

RECEIVED ON: MAY 19, 2010
IURC 30-DAY FILING NO.: 2694
Indiana Utility Regulatory Commission

COLUMBIA CITY MUNICIPAL ELECTRIC UTILITY

IMPA ECA TRACKER #66
3rd Quarter, 2010

TO THE INDIANA UTILITY REGULATORY COMMISSION:

1. Columbia City Municipal Electric Utility, Columbia City, Indiana, under and pursuant to the Indiana Utility Regulatory Commission Act, as amended, and Commission Order in Cause No. 40768, hereby files with the Indiana Utility Regulatory Commission for approval, a change in its rates for electricity sold in the amount of:

<u>Rate Code</u>	<u>Change in ECA Tracking Factor</u>
R	\$ (0.001671) Per Kwh
RH	\$ (0.003882) Per Kwh
GS	\$ (0.001052) Per Kwh
GS-H	\$ (0.010357) Per Kwh
M	\$ (0.001780) Per Kwh
GS-L	\$ (0.003170) Per Kwh
GS-I	\$ (0.000371) Per Kwh

2. The accompanying changes in schedules of rates are based solely upon the change in the cost of purchased power and energy purchased by this utility computed in accordance with the Indiana Utility Regulatory Commission Order in Cause No. 40768 dated October 22, 1997.

3. All of the matters and facts stated herein and in the attached exhibits are true and correct. If approved, this change of rate shall take effect for the next practical consumption period following the date of such approval, or for the next practical consumption period following the effective date of change in Applicant's cost of purchased firm power, whichever is later.

COLUMBIA CITY MUNICIPAL ELECTRIC UTILITY

BY:

STATE OF INDIANA
COUNTY OF WHITLEY

SS:

Personally appeared before me, a Notary Public in and for said county and state this _____ day of _____, 2010, Rosie Coyle, who after having been duly sworn according to law, stated that she is Clerk Treasurer of the City of Columbia City; that she has read the matters and facts stated above, and in all exhibits attached hereto, and that the same are true; that she is duly authorized to execute this instrument for and on behalf of the applicant herein.

My Commission expires:

COLUMBIA CITY (INDIANA) MUNICIPAL ELECTRIC UTILITY

APPENDIX A

RATE ADJUSTMENT (Applicable to all metered rates)

The Rate Adjustment shall be on the basis of Purchased Power Cost Adjustment Tracking Factor occasioned solely by changes in the cost of purchased power and energy, in accordance with the order of the Indiana Utility Regulatory Commission, approved October 22, 1997, in Cause No. 40768 as follows:

<u>Rate Code</u>		<u>ECA Tracking Factor</u>
R	\$	0.025938 Per Kwh
RH	\$	0.024251 Per Kwh
GS	\$	0.025066 Per Kwh
GS-H	\$	0.027402 Per Kwh
M	\$	0.031896 Per Kwh
GS-L	\$	0.030585 Per Kwh
GS-I	\$	0.022080 Per Kwh

MONTH'S EFFECTIVE:

July -10 August-10 September-10

CITY OF COLUMBIA CITY, INDIANA

DETERMINATION OF RATE ADJUSTMENT FOR THE THREE MONTHS OF:

Jul-10 Aug-10 Sep-10

LINE NO.	RATE SCHEDULE	PLUS VARIANCE (a)		TOTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX		RATE ADJUSTMENT FACTOR PER KWH (d)		LINE NO.
		DEMAND (A)	ENERGY (B)	DEMAND (b)	ENERGY (c)	DEMAND (F)	ENERGY (G)	
1	R	(\$5,306.69)	\$524.21	\$25,372.51	\$24,251.30	\$0.013262	\$0.012676	1
2	RH	(5,549.18)	756.26	19,710.16	22,177.72	0.011411	0.012840	2
3	GS	(2,086.31)	465.81	26,678.96	27,048.52	0.012447	0.012619	3
4	GS-H	117.93	11.63	520.08	451.24	0.014672	0.012730	4
5	M	389.16	24.84	2,256.38	1,476.17	0.019281	0.012614	5
6	GS-L	9,568.46	501.99	41,396.23	29,079.58	0.017965	0.012620	6
7	GS-I	(2,195.18)	254.55	11,327.94	15,097.84	0.009465	0.012615	7
8								8
9								9
10	TOTAL	(\$5,061.82)	\$2,539.29	\$127,262.25	\$119,582.37	\$0.013485	\$0.012671	10

