke-Energy.com

	MAY 0 7 2010	
MUNDLENGIS	Vencior: 004000	
A Succession where	Department Vect Water Sewage	
Haber (partor	Fund: Opr	
o traduceron	Acot. No. 15/900	
and a second	Diet Code No. Amt. \$47,530/4	3
The number of	or an and a second s	
TOPPERCIPE	Verification: US 77/10	
tarrange d	Poeled: Date:	
	and the second	

NERATION DEPARTMENT

MAY 2009 SYSTEM POWER REPORT

Generated	kWH	Purchased	kWH	City	Water
kWh TG # 4	0	PSI Purch Supplemental	32,107,158	(gall	ons)
				Water 6"	1,163,000
kWh TG # 5	1,152,900	PSI Purch Reserved	0		
		· ·		Water 12"	2,999,000
Fotal kWh / Coal	1,152,900	PSI Purch Backup	0		
				Total Water	4,162,000
kWh / CT #6	0	PSI Purch Total	32,107,158		
Gross Gen	1,152,900	LMU System Total	22710/ /20	Condenser	Water
Gloss Gell	1,152,900	LINO System Total	33,184,438		lons)
Plant Aux	75,620	Wheeling	E 080 E00	Cooling #4	0
			5,980,500	-	
Net Gen	1,077,280			Cooling #5	58,670,000
	in a second of the second s				
				Total Cooling	58,670,000
Coal	Tons	Operating Time	Hours		· · · · · · · · · · · · · · · · · · ·
Coal Start	4849,33	Bir 5 / TG #4 Hrs Oper			n ang ang ang ang ang ang ang ang ang an
				Heat Rate	Btu
Coal Received	0.00	. Blr 6 / TG #5 Hrs Oper		Boiler #5	#DIV/0!
			· · · · · · · · · · · · · · · · · · ·	Dellas #0	12.462
Coal Burn Blr #5	0.00	CT #6 Hrs Oper		Boiler #6	13,463
Coal Burn Blr #6	674.83			Gross Coal	13,463
		Natural Gas	MCF		
Tot Coal Burn	674.83	Gas Burn CT #6		Net Coal	14,408
Ocal Fred	ILIMAL NO			CT #6 Gas	#VALUE!
Coal End	4174.50				
Notoo		TAL PEAK PURCHASE	MAS 68 150 KM		
Notes:		· · · · · · · · · · · · · · · · · · ·			
,	STSTEIVIPEA	K WAS 68,450 KWH @	14.00 UN INEZ		

GENERATION DEPARTMENT

JUNE 2009 SYSTEM POWER REPORT

Generated	kWH	Purchased	kWH	City	Water
kWh TG # 4	3,212,000	PSI Purch Supplemental	24,768,232	(gal	ons)
				Water 6"	10,819,000
kWh TG # 5	11,199,300	PSI Purch Reserved	. 0		
				Water 12"	33,920,000
Total kWh / Coal	14,411,300	PSI Purch Backup	0		
				Total Water	44,739,000
kWh / CT #6	0	PSI Purch Total	24,768,232		
Gross Gen	14,411,300	LMU System Total	38,367,292	Condenser	Water
				(ga	llons)
Plant Aux	812,240	Wheeling	2,950,128	Cooling #4	251,800,000
Net Gen	13,599,060			Cooling #5	416,750,000
· · · · · ·				Total Cooling	668,550,000
Coal	Tons	Operating Time	Hours		
Coal Start	4,174.50	Bir 5 / TG #4 Hrs Oper	318.2		
				Heat Rate	Btu
Coal Received	8,548.94	Bir 6 / TG #5 Hrs Oper	720.0	Boiler #5	15,943
	· · ·				
Coal Burn Blr #5	2,226.53	CT #6 Hrs Oper	0.00	Boiler #6	12,911
		 A state of the sta			
Coal Burn Bir #6	6,286.90		-	Gross Coal	13,587
		Natural Gas	MCF		
Tot Coal Burn	8,513.43	Gas Burn CT #6	0	Net Coal	14,399
			·		
Coal End	4,210.01			CT #6 Gas	#DIV/0!
		·			
Notes:	SUPPLEMEN	ITAL PEAK PURCHASE	WAS 67,750 KV	VH @ 16:00 OI	NTHE 19TH
		AK WAS 92,550 KWH @			

