



City Light and Power Plant  
Frankfort, Indiana

Appendix A

Rate Adjustments

The Rate Adjustments shall be on the basis of a Purchase Power Cost Adjustment Tracking Factor occasioned solely by changes in the cost of purchased power and energy, in accordance with the Order of the Indiana Utility Regulatory Commission, approved on December 13, 1989 in Cause No. 36835-S3 as follows:

Rate Adjustments applicable to the below listed Rate Schedules are as follows:

Residential Rate A	-	\$ 0.021606	per KWH
Commercial Rate B	-	\$ 0.026876	per KWH
General Power Rate C	-	\$ 0.028157	per KWH
Industrial Rate PPL	-	\$ 4.467312	per KVA
	-	\$ 0.012547	per KWH
Flat Rates	-	\$ 0.012845	per KWH

July, August and September, 2010.

CITY OF FRANKFORT, INDIANA

ATTACHMENT A

PAGE 1 OF 1

-----  
 DETERMINATION OF THE RATE ADJUSTMENTS FOR RATE  
 SCHEDULE PPL

FOR THE THREE MONTHS OF JULY, AUGUST AND SEPTEMBER, 2010

LINE NO.	RATE PPL -----	
-----	DEMAND RELATED RATE ADJUSTMENT FACTOR:	
	-----	
1	FROM PAGE 3 OF 3, COLUMN C, LINE 4:	\$189,036.86
2	FROM PAGE 2 OF 3, COLUMN C, LINE 4:	34,185.9
3	LINE 1 DIVIDED BY LINE 2:	\$5.529673
4	MULTIPLIED BY: 80.788%	\$4.467312
5	DEMAND RELATED RATE ADJUSTMENT FACTOR:	\$4.467312 /KVA

LINE NO.	RATE PPL -----	
	ENERGY RELATED RATE ADJUSTMENT FACTOR:	
	-----	
6	FROM PAGE 3 OF 3, COLUMN D, LINE 4:	\$274,022.65
7	FROM PAGE 2 OF 3, COLUMN D, LINE 4:	21,839,028
8	LINE 1 DIVIDED BY LINE 2:	\$0.012547
9	ENERGY RELATED RATE ADJUSTMENT FACTOR:	\$0.012547 /KWH

## CITY OF FRANKFORT, INDIANA

DETERMINATION OF RATE ADJUSTMENT FOR THE  
THREE MONTHS OF  
JULY, AUGUST AND SEPTEMBER, 2010

LINE NO.	DESCRIPTION	DEMAND RELATED	ENERGY RELATED	LINE NO.
		(A)	(B)	
1	INCREMENTAL CHANGE IN BASE RATE (a)	5.221	0.013539	1
2	ESTIMATED SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)	0.000	--	2
3	ESTIMATED PURCHASED POWER ENERGY COST ADJUSTMENT (c)	0.708	(0.001956)	3
4	ESTIMATED TOTAL CHANGE IN PURCHASED POWER RATE	5.929	0.011583	4
5	EST CHANGE IN PURCHASED POWER RATE ADJ FOR LOSSES & GR INCOME TAX (d)	6.171	0.012056	5
6	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (e)	0.000	0.000000	6
7	ESTIMATED TOTAL RATE ADJUSTMENT	6.171	0.012056	7
8	ESTIMATED AVERAGE BILLING UNITS (f)	64,751	34,639,831	8
9	ESTIMATED INCREMENTAL CHANGE IN PURCHASED POWER COST (g)	\$399,578.42	\$417,617.80	9

(a) Exhibit I, Line 3

(b) Exhibit II, Line 9

(c) Exhibit III, Column E, Lines 3 and 5

(d) Line 4 divided by (1 - line loss factor)(0.986) = 0.96075079

(e) Tracking Factor effective prior to January 27, 1983. This factor is zero if new rates have been filed and approved since January 27, 1983.