(a) Exhibit IV, Page 4 of 7, Columns D and E / (1 - loss factor) (986) =

Plus, the Special Variance from Page 2A of 3, Columns C and D

(b) Page 2 of 3, Column E plus Page 2a of 3, Column F plus Page 3 of 3, Column A,

(c) Page 2 of 3, Column F plus Page 2a of 3, Column G plus Page 3 of 3, Column B,

(d) Page 3 of 3, Columns C, D and E divided by Page 2 of 3, Column D

93.39%

CITY OF COLUMBIA CITY, INDIANA

DETERMINATION OF INCREMENTAL CHANGE IN BASE RATES

LINE NO.	DESCRIPTION	DEMAND RELATED	ENERGY RELATED	LINE NO.
1	BASE RATE EFFECTIVE January 1, 2010 (a)	\$16,104	\$0.029276	1
2	BASE RATE EFFECTIVE JAN 1, 1997 (b)	10.883	0.015737	2
3	INCREMENTAL CHANGE IN BASE RATE (c)	\$5.221	\$0.013539	3

- (a) IMPA rate effective for the period covered by this filing. The Base Rate includes the applicable Area Adjustment and Delivery Voltage Adjustment.
- (b) Base purchased power rate including Area and Voltage Adjustments effective at the time of the member's last approved rate case was filed or January 27, 1983, whichever is more recent.
- (c) Line 1 - Line 2

Filing No. 66
 Exhibit III

CITY OF COLUMBIA CITY, INDIANA

ESTIMATION OF ENERGY COST ADJUSTMENT FOR THE THREE MONTHS OF:
 July-10 August-10 September-10

LINE NO.	DESCRIPTION	July-10 (A)	August-10 (B)	September-10 (C)	TOTAL (D)	ESTIMATED 3 MONTH AVERAGE (E)	LINE NO.
PURCHASED POWER FROM IMPA							
1	KW DEMAND	21,031	20,006	21,499	62,536	20,845	1
2	KWH ENERGY	9,840,578	9,833,492	8,638,234	28,312,304	9,437,435	2
INCREMENTAL PURCHASED POWER COSTS							
DEMAND RELATED							
3	ECA FACTOR PER KW	\$0.708	\$0.708	\$0.708	\$0.708	\$0.708	3
4	CHARGE (a)	\$14,889.95	\$14,164.25	\$15,221.29	\$44,275.49	\$14,758.50	4
ENERGY RELATED							
5	ECA FACTOR PER KWH	(\$0.001956)	(\$0.001956)	(\$0.001956)	(\$0.001956)	(\$0.001956)	5
6	CHARGE (b)	(\$19,248.17)	(\$19,234.31)	(\$16,896.39)	(\$55,378.87)	(\$18,459.62)	6

