



RECEIVED ON: MAY 27, 2010  
IURC 30-DAY FILING NO.: 2700  
Indiana Utility Regulatory Commission

*City of Anderson  
Municipal Light & Power*

550 Baxter Road  
P.O. Box 2100  
Anderson, Indiana 46011  
(765) 648-6480 Phone  
(765) 648-6515 Fax  
[www.cityofanderson.com](http://www.cityofanderson.com)

**Kris Ockomon, Mayor**

May 27, 2010

Indiana Utility Regulatory Commission  
ATTN: Brad Boram  
Electricity Division  
101 West Washington Street, Suite 1500E  
Indianapolis, IN 46204-3407

Enclosed is the local approval and the proof of publication for the Anderson Municipal Light & Power Purchase Power Tracker for the months of July, August, September 2010. These should be added to our Tracker filing for the above months, which was previously filed with your office.

Sincerely,

Bruce A. Boerner, Superintendent  
Municipal Light & Power

BAB/slj  
Enclosure

RECEIVED ON: MAY 27, 2010  
IURC 30-DAY FILING NO.: 2700  
Indiana Utility Regulatory Commission

BOARD OF PUBLIC WORKS  
ANDERSON, INDIANA  
Resolution No. 06-10

**A RESOLUTION OF THE BOARD OF PUBLIC WORKS  
CONCERNING RATES FOR SERVICES  
FURNISHED BY THE MUNICIPAL ELECTRIC UTILITY  
OF THE CITY OF ANDERSON**

WHEREAS, the Common Council of the City of Anderson has heretofore on February 10, 1983, adopted Ordinance No. 13-83 establishing rates for the services furnished by the municipal electric utility of the City of Anderson, which rates were necessary to "flow through" increased costs to the City for purchased power resulting from an interim rate increase pursuant to the Power Sales Contract by the City's supplier, Indiana Municipal Power Agency; and

WHEREAS, the Indiana Municipal Power Agency (IMPA) under the terms of the Power Sales Contract supplies the City of Anderson's total requirements for power and energy; and

WHEREAS, on April 20, 1982, IMPA filed its petition with the Public Service commission of Indiana for its approval to establish a tracker mechanism whereby the participating members can track energy cost adjustments and power cost to its retail customers whether they be increases or decreases in the cost of power and energy purchased from the Agency; and

WHEREAS, the Indiana Utility Regulatory Commission, by order dated December 13, 1989, in Cause No. 36838-S3 has permitted each municipal electric utility that is a participating member of IMPA to track to its retail customers both increases and decreases in the cost of power and energy in a timely fashion.

NOW, THEREFORE BE IT RESOLVED BY THE BOARD OF PUBLIC WORKS OF THE CITY OF ANDERSON, THAT:

(1) For the period July 1, 2010, through September 30, 2010, the energy rates and charges attached to this Resolution as Exhibit "A" are approved.

(2) Upon adoption of this resolution, notice of such further change in energy rates shall be published one time in a newspaper of general circulation in the City of Anderson.

(3) Upon publication of said notice, proof of publication thereof, together with a certified copy of this resolution, shall be filed with the Regulatory Service Commission of Indiana in conjunction with the previously filed application and exhibits in Commission Cause No. 36835-S3.

PASSED AND ADOPTED \_\_\_\_\_ DAY OF \_\_\_\_\_, 2010.

THE CITY OF ANDERSON, INDIANA  
By and through its Board of Public Works

By: \_\_\_\_\_  
SHIRLEY J. WEATHERLY Chairperson  
Pro-Tem

\_\_\_\_\_  
MARK LAMEY, Member

ATTEST:

\_\_\_\_\_  
HAZEL EDWARDS, Secretary

RECEIVED ON: MAY 27, 2010  
IURC 30-DAY FILING NO.: 2700  
Indiana Utility Regulatory Commission

NOTICE OF PROPOSED RATE CHANGE BY  
ANDERSON MUNICIPAL LIGHT & POWER

Notice is hereby given to ratepayers of the municipally owned electric utility and other interested persons that the Board of Public Works of the City of Anderson, Indiana has adopted Resolution No. 06 authorizing the following incremental changes in Rate Adjustment Factors:

Rate RS	\$ 0.009980	Per-KWH	Decrease
Rate GS			
Single Phase	\$ 0.004381	Per-KWH	Decrease
Three Phase	\$ 0.001172	Per-KWH	Increase
Rate SP	\$ 0.580	Per-KW	Increase
	\$ 0.001406	Per-KWH	Decrease
Rate LP	\$ 0.780	Per-KVA	Increase
	\$ 0.000092	Per-KWH	Increase
Rate LP Off Peak	\$ 1.250	Per-KVA	Decrease
	\$ 0.002221	Per-KWH	Decrease
Rate CL	\$ 0.002198	Per-KWH	Increase
Rate SL	\$ 0.000400	Per-KWH	Increase
Rate OL	\$ 0.004305	Per-KWH	Increase

This rate change is based solely upon changes of purchased power and energy purchased by the utility from its supplier Indiana Municipal Power Agency and is computed in accordance with Indiana Utility Regulatory Commission Order in Cause #36835-S3 dated December 13, 1989.

The Utility has made a filing with the Indiana Utility Regulatory Commission for approval of the Rate Change. If approved, the change of rate will take effect for bills to be rendered beginning with the July, 2010 billing cycle.

RECEIVED ON: MAY 27, 2010  
 IURC 30-DAY FILING NO.: 2700  
 Indiana Utility Regulatory Commission

Residential Rate Data

Average KWH 800  
 (Minimum 500 KWH, Maximum 1000 KWH)

Base Rate		\$56.59	
New Tracker at	\$0.020674	\$16.54	
Old Tracker at	\$0.030654	\$24.52	
Change		(\$7.98)	-9.84%

Data For Legal Notice

Old Factor	New Factor	Rate	Change	Increase Decrease
\$0.030654	\$0.020674	Rate RS	(\$0.009980)	Decrease
\$0.029994	\$0.025613	Rate GS Single Phase	(\$0.004381)	Decrease
\$0.027166	\$0.028338	Rate GS Three Phase	\$0.001172	Increase
3.930000	4.510000	Rate SP KW	0.580000	Increase
\$0.015245	\$0.013839	Rate SP KWH	(\$0.001406)	Decrease
3.970000	4.750000	Rate LP KVA	0.780000	Increase
\$0.012716	\$0.012808	Rate LP KWH	\$0.000092	Increase
6.960000	5.710000	Rate LP Off-Peak KVA	-1.250000	Decrease
\$0.023293	\$0.021072	Rate LP Off-Peak KWH	(\$0.002221)	Decrease
\$0.033531	\$0.035729	Rate CL	\$0.002198	Increase
\$0.021379	\$0.021779	Rate SL	\$0.000400	Increase
\$0.015254	\$0.019559	Rate OL	\$0.004305	Increase

**DONALD E. GIMBEL & ASSOCIATES, INC.**  
**Rate Consultants**  
**9400 North Viola Way, Mooresville, Indiana 46158**

**PHONE : 317-892-3223**  
**FAX : 317-892-3223**

May 20, 2010

Mr. Bruce Boerner  
Superintendent  
Anderson Municipal Light & Power  
P. O. Box 2100  
Anderson, Indiana 46011

Dear Mr. Boerner:

Enclosed is one copy of the Rate Adjustments for the billing months of July, August and September, 2010. Please file only one copy of the complete tracker plus one copy of Appendix A, as per the request of the Commission Staff. In accordance with an agreement with the Commission Engineering Staff, submit your Legal Notice directly to them.

