



Mishawaka Municipal Electric Utility

Appendix A

Rate Adjustments

The Rate Adjustments shall be on the basis of a Power Adjustment Tracking Factor occasioned solely by changes in the cost of purchased and generated power and energy, in accordance with the Order of the Indiana Utility Regulatory Commission, approved April 5, 1995 in Cause Number 40095, as follows:

Rate Adjustments applicable to the below listed Rate Schedules are as follows:

Residential	-	\$ 0.023833 per KWH
Commercial	-	\$ 0.034099 per KWH
Commercial Power	-	\$ 0.024030 per KWH
Commercial Electric Heat	-	\$ 0.059837 per KWH
Municipal	-	\$ 0.028258 per KWH

To be applied to bills beginning July 1, 2010 and continuing through September 30, 2010

Mishawaka Utilities

DETERMINATION OF RATE ADJUSTMENT FOR THE
 THREE MONTHS OF: July August September 2010

LINE NO.	DESCRIPTION	(A) DEMAND RELATED	(B) ENERGY RELATED	LINE NO.
1	INCREMENTAL CHANGE IN BASE RATE PURCHASED POWER COST (a)	(0.470)	(0.001472)	1
2	ESTIMATED PURCHASED POWER ENERGY COST ADJUSTMENT (b)	0.000	0.026749	2
3	ESTIMATED TOTAL CHANGE IN PURCHASED POWER COST	(0.470)	0.025277	3
4	EST CHANGE IN PURCHASED POWER COST ADJ. FOR LOSSES & GROSS RECEIPTS TAX (c)	(0.518)	0.027845	4
5	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO July, 1995	0.000	(0.000125)	5
6	ESTIMATED TOTAL RATE ADJUSTMENT	(0.518)	0.027720	6
7	ESTIMATED AVERAGE BILLING UNITS (e)	110,689	52,814,068	7
8	ESTIMATED INCREMENTAL CHANGE IN PURCHASED POWER COST (f)	(\$57,336.90)	\$1,464,005.96	8

(a)	Exhibit I, Line 3		
(b)	Exhibit II, Line 11		
(c)	Line 3 divided by (1 - line loss factor)(Gross receipts)	Line Loss	Gross Receipts
(d)	Tracking Factor effective prior to July, 1995	0.920677	98.60%
(e)	factor is zero if new rates have been filed and approved since July, 1995		
(f)	Exhibit II, Column E, Lines 1 and 2		
	Line 6 times Line 7		

Mishawaka Utilities

DETERMINATION OF RATE ADJUSTMENT FOR THE
 THREE MONTHS OF July August September 2010

LINE NO	RATE SCHEDULE	KW DEMAND ALLOCATOR (%) (a)	KWH ENERGY ALLOCATOR (%) (b)	ALLOCATED ESTIMATED KW PURCHASED		ALLOCATED ESTIMATED KWH PURCHASED (c)	INCREMENTAL CHANGE IN PURCHASED POWER COST ADJ. FOR LINE LOSSES & GROSS RECEIPTS TAX			LINE NO
				(A)	(B)		(C)	(D)	DEMAND (d)	
1	Residential	38,30500	33,03900	42,399.4	17,449,240	17,449,240	(\$21,962.90)	\$463,692.93	\$461,730.03	1
2	Commercial	9,50100	9,54200	10,627.3	5,197,951	5,197,951	(\$5,504.92)	\$144,087.47	\$138,582.55	2
3	Commercial Power	43,39500	48,85800	48,033.5	25,803,897	25,803,897	(\$24,881.35)	\$715,284.03	\$690,402.68	3
4	Comm. Elec. Heat	2,83100	2,87900	3,133.6	1,520,517	1,520,517	(\$1,623.21)	\$42,148.73	\$40,525.52	4
5	Municipal	4,44400	3,74900	4,919.0	1,979,999	1,979,999	(\$2,548.05)	\$54,885.58	\$52,337.53	5
6	Flat rates	1,42400	1,53300	1,576.2	862,454	862,454	(\$816.48)	\$23,907.22	\$23,090.74	6
7	Rate 7	0.00000	0.00000	0.0	0	0	\$0.00	\$0.00	\$0.00	7
8	Rate 8	0.00000	0.00000	0.0	0	0	\$0.00	\$0.00	\$0.00	8
9	Rate 9	0.00000	0.00000	0.0	0	0	\$0.00	\$0.00	\$0.00	9
10	TOTAL	100.000	100.000	110,689.0	52,814,068	52,814,068	(\$57,336.90)	\$1,464,005.96	\$1,406,669.06	10

(a) Taken From Cost of Service Study Based on Twelve Month Period Ended
 (b) Page 1 of 3, Column A, Line 7 times Page 2 of 3, Column A
 (c) Page 1 of 3, Column B, Line 7 times Page 2 of 3, Column B
 (d) Page 1 of 3, Column A, Line 8 times Page 2 of 3, Column A
 (e) Page 1 of 3, Column B, Line 8 times Page 2 of 3, Column B