(a) Line 1 times Line 3
 (b) Line 2 times Line 5

CITY OF COLUMBIA CITY, INDIANA

RECONCILIATION OF VARIANCES FOR THE THREE MONTHS OF:
 Jan-10 Feb-10 Mar-10

LINE NO.	DESCRIPTION	Jan-10	Feb-10	Mar-10	DEMAND RELATED	ENERGY RELATED	LINE NO.
					(A)	(B)	
1	INCREMENTAL CHANGE IN BASE RATE (a)				\$5,2210	\$0,013539	1
2	ACTUAL SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)		+				2
3	ACTUAL PURCHASED POWER ENERGY COST ADJUSTMENT (c)		+		0.277	(0.000060)	3
4	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO IMPA MEMBERSHIP (d)		+		0.000	0.000000	4
5	TOTAL RATE ADJUSTMENT (e)				5.498	\$0,013479	5
6	ACTUAL AVERAGE BILLING UNITS (f)		*		16,037	9,231,617	6
	LINE 5 * LINE 6				\$88,171.43	\$124,432.97	
	OTHER CHARGES				N/A		
7	ACTUAL INCREMENTAL CHANGE IN PURCHASED POWER COST (g)				\$88,171.43	\$124,432.97	7

(a) Page 1 of 3, Line 1 of the Tracker filing for the months of:

	Jan-10	Feb-10	Mar-10
Base Rate Effective 01/01/2010			Base Rate Effective 01/01/97
Demand	\$16,10400		\$10,883000
Energy	\$0,029276		\$0,015737
		minus	

(b) Exhibit IV, Page 5 of 7, Column E, Line 9

(c) Exhibit IV, Page 6 of 7, Column E, Lines 4 and 6

(d) This line is zero if new rates have been approved since January 27, 1983.

(e) Sum of Lines 1 through 4

(f) Exhibit IV, Page 6 of 7, Column E, Lines 1 and 2.

(g) Line 5 times Line 6

CITY OF COLUMBIA CITY, INDIANA

RECONCILIATION OF VARIANCES FOR THE THREE MONTHS OF:
 Jan-10 Feb-10 Mar-10

LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR (%) (a)	KWH ENERGY ALLOCATOR (%) (a)	ALLOCATED ACTUAL KW PURCHASED (b)	ALLOCATED ACTUAL KWH PURCHASED (c)	INCREMENTAL CHANGE IN PURCHASED POWER COST		LINE NO.
						DEMAND (d)	ENERGY (e)	
1	R	19.6804	21.4998	3,156.1	1,984,779	\$17,352.49	\$26,752.84	1
2	RH	18.6794	23.0626	2,995.6	2,129,051	16,469.89	28,697.48	2
3	GS	19.0535	20.2235	3,055.6	1,866,956	16,799.74	25,164.70	3
4	GS-H	0.5115	0.4291	82.0	39,613	451.00	533.94	4
5	M	1.6438	1.0246	263.6	94,587	1,449.36	1,274.94	5
6	GS-L	32.7080	22.9401	5,245.4	2,117,742	28,839.11	28,545.05	6
7	GS-I	7.7234	10.8203	1,238.6	998,889	6,809.83	13,464.02	7
8								8
9								9
10	TOTAL	100.000	100.000	16,037.0	9,231,617	\$88,171.43	\$124,432.97	10

(a) See Exhibit VII - Reflects Actual Demand Allocators for Reconciliation Period
 (b) Exhibit IV, Page 6 of 7, Column E, Line 1 times Exhibit IV, Page 2 of 7, Column A
 (c) Exhibit IV, Page 6 of 7, Column E, Line 2 times Exhibit IV, Page 2 of 7, Column B
 (d) Exhibit IV, Page 1 of 7, Column A, Line 7 times Exhibit IV, Page 2 of 7, Column A
 (e) Exhibit IV, Page 1 of 7, Column B, Line 7 times Exhibit IV, Page 2 of 7, Column B