(f) Exhibit III, Column E, Lines 1 and 2

(g) Line 7 times Line 8

CITY OF FRANKFORT, INDIANA

DETERMINATION OF RATE ADJUSTMENT FOR THE  
THREE MONTHS OF  
JULY, AUGUST AND SEPTEMBER, 2010

LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR (%) (a)	KWH ENERGY ALLOCATOR (%) (a)	ALLOCATED ESTIMATED KW PURCHASED (b)	ALLOCATED ESTIMATED KWH PURCHASED (c)	INCREMENTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			LINE NO.
						DEMAND (d)	ENERGY (e)	TOTAL	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	
1	RATE-A	26.502	22.215	17,160.3	7,695,238	\$105,896.27	\$92,773.79	\$198,670.06	1
2	RATE-B	5.772	4.426	3,737.4	1,533,159	\$23,063.67	\$18,483.76	\$41,547.43	2
3	RATE-C	14.793	9.816	9,578.6	3,400,246	\$59,109.64	\$40,993.36	\$100,103.00	3
4	RATE-PPL	52.796	63.046	34,185.9	21,839,028	\$210,961.42	\$263,291.32	\$474,252.74	4
5	FLAT RATES	0.137	0.497	88.7	172,160	\$547.42	\$2,075.56	\$2,622.98	5
6		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	6
7		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	7
8		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	8
9		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	9
10	TOTAL	100.000	100.000	64,751.0	34,639,831	\$399,578.42	\$417,617.80	\$817,196.22	10

(a) From Cost of Service Study For Twelve Month Period Ended September, 2001

(b) Page 1 of 3, Column A, Line 8 times Page 2 of 3, Column A

(c) Page 1 of 3, Column B, Line 8 times Page 2 of 3, Column B

(d) Page 1 of 3, Column A, Line 9 times Page 2 of 3, Column A

(e) Page 1 of 3, Column B, Line 9 times Page 2 of 3, Column B

CITY OF FRANKFORT, INDIANA

DETERMINATION OF RATE ADJUSTMENT FOR THE  
THREE MONTHS OF  
JULY, AUGUST AND SEPTEMBER, 2010

LINE NO.	RATE SCHEDULE	PLUS VARIANCE (a)		TOTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			RATE ADJUSTMENT FACTOR PER KWH (d)			LINE NO.
		DEMAND	ENERGY	DEMAND (b)	ENERGY (c)	TOTAL	DEMAND	ENERGY	TOTAL	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
1	RATE-A	(\$19,281.62)	(\$13,122.25)	\$86,614.65	\$79,651.54	\$166,266.19	0.011256	0.010351	0.021606	1
2	RATE-B	(\$1,072.31)	\$729.42	\$21,991.36	\$19,213.18	\$41,204.54	0.014344	0.012532	0.026876	2
3	RATE-C	(\$4,355.94)	(\$7.75)	\$54,753.70	\$40,985.61	\$95,739.31	0.016103	0.012054	0.028157	3
4	RATE-PPL	(\$21,924.56)	\$10,731.33	\$189,036.86	\$274,022.65	\$463,059.50	0.008656	0.012547	0.021203 (e)	4
5	FLAT RATES	(\$104.38)	(\$307.19)	\$443.04	\$1,768.37	\$2,211.42	0.002573	0.010272	0.012845	5
6		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	6
7		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	7
8		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	8
9		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	9
10	TOTAL	(\$46,738.80)	(\$1,976.44)	\$352,839.62	\$415,641.36	\$768,480.98	0.010186	0.011999	0.022185	10

(a) Exhibit IV, Page 4 of 7, Columns D and E divided by (1 - loss factor)(.986) = 0.96075079

(b) Page 2 of 3, Column E plus Page 3 of 3, Column A

(c) Page 2 of 3, Column F plus Page 3 of 3, Column B

(d) Page 3 of 3, Columns C, D and E divided by Page 2 of 3, Column D

(e) See Attachment A

## Exhibit I

## CITY OF FRANKFORT, INDIANA

## DETERMINATION OF INCREMENTAL CHANGE IN BASE RATE

LINE NO.	DESCRIPTION	DEMAND RELATED	ENERGY RELATED	LINE NO.
1	BASE RATE EFFECTIVE JAN.1,2010 (a)	16.104	0.029276	1
2	BASE RATE EFFECTIVE JAN.1,1997 (b)	10.883 (d)	0.015737	2
3	INCREMENTAL CHANGE IN BASE RATE (c)	5.221	0.013539	3

(a) IMPA rate effective for the period covered by this filing. The Base Rate includes the applicable Area Adjustment and Delivery Voltage Adjustment.