Mishawaka Utilities

DETERMINATION OF RATE ADJUSTMENT FOR THE
 THREE MONTHS OF: July August September 2010

LINE NO.	RATE SCHEDULE	PLUS VARIANCE (a)		TOTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX		RATE ADJUSTMENT FACTOR PER KWH (d)			LINE NO.	
		DEMAND (A)	ENERGY (B)	DEMAND (b)	ENERGY (c)	DEMAND (F)	ENERGY (G)	TOTAL (H)		
1	Residential	(\$131.13)	(\$45,740.42)	(\$22,094.03)	\$437,952.51	\$415,858.48	(0.001266)	0.025099	0.023833	1
2	Commercial	(\$598.44)	\$39,282.54	(\$6,103.36)	\$183,350.01	\$177,246.64	(0.001174)	0.035273	0.034099	2
3	Commercial Power	(\$1,653.98)	(\$68,686.30)	(\$26,535.33)	\$646,387.73	\$620,052.41	(0.001028)	0.025958	0.024030	3
4	Comm Elec Heat	(\$3,009.69)	\$53,466.99	(\$4,632.90)	\$95,615.72	\$90,982.82	(0.003047)	0.062884	0.059837	4
5	Municipal	\$216.87	\$3,393.46	(\$2,329.18)	\$58,279.04	\$55,949.86	(0.001176)	0.029434	0.028258	5
6	Flat rates	(\$6,956.14)	\$130,389.96	(\$7,774.62)	\$154,287.18	\$146,522.56	(0.009015)	0.178905	0.169890	6
7	Rate 7	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	7
8	Rate 8	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	8
9	Rate 9	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	9
10	TOTAL	(\$12,132.51)	\$112,076.24	(\$69,469.42)	\$1,576,082.20	\$1,506,612.78	(0.001315)	0.029842	0.028627	10

(e) Exhibit III, Page 4 of 6, Columns D and E divided by (1 - loss factor)(Gross Receipts) =
 (f) Page 2 of 3, Column E plus Page 3 of 3, Column A
 (g) Page 2 of 3, Column F plus Page 3 of 3, Column B
 (d) Page 3 of 3, Columns C, D and E divided by Page 2 of 3, Column D

Line Loss 0.920677
 Gross Receipts 98.60%
 0.907787522

Exhibit I

Mishawaka Utilities

DETERMINATION OF INCREMENTAL CHANGE IN BASE RATE
 PURCHASED POWER COST

LINE NO.	DESCRIPTION	DEMAND RELATED (A)	ENERGY RELATED (B)	LINE NO.
1	BASE RATE EFFECTIVE 6/1/2009 (a)	13,230	0.011128	1
2	BASE RATE EFFECTIVE 10/21/90	13,700 (b)	0.012600 (c)	2
3	INCREMENTAL CHANGE IN BASE RATE (d)	(0.470)	(0.001472)	3

- (a) Supplier's base rate effective for the period covered by this filing.
- (b) Recalculated demand rate imbedded in Retail Rates
- (c) Base purchased power rate in effect at the time of Utility's last approved rate case or the base purchased power rate included in present tracker factor, whichever is more recent.
- (d) Line 1 - Line 2

Exhibit II

Mishawaka Utilities

ESTIMATION OF ENERGY COST ADJUSTMENT FOR THE
 THREE MONTHS OF July August September 2010

LINE NO.	DESCRIPTION	2010			TOTAL (D)	ESTIMATED 3-MONTH AVERAGE (E)	LINE NO
		July (A)	August (B)	September (C)			
1	PURCHASED POWER FROM SUPPLIER KW DEMAND	110,758	119,061	102,247	332,066	110,689	1
2	KWH ENERGY	53,175,260	56,398,896	48,928,047	158,442,203	52,814,068	2
3 (a)	Fuel Charge	0.012897	0.012897	0.012897			3 (a)
3 (b)	Fuel Adjustment	0.007735	0.007735	0.007735			3 (b)
3 (c)		0.0206320	0.0206320	0.0206320		0.020632	3 (c)
4	FACTOR PER KWH (a)	\$1,095,874.04	\$1,163,622.02	\$1,009,483.47	\$3,268,979.53	\$1,089,659.84	4
5	CHARGE (b)	\$ 193,089.10	\$ 193,089.10	\$ 193,089.10	\$579,267.30	\$193,089.10	5
6	TRANSMISSION TARIFF CHARGE (c)	0.0036353	0.0034236	0.0039464		0.003656	6
7	FACTOR PER KWH (d)	\$ -	\$ -	\$ -	\$0.00	\$0.00	7
8	FUEL ADJUSTMENT TRUE-UP (e)	0.0000000	0.0000000	0.0000000		0.000000	8
9	FACTOR PER KWH (f)	\$ 129,976.15	\$ 129,976.15	\$ 129,976.15	\$389,928.45	\$129,976.15	9
10	ANNUAL FORMULA RATE TRUE-UP (g)	0.0024471	0.0023046	0.0026565		0.002461	10
11	FACTOR PER KWH (h)					0.026749	11
	TOTAL FACTOR PER KWH (i)						