For purposes of your Legal Notice, the following is the form suggested by the Commission Staff:

"Notice

Notice is hereby given that the Anderson Municipal Light & Power, Anderson, Indiana, under and pursuant to the Public Service Commission Act, as amended, and Commission Order in Cause No. 36835-S3, has filed with the Indiana Utility Regulatory Commission for its approval the following incremental changes in the Rate Adjustment factors by Rate Schedules:

Residential Rate (RS)	-	Decrease \$0.009980 per KWH
General Power Rate (GS)		
Single Phase	-	Decrease \$0.004381 per KWH
Three Phase	-	Increase \$0.001172 per KWH
Small Power Rate (SP)	-	Increase \$0.001343 per KWH
Large Power Rate (LP)	-	Increase \$0.002334 per KWH
Large Power Rate		
(LP Off-Peak)	-	Decrease \$0.003696 per KWH
Constant Load Rate (CL)	-	Increase \$0.002198 per KWH
Street Light Rate (SL)	-	Increase \$0.000400 per KWH
Outdoor Light Rate (OL)	-	Increase \$0.004305 per KWH

RECEIVED ON: MAY 27, 2010  
IURC 30-DAY FILING NO.: 2700  
Indiana Utility Regulatory Commission

May 24, 2010

Indiana Utility Regulatory Commission  
National City Center  
101 West Washington Street, Suite 1500 E  
Indianapolis, Indiana 46204-3407

TO THE INDIANA UTILITY REGULATORY COMMISSION:

1. Anderson Municipal Light & Power, Anderson, Indiana, under and pursuant to the Public Service Commission act, as amended, and Commission Order in Cause No. 36835-S3, hereby files with the Indiana Utility Regulatory Commission for its approval, an average decrease in its schedules of rates for electricity sold in the amount of \$0.006260 per kilowatt-hour (KWH).
2. The accompanying changes in schedules of rates are based solely upon the changes in the cost of purchased power and energy purchased by this utility, computed in accordance with the Indiana Utility Regulatory Commission Order in Cause No. 36835-S3, dated December 13, 1989.
3. All of the matters and facts stated herein and in the attached exhibits are true and correct. If approved, this change of rate shall take effect for the bills to be rendered beginning with the July, 2010, billing cycle.

City of Anderson, Indiana  
By: Bruce A. Boerner  
Bruce A. Boerner, Superintendent

STATE OF INDIANA     )  
  ) SS:  
COUNTY OF MADISON )

ATM Personally appeared before me, a Notary Public in and for said county and state, this day of May, 2010, Bruce A. Boerner, who, after been duly sworn according to law, stated that he or she is an officer of the City of Anderson, Indiana, that he or she has read the matters and facts stated above, and in all exhibits attached hereto, and that the same are true; that he or she is duly authorized to execute this instrument for and on behalf of the applicant herein.

My Commission Expires:  
January 11, 2018

Stacy L. Johnson  
Stacy L. Johnson, Notary Public  
My County of Residence: Madison

Mr. Bruce Boerner

-2-

May 20, 2010

Rate Adjustments applicable to the Rate Schedules are as follows:

Residential Rate (RS)	-	\$ 0.020674	per KWH
General Power Rate (GS)			
Single Phase	-	\$ 0.025613	per KWH
Three Phase	-	\$ 0.028338	per KWH
Small Power Rate (SP)	-	\$ 4.51	per KW
	-	\$ 0.013839	per KWH
Large Power Rate (LP)	-	\$ 4.75	per KVA
	-	\$ 0.012808	per KWH
Large Power Rate			
(LP Off Peak)	-	\$ 5.71	per KVA
	-	\$ 0.021072	per KWH
Constant Load Rate (CL)	-	\$ 0.035729	per KWH
Street Light Rate (SL)	-	\$ 0.021779	per KWH
Outdoor Light (OL)	-	\$ 0.019559	per KWH

The accompanying changes in schedules of rates are based solely upon the changes in the cost of purchased power and energy purchased by this utility, computed in accordance with the Indiana Utility Regulatory Commission Order in Cause No. 36835-S3, dated December 13, 1989. If approved, this change of rate shall take effect for the bills to be rendered beginning with the July, 2010, billing cycle."

If you have any questions, please let me know.

Very truly yours,





Anderson Municipal Light & Power  
Anderson, Indiana

Appendix A

Rate Adjustments

The Rate Adjustments shall be on the basis of a Purchase Power Cost Adjustment Tracking Factor occasioned solely by changes in the cost of purchased power and energy, in accordance with the Order of the Indiana Utility Regulatory Commission, approved on December 13, 1989 in Cause No. 36835-S3 as follows:

Rate Adjustments applicable to the below listed Rate Schedules are as follows:

Residential Rate (RS)	-	\$ 0.020674	per KWH
General Power Rate (GS)			
Single Phase	-	\$ 0.025613	per KWH
Three Phase	-	\$ 0.028338	per KWH
Small Power Rate (SP)	-	\$ 4.51	per KW
	-	\$ 0.013839	per KWH
Large Power Rate (LP)	-	\$ 4.75	per KVA
	-	\$ 0.012808	per KWH
Large Power Rate			
(LP Off Peak)	-	\$ 5.71	per KVA
	-	\$ 0.021072	per KWH
Constant Load Rate (CL)	-	\$ 0.035729	per KWH
Street Light Rate (SL)	-	\$ 0.021779	per KWH
Outdoor Light (OL)	-	\$ 0.019559	per KWH

July, August and September, 2010.

ANDERSON MUNICIPAL LIGHT & POWER

ATTACHMENT A  
PAGE 1 OF 2

DETERMINATION OF THE RATE ADJUSTMENTS FOR RATE  
SCHEDULES SP, LP, AND LP (OFFPEAK)  
FOR THE THREE MONTHS JULY, AUGUST AND SEPTEMBER, 2010

LINE  
NO.