(b) Base purchased power rate including Area and Voltage Adjustments effective at the time of the member's last approved rate case was filed or January 27, 1983, whichever is more recent.

(c) Line 1 - Line 2

(d) Equivalent Coincident Peak

## Exhibit II

CITY OF FRANKFORT, INDIANA

ESTIMATION OF SAVINGS FROM DEDICATED CAPACITY PAYMENTS  
FOR THE THREE MONTHS OF  
JULY, AUGUST AND SEPTEMBER, 2010

LINE NO.	DESCRIPTION	DEMAND RELATED	LINE NO.
1	ESTIMATED MONTHLY GENERATING COSTS	\$0.00	1
2	LESS: MONTHLY GEN COSTS IN BASE RATES	\$0.00	2
3	EST GENERATING COSTS IN TRACKER (a)	\$0.00	3
4	EST MONTHLY PAYMENT FROM IMPA	\$0.00	4
5	LESS: MONTHLY PAYMENTS IN BASE RATES	\$0.00	5
6	EST CAPACITY PAYMENTS IN TRACKER (b)	\$0.00	6
7	ESTIMATED MONTHLY COSTS/(SAVINGS) (c)	\$0.00	7
8	ESTIMATED AVERAGE MONTHLY KW (d)	64,751	8
9	ESTIMATED COSTS/(SAVINGS) PER KW (e)	\$0.000	9

NOT  
APPLICABLE

(a) Line 1 - Line 2

(b) Line 4 - Line 5

(c) Line 3 - Line 6

(d) Exhibit III, Column E, Line 1

(e) Line 7 divided by Line 8

NOTE: This exhibit is only applicable to members with generation.



Exhibit III

## CITY OF FRANKFORT, INDIANA

ESTIMATION OF ENERGY COST ADJUSTMENT FOR THE  
FOR THE THREE MONTHS OF  
JULY, AUGUST AND SEPTEMBER, 2010

LINE NO.	DESCRIPTION	JULY 2010	AUGUST 2010	SEPTEMBER 2010	TOTAL	ESTIMATED 3 MONTH AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
PURCHASED POWER FROM IMPA							
1	KW DEMAND	65,488	63,221	65,544	194,253	64,751	1
2	KWH ENERGY	36,643,258	35,886,446	31,389,790	103,919,494	34,639,831	2
INCREMENTAL PURCHASED POWER COSTS							
DEMAND RELATED							
3	ECA FACTOR PER KW	0.708	0.708	0.708		0.708	3
4	CHARGE (a)	\$46,365.50	\$44,760.47	\$46,405.15	\$137,531.12	\$45,843.71	4
ENERGY RELATED							
5	ECA FACTOR PER KWH	(0.001956)	(0.001956)	(0.001956)		(0.001956)	5
6	CHARGE (b)	(\$71,674.21)	(\$70,193.89)	(\$61,398.43)	(\$203,266.53)	(\$67,755.51)	6

(a) Line 1 times Line 3

(b) Line 2 times Line 5

Exhibit IV  
Page 1 of 7

## CITY OF FRANKFORT, INDIANA

RECONCILIATION OF VARIANCES FOR THE  
THREE MONTHS OF  
JANUARY, FEBRUARY AND MARCH, 2010

LINE NO.	DESCRIPTION	DEMAND RELATED	ENERGY RELATED	LINE NO.
		(A)	(B)	
1	INCREMENTAL CHANGE IN BASE RATE (a)	5.221	0.013539	1
2	ACTUAL SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)	0.000	--	2
3	ACTUAL PURCHASED POWER ENERGY COST ADJUSTMENT (c)	0.277	(0.000060)	3
4	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (d)	0.000	0.000000	4
5	TOTAL RATE ADJUSTMENT (e)	5.498	\$0.013479	5
6	ACTUAL AVERAGE BILLING UNITS (f)	51,675	31,472,135	6
7	ACTUAL INCREMENTAL CHANGE IN PURCHASED POWER COST (g)	\$284,109.15	\$424,212.91	7