Var + 2

SYSTEM POWER REPORT

ITION DEPARTMENT

Generated	kWH	Purchased	kWH	City	Water
kWh TG # 4	6,352,000	PSI Purch Supplemental	21,214,623	(gal	lons)
				Water 6"	17,236,000
kWh TG # 5	11,455,500	PSI Purch Reserved	0	~	
-				Water 12"	51,778,000
Total kWh / Coal	17,807,500	PSI Purch Backup	0		
				Total Water	69,014,000
kWh / CT #6	0	PSI Purch Total	21,214,423		
Gross Gen	17,807,500	LMU System Total	38,001,143	Condenser	Water
			58,001,145		lons)
Plant Aux	1,020,980	Wheeling	2,248,534	Cooling #4	303,552,000
	1,020,000		9,948,254	Coomig #4	
Net Gen	16,786,520			Cooling #5	417,384,000
					······
				Total Cooling	720,936,000
Coal	Tons	Operating Time	Hours		
Coal Start	4,210.01	Blr 5 / TG #4 Hrs Oper	621.0		
				Heat Rate	Btu
Coal Received	13,183.16	Blr 6 / TG #5 Hrs Oper	744.0	Boiler #5	16,059
Coal Burn Blr #5	4,435.19	CT #6 Hrs Oper	0.00	Boiler #6	13,310
Coal Burn Bir #6	6,629.05			Gross Coal	14,290
· .		Natural Gas	MCF		
Tot Coal Burn	11,064.24	Gas Burn CT #6	0	Net Coal	15,160
			1		
Coal End	6,328.93			CT #6 Gas	#DIV/0!
		•			
Notes:	SUPPLEMENT	AL PEAK PURCHASE	WAS 56,920 KW	H@17:00 ON	THE 24TH
	SYSTEM PEAK	K WAS 79,534 KWH @ 1	15:00 ON THE 10	<u>TH</u>	

GENERATION DEPARTMENT

RECEIVED ON: JUNE 15, 2010 IURC 30-DAY FILING NO.: 2719 Indiana Utility Regulatory Commission

AUGUST 2009 SYSTEM POWER REPORT

Generated	kWH	Purchased	kWH	City	Water
kWh TG # 4	7,293,000	PSI Purch Supplemental	23,014,128	(gall	ons)
				Water 6"	16,899,000
kWh TG # 5	10,848,600	PSI Purch Reserved	0		
				Water 12"	50,923,000
Total kWh / Coal	18,141,600	PSI Purch Backup	0		
				Total Water	67,822,000
kWh / CT #6	. 0	PSI Purch Total	23 014,728		
· · · ·					
Gross Gen	18,141,600	LMU System Total	40,111,028	Condenser	Water
				(ga	llons)
Plant Aux	1,047,300	Wheeling	1,744,288	Cooling #4	249,984,000
Net Gen	17,094,300			Cooling #5	368,280,000
					-
	÷			Total Cooling	618,264,000
Coal	Tons	Operating Time	Hours		
Coal Start	6,328.93	Bir 5 / TG #4 Hrs Oper	744.0		
	e		-	Heat Rate	Btu
Coal Received	12,892.15	Bir 6 / TG #5 Hrs Oper	744.0	Boiler #5	15,783
Coal Burn Blr #5	5,004.50	CT #6 Hrs Oper	0.00	Boiler #6	13,200
Coal Burn Blr #6	6,226.19			Gross Coal	14,238
	0,220.13	Natural Gas	MCF		
Tot Coal Burn	11,230.69	Gas Burn CT #6	0	Net Coal	15,111
TOL COAL BUTT	11,230.09				
Coal End	7,990.39			CT #6 Gas	#DIV/0!
	~				
				· · · · · · · · · · · · · · · · · · ·	
Notes:	SUPPLEMEN	TAL PEAK PURCHASE	WAS 64,560 KV	VH @ 15:00 ON	THE 17TH
	SYSTEM PEA	AK WAS 92,200 KWH @	15:00 ON THE 1	7TH	