RATE SP (a)

DEMAND RELATED RATE ADJUSTMENT FACTOR:

1	FROM PAGE 3 OF 3, COLUMN C, LINE 4:	\$181,086.39
2	FROM PAGE 2 OF 3, COLUMN C, LINE 4:	29,356.1 KW
3	LINE 1 DIVIDED BY LINE 2:	\$6.168612
4	MULTIPLIED BY: 73.034%	\$4.505184
5	DEMAND RELATED RATE ADJUSTMENT FACTOR:	\$4.505184 /KW

RATE LP

DEMAND RELATED RATE ADJUSTMENT FACTOR:

6	FROM PAGE 3 OF 3, COLUMN C, LINE 5:	\$181,758.34
7	FROM PAGE 2 OF 3, COLUMN C, LINE 5:	31,155.9 KVA
8	LINE 1 DIVIDED BY LINE 2:	5.833834
9	MULTIPLIED BY: 81.447%	\$4.751483
10	DEMAND RELATED RATE ADJUSTMENT FACTOR:	\$4.751483 /KVA

RATE LP (OFFPEAK)

DEMAND RELATED RATE ADJUSTMENT FACTOR:

11	FROM PAGE 3 OF 3, COLUMN C, LINE 6:	\$9,159.91
12	FROM PAGE 2 OF 3, COLUMN C, LINE 6:	1,283.2 KVA
13	LINE 1 DIVIDED BY LINE 2:	7.138337
14	MULTIPLIED BY: 80.000%	\$5.710670
15	DEMAND RELATED RATE ADJUSTMENT FACTOR:	\$5.710670 /KVA

ANDERSON MUNICIPAL LIGHT & POWER

ATTACHMENT A  
PAGE 2 OF 2

DETERMINATION OF THE RATE ADJUSTMENTS FOR RATE  
SCHEDULES SP, LP AND LP (OFFPEAK)  
FOR THE THREE MONTHS JULY, AUGUST AND SEPTEMBER, 2010

LINE  
NO.

RATE SP (a)

ENERGY RELATED RATE ADJUSTMENT FACTOR:

1	FROM PAGE 3 OF 3, COLUMN D, LINE 4:	\$184,548.84
2	FROM PAGE 2 OF 3, COLUMN D, LINE 4:	13,335,300
3	LINE 1 DIVIDED BY LINE 2:	\$0.013839

4	ENERGY RELATED RATE ADJUSTMENT FACTOR:	\$0.013839
---	--	------------

RATE LP

ENERGY RELATED RATE ADJUSTMENT FACTOR:

5	FROM PAGE 3 OF 3, COLUMN D, LINE 5:	\$235,789.14
6	FROM PAGE 2 OF 3, COLUMN D, LINE 5:	18,409,463
7	LINE 1 DIVIDED BY LINE 2:	0.012808

8	ENERGY RELATED RATE ADJUSTMENT FACTOR:	\$0.012808
---	--	------------

RATE LP (OFFPEAK)

ENERGY RELATED RATE ADJUSTMENT FACTOR:

9	FROM PAGE 3 OF 3, COLUMN D, LINE 6:	\$17,257.29
10	FROM PAGE 2 OF 3, COLUMN D, LINE 6:	818,982
11	LINE 1 DIVIDED BY LINE 2:	0.021072

12	ENERGY RELATED RATE ADJUSTMENT FACTOR:	\$0.021072
----	--	------------

ANDERSON MUNICIPAL LIGHT AND POWER

DETERMINATION OF RATE ADJUSTMENT FOR THE  
 THREE MONTHS OF  
 JULY, AUGUST AND SEPTEMBER, 2010

LINE NO.	DESCRIPTION	DEMAND RELATED	ENERGY RELATED	LINE NO.
		(A)	(B)	
1	INCREMENTAL CHANGE IN BASE RATE (a)	5.119	0.013830	1
2	ESTIMATED SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)	0.000	--	2
3	ESTIMATED PURCHASED POWER ENERGY COST ADJUSTMENT (c)	0.708	(0.001956)	3
4	ESTIMATED TOTAL CHANGE IN PURCHASED POWER RATE	5.827	0.011874	4
5	EST CHANGE IN PURCHASED POWER RATE ADJ FOR LOSSES & GR INCOME TAX (d)	6.196	0.012626	5
6	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (e)	0.000	0.000000	6
7	ESTIMATED TOTAL RATE ADJUSTMENT	6.196	0.012626	7
8	ESTIMATED AVERAGE BILLING UNITS (f)	163,471	76,683,729	8
9	ESTIMATED INCREMENTAL CHANGE IN PURCHASED POWER COST (g)	\$1,012,866.32	\$968,208.76	9

(a) Exhibit I, Line 3  
 (b) Exhibit II, Line 9  
 (c) Exhibit III, Column E, Lines 3 and 5  
 (d) Line 4 divided by (1 - line loss factor)(0.986) = 0.940448358  
 (e) Tracking Factor effective prior to January 27, 1983. This factor is zero if new rates have been filed and approved since January 27, 1983.  
 (f) Exhibit III, Column E, Lines 1 and 2  
 (g) Line 7 times Line 8

ANDERSON MUNICIPAL LIGHT AND POWER

DETERMINATION OF RATE ADJUSTMENT FOR THE  
 THREE MONTHS OF  
 JULY, AUGUST AND SEPTEMBER, 2010

LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR (%) (a)	KWH ENERGY ALLOCATOR (%) (a)	ALLOCATED ESTIMATED KW PURCHASED (b)	ALLOCATED ESTIMATED KWH PURCHASED (c)	INCREMENTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			LINE NO.
						DEMAND (d)	ENERGY (e)	TOTAL	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	
1	RS	40.209	38.966	65,730.1	29,880,582	\$407,263.42	\$377,272.23	\$784,535.65	1
2	GS 10	5.281	4.724	8,632.9	3,622,539	\$53,489.47	\$45,738.18	\$99,227.65	2
3	GS 30	15.306	12.095	25,020.9	9,274,897	\$155,029.32	\$117,104.85	\$272,134.17	3
4	SP	17.958	17.390	29,356.1	13,335,300	\$181,890.53	\$168,371.50	\$350,262.03	4
5	LP	19.059	24.007	31,155.9	18,409,463	\$193,042.19	\$232,437.88	\$425,480.07	5
6	LP (OFFPEAK)	0.785	1.068	1,283.2	818,982	\$7,951.00	\$10,340.47	\$18,291.47	6
7	CL	0.133	0.128	217.4	98,155	\$1,347.11	\$1,239.31	\$2,586.42	7
8	SL	0.524	0.671	856.6	514,548	\$5,307.42	\$6,496.68	\$11,804.10	8
9	OL	0.745	0.951	1,217.9	729,262	\$7,545.85	\$9,207.67	\$16,753.52	9
10	TOTAL	100.000	100.000	163,471.0	76,683,729	\$1,012,866.32	\$968,208.76	\$1,981,075.08	10

(a) Taken From Cost of Service Study Based on Twelve Month Period Ended December, 2009