(a) Page 1 of 3, Line 1 of Tracker filing for the three months of January, February and March, 2010

(b) Exhibit IV, Page 5 of 7, Column E, Line 9

(c) Exhibit IV, Page 6 of 7, Column E, Lines 3 and 5

(d) Tracking Factor effective prior to January 27, 1983.

This factor is zero if new rates have been filed and approved since January 27, 1983.

(e) Sum of Lines 1 through 4

(f) Exhibit IV, Page 6 of 7, Column E, Lines 1 and 2

(g) Line 5 times Line 6

## CITY OF FRANKFORT, INDIANA

RECONCILIATION OF VARIANCES FOR THE  
THREE MONTHS OF  
JANUARY, FEBRUARY AND MARCH, 2010

LINE NO.	RATE SCHEDULE	KW DEMAND	KWH ENERGY	ALLOCATED	ALLOCATED	INCREMENTAL CHANGE IN PURCHASED POWER COST			LINE NO.
		ALLOCATOR (%) (a)	ALLOCATOR (%) (a)	ACTUAL KW PURCHASED (b)	ACTUAL KWH PURCHASED (c)	DEMAND (d)	ENERGY (e)	TOTAL	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	
1	RATE-A	26.502	22.215	13,694.9	6,991,535	\$75,294.61	\$94,238.90	\$169,533.51	1
2	RATE-B	5.772	4.426	2,982.7	1,392,957	\$16,398.78	\$18,775.66	\$35,174.44	2
3	RATE-C	14.793	9.816	7,644.3	3,089,305	\$42,028.27	\$41,640.74	\$83,669.01	3
4	RATE-PPL	52.796	63.046	27,282.3	19,841,922	\$149,998.27	\$267,449.27	\$417,447.54	4
5	FLAT RATES	0.137	0.497	70.8	156,417	\$389.23	\$2,108.34	\$2,497.57	5
6		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	6
7		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	7
8		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	8
9		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	9
10	TOTAL	100.000	100.000	51,675.0	31,472,135	\$284,109.15	\$424,212.91	\$708,322.06	10

(a) Page 2 of 3, Columns A and B of tracker filed for the months of January, February and March, 2010

(b) Exhibit IV, Page 6 of 7, Column E, Line 1 times Exhibit IV, Page 2 of 7, Column A

(c) Exhibit IV, Page 6 of 7, Column E, Line 2 times Exhibit IV, Page 2 of 7, Column B

(d) Exhibit IV, Page 1 of 7, Column A, Line 7 times Exhibit IV, Page 2 of 7, Column A

(e) Exhibit IV, Page 1 of 7, Column B, Line 7 times Exhibit IV, Page 2 of 7, Column B