January-2010 February-2010 March-2010

CITY OF COLUMBIA CITY, INDIANA

RECONCILIATION OF VARIANCES FOR THE THREE MONTHS OF:
 Jan-10 Feb-10 Mar-10

LINE NO.	RATE SCHEDULE	ACTUAL AVERAGE KWH SALES (a)		Demand Adjustment Factor per KWH (b)	Energy Adjustment Factor per KWH (c)	Incremental KW Demand Cost Billed by Member (d)	Incremental KWH Energy Cost Billed by Member (e)	Less Prev. Variance - System Sales from Filing Number 64		LINE NO.
		Kwh	Percent					Demand (f)	Energy (g)	
1	R	1,884,568	21.50%	0.007766	0.014058	\$14,430.66	\$26,122.35	(\$7,877.96)	(140.91)	1
2	RH	2,021,561	23.06%	0.009562	0.013714	19,059.54	27,335.56	(2,592.95)	(655.62)	2
3	GS	1,772,693	20.22%	0.007179	0.014073	12,548.00	24,597.85	(6,200.23)	(131.81)	3
4	GS-H	37,610	0.43%	0.017868	0.013454	662.61	498.92	321.75	(24.16)	4
5	M	89,815	1.02%	0.012495	0.014250	1,106.53	1,261.95	20.62	10.21	5
6	GS-L	2,010,818	22.94%	0.015315	0.013972	30,364.54	27,701.82	10,461.79	(374.40)	6
7	GS-I	948,460	10.82%	0.004273	0.014120	3,996.03	13,204.76	(4,863.96)	(21.53)	7
8										8
9										9
10	TOTAL	8,765,525	100.00%			\$82,167.91	\$120,723.21	(\$10,730.94)	(\$1,338.22)	10

(a) Exhibit IV, Page 7 of 7, Column E
 (b) Page 3 of 3, Column F of Tracker Filing for the three months of
 (c) Page 3 of 3, Column G of Tracker Filing for the three months of
 (d) Column A times Column B times the Utility Receipts Tax Factor of 0.986
 (e) Column A times Column C times the Utility Receipts Tax Factor of 0.986
 (f) Exhibit IV, Page 4 of 7, Column D of Tracker Filing for the three months of
 (g) Exhibit IV, Page 4 of 7, Column E of Tracker Filing for the three months of

CITY OF COLUMBIA CITY, INDIANA

RECONCILIATION OF VARIANCES FOR THE THREE MONTHS OF:
Jan-10 Feb-10 Mar-10

LINE NO.	RATE SCHEDULE	NET INCREMENTAL COST BILLED BY MEMBER			DEMAND (c) (D)	VARIANCE ENERGY (c) (E)	TOTAL (c) (F)	LINE NO.
		DEMAND (a) (A)	ENERGY (b) (B)	TOTAL (C)				
1	R	\$22,308.62	\$26,263.26	\$48,571.88	(\$4,956.13)	\$489.58	1	
2	RH	21,652.49	27,991.18	49,643.67	(5,182.60)	706.30	2	
3	GS	18,748.23	24,729.66	43,477.89	(1,948.49)	435.04	3	
4	GS-H	340.86	523.08	863.94	110.14	10.86	4	
5	M	1,085.91	1,251.74	2,337.65	363.45	23.20	5	
6	GS-L	19,902.75	28,076.22	47,978.97	8,936.36	468.83	6	
7	GS-I	8,859.99	13,226.29	22,086.28	(2,050.16)	237.73	7	
8							8	
9							9	
10	TOTAL	\$92,898.85	\$122,061.43	\$214,960.28	(\$4,727.43)	\$2,371.54	10	
						(\$2,355.89)		

(a) Column D minus Column F from Exhibit IV, Page 3 of 7

(b) Column E minus Column G from Exhibit IV, Page 3 of 7

(c) Columns E, F, and G from Exhibit IV, Page 2 of 7 minus Columns A, B, and C

CITY OF COLUMBIA CITY, INDIANA

DETERMINATION OF ACTUAL ENERGY COST ADJUSTMENT FOR THE THREE MONTHS OF
 January-10 February-10 March-10