(b) Page 1 of 3, Column A, Line 8 times Page 2 of 3, Column A

(c) Page 1 of 3, Column B, Line 8 times Page 2 of 3, Column B

(d) Page 1 of 3, Column A, Line 9 times Page 2 of 3, Column A

(e) Page 1 of 3, Column B, Line 9 times Page 2 of 3, Column B

ANDERSON MUNICIPAL LIGHT AND POWER

DETERMINATION OF RATE ADJUSTMENT FOR THE  
 THREE MONTHS OF  
 JULY, AUGUST AND SEPTEMBER, 2010

LINE NO.	RATE SCHEDULE	PLUS VARIANCE (a)		TOTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			RATE ADJUSTMENT FACTOR PER KWH (d)			LINE NO.
		DEMAND	ENERGY	DEMAND (b)	ENERGY (c)	TOTAL	DEMAND	ENERGY	TOTAL	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
1	RS	(\$77,180.33)	(\$89,602.64)	\$330,083.09	\$287,669.59	\$617,752.68	0.011047	0.009627	0.020674	1
2	GS 10	(\$3,942.74)	(\$2,500.35)	\$49,546.73	\$43,237.83	\$92,784.56	0.013677	0.011936	0.025613	2
3	GS 30	(\$7,160.22)	(\$2,140.77)	\$147,869.10	\$114,964.08	\$262,833.18	0.015943	0.012395	0.028338	3
4	SP	(\$804.14)	\$16,177.34	\$181,086.39	\$184,548.84	\$365,635.23	0.013579	0.013839	0.027419 (e)	4
5	LP	(\$11,283.85)	\$3,351.26	\$181,758.34	\$235,789.14	\$417,547.49	0.009873	0.012808	0.022681 (e)	5
6	LP (OFFPEAK)	\$1,208.91	\$6,916.82	\$9,159.91	\$17,257.29	\$26,417.20	0.011185	0.021072	0.032256 (e)	6
7	CL	\$363.59	\$556.96	\$1,710.70	\$1,796.27	\$3,506.97	0.017429	0.018300	0.035729	7
8	SL	(\$329.95)	(\$267.93)	\$4,977.47	\$6,228.75	\$11,206.23	0.009673	0.012105	0.021779	8
9	OL	(\$1,063.21)	(\$1,426.35)	\$6,482.64	\$7,781.32	\$14,263.96	0.008889	0.010670	0.019559	9
10	TOTAL	(\$100,191.91)	(\$68,935.66)	\$912,674.40	\$899,273.10	\$1,811,947.50	0.011902	0.011727	0.023629	10

(a) Exhibit IV, Page 4 of 7, Columns D and E divided by (1 - loss factor)(.986) = 0.940448358

(b) Page 2 of 3, Column E plus Page 3 of 3, Column A

(c) Page 2 of 3, Column F plus Page 3 of 3, Column B

(d) Page 3 of 3, Columns C, D and E divided by Page 2 of 3, Column D

(e) For Rates SP, LP, and LP (Off Peak), See Attachment A

RECEIVED ON: MAY 27, 2010  
IURC 30-DAY FILING NO.: 2700  
Indiana Utility Regulatory Commission

Exhibit I

ANDERSON MUNICIPAL LIGHT AND POWER

DETERMINATION OF INCREMENTAL CHANGE IN BASE RATE

LINE NO.	DESCRIPTION	DEMAND RELATED	ENERGY RELATED	LINE NO.
1	BASE RATE EFFECTIVE JAN.1,2010 (a)	15.730	0.029276	1
2	BASE RATE EFFECTIVE JAN.1,1998 (b)	10.611 (d)	0.015446	2
3	INCREMENTAL CHANGE IN BASE RATE (c)	5.119	0.013830	3

(a) IMPA rate effective for the period covered by this filing. The Base Rate includes the applicable Area Adjustment and Delivery Voltage Adjustment.

(b) Base purchased power rate including Area and Voltage Adjustments effective at the time of the member's last approved rate case was filed or January 27, 1983, whichever is more recent.

(c) Line 1 - Line 2

(d) Equivalent Coincident Peak

Exhibit II

ANDERSON MUNICIPAL LIGHT AND POWER

ESTIMATION OF SAVINGS FROM DEDICATED CAPACITY PAYMENTS  
 FOR THE THREE MONTHS OF  
 JULY, AUGUST AND SEPTEMBER, 2010

LINE NO.	DESCRIPTION	DEMAND RELATED		LINE NO.
1	ESTIMATED MONTHLY GENERATING COSTS	\$0.00		1
2	LESS: MONTHLY GEN COSTS IN BASE RATES	\$0.00		2
3	EST GENERATING COSTS IN TRACKER (a)	\$0.00		3
4	EST MONTHLY PAYMENT FROM IMPA	\$0.00		4
5	LESS: MONTHLY PAYMENTS IN BASE RATES	\$0.00		5
6	EST CAPACITY PAYMENTS IN TRACKER (b)	\$0.00	NOT APPLICABLE	6
7	ESTIMATED MONTHLY COSTS/(SAVINGS) (c)	\$0.00		7
8	ESTIMATED AVERAGE MONTHLY KW (d)	163,471		8
9	ESTIMATED COSTS/(SAVINGS) PER KW (e)	\$0.000		9

- (a) Line 1 - Line 2
- (b) Line 4 - Line 5
- (c) Line 3 - Line 6
- (d) Exhibit III, Column E, Line 1
- (e) Line 7 divided by Line 8

NOTE: This exhibit is only applicable to members with generation.



ANDERSON MUNICIPAL LIGHT AND POWER

ESTIMATION OF ENERGY COST ADJUSTMENT FOR THE  
 FOR THE THREE MONTHS OF  
 JULY, AUGUST AND SEPTEMBER, 2010

LINE NO.	DESCRIPTION	JULY 2010	AUGUST 2010	SEPTEMBER 2010	TOTAL	ESTIMATED 3 MONTH AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
PURCHASED POWER FROM IMPA							
1	KW DEMAND	162,777	158,097	169,539	490,413	163,471	1
2	KWH ENERGY	82,384,525	78,201,937	69,464,725	230,051,187	76,683,729	2
INCREMENTAL PURCHASED POWER COSTS							
DEMAND RELATED							
3	ECA FACTOR PER KW	0.708	0.708	0.708		0.708	3
4	CHARGE (a)	\$115,246.12	\$111,932.68	\$120,033.61	\$347,212.40	\$115,737.47	4
ENERGY RELATED							
5	ECA FACTOR PER KWH	{0.001956}	{0.001956}	{0.001956}		{0.001956}	5
6	CHARGE (b)	(\$161,144.13)	(\$152,962.99)	(\$135,873.00)	(\$449,980.12)	(\$149,993.37)	6

(a) Line 1 times Line 3

(b) Line 2 times Line 5

ANDERSON MUNICIPAL LIGHT AND POWER

RECONCILIATION OF VARIANCES FOR THE  
 THREE MONTHS OF  
 JANUARY, FEBRUARY AND MARCH, 2010

LINE NO.	DESCRIPTION	DEMAND RELATED	ENERGY RELATED	LINE NO.
		(A)	(B)	
1	INCREMENTAL CHANGE IN BASE RATE (a)	5.119	0.013830	1
2	ACTUAL SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)	0.000	--	2
3	ACTUAL PURCHASED POWER ENERGY COST ADJUSTMENT (c)	0.277	(0.000060)	3
4	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (d)	0.000	0.000000	4
5	TOTAL RATE ADJUSTMENT (e)	5.396	\$0.013770	5
6	ACTUAL AVERAGE BILLING UNITS (f)	126,130	72,093,897	6
7	ACTUAL INCREMENTAL CHANGE IN PURCHASED POWER COST (g)	\$680,597.48	\$992,732.96	7

(a) Page 1 of 3, Line 1 of Tracker filing for the three months of January, February and March, 2010

(b) Exhibit IV, Page 5 of 7, Column E, Line 9

(c) Exhibit IV, Page 6 of 7, Column E, Lines 3 and 5

(d) Tracking Factor effective prior to January 27, 1983.