## CITY OF FRANKFORT, INDIANA

RECONCILIATION OF VARIANCES FOR THE  
THREE MONTHS OF  
JANUARY, FEBRUARY AND MARCH, 2010

LINE NO.	RATE SCHEDULE	ACTUAL	ACTUAL	DEMAND	ENERGY	INCREMENTAL	INCREMENTAL	LESS PREVIOUS VARIANCE		LINE NO.
		AVERAGE KWH SALES (a)	AVERAGE KVA SALES (a)	ADJUSTMENT FACTOR PER KWH (b)	ADJUSTMENT FACTOR PER KWH (c)	KW DEMAND COST BILLED BY MEMBER (d)	KWH ENERGY COST BILLED BY MEMBER (e)	JULY, AUGUST AND SEPTEMBER, 2009 DEMAND (f)	ENERGY (g)	
		(A)	(A)	(B)	(C)	(D)	(E)	(F)	(G)	
1	RATE-A	7,675,799		0.011933	0.013867	\$90,312.98	\$104,950.14	(\$3,506.46)	(\$1,895.97)	1
2	RATE-B	1,289,047		0.014572	0.015162	\$18,521.02	\$19,270.91	\$1,092.02	\$1,196.04	2
3	RATE-C	3,020,907		0.012794	0.012121	\$38,108.39	\$36,103.78	(\$8,104.85)	(\$5,544.41)	3
4	RATE-PPL	18,470,576	38,473.89 /KVA	3.529607	0.012995	\$133,896.54	\$236,664.78	(\$37,165.77)	(\$20,474.36)	4
5	FLAT RATES	168,936		0.003157	0.015569	\$525.86	\$2,593.34	\$36.35	\$189.87	5
6		0		0.000000	0.000000	\$0.00	\$0.00	\$0.00	\$0.00	6
7		0		0.000000	0.000000	\$0.00	\$0.00	\$0.00	\$0.00	7
8		0		0.000000	0.000000	\$0.00	\$0.00	\$0.00	\$0.00	8
9		0		0.000000	0.000000	\$0.00	\$0.00	\$0.00	\$0.00	9
10	TOTAL	30,625,265				\$281,364.79	\$399,582.95	(\$47,648.71)	(\$26,528.83)	10

(a) Exhibit IV, Page 7 of 7, Column E

(b) Page 3 of 3, Column F of Tracker Filing for the three months of January, February and March, 2010

(c) Page 3 of 3, Column G of Tracker Filing for the three months of January, February and March, 2010

(d) Column A times Column B times the Gross Income Tax Factor of 0.986

(e) Column A times Column C times the Gross Income Tax Factor of 0.986

(f) Exhibit IV, Page 4 of 7, Column D of Tracker Filing for the three months of January, February and March, 2010

(g) Exhibit IV, Page 4 of 7, Column E of Tracker Filing for the three months of January, February and March, 2010

## CITY OF FRANKFORT, INDIANA

RECONCILIATION OF VARIANCES FOR THE  
THREE MONTHS OF  
JANUARY, FEBRUARY AND MARCH, 2010

LINE NO.	RATE SCHEDULE	NET INCREMENTAL COST BILLED BY MEMBER			VARIANCE			LINE NO.
		DEMAND (a)	ENERGY (b)	TOTAL	DEMAND (c)	ENERGY (c)	TOTAL (c)	
		(A)	(B)	(C)	(D)	(E)	(F)	
1	RATE-A	\$93,819.44	\$106,846.11	\$200,665.55	(\$18,524.83)	(\$12,607.21)	(\$31,132.04)	1
2	RATE-B	\$17,429.00	\$18,074.87	\$35,503.87	(\$1,030.22)	\$700.79	(\$329.43)	2
3	RATE-C	\$46,213.24	\$41,648.19	\$87,861.43	(\$4,184.97)	(\$7.45)	(\$4,192.42)	3
4	RATE-PPL	\$171,062.31	\$257,139.14	\$428,201.45	(\$21,064.04)	\$10,310.13	(\$10,753.91)	4
5	FLAT RATES	\$489.51	\$2,403.47	\$2,892.98	(\$100.28)	(\$295.13)	(\$395.41)	5
6		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	6
7		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	7
8		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	8
9		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	9
10	TOTAL	\$329,013.50	\$426,111.78	\$755,125.28	(\$44,904.34)	(\$1,898.87)	(\$46,803.21)	10