LINE NO.	DESCRIPTION	January-10 (A)	February-10 (B)	March-10 (C)	TOTAL (D)	ACTUAL 3 MONTH AVERAGE (E)	LINE NO.
	PURCHASED POWER FROM IMPA						
1	KW DEMAND (a)	17,002	16,378	14,731	48,111	16,037	1
2	KWH ENERGY (a)	10,119,787	8,922,400	8,652,664	27,694,851	9,231,617	2
	INCREMENTAL PURCHASED POWER COSTS						
	DEMAND RELATED						
3	ECA FACTOR PER KW (a)	\$0.277	\$0.277	\$0.277	\$0.277	0.277	3
4	CHARGE (b)	\$4,709.55	\$4,536.71	\$4,080.49	\$13,326.75	\$4,442.25	4
	ENERGY RELATED						
5	ECA FACTOR PER KWH (a)	(\$0.0000060)	(\$0.0000060)	(\$0.0000060)	(\$0.0000060)	(0.0000060)	5
6	CHARGE (c)	(\$607.19)	(\$535.34)	(\$519.16)	(\$1,661.69)	(\$553.90)	6

(a) From IMPA bills for the months
 (b) Line 1 times Line 3
 (c) Line 2 times Line 5

CITY OF COLUMBIA CITY, INDIANA

DETERMINATION OF ACTUAL AVERAGE KWH SALES FOR THE THREE MONTHS OF
 January-10 February-10 March-10

LINE NO.	RATE SCHEDULE	January-10 (A)	February-10 (B)	March-10 (C)	TOTAL (D)	AVERAGE (E)	LINE NO.
1	R	2,175,977	1,924,760	1,552,967	5,653,704	1,884,568	1
2	RH	2,336,323	2,131,617	1,596,743	6,064,683	2,021,561	2
3	GS	1,885,680	1,851,431	1,580,969	5,318,080	1,772,693	3
4	GS-H	43,304	38,880	30,646	112,830	37,610	4
5	M	88,634	99,201	81,610	269,445	89,815	5
6	GS-L	2,087,934	2,088,792	1,855,728	6,032,454	2,010,818	6
7	GS-1	867,203	1,084,463	893,715	2,845,381	948,460	7
8					0	0	8
9							9
10	TOTAL	9,485,055	9,219,144	7,592,378	26,296,577	8,765,525	10

LEGAL NOTICE

Notice is hereby given that the Columbia City Municipal Electric Utility, Columbia City, Indiana, under and pursuant to the Indiana Utility Regulatory Commission Act, as amended, and Commission Order in Cause No. 40768, hereby files with the Indiana Utility Regulatory Commission for approval a change in its schedule of rates for electricity sold in the amount of:

Rate Code

R	\$	(0.001671) per kilowatt hour (Kwh)
RH	\$	(0.003882) per kilowatt hour (Kwh)
GS	\$	(0.001052) per kilowatt hour (Kwh)
GS-H	\$	(0.010357) per kilowatt hour (Kwh)
M	\$	(0.001780) per kilowatt hour (Kwh)
GS-L	\$	(0.003170) per kilowatt hour (Kwh)
GS-I	\$	(0.000371) per kilowatt hour (Kwh)

The accompanying changes in schedules of rates are based solely upon the change in the cost of purchased power, purchased by this utility computed in accordance with the Indiana Utility Regulatory Commission Order in Cause No. 40768 dated October 22, 1997. If approved, this change of rate shall take effect for the next practical consumption period following the date of such approval, or for the next practical consumption period following the effective date of change in the cost of purchased firm power, whichever is later.

MUNICIPAL ELECTRIC UTILITY
Columbia City, Indiana

PRESS RELEASE IN REGARD TO CHANGE IN ELECTRIC
RATES FOR THE CITY OF COLUMBIA CITY, INDIANA

QUARTERLY ENERGY COST ADJUSTMENT FACTOR

On July 1, 2010, the Indiana Municipal Power Agency (IMPA) is anticipated to change its energy cost adjustment to its members.

The City of Columbia City will file with the Indiana Utility Regulatory Commission, for its approval, a change in its rates for electricity sold to reflect the change in the cost of power from the Indiana Municipal Power Agency (IMPS) together with the reconciliation of electric costs and revenues from prior periods.