.... ION DEPARTMENT

RECEIVED ON: JUNE 15, 2010 IURC 30-DAY FILING NO.: 2719 Indiana Utility Regulatory Commission

SEPTEMBER 2009 SYSTEM POWER REPORT

Generated	kWH	Purchased	kWH	City	Water
kWh TG # 4	6,903,000	PSI Purch Supplemental	18,320,682	(gall	ons)
	•			Water 6"	15,683,000
kWh TG # 5	10,376,100	PSI Purch Reserved	0		
				Water 12"	47,829,000
Total kWh / Coal	17,279,100	PSI Purch Backup	0 .		
				Total Water	63,512,000
kWh / CT #6	0	PSI Purch Total	18,320,682		
Gross Gen	17,279,100	LMU System Total	34,593,962	Condenser	Water
•	-			(gal	lons)
Plant Aux	1,005,820	Wheeling	2,156,004	Cooling #4	366,150,000
- *i,					
Net Gen	16,273,280			Cooling #5	432,000,000
				Total Cooling	798,150,000
Coal	Tons	Operating Time	Hours		
Coal Start	7,990.39	Bir 5 / TG #4 Hrs Oper	720.0		
				Heat Rate	Btu
Coal Received	11,114.37	Blr 6 / TG #5 Hrs Oper	720.0	Boiler #5	15,885
Coal Burn Bir #5	4,767.69	CT #6 Hrs Oper	0.00	Boiler #6	13,208
Coal Burn Bir #6	5,958.42	, es		Gross Coal	14,277
		Natural Gas	MCF		
Tot Coal Burn	10,726.11	Gas Burn CT #6	0	Net Coal	15,160
		· ·			
Coal End	8,378.65			CT #6 Gas	#DIV/0!
	nan i Shin ngan nga ngangan sa tugung, ng ng ming ng munan I				
Notes:	SUPPLEMEN	TAL PEAK PURCHASE	WAS 42,910 KV	VH @ 12:00 ON	THE 22ND
		K WAS 69,360 KWH @	· · · · · · · · · · · · · · · · · · ·		
					2

ERATION DEPARTMENT

OCTOBER 2009 SYSTEM POWER REPORT

Generated	kWH	Purchased	kWH	City	Water
kWh TG # 4	0	PSI Purch Supplemental	35,496,177	(galle	ons)
				Water 6"	1,138,000
kWh TG # 5	0	PSI Purch Reserved	0		
				Water 12"	1,770,000
otal kWh / Coal	0	PSI Purch Backup	0		
				Total Water	2,908,000
kWh / CT #6	0	PSI Purch Total	35,496,177		
					e e e e e e e e e e e e e e e e e e e
Gross Gen	· · O	LMU System Total	35,496,177	Condenser	Water
	•			(gal	lons)
Plant Aux	0	Wheeling	0	Cooling #4	0
		-	-		
Net Gen	0			Cooling #5	0
				Total Cooling	0
Coal	Tons	Operating Time	Hours		
Coal Start	8,378.65	Bir 5 / TG #4 Hrs Oper	0.0		and the second strength of the second strengt
· · ·				Heat Rate	Btu
Coal Received	0.00	Blr 6 / TG #5 Hrs Oper	0.0	Boiler #5	#DIV/0!
					~
Coal Burn Blr #5	0.00	CT #6 Hrs Oper	0.00	Boiler #6	#DIV/0!
	•				
Coal Burn Blr #6	0.00			Gross Coal	#DIV/0!
		Natural Gas	MCF		
Tot Coal Burn	0.00	Gas Burn CT #6	0	Net Coal	#DIV/0!
Coal End	8,378.65			CT #6 Gas	#DIV/0!
	· · · · · · · · · · · · · · · · · · ·		· .		
					-
Notes:	SUPPLEMEN	ITAL PEAK PURCHASE	WAS 67,280 KV	VH @ 10:00 ON	THE 12TH
		AK WAS 67,180 KWH @			