(a) Column D minus Column F from Exhibit IV, Page 3 of 7

(b) Column E minus Column G from Exhibit IV, Page 3 of 7

(c) Columns E, F, and G from Exhibit IV, Page 2 of 7 minus Columns A, B, and C

CITY OF FRANKFORT, INDIANA

DETERMINATION OF ACTUAL DEDICATED CAPACITY PAYMENTS  
FOR THE THREE MONTHS OF  
JANUARY, FEBRUARY AND MARCH, 2010

LINE NO.	DESCRIPTION	JANUARY 2010	FEBRUARY 2010	MARCH 2010	TOTAL	AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
1	ACTUAL MEMBER GENERATING COSTS	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	1
2	LESS: GENERATING COSTS IN BASE RATES	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	2
3	DIFFERENCE IN ACTUAL TO BASE RATE COSTS (a)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	3
4	ACTUAL MONTHLY PAYMENT FROM IMPA	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	4
5	LESS: ESTIMATED PAYMENT IN BASE RATES	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	5
6	DIFFERENCE IN ACTUAL TO BASE RATE PAYMENT (b)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	6
7	ACTUAL CAPACITY PAYMENT SAVINGS TO BE COLLECTED THROUGH THE TRACKER (c)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	7
8	ACTUAL MONTHLY KW BILLED (d)	53,783	52,437	48,806	155,026	51,675	8
9	ACTUAL CAPACITY PAYMENT SAVINGS PER KW (e)	0.000	0.000	0.000		0.000	9

(a) Line 1 minus Line 2

(b) Line 4 minus Line 5

(c) Line 3 minus Line 6

(d) Exhibit IV, Page 6 of 7, Line 1

(e) Line 7 divided by Line 8

NOT  
APPLICABLE

NOTE: This exhibit is only applicable to members with generation.

## CITY OF FRANKFORT, INDIANA

DETERMINATION OF ACTUAL ENERGY COST ADJUSTMENT  
FOR THE THREE MONTHS OF  
JANUARY, FEBRUARY AND MARCH, 2010

LINE NO.	DESCRIPTION	JANUARY 2010	FEBRUARY 2010	MARCH 2010	TOTAL	ACTUAL 3 MONTH AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
PURCHASED POWER FROM IMPA							
1	KW DEMAND (a)	53,783	52,437	48,806	155,026	51,675	1
2	KWH ENERGY (a)	33,847,930	29,880,689	30,687,786	94,416,405	31,472,135	2
INCREMENTAL PURCHASED POWER COSTS							
DEMAND RELATED							
3	ECA FACTOR PER KW (a)	0.277	0.277	0.277		0.277	3
4	CHARGE (b)	\$14,897.89	\$14,525.05	\$13,519.26	\$42,942.20	\$14,314.07	4
ENERGY RELATED							
5	ECA FACTOR PER KWH (a)	(0.000060)	(0.000060)	(0.000060)		(0.000060)	5
6	CHARGE (c)	(\$2,030.88)	(\$1,792.84)	(\$1,841.27)	(\$5,664.98)	(\$1,888.33)	6

(a) From IMPA bills for the months of January, February and March, 2010

(b) Line 1 times Line 3

(c) Line 2 times Line 5

CITY OF FRANKFORT, INDIANA

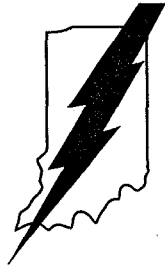
DETERMINATION OF ACTUAL AVERAGE KWH SALES  
FOR THE THREE MONTHS OF  
JANUARY, FEBRUARY AND MARCH, 2010

LINE NO.	RATE SCHEDULE	JANUARY 2010	FEBRUARY 2010	MARCH 2010	TOTAL	AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
1	RATE-A	8,978,363	7,371,368	6,677,666	23,027,397	7,675,799	1
2	RATE-B	1,413,465	1,271,147	1,182,529	3,867,141	1,289,047	2
3	RATE-C	3,312,150	2,927,650	2,822,920	9,062,720	3,020,907	3
4	RATE-PPL	18,779,600	18,606,815	18,025,312	55,411,727	18,470,576	4
5	FLAT RATES	189,474	158,708	158,625	506,807	168,936	5
6		0	0	0	0	0	6
7		0	0	0	0	0	7
8		0	0	0	0	0	8
9		0	0	0	0	0	9
10	TOTAL	32,673,052	30,335,688	28,867,052	91,875,792	30,625,265	10

DETERMINATION OF ACTUAL AVERAGE KVA SALES

	RATE SCHEDULE	JANUARY 2010	FEBRUARY 2010	MARCH 2010	TOTAL	AVERAGE	
11	RATE PPL	38,694.88 KVA	38,561.79 KVA	38,165.00 KVA	115,421.67 KVA	38,473.89 KVA	11