Upon approval of the Indiana Utility Regulatory Commission, a changer per kilowatt hour of approximately:

R	\$	(0.001671) per kilowatt hour (Kwh)
RH	\$	(0.003882) per kilowatt hour (Kwh)
GS	\$	(0.001052) per kilowatt hour (Kwh)
GS-H	\$	(0.010357) per kilowatt hour (Kwh)
M	\$	(0.001780) per kilowatt hour (Kwh)
GS-L	\$	(0.003170) per kilowatt hour (Kwh)
GS-I	\$	(0.000371) per kilowatt hour (Kwh)

be applied for all bills of the next practical consumption period following the date of such approval or for the next practical consumption period following the effective date of change in the cost of purchased firm power, whichever is later. Residential rates have a decrease of approximately (\$1.67) for every 1,000 kilowatt hours consumed. Assuming a typical or average residential monthly bill is for approximately 700 kilowatt hours consumption, this will amount to a change per month of (\$1.17). This change stated as a percentage of the monthly bill will vary from individual to individual depending upon the actual amount of energy consumed.



IMPA

INDIANA MUNICIPAL POWER AGENCY

BILL FOR WHOLESALE ELECTRIC SERVICE

Member: Columbia City Mun. Elect. Utility
 Address: City Hall, 112 S. Chauncey St.
 Columbia City, IN 46725

DUE DATE: 03/18/10
 Billing Date: 02/16/10
 Billing Period: 1/1-31/2010

Demand	kW	kVAR	Power Factor	Date	Time		Load Factor
Max Peak Demand:	17,002	2,981	98.5%	1/29/2010	800	EST	80.0%
CP Billing Demand:	17,002	2,981	98.5%	1/29/2010	800	EST	80.0%
KVAR at 97% P.F.:		4,261					
Reactive Demand:							

Energy	kWh
from AEP Interconnections	10,119,787
Total Metered Energy:	10,119,787

Purchased Power Charges

Base Demand Charge - Production	\$12.833 /kW x	17,002	\$218,186.67
Base Demand Charge - Transmission	\$2.268 /kW x	17,002	\$38,560.54
Delivery Voltage Charge	\$1.003 /kW x	17,002	\$17,053.01
ECA Demand Charge	\$0.277 /kW x	17,002	\$4,709.55
Total Demand Charges			\$278,509.77
Base Energy Charge - Production	\$0.029276 /kWh x	10,119,787	\$296,266.88
Base Energy Charge - Transmission	\$0.000000 /kWh x	10,119,787	\$0.00
ECA Energy Charge	(\$0.000060) /kWh x	10,119,787	(\$607.19)
Total Energy Charges			\$295,659.69
Reactive Demand Charge	\$1.200 /kVAR x	0	\$0.00

TOTAL PURCHASED POWER CHARGES: \$574,169.46

Direct Load Control Switch Credits - A/C	\$0.000 x	0 Switches	\$0.00
Direct Load Control Switch Credits - WH	(\$1.000) x	0 Switches	\$0.00
Other Adjustments:			\$0.00

NET AMOUNT DUE:

\$574,169.46

Average rate, cents/kWh 5.674

To avoid a Late Payment Charge, as provided for in Schedule B, payment in full must be received by - **3/18/2010**

Send Payments to: Indiana Municipal Power Agency
 PO Box 1627
 Indianapolis IN 46206



IMPA

INDIANA MUNICIPAL POWER AGENCY

BILL FOR WHOLESALE ELECTRIC SERVICE

Member: Columbia City Mun. Elect. Utility
 Address: City Hall, 112 S. Chauncey St.
 Columbia City, IN 46725

DUE DATE: 04/14/10
 Billing Date: 03/15/10
 Billing Period: 2/1-28/2010

Demand	kW	KVAR	Power Factor	Date	Time	EST	Load Factor
Max Peak Demand:	16,378	3,216	98.1%	2/8/2010	1000	EST	81.1%
CP Billing Demand:	16,378	3,216	98.1%	2/8/2010	1000	EST	81.1%
KVAR at 97% P.F.:		4,105					
Reactive Demand:							