This factor is zero if new rates have been filed and approved since January 27, 1983.

(e) Sum of Lines 1 through 4

(f) Exhibit IV, Page 6 of 7, Column E, Lines 1 and 2

(g) Line 5 times Line 6

ANDERSON MUNICIPAL LIGHT AND POWER

RECONCILIATION OF VARIANCES FOR THE  
 THREE MONTHS OF  
 JANUARY, FEBRUARY AND MARCH, 2010

LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR	KWH ENERGY ALLOCATOR	ALLOCATED ACTUAL KW PURCHASED	ALLOCATED ACTUAL KWH PURCHASED	INCREMENTAL CHANGE IN PURCHASED POWER COST			LINE NO.
		(a)	(a)	(b)	(c)	DEMAND (d)	ENERGY (e)	TOTAL	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	
1	RS	41.182	39.832	51,942.9	28,716,441	\$280,283.65	\$395,425.39	\$675,709.04	1
2	GS 10	5.483	4.901	6,915.7	3,533,322	\$37,317.16	\$48,653.84	\$85,971.00	2
3	GS 30	14.428	11.441	18,198.0	8,248,263	\$98,196.60	\$113,578.58	\$211,775.18	3
4	SP	18.164	17.886	22,910.3	12,894,714	\$123,623.73	\$177,560.22	\$301,183.95	4
5	LP	18.292	22.739	23,071.7	16,393,431	\$124,494.89	\$225,737.55	\$350,232.44	5
6	LP (OFFPEAK)	1.023	1.451	1,290.3	1,046,082	\$6,962.51	\$14,404.56	\$21,367.07	6
7	CL	0.181	0.169	228.3	121,839	\$1,231.88	\$1,677.72	\$2,909.60	7
8	SL	0.506	0.642	638.2	462,843	\$3,443.82	\$6,373.35	\$9,817.17	8
9	OL	0.741	0.939	934.6	676,962	\$5,043.23	\$9,321.76	\$14,364.99	9
10	TOTAL	100.000	100.000	126,130.0	72,093,897	\$680,597.48	\$992,732.96	\$1,673,330.44	10

- (a) Page 2 of 3, Columns A and B of tracker filed for the months of January, February and March, 2010
- (b) Exhibit IV, Page 6 of 7, Column E, Line 1 times Exhibit IV, Page 2 of 7, Column A
- (c) Exhibit IV, Page 6 of 7, Column E, Line 2 times Exhibit IV, Page 2 of 7, Column B
- (d) Exhibit IV, Page 1 of 7, Column A, Line 7 times Exhibit IV, Page 2 of 7, Column A
- (e) Exhibit IV, Page 1 of 7, Column B, Line 7 times Exhibit IV, Page 2 of 7, Column B

ANDERSON MUNICIPAL LIGHT AND POWER

RECONCILIATION OF VARIANCES FOR THE  
 THREE MONTHS OF  
 JANUARY, FEBRUARY AND MARCH, 2010

LINE NO.	RATE SCHEDULE	ACTUAL	ACTUAL	DEMAND	ENERGY	INCREMENTAL	INCREMENTAL	LESS PREVIOUS VARIANCE		LINE NO.
		AVERAGE KWH SALES (a)	AVERAGE KW/KVA SALES (a)	ADJUSTMENT FACTOR PER KWH (b)	ADJUSTMENT FACTOR PER KWH (c)	KW DEMAND COST BILLED BY MEMBER (d)	KWH ENERGY COST BILLED BY MEMBER (e)	JULY, AUGUST AND SEPTEMBER, 2009 DEMAND (f)	ENERGY (g)	
		(A)	(a)	(B)	(C)	(D)	(E)	(F)	(G)	
1	RS	32,401,203		0.010180	0.014813	\$325,226.43	\$473,239.59	(\$27,641.33)	(\$6,452.46)	1
2	GS 10	3,436,952		0.011109	0.014894	\$37,646.56	\$50,473.30	(\$3,378.54)	(\$531.99)	2
3	GS 30	7,806,392		0.009782	0.012563	\$75,293.06	\$96,698.70	(\$29,637.36)	(\$18,893.16)	3
4	SP	10,888,885	27,952.25 KW	4.130724 /KW	0.014440	\$113,846.55	\$155,034.20	(\$10,533.43)	(\$7,312.07)	4
5	LP	14,935,611	26,992.14 KVA	4.205404 /KVA	0.012469	\$111,923.67	\$183,624.88	(\$23,183.09)	(\$38,960.98)	5
6	LP (OFFPEAK)	686,000	1,383.41 KVA	7.890939 /KVA	0.023110	\$10,763.55	\$15,631.51	\$4,937.96	\$7,731.86	6
7	CL	84,868		0.014594	0.018826	\$1,221.22	\$1,575.36	\$331.28	\$421.43	7
8	SL	447,084		0.007358	0.014264	\$3,243.59	\$6,287.93	(\$510.53)	(\$337.39)	8
9	OL	708,864		0.009249	0.016842	\$6,464.50	\$11,771.55	\$421.38	\$1,108.38	9
10	TOTAL	71,395,859				\$685,629.13	\$994,337.02	(\$89,193.66)	(\$63,226.38)	10

(a) Exhibit IV, Page 7 of 7, Column E  
 (b) Page 3 of 3, Column F of Tracker Filing for the months of January, February and March, 2010  
 (c) Page 3 of 3, Column G of Tracker Filing for the months of January, February and March, 2010  
 (d) Column A times Column B times the Gross Income Tax Factor of 0.986  
 (e) Column A times Column C times the Gross Income Tax Factor of 0.986  
 (f) Exhibit IV, Page 4 of 7, Column D of Tracker Filing for the months of January, February and March, 2010  
 (g) Exhibit IV, Page 4 of 7, Column E of Tracker Filing for the months of January, February and March, 2010