(a) Includes Fuel Cost Charge and System Sales Clause, if applicable
 (b) Line 2 times Line 3
 (c) Includes PJM Open Access Transmission Tariff beginning with new AEP contract of July, 2006
 (d) Line 5 divided by Line 2
 (e) Includes true-up of actual fuel adjustment beginning with new AEP contract of July, 2006
 (f) Line 7 divided by Line 2
 (g) Annual Formula Rate True-Up - see attached bills
 (h) Line 9 divided by Line 2
 (i) Line 3 plus line 6 plus line 8 plus line 10



Mishawaka Utilities

RECONCILIATION OF VARIANCES FOR THE

THREE MONTHS OF
January February March 2010

LINE NO.	DESCRIPTION	(A)	(B)	ENERGY RELATED	LINE NO.
1	ACTUAL PURCHASED POWER ENERGY COST ADJUSTMENT (a)	(0.470)	0.019568		1
2	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO (b)	0.000	(0.000125)		2
3	TOTAL RATE ADJUSTMENT (c)	(0.470)	0.019443		3
4	ACTUAL AVERAGE BILLING UNITS (d)	86,564	48,975,067		4
5	ACTUAL INCREMENTAL CHANGE IN PURCHASED POWER COST (e)	(\$40,685.08)	\$952,219.58		5

(a) Exhibit III, Page 5 of 6, Column E, Line 3 and 13

(b) Tracking Factor effective prior to

This factor is zero if new rates have been filed and approved since (See Attachment A)

(c) Sum of Lines 1 and 2

(d) Exhibit III, Page 5 of 6, Column E, Lines 1 and 2

(e) Line 3 times Line 4

Exhibit III
 Page 2 of 6

Mishawaka Utilities

RECONCILIATION OF VARIANCES FOR THE
 THREE MONTHS OF
 January February March 2010

LINE NO.	RATE SCHEDULE	KWH ENERGY ALLOCATOR (%) (a)			ALLOCATED ACTUAL KWH PURCHASED (b)			ALLOCATED ACTUAL KWH PURCHASED (c)			INCREMENTAL CHANGE IN PURCHASED POWER COST			LINE NO.
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)		
1	Residential	38.305	33.039	33,158.3	16,180.872	(\$15,584.42)	\$314,603.83	\$299,019.41	1					
2	Commercial	9.601	9.842	8,311.0	4,820,126	(\$3,906.17)	\$93,717.45	\$89,811.28	2					
3	Commercial Power	43.395	48.858	37,564.4	23,928,238	(\$17,655.29)	\$465,235.44	\$447,580.15	3					
4	Comm Elec Heat	2.831	2.879	2,450.6	1,409,992	(\$1,151.79)	\$27,414.40	\$26,262.61	4					
5	Municipal	4.444	3.749	3,846.9	1,836,075	(\$1,808.04)	\$35,698.71	\$33,890.67	5					
6	Flat rates	1.424	1.633	1,232.7	799,763	(\$579.36)	\$15,549.75	\$14,970.39	6					
7	Rate 7	0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	7					
8	Rate 8	0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	8					
9	Rate 9	0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	9					
10	TOTAL	100.000	100.000	86,564.0	48,975,067	(\$40,685.08)	\$652,219.58	\$911,534.51	10					

(a) Page 2 of 3, Columns A and B of tracker filed for the months of
 (b) Exhibit III, Page 5 of 6, Column E, Line 1 times Exhibit III, Page 2 of 6, Column A
 (c) Exhibit III, Page 5 of 6, Column E, Line 2 times Exhibit III, Page 2 of 6, Column B
 (d) Exhibit III, Page 1 of 6, Column A, Line 5 times Exhibit III, Page 2 of 6, Column A
 (e) Exhibit III, Page 1 of 6, Column B, Line 5 times Exhibit III, Page 2 of 6, Column B

Exhibit III
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Mishawaka Utilities

RECONCILIATION OF VARIANCES FOR THE
 THREE MONTHS OF 2010

LINE NO	RATE SCHEDULE	ACTUAL AVERAGE KWH SALES (a)	DEMAND ADJUSTMENT FACTOR PER KWH (b)			ENERGY ADJUSTMENT FACTOR PER KWH (c)			INCREMENTAL KW DEMAND COST BILLED BY UTILITY (d)			INCREMENTAL KWH ENERGY COST BILLED BY UTILITY (e)			LESS PREVIOUS VARIANCE		LINE NO
			January	February	March	January	February	March	January	February	March	January	February	March	January	February	
1	Residential	16,938,632	0.000370	0.019484	0.019484	\$6,179.55	\$325,411.85	21,544.93	(30,714.55)	1							
2	Commercial	3,261,438	(0.000565)	0.030828	0.030828	(\$1,816.91)	\$99,136.00	1,546.00	41,060.59	2							
3	Commercial Power	25,844,288	0.000612	0.015403	0.015403	\$15,595.27	\$392,506.45	31,749.10	(135,090.63)	3							
4	Comm Elec. Heat	529,371	(0.003590)	0.093440	0.093440	(\$1,873.84)	\$33,113.13	(3,454.21)	54,235.40	4							
5	Municipal	1,491,498	0.000619	0.017254	0.017254	\$910.31	\$25,374.03	2,917.04	(7,244.14)	5							
6	Flat rates	0	(0.008636)	0.161542	0.161542	\$0.00	\$0.00	(5,737.15)	\$02,816.63	6							
7	Rate 7	0	0.000000	0.000000	0.000000	\$0.00	\$0.00			7							
8	Rate 8	0	0.000000	0.000000	0.000000	\$0.00	\$0.00			8							
9	Rate 9	0	0.000000	0.000000	0.000000	\$0.00	\$0.00			9							
10	TOTAL	48,065,227				\$18,984.38	\$875,541.46	\$48,665.71	\$25,063.29	10							