GENERATION DEPARTMENT

NOVEMBER 2009 SYSTEM POWER REPORT

Generated	kWH	Purchased	kWH	City	Water
kWh TG # 4	· 0	PSI Purch Supplemental	34,058,221	(gall	ons)
				Water 6"	1,625,000
kWh TG # 5	1,224,300	PSI Purch Reserved	0		-
	· ·			Water 12"	4,384,000
Fotal kWh / Coal	1,224,300	PSI Purch Backup	0		
				Total Water	6,009,000
kWh / CT #6	0	PSI Purch Total	34,058,221		
Gross Gen	1,224,300	LMU System Total	35,129,021	Condenser	Water
	.1,224,300	LINO System rotai	55,129,021		lons)
Plant Aux	153,500	Wheeling		Cooling #4	0
	100,000	Wricenng	0		
Net Gen	1,070,800			Cooling #5	125,660,000
			·		
				Total Cooling	125,660,000
Coal	Tons	Operating Time	Hours		
Coal Start	8,378.65	Blr 5 / TG #4 Hrs Oper	0.0		the second s
	·	· · · · · · · · · · · · · · · · · · ·		Heat Rate	Btu
Coal Received	0.00	Blr 6 / TG #5 Hrs Oper	177.0	Boiler #5	#DIV/0!
	•				
Coal Burn Blr #5	0.00	CT #6 Hrs Oper	0.00	Boiler #6	15,327
	•	· · · · · · · · · · · · · · · · · · ·			
Coal Burn Blr #6	815.87			Gross Coal	15,327
		Natural Gas	MCF		
Tot Coal Burn	815.87	Gas Burn CT #6	0	Net Coal	17,524
Coal End	7,562.78			CT #6 Gas	#DIV/0!
	1,002.10				
•		- ·		·	
Notes:		TAL PEAK PURCHASE			THE 20TH
	SYSTEM PEA	<u>AK WAS 64,830 KWH @</u>	09:00 ON THE 2	0TH	

ERATION DEPARTMENT

DECEMBER 2009 SYSTEM POWER REPORT

Generated	kWH	Purchased	kWH	City	Water
kWh TG #4	6,245,000	PSI Purch Supplemental	23,810,705	(galld	ons)
			23,010,100	Water 6"	5,794,000
kWh TG # 5	10,185,000	PSI Purch Reserved	Ο		
KWN IG#5	10,185,000			Water 12"	21,170,000
		PSI Purch Backup	0		
otal kWh / Coal	16,430,000			Total Water	26,964,000
	· · · · · · · · · · · · · · · · · · ·				
kWh / CT #6	0	PSI Purch Total	23,810,705		
					18/of or
Gross Gen	16,430,000	LMU System Total	39,280,365	Condenser	Water
	-			-	lons)
Plant- Aux	960,340	Wheeling	1,576,944	Cooling #4	271,872,000
5. (1)					
Net Gen	15,469,660			Cooling #5	392,832,000
				·	
				Total Cooling	664,704,000
Coal	Tons	Operating Time	Hours		
Coal Start	7,562.78	Bir 5 / TG #4 Hrs Oper	729.8		na na sa ang sa
				Heat Rate	Btu
Coal Received	9,100.64	Bir 6 / TG #5 Hrs Oper	744.0	Boiler #5	14,747
Coal Burn Bir #5	4,004.20	CT #6 Hrs Oper	0.00	Boiler #6	12,141
	4,004.20		and a second		
	F 070 40			Gross Coal	13,131
Coal Burn Blr #6	5,376.18	Natural Gas	MCF		
			0	Net Coal	13,947
Tot Coal Burn	9,380.38	Gas Burn CT #6	0	Net Ooal	
		and the second			#DIV/0!
Coal End	7,283.04			CT #6 Gas	#DIV/0!
e en					
Notes:	SUPPLEME	NTAL PEAK PURCHASE	WAS 47,890 KV	<u>NH @ 14:00 OI</u>	THE 2ND
		AK WAS 72,220 KWH @			