ANDERSON MUNICIPAL LIGHT AND POWER

RECONCILIATION OF VARIANCES FOR THE  
 THREE MONTHS OF  
 JANUARY, FEBRUARY AND MARCH, 2010

LINE NO.	RATE SCHEDULE	NET INCREMENTAL COST BILLED BY MEMBER			VARIANCE			LINE NO.
		DEMAND (a)	ENERGY (b)	TOTAL	DEMAND (c)	ENERGY (c)	TOTAL (c)	
		(A)	(B)	(C)	(D)	(E)	(F)	
1	RS	\$352,867.76	\$479,692.05	\$832,559.81	(\$72,584.11)	(\$84,266.66)	(\$156,850.77)	1
2	GS 10	\$41,025.10	\$51,005.29	\$92,030.39	(\$3,707.94)	(\$2,351.45)	(\$6,059.39)	2
3	GS 30	\$104,930.42	\$115,591.86	\$220,522.28	(\$6,733.82)	(\$2,013.28)	(\$8,747.10)	3
4	SP	\$124,379.98	\$162,346.27	\$286,726.25	(\$756.25)	\$15,213.95	\$14,457.70	4
5	LP	\$135,106.76	\$222,583.86	\$357,692.62	(\$10,611.87)	\$3,151.69	(\$7,460.18)	5
6	LP (OFFPEAK)	\$5,825.59	\$7,899.65	\$13,725.24	\$1,136.92	\$6,504.91	\$7,641.83	6
7	CL	\$889.94	\$1,153.93	\$2,043.87	\$341.94	\$523.79	\$865.73	7
8	SL	\$3,754.12	\$6,625.32	\$10,379.44	(\$310.30)	(\$251.97)	(\$562.27)	8
9	OE	\$6,043.12	\$10,663.17	\$16,706.29	(\$999.89)	(\$1,341.41)	(\$2,341.30)	9
10	TOTAL	\$774,822.79	\$1,057,563.40	\$1,832,386.19	(\$94,225.32)	(\$64,830.43)	(\$159,055.75)	10

(a) Column D minus Column F from Exhibit IV, Page 3 of 7

(b) Column E minus Column G from Exhibit IV, Page 3 of 7

(c) Columns E, F, and G from Exhibit IV, Page 2 of 7 minus Columns A, B, and C

RECEIVED ON: MAY 27, 2010  
 IURC 30-DAY FILING NO.: 2700  
 Indiana Utility Regulatory Commission

Exhibit IV  
 Page 5 of 7

ANDERSON MUNICIPAL LIGHT AND POWER

DETERMINATION OF ACTUAL DEDICATED CAPACITY PAYMENTS  
 FOR THE THREE MONTHS OF  
 JANUARY, FEBRUARY AND MARCH, 2010

LINE NO.	DESCRIPTION	JANUARY 2010	FEBRUARY 2010	MARCH 2010	TOTAL	AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
1	ACTUAL MEMBER GENERATING COSTS	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	1
2	LESS: GENERATING COSTS IN BASE RATES	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	2
3	DIFFERENCE IN ACTUAL TO BASE RATE COSTS (a)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	3
4	ACTUAL MONTHLY PAYMENT FROM IMPA	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	4
5	LESS: ESTIMATED PAYMENT IN BASE RATES	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	5
6	DIFFERENCE IN ACTUAL TO BASE RATE PAYMENT (b)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	6
7	ACTUAL CAPACITY PAYMENT SAVINGS TO BE COLLECTED THROUGH THE TRACKER (c)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	7
8	ACTUAL MONTHLY KW BILLED (d)	132,646	134,322	111,423	378,391	126,130	8
9	ACTUAL CAPACITY PAYMENT SAVINGS PER KW (e)	0.000	0.000	0.000		0.000	9

(a) Line 1 minus Line 2

(b) Line 4 minus Line 5

(c) Line 3 minus Line 6

(d) Exhibit IV, Page 6 of 7, Line 1

(e) Line 7 divided by Line 8

NOT  
 APPLICABLE

NOTE: This exhibit is only applicable to members with generation.

ANDERSON MUNICIPAL LIGHT AND POWER

DETERMINATION OF ACTUAL ENERGY COST ADJUSTMENT  
 FOR THE THREE MONTHS OF  
 JANUARY, FEBRUARY AND MARCH, 2010

LINE NO.	DESCRIPTION	JANUARY 2010	FEBRUARY 2010	MARCH 2010	TOTAL	ACTUAL 3 MONTH AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
PURCHASED POWER FROM IMPA							
1	KW DEMAND (a)	132,646	134,322	111,423	378,391	126,130	1
2	KWH ENERGY (a)	79,749,905	70,174,083	66,357,703	216,281,691	72,093,897	2
INCREMENTAL PURCHASED POWER COSTS							
DEMAND RELATED							
3	ECA FACTOR PER KW (a)	0.277	0.277	0.277		0.277	3
4	CHARGE (b)	\$36,742.94	\$37,207.19	\$30,864.17	\$104,814.31	\$34,938.10	4
ENERGY RELATED							
5	ECA FACTOR PER KWH (a)	(0.000060)	(0.000060)	(0.000060)		(0.000060)	5
6	CHARGE (c)	(\$4,784.99)	(\$4,210.44)	(\$3,981.46)	(\$12,976.90)	(\$4,325.63)	6

(a) From IMPA bills for the months of January, February and March, 2010

(b) Line 1 times Line 3

(c) Line 2 times Line 5

ANDERSON MUNICIPAL LIGHT AND POWER

DETERMINATION OF ACTUAL AVERAGE KWH SALES  
 FOR THE THREE MONTHS OF  
 JANUARY, FEBRUARY AND MARCH, 2010

LINE NO.	RATE SCHEDULE	JANUARY 2010	FEBRUARY 2010	MARCH 2010	TOTAL	AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
1	RS	34,172,389	32,427,492	30,603,727	97,203,608	32,401,203	1
2	GS 10	3,547,367	3,428,859	3,334,631	10,310,857	3,436,952	2
3	GS 30	7,843,451	7,462,450	8,113,276	23,419,177	7,806,392	3
4	SP	10,984,738	10,762,067	10,919,851	32,666,656	10,888,885	4
5	LP	15,272,880	14,814,798	14,719,156	44,806,834	14,935,611	5
6	LP (OFFPEAK)	651,000	697,200	709,800	2,058,000	686,000	6
7	CL	84,868	84,868	84,868	254,604	84,868	7
8	SL	447,084	447,084	447,084	1,341,252	447,084	8
9	OL	799,067	667,556	659,969	2,126,592	708,864	9
10	TOTAL	73,802,844	70,792,374	69,592,362	214,187,580	71,395,859	10

DETERMINATION OF ACTUAL AVERAGE KW & KVA SALES

	RATE SCHEDULE	JANUARY 2010	FEBRUARY 2010	MARCH 2010	TOTAL	THREE MONTH AVERAGE	
11	SP	28,327.11 KW	27,286.94 KW	28,242.70 KW	83,856.75 KW	27,952.25 KW	11
12	LP	27,744.71 KVA	27,187.94 KVA	26,043.77 KVA	80,976.42 KVA	26,992.14 KVA	12
	LP (OFFPEAK)	1,102.03 KVA	1,444.17 KVA	1,604.02 KVA	4,150.22 KVA	1,383.41 KVA	



Anderson Municipal Light and Power

Determination of Demand Responsibility and Energy Responsibility Factors  
 by Classes of Service and Rate Schedules, For the Twelve-Month Period Ended December, 2009