(e) Exhibit III, Page 6 of 6, Column E
 (b) Page 3 of 3, Column F of Tracker Filing for the three months of
 (c) Page 3 of 3, Column G of Tracker Filing for the three months of
 (d) Column A times Column B times the Gross Receipts Tax Factor of
 (e) Column A times Column C times the Gross Receipts Tax Factor of
 (f) Exhibit III, Page 4 of 6, Column D of Tracker Filing for the three months of
 (g) Exhibit III, Page 4 of 6, Column E of Tracker Filing for the three months of

Mishawaka Utilities

RECONCILIATION OF VARIANCES FOR THE
 THREE MONTHS OF
 January February March 2010

LINE NO.	RATE SCHEDULE	NET INCREMENTAL COST BILLED BY UTILITY			VARIANCE			TOTAL (G)	LINE NO.
		DEMAND (a) (A)	ENERGY (b) (B)	TOTAL (C)	DEMAND (c) (D)	ENERGY (c) (E)	TOTAL (c) (F)		
1	Residential	(\$15,465.38)	\$356,126.41	\$340,661.03	(\$119.04)	(\$41,522.58)	(\$41,641.62)	1	
2	Commercial	(\$3,362.91)	\$58,075.41	\$54,712.50	(\$543.26)	\$35,642.04	\$35,098.78	2	
3	Commercial Power	(\$16,153.83)	\$527,597.08	\$511,443.25	(\$1,501.46)	(\$62,361.64)	(\$63,863.10)	3	
4	Comm. Elec. Heat	\$1,580.37	(\$21,122.27)	(\$19,541.90)	(\$2,732.16)	\$48,536.67	\$45,804.51	4	
5	Municipal	(\$2,006.73)	\$32,618.17	\$30,611.44	\$198.69	\$3,080.54	\$3,279.23	5	
6	Flat rates	\$5,737.15	(\$102,816.63)	(\$97,079.48)	(\$6,316.51)	\$118,366.38	\$112,049.87	6	
7	Rate 7	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	7	
8	Rate 8	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	8	
9	Rate 9	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	9	
10	TOTAL	(\$29,671.33)	\$850,478.17	\$820,806.84	(\$11,013.74)	\$101,741.41	\$90,727.67	10	

(a) Column D minus Column F from Exhibit III, Page 3 of 6
 (b) Column E minus Column G from Exhibit III, Page 3 of 6
 (c) Columns E, F, and G from Exhibit III, Page 2 of 6 minus Columns A, B, and C from Exhibit III, Page 4 of 6

RECEIVED ON: APRIL 30, 2010
IURC 30-DAY FILING NO. 2687
Indiana Utility Regulatory Commission

DETERMINATION OF ACTUAL ENERGY COST ADJUSTMENT
FOR THE THREE MONTHS OF
2010

LINE NO.	DESCRIPTION	January	February	March	TOTAL	ACTUAL 3 MONTH AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
1	PURCHASED POWER FROM SUPPLIER						
	KW DEMAND (a)	91,937	86,823	80,932	259,692	86,564	1
2	KWH ENERGY (a)	53,082,929	46,881,889	46,960,384	146,925,202	48,975,067	2
	INCREMENTAL PURCHASED POWER COSTS						
3	BASE RATE ADJUSTMENT (b)	(0.470)	(0.470)	(0.470)		(0.470)	3
4	CHARGE (c)	(\$43,210.39)	(\$40,806.81)	(\$38,038.04)	(\$122,055.24)	(\$40,685.08)	4
	ENERGY RELATED						
	Base Rate Change	(0.0014720)	(0.0014720)	(0.0014720)			
	Fuel Charge	0.0128970	0.0128970	0.0128970			
	Fuel Adjustment	0.0003037	0.0003650	0.0016519			
5	FACTOR PER KWH (d)	0.0117267	0.0117900	0.0130769		0.012179	5
6	CHARGE (e)	\$622,593.75	\$552,737.47	\$614,096.25	\$1,789,427.47	\$596,475.82	6
7	TRANSMISSION TARIFF CHARGE (f)	\$ 199,471.28	\$ 180,996.99	\$ 198,799.04	\$579,267.31	\$193,089.10	7
8	FACTOR PER KWH (g)	0.0037577	0.0038607	0.0042333		0.003943	8
9	TRUE UP OF ACTUAL FUEL ADJUSTMENT (h)	\$ 30,516.30	\$ 14,318.46	\$ 71,566.40	\$116,401.16	\$38,800.39	9
10	FACTOR PER KWH (i)	0.0005749	0.0003054	0.0015240		0.000792	10
11	FORMULA RATE TRUE-UP (j)	\$ 129,976.15	\$ 129,976.15	\$ 129,976.15	\$389,928.45	\$129,976.15	11
12	FACTOR PER KWH (k)	0.0024485	0.0027724	0.0027678		0.002654	12
13	TOTAL FACTOR PER KWH (l)					0.019568	13