Energy	kWh
from AEP Interconnections	8,922,400
Total Metered Energy:	8,922,400

Purchased Power Charges

Base Demand Charge - Production	\$12.833 /kW x	16,378	\$210,178.87
Base Demand Charge - Transmission	\$2.268 /kW x	16,378	\$37,145.30
Delivery Voltage Charge	\$1.003 /kW x	16,378	\$16,427.13
ECA Demand Charge	\$0.277 /kW x	16,378	\$4,536.71
Total Demand Charges			\$268,288.01
Base Energy Charge - Production	\$0.029276 /kWh x	8,922,400	\$261,212.18
Base Energy Charge - Transmission	\$0.000000 /kWh x	8,922,400	\$0.00
ECA Energy Charge	(\$0.000060) /kWh x	8,922,400	(\$535.34)
Total Energy Charges			\$260,676.84
Reactive Demand Charge	\$1.200 /KVAR x	0	\$0.00

TOTAL PURCHASED POWER CHARGES: \$528,964.85

Direct Load Control Switch Credits - A/C	\$0.000 x	0 Switches	\$0.00
Direct Load Control Switch Credits - WH	(\$1.000) x	0 Switches	\$0.00
Other Adjustments:			\$0.00

NET AMOUNT DUE:

\$528,964.85

Average rate, cents/kWh 5.929

To avoid a Late Payment Charge, as provided for in Schedule B, payment in full must be received by - **4/14/2010**

Send Payments to: Indiana Municipal Power Agency
 PO Box 1627
 Indianapolis IN 46206



IMPA

INDIANA MUNICIPAL POWER AGENCY

BILL FOR WHOLESALE ELECTRIC SERVICE

Member: Columbia City Mun. Elect. Utility
 Address: City Hall, 112 S. Chauncey St.
 Columbia City, IN 46725

DUE DATE: 05/14/10
 Billing Date: 04/14/10
 Billing Period: 3/1-31/2010

Demand	kW	kVAR	Power Factor	Date	Time		Load Factor
Max Peak Demand:	14,731	2,851	98.2%	3/4/2010	900	EST	78.9%
CP Billing Demand:	14,731	2,851	98.2%	3/4/2010	900	EST	78.9%
KVAR at 97% P.F.:		3,692					
Reactive Demand:		-					

Energy	kWh
from AEP Interconnections	8,652,664
Total Metered Energy:	8,652,664

Purchased Power Charges

Base Demand Charge - Production	\$12.833 /kW x	14,731	\$189,042.92
Base Demand Charge - Transmission	\$2.268 /kW x	14,731	\$33,409.91
Delivery Voltage Charge	\$1.003 /kW x	14,731	\$14,775.19
ECA Demand Charge	\$0.277 /kW x	14,731	\$4,080.49
Total Demand Charges			\$241,308.51
Base Energy Charge - Production	\$0.029276 /kWh x	8,652,664	\$253,315.39
Base Energy Charge - Transmission	\$0.000000 /kWh x	8,652,664	\$0.00
ECA Energy Charge	(\$0.000060) /kWh x	8,652,664	(\$519.16)
Total Energy Charges			\$252,796.23
Reactive Demand Charge	\$1.200 /kVAR x	0	\$0.00
TOTAL PURCHASED POWER CHARGES:			\$494,104.74
Direct Load Control Switch Credits - A/C	\$0.000 x	0 Switches	\$0.00
Direct Load Control Switch Credits - WH	(\$1.000) x	0 Switches	\$0.00
Other Adjustments:			\$0.00

NET AMOUNT DUE:

\$494,104.74

Average rate, cents/kWh 5.710

To avoid a Late Payment Charge, as provided for in Schedule B, payment in full must be received by - **5/14/2010**

Send Payments to: Indiana Municipal Power Agency
 PO Box 1627
 Indianapolis IN 46206