Line No.	Class of Service	Average No. Of Customers	Metered KWH Sales	Average KWH Per Bill Per Month	Group Maximum Non Coincident Demand		Intragroup & Intergroup Coincidence	Loss Factor Metered To Input Transmission	At Input Transmission		Hours Use Of Diversified Class Demand	Interclass Coincidence	Coincident Demands	Line No.
					Annual	Average Monthly			KWH	Diversified Class Demand				
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	
1	Residential - Rate RS	31,081	310,551,827	833	2,533,926	211,161	0.2745	1.032935337	320,779,956	59,873	5,357.673	0.883957	52,924	1
	General Service - Rate GS													
2	Single Phase	2,378	37,647,874	1,319	171,046	14,254	0.5448	1.032935337	38,887,819	8,021	4,848.251	0.866582	6,951	2
3	Three Phase	907	96,394,520	8,857	365,258	30,438	0.7597	1.032935337	99,569,306	23,885	4,168.696	0.843404	20,145	3
4	Total General Service	3,285	134,042,394		536,304	44,692			138,457,125	31,906			27,096	4
5	Small Power - Rate SP	323	138,598,344	35,758	388,352	32,363	0.8000	1.032935337	143,163,127	26,743	5,353.293	0.883807	23,636	5
	Large Power - Rate LP													
6	With Demand Recording Meters	20	174,033,300	725,139	336,358	28,030	0.8000	1.032935337	179,765,145	23,163	-	-	22,871 (e)	6
7	Without Demand Recording Meters	17	17,304,741	84,827	35,224	2,769	0.8000	1.032935337	17,874,679	2,288	7,812.360	0.967679	2,214	7
8	Total Large Power	37	191,338,041		369,582	30,799			197,639,824	25,451			25,085	8
9	Large Power (Off Peak)	1	8,513,400	709,450	30,102	2,509	0.8000	1.032935337	8,793,792	2,073	-	-	1,033 (e)	9
10	Constant Load -Traffic Signals	115	789,384	572	2,364	197 (c)	0.8350	1.032935337	815,383	170	4,796.371	0.864813	147	10
11	Cable TV	27	229,032	707	348	29 (b)	0.9400	1.032935337	236,575	28	8,449.107	0.989396	28	11
12	Total Constant Load	142	1,018,416		2,712	226			1,051,958	198			175	12
13	Street Lighting - Rate SL	(6,334)	5,349,172	70	16,044	1,337 (c)	1.0000	1.032935337	5,525,349	1,381	-	-	690 (d)	13
14	Outdoor Lighting - Rate OL	(3,279)	7,582,435	193	22,752	1,896 (c)	1.0000	1.032935337	7,832,165	1,958	-	-	980 (d)	14
15	Total Utility	34,869	796,994,029		3,899,774	324,983			823,243,296	149,583			131,619	15

Anderson Municipal Light and Power

Determination of Demand Responsibility and Energy Responsibility Factors  
 by Classes of Service and Rate Schedules, For the Twelve-Month Period Ended December, 2009

( ) Number of Lamps or Delivery Points.

(a) Assumed 65% Load Factor.

(b) Assumed 90% Load Factor.

$$3. 1.000000 = a + 8,760.000b$$

(c) Based on 4,000 Hour's Use.

$$0.876347 = a + 5,134.593b$$

(d) Based on a Special Study, Related to Burning Hours  
 Versus Time of IMPA's Billing Demands.

$$0.123653 = a + 3,625.407b$$

(e) Based on the Results of Demand Recording Meters.

(f) Determination of Interclass Coincidence Versus Load Factor:

1. KWH Subject to Interclass Coincidence:

$$0.000034107 = b$$

Total KWH	-	823,243,296
Less Street Lighting	-	5,525,349
Less Outdoor Lighting	-	7,832,165
Less Rate LP With Recording Meters	-	179,765,145
Less Rate LP (Off-Peak)	-	8,793,792
		-----
Adjusted KWH		621,326,845

$$a = 1.000000 - 8,760(0.000034107)$$

$$a = 0.70122268$$

$$\text{Therefore: } y = 0.70122268 + 0.000034107x$$

2. Diversified Class Demands Subject to Interclass Coincidence:

Total Diversified Class Demand	-	149,583
Less Street Lighting	-	1,381
Less Outdoor Lighting	-	1,958
Less Rate LP With Recording Meters	-	23,163
Less Rate LP (Off-Peak)	-	2,073
		-----
Adjusted Diversified Demands		121,008

Anderson Municipal Light and Power

Determination of Demand Responsibility and Energy Responsibility Factors  
 by Classes of Service and Rate Schedules, For the Twelve-Month Period Ended December, 2009

Rate Schedule Designation	Demand Allocators		Energy Allocators	
	Magnitude	Percent	Magnitude	Percent
Residential- Rate (RS)	52,924	40.209%	320,779,956	38.966%
General Service- Rate (GS)				
Single Phase	6,951	5.281%	38,887,819	4.724%
Three Phase	20,145	15.306%	99,569,306	12.095%
Small Power- Rate (SP)	23,636	17.958%	143,163,127	17.390%
Large Power- Rate (LP)	25,085	19.059%	197,639,824	24.007%
Large Power- Rate (LP) (Off-Peak)	1,033	0.785%	8,793,792	1.068%
Constant Load- Rate (CL)	175	0.133%	1,051,958	0.128%
Street Lights- Rate (SL)	690	0.524%	5,525,349	0.671%
Outdoor Lights- Rate (OL)	980	0.745%	7,832,165	0.951%
Total	131,619	100.000%	823,243,296	100.000%

RECEIVED ON: MAY 27, 2010  
 IURC 30-DAY FILING NO.: 2700  
 Indiana Utility Regulatory Commission



# IMPA

INDIANA MUNICIPAL POWER AGENCY

**BILL FOR WHOLESALE ELECTRIC SERVICE**

Member: Anderson Municipal Light & Power	DUE DATE: 03/18/10
Address: 550 Baxter Road	Billing Date: 02/16/10
P.O. Box 2100	Billing Period: 1/1-31/2010
Anderson, IN 46011	

Demand	kW	kVAR	Power Factor	Date	Time	EST	Load Factor
Max Peak Demand:	132,646	(11,976)	99.6%	1/7/2010	1900	EST	80.8%
CP Billing Demand:	132,646	(11,976)	99.6%	1/7/2010	1900	EST	80.8%
I Power Demand at CP:	0						
KVAR at 97% P.F.:		33,244					
Reactive Demand:		0					

Energy	kWh
from AEP interconnections	53,470,603
from IMPA interconnections	26,279,302
IMPA Purchase from I Power	0
<b>Total Metered Energy:</b>	<b>79,749,905</b>