(a) From Supplier's bills for the months of January, February, March, 2010
 (b) Incremental change in base rate demand related - Exhibit I
 (c) Line 1 times Line 3
 (d) Incremental change in base rate energy related - Exhibit I plus fuel cost charge and system sales clause, if applicable.
 (e) Line 2 times Line 5
 (f) Includes PJM Open Access Transmission Tariff as of July, 2006 bill
 (g) Line 7 divided by Line 2
 (h) True up of actual Fuel Adjustment from AEP - see attached bills
 (i) Line 9 divided by Line 2
 (j) Annual Formula Rate True-Up - see attached bills
 (k) Line 11 divided by Line 2
 (l) Line 5 + Line 8 + Line 10 + Line 12



Exhibit III
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Mishawaka Utilities

**DETERMINATION OF ACTUAL AVERAGE KWH SALES
FOR THE THREE MONTHS OF
January February March 2010 (a)**

LINE NO	RATE SCHEDULE	2010			TOTAL (D)	AVERAGE (E)	LINE NO
		January (A)	February (B)	March (C)			
1	Residential	15,525,560	17,631,847	15,655,489	50,815,896	16,938,632	1
2	Commercial	3,131,463	3,368,252	3,263,569	9,784,313	3,261,438	2
3	Commercial Power	24,591,628	27,305,824	25,634,412	77,532,864	25,844,288	3
4	Comm Elec Heat	503,222	529,743	555,149	1,588,114	529,371	4
5	Municipal	1,477,365	1,516,799	1,489,369	4,474,493	1,491,498	5
6	Flat rates	0	0	0	0	0	6
7	Rate 7	0	0	0	0	0	7
8	Rate 8	0	0	0	0	0	8
9	Rate 9	0	0	0	0	0	9
10	TOTAL	46,232,288	50,374,475	47,588,917	144,195,680	48,065,227	10

(a) Taken from Utilities Books and Records.

Mishawaka Utilities

**DETERMINATION OF AVERAGE WEIGHTED FUEL COST
CHARGE FOR THE TWELVE MONTH PERIOD ENDED JUNE, 1995**

MONTH	SUPPLIER'S FUEL COST CHARGE (a)	EFFECTIVE FUEL ADJUSTMENT CHARGE (b)	ENERGY SALES	MUNICIPAL FUEL COST CHARGE
	(Mills/KWH)	(Mills/KWH)	(KWH)	(\$)
July, 1994	(0.000483)	(0.000509)	43,948,198	(\$22,369.63)
August, 1994	0.000868	0.000914	41,614,701	\$38,035.84
September, 1994	0.000130	0.000137	42,047,475	\$5,760.50
October, 1994	0.000481	0.000507	39,317,211	\$19,933.83
November, 1994	0.000916	0.000965	34,377,797	\$33,174.57
December, 1994	0.000325	0.000342	39,854,824	\$13,630.35
January, 1995	(0.001121)	(0.001181)	40,854,949	(\$48,249.69)
February, 1995	(0.001127)	(0.001188)	35,270,459	(\$41,901.31)
March, 1995	(0.000977)	(0.002082)	36,579,860	(\$76,159.27)
April, 1995	(0.000858)	(0.000914)	37,697,854	(\$34,455.84)
May, 1995	(0.001330)	(0.001401)	35,323,723	(\$49,488.54)
June, 1995	(0.000869)	(0.000936)	36,860,908	(\$34,501.81)
Total			463,747,959	(\$196,591.00)

Average Weighted Fuel Cost Charge = Total Municipal Fuel Cost Charge
Total Energy Sales

Average Weighted Fuel Cost Charge = (0.000424)

(a) Synchronized Fuel Cost Charge From Supplier,
If Applicable, Should Also Include System Sales Clause.