FENERATION DEPARTMENT

JANUARY 2010 SYSTEM POWER REPORT

Generated	kWH	Purchased	kWH	City	Water
kWh TG # 4	6,791,000	PSI Purch Supplemental	23,183,371	(gallo	ons)
KVVII 10#4	0,731,000		23,103,372	Water 6"	4,247,000
kWh TG # 5	10,042,200	PSI Purch Reserved	0		
KVVN IG#5	10,042,200			Water 12"	15,413,000
otal kWh / Coal	16,833,200	PSI Purch Backup	0		
Olar KWIT / COar	10,000,200			Total Water	. 19,660,000
kWh / CT #6	0	PSI Purch Total	23,183,371		
	· · · · · · · · · · · · · · · · · · ·				
Gross Gen	16,833,200	LMU System Total	39,024,991	Condenser	Water
				(gal	lons)
Plant Aux	991,580	Wheeling	2,988,360	Cooling #4	318,110,000
Net Gen	15,841,620			Cooling #5	380,840,000
	- 4			Total Cooling	698,950,000
Coal	Tons	Operating Time	Hours		
Coal Start	7,283.04	Blr 5 / TG #4 Hrs Oper	744.0		
				Heat Rate	Btu
Coal Received	7,484.80	Blr 6 / TG #5 Hrs Oper	744.0	Boiler #5	15,479
					10.000
Coal Burn Bir #5	4,570.48	CT #6 Hrs Oper	0.00	Boiler #6	12,830
1					10,000
Coal Burn Bir #6	5,601.82			Gross Coal	13,899
		Natural Gas	MCF		11.700
Tot Coal Burn	10,172.30	Gas Burn CT #6	0	Net Coal	14,769
Coal End	4,595.54			CT #6 Gas	#DIV/0!
		•			
Notes:		NTAL PEAK PURCHAS			<u>N THE 111H</u>
		AK WAS 80,510 KWH @	י 20.00 ON THE מ	4TH	

ATION DEPARTMENT

FEBRUARY 2010 SYSTEM POWER REPORT

111

Generated	kWH	Purchased	kWH	City	Water
kWh TG # 4	6,591,000	PSI Purch Supplemental	19,366,675	(gall	ons)
				Water 6"	3,672,000
kWh TG # 5	9,804,900	PSI Purch Reserved	0		
				Water 12"	13,291,000
Fotal kWh / Coal	16,395,900	PSI Purch Backup	0		
				Total Water	16,963,000
kWh / CT #6	. 0	PSI Purch Total	19,366,675		
Gross Gen	16,395,900	LMU System Total	34,842,435	Condenser	Water
				(ga	lions)
Plant Aux	920,140	Wheeling	3,695,724	Cooling #4	269,610,000
Net Gen	15,475,760			Cooling #5	417,890,000
				Total Cooling	687,500,000
Coal	Tons	Operating Time	Hours		
Coal Start	4,595.54	Bir 5 / TG #4 Hrs Oper	672.0		
	-			Heat Rate	Btu
Coal Received	7,877.58	Blr 6 / TG #5 Hrs Oper	672.0	Boiler #5	15,164
· ·					
Coal Burn Blr #5	4,345.53	CT #6 Hrs Oper	0.00	Boiler #6	12,501
· · · · · · · · · · · · · · · · · · ·					
Coal Burn Blr #6	5,329.27			Gross Coal	13,572
		Natural Gas	MCF		
Tot Coal Burn	9,674.80	Gas Burn CT #6	0	Net Coal	14,379
			· · · ·	· · · · ·	
Coal End	2,798.32			CT #6 Gas	#DIV/0!
Notes:	SUPPLEMEN	TAL PEAK PURCHASE	WAS 50,110 KW	VH @ 09:00 ON	<u>THE 12TH</u>
		AK WAS 76,210 KWH @			-

GENERATION DEPARTMENT

RECEIVED ON: JUNE 15, 2010 IURC 30-DAY FILING NO.: 2719 Indiana Utility Regulatory Commission