**Purchased Power Charges**

Base Demand Charge - Production	\$12.833	/kW x	132,646	\$1,702,246.12
Base Demand Charge - Transmission	\$2.268	/kW x	132,646	\$300,841.13
Delivery Voltage Charge	\$1.003	/kW x	97,576	\$97,868.73
Delivery Voltage Charge	\$0.000	/kW x	35,070	\$0.00
ECA Demand Charge	\$0.277	/kW x	132,646	\$36,742.94
<b>Total Demand Charges</b>				<b>\$2,137,698.92</b>
Base Energy Charge - Production	\$0.029276	/kWh x	79,749,905	\$2,334,758.22
Base Energy Charge - Transmission	\$0.000000	/kWh x	79,749,905	\$0.00
ECA Energy Charge	(\$0.000060)	/kWh x	79,749,905	(\$4,784.99)
<b>Total Energy Charges</b>				<b>\$2,329,973.23</b>
Reactive Demand Charge	\$1.200	/kVAR x	0	\$0.00
<b>TOTAL PURCHASED POWER CHARGES:</b>				<b>\$4,467,672.15</b>
Direct Load Control Switch Credits - A/C	\$0.000	x	678 Switches	\$0.00
Direct Load Control Switch Credits - WH	(\$1.000)	x	196 Switches	(\$196.00)
Other Adjustments:				\$0.00
<b>NET AMOUNT DUE:</b>				<b>\$4,467,476.15</b>
Average rate, cents/kWh				5.602

To avoid a Late Payment Charge, as provided for in Schedule B, payment in full must be received by - **3/18/2010**

Send Payments to: Indiana Municipal Power Agency  
 PO Box 1627  
 Indianapolis IN 46206

RECEIVED ON: MAY 27, 2010  
 IURC 30-DAY FILING NO.: 2700  
 Indiana Utility Regulatory Commission



# IMPA

INDIANA MUNICIPAL POWER AGENCY

**BILL FOR WHOLESALE ELECTRIC SERVICE**

Member: Anderson Municipal Light & Power	DUE DATE: 04/14/10
Address: 550 Baxter Road	Billing Date: 03/15/10
P.O. Box 2100	Billing Period: 2/1-28/2010
Anderson, IN 46011	

Demand	kW	KVAR	Power Factor	Date	Time	EST	Load Factor
Max Peak Demand:	134,322	(13,729)	99.5%	2/24/2010	2000	EST	77.7%
CP Billing Demand:	134,322	(13,729)	99.5%	2/24/2010	2000	EST	77.7%
I Power Demand at CP:	0						
KVAR at 97% P.F.:		33,664					
Reactive Demand:		0					

Energy	kWh
from AEP interconnections	45,672,814
from IMPA interconnections	24,501,269
IMPA Purchase from I Power	0
<b>Total Metered Energy:</b>	<b>70,174,083</b>

**Purchased Power Charges**

Base Demand Charge - Production	\$12.833	/kW x	134,322	\$1,723,754.23
Base Demand Charge - Transmission	\$2.268	/kW x	134,322	\$304,642.30
Delivery Voltage Charge	\$1.003	/kW x	95,661	\$95,947.98
Delivery Voltage Charge	\$0.000	/kW x	38,661	\$0.00
ECA Demand Charge	\$0.277	/kW x	134,322	\$37,207.19
<b>Total Demand Charges</b>				<b>\$2,161,551.70</b>
Base Energy Charge - Production	\$0.029276	/kWh x	70,174,083	\$2,054,416.45
Base Energy Charge - Transmission	\$0.000000	/kWh x	70,174,083	\$0.00
ECA Energy Charge	(\$0.000060)	/kWh x	70,174,083	(\$4,210.44)
<b>Total Energy Charges</b>				<b>\$2,050,206.01</b>
Reactive Demand Charge	\$1.200	/KVAR x	0	\$0.00
<b>TOTAL PURCHASED POWER CHARGES:</b>				<b>\$4,211,757.71</b>

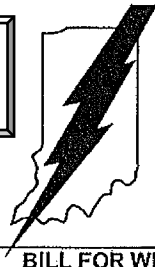
Direct Load Control Switch Credits - A/C	\$0.000	x	678 Switches	\$0.00
Direct Load Control Switch Credits - WH	(\$1.000)	x	196 Switches	(\$196.00)
Other Adjustments:				\$0.00

**NET AMOUNT DUE:** **\$4,211,561.71**  
 Average rate, cents/kWh 6.002

To avoid a Late Payment Charge, as provided for in Schedule B, payment in full must be received by - **4/14/2010**

Send Payments to: Indiana Municipal Power Agency  
 PO Box 1627  
 Indianapolis IN 46206

RECEIVED ON: MAY 27, 2010  
 IURC 30-DAY FILING NO.: 2700  
 Indiana Utility Regulatory Commission



# IMPA

INDIANA MUNICIPAL POWER AGENCY

## BILL FOR WHOLESALE ELECTRIC SERVICE

Member: Anderson Municipal Light & Power  
 Address: 550 Baxter Road  
 P.O. Box 2100  
 Anderson, IN 46011

DUE DATE: 05/14/10  
 Billing Date: 04/14/10  
 Billing Period: 3/1-31/2010

Demand	kW	KVAR	Power Factor	Date	Time	EST	Load Factor
Max Peak Demand:	111,423	(11,138)	99.5%	3/3/2010	2000	EST	80.0%
CP Billing Demand:	111,423	(11,138)	99.5%	3/3/2010	2000	EST	80.0%
I Power Demand at CP:	0						
KVAR at 97% P.F.:		27,925					
Reactive Demand:		0					

Energy	kWh
from AEP interconnections	38,677,637
from IMPA Interconnections	27,680,066
IMPA Purchase from I Power	0
<b>Total Metered Energy:</b>	<b>66,357,703</b>

### Purchased Power Charges

Base Demand Charge - Production	\$12.833	/kW x	111,423	\$1,429,891.36
Base Demand Charge - Transmission	\$2.268	/kW x	111,423	\$252,707.36
Delivery Voltage Charge	\$1.003	/kW x	70,483	\$70,694.45
Delivery Voltage Charge	\$0.000	/kW x	40,940	\$0.00
ECA Demand Charge	\$0.277	/kW x	111,423	\$30,864.17
<b>Total Demand Charges</b>				<b>\$1,784,157.34</b>
Base Energy Charge - Production	\$0.029276	/kWh x	66,357,703	\$1,942,688.11
Base Energy Charge - Transmission	\$0.000000	/kWh x	66,357,703	\$0.00
ECA Energy Charge	(\$0.000060)	/kWh x	66,357,703	(\$3,981.46)
<b>Total Energy Charges</b>				<b>\$1,938,706.65</b>
Reactive Demand Charge	\$1.200	/KVAR x	0	\$0.00
<b>TOTAL PURCHASED POWER CHARGES:</b>				<b>\$3,722,863.99</b>

Direct Load Control Switch Credits - A/C	\$0.000	x	678 Switches	\$0.00
Direct Load Control Switch Credits - WH	(\$1.000)	x	196 Switches	(\$196.00)
Other Adjustments:				\$0.00

**NET AMOUNT DUE:**

**\$3,722,667.99**

Average rate, cents/kWh 5.610

To avoid a Late Payment Charge, as provided for in Schedule B, payment in full must be received by - 5/14/2010

Send Payments to: Indiana Municipal Power Agency  
 PO Box 1627  
 Indianapolis IN 46206