(b) Effective Fuel Adjustment Charge = (Suppliers Fuel Cost Charge - Fuel Cost Base)
(1-Line Loss Of Municipal)

Current Fuel Cost Base = 0
Current Line Loss = 0.949170

Mishawaka Utilities

DETERMINATION OF DEMAND RELATED AND ENERGY RELATED
COSTS INCLUDED IN TRACKING FACTOR PRIOR TO

Line No.	Description	Demand Related	Energy Related	Total	Line No.
	System Sales Clause		0.000299	0.000299	
	Billed During Last Month				
	Total System Sales Clause Costs Tracker Per KWH		0.000299	0.000299	
	Average Weighted Fuel Cost Adjustment Charge				
	Attachment A, Page 1 of 2		-0.000424	-0.000424	
	Total Present Tracking Factor		-0.000125	-0.000125	

**Electric Department
Monthly Statistics
January-10**

<u>KWH Sold</u>	<u>Class</u>	<u>Total Consumers</u>	<u>Class</u>
16,528,560	Residential	23,212	Residential
3,131,493	Commercial	2,046	Commercial
20,882,828	Power	1,301	Power
503,222	Commercial Elec. Heat	97	Commercial Elec Heat
1,477,385	Municipal	243	Municipal
363,805	Street Lighting*		
159,249	OPL Lights*		
1,448,200	Power Primary 98%	4	Power Primary 98%
1,900,600	Power Trans Owned	7	Power Trans Owned
360,000	Power KVA Factor	1	Power KVA Factor
46,755,342	Total KWH Sold	26,911	Total Consumers

* Totals given by Elec Dept based on calculation, not actual readings

637	OPL
1	Cablevision
30	OPL Municipal
668	Total

**Electric Department
Monthly Statistics
February-10**

<u>KWH Sold</u>	<u>Class</u>	<u>Total Consumers</u>	<u>Class</u>
17,631,847	Residential	23,204	Residential
3,389,262	Commercial	2,043	Commercial
22,673,424	Power	1,301	Power
529,743	Commercial Elec. Heat	97	Commercial Elec Heat
1,516,799	Municipal	243	Municipal
440,665	Street Lighting*		
226,882	OPL Lights*		
1,808,800	Power Primary 98%	4	Power Primary 98%
2,367,800	Power Trans Owned	7	Power Trans Owned
456,800	Power KVA Factor	1	Power KVA Factor
51,042,022	Total KWH Sold	26,900	Total Consumers

* Totals given by Elec Dept based on calculation, not actual readings

633	OPL
1	Cablevision
30	OPL Municipal
664	Total

**Electric Department
 Monthly Statistics
 March-10**

<u>KWH Sold</u>	<u>Class</u>	<u>Total Consumers</u>	<u>Class</u>
16,655,489	Residential	23,431	Residential
3,263,558	Commercial	2,044	Commercial
21,430,312	Power	1,304	Power
555,149	Commercial Elec. Heat	97	Commercial Elec Heat
1,480,309	Municipal	245	Municipal
363,038	Street Lighting*		
169,614	OPL Lights*		
1,602,800	Power Primary 98%	4	Power Primary 98%
2,190,100	Power Trans Owned	7	Power Trans Owned
411,200	Power KVA Factor	1	Power KVA Factor
48,121,569	Total KWH Sold	27,133	Total Consumers

* Totals given by Elec Dept based on calculation, not actual readings

634	OPL
1	Cablevision
30	OPL Municipal
665	Total

INVOICE
AMERICAN ELECTRIC POWER
AS AGENT FOR INDIANA MICHIGAN POWER COMPANY
STATEMENT OF SCHEDULED TRANSACTIONS
WITH
CITY OF MISHAWAKA



INVOICE DATE: 2/8/2010
 PAYMENT DUE DATE: 2/23/2010
 INVOICE NUMBER: 132-20589353

INVOICE PERIOD: 01-Jan-2010 - 31-Jan-2010 Eastern Prevailing Time

Billing Information:

<u>Demand Charge:</u>	<u>Peak kW</u>	<u>\$/kW</u>	<u>Billing \$</u>
Peak Date & Time: 01/06/10 @ 19:00			
Peak Demand:	91,937		
Minimum Demand:	400		
Billing Demand:	91,937	\$14.102	\$1,296,492.27

<u>Energy Charge:</u>	<u>Accumulated kWh</u>	<u>\$/kWh</u>	
	53,082,928.608	\$0.0111280	\$590,706.83
<u>Fuel Charge:</u>	53,082,928.608	\$0.0128970	\$684,610.53
<u>Fuel Adjustment Charge:</u>	53,082,928.608	\$0.0003037	\$16,121.29

November-09 Actual Fuel True-Up:

Estimated Fuel Adjustment Charge:	(\$0.0003783)	
Actual Fuel Adjustment Charge:	<u>\$0.0003037</u>	
Fuel Charge Difference:	44,745,310.403	\$0.0006820
		\$30,516.30

PJM Open Access Transmission Tariff \$199,471.28

2008 Formula Rate True-Up \$129,976.15

AMOUNT DUE AEP **\$2,947,894.65**

METHODS OF PAYMENT

Bank Instructions:

By Wire Transfer To:

Citibank, N.A., N.Y.