# IMPA

INDIANA MUNICIPAL POWER AGENCY

### BILL FOR WHOLESALE ELECTRIC SERVICE

Member: Frankfort City Light & Power  
Address: 1000 Washington Avenue  
Frankfort, IN 46041

DUE DATE: 03/18/10  
Billing Date: 02/16/10  
Billing Period: 1/1-31/2010

Demand	Metered (kW)	Adjusted	kVAR	Pwr Factor	Date	Time	
Max Peak Demand:	54,499		4,351	99.7%	01/05/10	1100	EST
CP Billing Demand:	53,676	53,783	4,625	99.6%	01/05/10	800	EST
Demand Adjustment Factor:		1.002					

Energy	kWh
From Duke Energy Interconnections	33,814,116
	0
Total Metered Energy:	33,814,116
Total Energy to be Billed (Mtrd kWh x 1.001):	33,847,930

Reactive Demand			
KVAR at CP:	4,625	Max Peak Load Factor:	83.4%
KVAR at 97% P.F.:	13,452	Coin. Peak Load Factor:	84.6%
Billing KVAR:	0	Coincidence Factor:	98.5%

#### Purchased Power Charges

Base Demand Charge - Production	\$12.833 /kW x	53,783	\$690,197.24
Base Demand Charge - Transmission	\$2.268 /kW x	53,783	\$121,979.84
Delivery Voltage Charge	\$1.003 /kW x	53,783	\$53,944.35
ECA Demand Charge	\$0.277 /kW x	53,783	\$14,897.89
Total Demand Charges			\$881,019.32
Base Energy Charge - Production	\$0.029276 /kWh x	33,847,930	\$990,932.00
Base Energy Charge - Transmission	\$0.000000 /kWh x	33,847,930	\$0.00
ECA Energy Charge	(\$0.000060) /kWh x	33,847,930	(\$2,030.88)
Total Energy Charges			\$988,901.12
Reactive Demand Charge	\$1.200 /kVAR x	0	\$0.00
<b>TOTAL PURCHASED POWER CHARGES:</b>			<b>\$1,869,920.44</b>
Direct Load Control Switch Credits - A/C	\$0.000 x	228 Switches	\$0.00
Direct Load Control Switch Credits - WH	(\$1.000) x	39 Switches	(\$39.00)
Other Adjustments:			\$0.00

**NET AMOUNT DUE:** **\$1,869,881.44**  
Average rate, cents/kWh 5.524

To avoid a Late Payment Charge, as provided for in Schedule B, payment in full must be received by - **3/18/2010**

Send Payments to: Indiana Municipal Power Agency  
PO Box 1627  
Indianapolis IN 46206



# IMPA

INDIANA MUNICIPAL POWER AGENCY

**BILL FOR WHOLESALE ELECTRIC SERVICE**

Member: Frankfort City Light & Power  
Address: 1000 Washington Avenue  
Frankfort, IN 46041

DUE DATE: 04/14/10  
Billing Date: 03/15/10  
Billing Period: 2/1-28/2010

Demand	Metered (kW)	Adjusted	KVAR	Pwr Factor	Date	Time	
Max Peak Demand:	53,060		4,939	99.6%	02/11/10	900	EST
CP Billing Demand:	52,332	52,437	4,250	99.7%	02/12/10	900	EST
Demand Adjustment Factor:		1.002					

Energy	kWh
From Duke Energy Interconnections	29,850,838
	0
Total Metered Energy:	29,850,838
Total Energy to be Billed (Mtrd kWh x 1.001):	29,880,689

Reactive Demand			
KVAR at CP:	4,250	Max Peak Load Factor:	83.7%
KVAR at 97% P.F.:	13,116	Coin. Peak Load Factor:	84.8%
Billing KVAR:	0	Coincidence Factor:	98.6%