MARCH 2010 SYSTEM POWER REPORT

Generated	kWH	Purchased	kWH	City	Water
kWh TG # 4	4,810,000	PSI Purch Supplemental	22,057,863	(gall	ons)
				Water 6"	3,898,000
kWh TG # 5	8,906,100	PSI Purch Reserved	0		
				Water 12"	14,309,000
Fotal kWh / Coal	13,716,100	PSI Purch Backup	0		
				Total Water	18,207,000
kWh / CT #6	0	PSI Purch Total	22,057,843		
			21/01/01/2	Condenser	Water
Gross Gen	13,716,100	LMU System Total	34,949,663	<u>_</u>	lions)
Direct Auno	824.200	\&/booling	924,928	Cooling #4	206,550,000
Plant Aux	824,300	Wheeling	124,700		200,000,000
Net Gen	12,891,800			Cooling #5	455,970,000
	4		1	Total Cooling	662,520,000
Coal	Tons	Operating Time	Hours		
Coal Start	2,798.32	Bir 5 / TG #4 Hrs Oper	457.0		
				Heat Rate	Btu
Coal Received	10,027.61	Bir 6 / TG #5 Hrs Oper	691.0	Boiler #5	15,635
				1	
Coal Burn Blr #5	3,269.81	CT #6 Hrs Oper	0.00	Boiler #6	13,305
Coal Burn Bir #6	5,151.82			Gross Coal	14,122
	0,101.02	Natural Gas	MCF		
Tot Coal Burn	8,421.63	Gas Burn CT #6	0	Net Coal	15,025
Tot Coal Bull	0,421.00				
Coal End	4,404.30			CT #6 Gas	#DIV/0!
Notes:		TAL PEAK PURCHASE			
	SYSTEM PEA	<u>AK WAS 67,220 KWH @</u>	13:00 ON THE 1	<u>SI</u>	

GENERATION DEPARTMENT

APRIL 2010 SYSTEM POWER REPORT

Generated	kWH	Purchased	kWH	City	Water
kWh TG # 4	0	PSI Purch Supplemental	33,040,978	(gall	ons)
				Water 6"	1,883,000
kWh TG # 5	0	PSI Purch Reserved	0	· ·	
				Water 12"	6,171,000
Total kWh / Coal	0	PSI Purch Backup	0 .		
				Total Water	8,054,000
kWh / CT #6	0	PSI Purch Total	33,040,978		in in a subscription of
Crass Cor					the system to be system to be system.
Gross Gen	0	LMU System Total	33,040,978	Condenser	Water
			х 		lons)
Plant Aux	0	Wheeling	-0-	Cooling #4	0
Net Gen	0			Cooling #5	0
				Total Cooling	0
Coal	Tons	Operating Time	Hours		
Coal Start	4,404.30	Blr 5 / TG #4 Hrs Oper	0.0		
				Heat Rate	Btu
Coal Received	0.00	Bir 6 / TG #5 Hrs Oper	0.0	Boiler #5	#DIV/0!
Coal Burn Blr #5	0.00	CT #6 Hrs Oper	0.00	Boiler #6	#DIV/0!
				<u> </u>	
Coal Burn Blr #6	0.00			Gross Coal	#DIV/0!
		Natural Gas	MCF		
Tot Coal Burn	0.00	Gas Burn CT #6	0	Net Coal	#DIV/0!
Coal End	4,404.30			CT #6 Gas	#DIV/0!
Notes:					
10163.		TAL PEAK PURCHASE		······	

Exhibit 9



ogansport Municipal

SIXTH AND BROADWAY, LOGANSPORT, INDIANA 46947 574/753-6231 FAX 574/753-9828

June 11, 2010

PHAROS TRIBUNE NEWSPAPER 517 East Broadway Logansport, IN 46947

RE: LEGAL ADVERTISEMENT

Gentlemen:

Please publish the following information two (2) times at your earliest possible convenience.

Please take notice that the following has been filed with the Indiana Utility Regulatory Commission (IURC) by the City of Logansport, Indiana:

Application of the City of Logansport Electric Department for approval of a change in the wholesale power tracker for Electric Service. This filing will be an increase in electric rates that will affect all of Logansport Municipal Utilities electric customers. The current factor is .008545 per KWH and is proposed to increase to .016641 per KWH. This was filed on June 11, 2010 and proposed to be approved by August 1, 2010.

Contact information regarding this filing may be made with the following:

Indiana Utility Regulatory Commission Secretary of the Commission Electric Division, 101 W. Washington St. Suite 1500 East Indianapolis, IN 46204 317-237-3037 Office of the Consumer Counselor 115 West Washington St., Suite 1500 Indianapolis, IN 46204 317-232-2494

If you have any questions, please contact the office of Paul Hartman, Superintendent of Utilities, at 574-753-6232.

Sincerely,

LOGANSPORT MUNICIPAL UTILITIES

al A. almon

Paul A. Hartman, Superintendent

PAH:rkb