Indiana Michigan Power Company

Billing Questions: (614) 583-6288 or (614) 583-6225

01-10 Mishawaka - Invoice_WBI

2/8/2010

3:06 PM

CITY OF MISHAWAKA
PJM Open Access Transmission Tariff

1-Jan-10 - 31-Jan-10

PJM Open Access Transmission Tariff

Charges:

		<u>Rate</u>	
Schedule 1A - Scheduling, System Control and Dispatch Services	54,893	\$0.0711 /MWh	\$3,902.90
Network Integration Transmission Service	87.539	\$2,152.10 /MW	\$188,392.74
RTO Start-Up Recovery	87.539	\$8.22 /MW	\$719.13
Transmission Enhancement			\$7,309.97
Other Support Facilities - ILDSA			\$3,921.00
Power Factor Charge			\$0.00

Total Charges \$204,245.74

Credits:

Network Integration Transmission Service		\$0.00
Firm Point-to-Point Transmission Service		\$3,036.73
Non-Firm Point-to-Point Transmission Service		\$1,714.93
Adj. to Network Integration Transmission Service		\$0.00
Adj. to Firm Point-to-Point Transmission Service Credits		\$0.00
Adj. to Non-Firm Point-to-Point Transmission Service		\$22.80
Adj. to Non-Firm Point-to-Point Transmission Service (Station Power)		\$0.00

Total Credits \$4,774.46

Net Charge PJM Open Access Transmission Tariff \$199,471.28

INVOICE
AMERICAN ELECTRIC POWER
AS AGENT FOR INDIANA MICHIGAN POWER COMPANY
STATEMENT OF SCHEDULED TRANSACTIONS
WITH
CITY OF MISHAWAKA



INVOICE DATE: 3/8/2010
PAYMENT DUE DATE: 3/23/2010
INVOICE NUMBER: 132-20593569

INVOICE PERIOD: 01-Feb-2010 - 28-Feb-2010 Eastern Prevailing Time

Billing Information:

<u>Demand Charge:</u>	<u>Peak kW</u>	<u>\$/kW</u>	<u>Billing \$</u>
Peak Date & Time: 02/25/10 @ 20:00			
Peak Demand:	86,823		
Minimum Demand:	400		
Billing Demand:	86,823	\$14.102	\$1,224,380.37

<u>Energy Charge:</u>	<u>Accumulated kWh</u>	<u>\$/kWh</u>	
	46,881,888.586	\$0.0111280	\$521,701.66
<u>Fuel Charge:</u>	46,881,888.586	\$0.0128970	\$604,635.72
<u>Fuel Adjustment Charge:</u>	46,881,888.586	\$0.0003650	\$17,111.89

Dec-09	<u>Actual Fuel True-Up:</u>		
	Estimated Fuel Adjustment Charge:	\$0.0000921	
	Actual Fuel Adjustment Charge:	<u>\$0.0003650</u>	
	Fuel Charge Difference: 52,467,798.339	\$0.0002729	\$14,318.46

PJM Open Access Transmission Tariff \$180,996.99

2008 Formula Rate True-Up \$129,976.15

AMOUNT DUE AEP **\$2,693,121.24**

METHODS OF PAYMENT

Bank Instructions:

By Wire Transfer To:

Citibank, N.A., N.Y.
 [REDACTED]

Indiana Michigan Power Company
 [REDACTED]

Billing Questions: (614) 583-6288 or (614) 583-6225

02-10 Mishawaka - Invoice_WBI
 4/14/2010
 11:58 AM

CITY OF MISHAWAKA
PJM Open Access Transmission Tariff

1-Feb-10 - 28-Feb-10

PJM Open Access Transmission Tariff

Charges:

		<u>Rate</u>	
Schedule 1A - Scheduling, System Control and Dispatch Services	48,481	\$0.0711 /MWh	\$3,446.97
Network Integration Transmission Service	87.539	\$1,943.83 /MW	\$170,161.19
RTO Start-Up Recovery	87.539	\$7.42 /MW	\$649.54
Transmission Enhancement			\$6,912.69
Other Support Facilities - ILDSA			\$3,921.00
Power Factor Charge			\$0.00

Total Charges \$185,091.39

Credits:

Network Integration Transmission Service			\$0.00
Firm Point-to-Point Transmission Service			\$2,630.18
Non-Firm Point-to-Point Transmission Service			\$1,444.50
Adj. to Network Integration Transmission Service			\$0.00
Adj. to Firm Point-to-Point Transmission Service Credits			\$0.00
Adj. to Non-Firm Point-to-Point Transmission Service			\$19.72
Adj. to Non-Firm Point-to-Point Transmission Service (Station Power)			\$0.00

Total Credits \$4,094.40

Net Charge PJM Open Access Transmission Tariff \$180,996.99

INVOICE
AMERICAN ELECTRIC POWER
AS AGENT FOR INDIANA MICHIGAN POWER COMPANY
STATEMENT OF SCHEDULED TRANSACTIONS
WITH
CITY OF MISHAWAKA



INVOICE DATE: 4/8/2010
 PAYMENT DUE DATE: 4/23/2010
 INVOICE NUMBER: 132-20607669

INVOICE PERIOD: 01-Mar-2010 - 31-Mar-2010 Eastern Prevailing Time

Billing Information:

<u>Demand Charge:</u>	<u>Peak kW</u>	<u>\$/kW</u>	<u>Billing \$</u>
Peak Date & Time: 03/01/10 @ 20:00			
Peak Demand:	80,932		
Minimum Demand:	400		
Billing Demand:	80,932	\$14.102	\$1,141,305.05