**Purchased Power Charges**

Base Demand Charge - Production	\$12.833 /kW x	52,437	\$672,924.02
Base Demand Charge - Transmission	\$2.268 /kW x	52,437	\$118,927.12
Delivery Voltage Charge	\$1.003 /kW x	52,437	\$52,594.31
ECA Demand Charge	\$0.277 /kW x	52,437	\$14,525.05
Total Demand Charges			\$858,970.50
Base Energy Charge - Production	\$0.029276 /kWh x	29,880,689	\$874,787.05
Base Energy Charge - Transmission	\$0.000000 /kWh x	29,880,689	\$0.00
ECA Energy Charge	(\$0.000060) /kWh x	29,880,689	(\$1,792.84)
Total Energy Charges			\$872,994.21
Reactive Demand Charge	\$1.200 /kVAR x	0	\$0.00

**TOTAL PURCHASED POWER CHARGES: \$1,731,964.71**

Direct Load Control Switch Credits - A/C	\$0.000 x	228 Switches	\$0.00
Direct Load Control Switch Credits - WH	(\$1.000) x	39 Switches	(\$39.00)
Other Adjustments:			\$0.00

**NET AMOUNT DUE: \$1,731,925.71**

Average rate, cents/kWh 5.796

To avoid a Late Payment Charge, as provided for in Schedule B, payment in full must be received by - **4/14/2010**

Send Payments to: Indiana Municipal Power Agency  
PO Box 1627  
Indianapolis IN 46206



# IMPA

INDIANA MUNICIPAL POWER AGENCY

**BILL FOR WHOLESALE ELECTRIC SERVICE**

Member: Frankfort City Light & Power  
 Address: 1000 Washington Avenue  
 Frankfort, IN 46041

DUE DATE: 05/14/10  
 Billing Date: 04/14/10  
 Billing Period: 3/1-31/2010

Demand	Metered (kW)	Adjusted	KVAR	Pwr Factor	Date	Time	
Max Peak Demand:	49,919		4,150	99.7%	03/03/10	1100	EST
CP Billing Demand:	48,708	48,806	3,662	99.7%	03/04/10	800	EST
Demand Adjustment Factor:		1.002					

Energy	kWh
From Duke Energy Interconnections	30,657,129
	0
Total Metered Energy:	30,657,129
Total Energy to be Billed (Mtrd kWh x 1.001):	30,687,786

Reactive Demand			
KVAR at CP:	3,662	Max Peak Load Factor:	82.5%
KVAR at 97% P.F.:	12,207	Coin. Peak Load Factor:	84.5%
Billing KVAR:	0	Coincidence Factor:	97.6%

**Purchased Power Charges**

Base Demand Charge - Production	\$12.833 /kW x	48,806	\$626,327.40
Base Demand Charge - Transmission	\$2.268 /kW x	48,806	\$110,692.01
Delivery Voltage Charge	\$1.003 /kW x	48,806	\$48,952.42
ECA Demand Charge	\$0.277 /kW x	48,806	\$13,519.26
Total Demand Charges			\$799,491.09
Base Energy Charge - Production	\$0.029276 /kWh x	30,687,786	\$898,415.62
Base Energy Charge - Transmission	\$0.000000 /kWh x	30,687,786	\$0.00
ECA Energy Charge	(\$0.000060) /kWh x	30,687,786	(\$1,841.27)
Total Energy Charges			\$896,574.35
Reactive Demand Charge	\$1.200 /KVAR x	0	\$0.00
<b>TOTAL PURCHASED POWER CHARGES:</b>			<b>\$1,696,065.44</b>
Direct Load Control Switch Credits - A/C	\$0.000 x	228 Switches	\$0.00
Direct Load Control Switch Credits - WH	(\$1.000) x	39 Switches	(\$39.00)
Other Adjustments:			\$0.00

**NET AMOUNT DUE:**

**\$1,696,026.44**

Average rate, cents/kWh 5.527

To avoid a Late Payment Charge, as provided for in Schedule B, payment in full must be received by - **5/14/2010**

Send Payments to: Indiana Municipal Power Agency  
 PO Box 1627  
 Indianapolis IN 46206