<u>Energy Charge:</u>	<u>Accumulated kWh</u>	<u>\$/kWh</u>	
	46,960,383.864	\$0.0111280	\$522,575.15
<u>Fuel Charge:</u>	46,960,383.864	\$0.0128970	\$605,648.07
<u>Fuel Adjustment Charge:</u>	46,960,383.864	\$0.0016519	\$77,573.86

January-10 Actual Fuel True-Up:

Estimated Fuel Adjustment Charge:	\$0.0003037	
Actual Fuel Adjustment Charge:	<u>\$0.0016519</u>	
Fuel Charge Difference:	53,082,928.608	\$0.0013482
		\$71,566.40

PJM Open Access Transmission Tariff \$198,799.04

2008 Formula Rate True-Up \$129,976.15

AMOUNT DUE AEP **\$2,747,443.72**

METHODS OF PAYMENT

Bank Instructions:

By Wire Transfer To:

Citibank, N.A., N.Y.

Indiana Michigan Power Company

Billing Questions: (614) 583-6288 or (614) 583-6225

03-10 Mishawaka - Invoice_WBI
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 11:43 AM

CITY OF MISHAWAKA
PJM Open Access Transmission Tariff

1-Mar-10 - 31-Mar-10

PJM Open Access Transmission Tariff

Charges:

		<u>Rate</u>	
Schedule 1A - Scheduling, System Control and Dispatch Services	48,562	\$0.0711 /MWh	\$3,452.74
Network Integration Transmission Service	87.539	\$2,152.10 /MW	\$188,392.74
RTO Start-Up Recovery	87.539	\$8.22 /MW	\$719.13
Transmission Enhancement			\$7,306.46
Other Support Facilities - ILDSA			\$3,921.00
Power Factor Charge			<u>\$0.00</u>
		Total Charges	\$203,792.07

Credits:

Network Integration Transmission Service			\$0.00
Firm Point-to-Point Transmission Service			\$3,399.00
Non-Firm Point-to-Point Transmission Service			\$1,579.88
Adj. to Network Integration Transmission Service			\$0.00
Adj. to Firm Point-to-Point Transmission Service Credits			(\$7.49)
Adj. to Non-Firm Point-to-Point Transmission Service			\$21.64
Adj. to Non-Firm Point-to-Point Transmission Service (Station Power)			<u>\$0.00</u>
		Total Credits	\$4,993.03

Net Charge PJM Open Access Transmission Tariff \$198,799.04

Ad Number: 4246067, Publication: TRIB, Magnification: 1X



LEGAL NOTICE OF FILING FOR A CHANGE OF ELECTRIC RATES BY THE CITY OF MISHAWAKA, INDIANA

Notice is hereby given that the Mishawaka Electric Utility, Mishawaka, Indiana, under and pursuant to the Indiana Utility Regulatory Commission Act, as amended, and Commission Order in Cause No. 40095, hereby files with the Indiana Utility Regulatory Commission for its approval, the following incremental changes in the Rate Adjustment factors by Rate Schedules:

- Residential - Increase \$0.005309 per KWH
- Commercial - Increase \$0.007760 per KWH
- Commercial Power - Increase \$0.011397 per KWH
- Comm. Electric Heat - Decrease \$0.002151 per KWH
- Municipal - Increase \$0.010840 per KWH

Rate Adjustments applicable to the Rate Schedules are as follows:

- Residential - \$0.023833 per KWH
- Commercial - \$0.034099 per KWH
- Commercial Power - \$0.024030 per KWH
- Comm. Electric Heat - \$0.059837 per KWH
- Municipal - \$0.028258 per KWH

The accompanying changes in schedules of rates are based solely upon the changes in the cost of purchased power and energy, purchased by this Utility computed in accordance with the Indiana Utility Regulatory Commission Order in Cause No. 40095 dated April 5, 1995. If approved, this change of rate shall take effect beginning with the July 1, 2010 billing cycle.

MISHAWAKA UTILITIES

Mishawaka, Indiana

By: James M. Schrader, General Manager

Any objections to the filing of this change of rates may be addressed to the following:

Indiana Office of Utility Consumer Counselor (OUCC)
115 W. Washington St., Suite 1500 South
Indianapolis, Indiana 46204
Toll-free: 1-888-441-2494
Voice/TDD: (317) 232-2494
Fax: (317) 232-5923
www.in.gov/oucc

Indiana Utility Regulatory Commission (IURC)
101 W. Washington St., Suite 1500 East
Indianapolis, Indiana 46204
Toll-free 1-800-851-4268
Voice/TDD: (317) 232-2701
Fax: (317) 233-2410
www.in.gov/iurc

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unty ss:

peared before me, a notary public in and for said county and
rsigned Carol Smith

ly sworn says that she is of competent age and is
ising Director of The South Bend Tribune, a
er which for at least five (5) consecutive years has been
e City of South Bend, county of St. Joseph, State of Indiana,
ring that time, has been a newspaper of general circulation,
fide paid circulation, printed in the English language and
orized and accepted by the post office department of the
of America as mailable matter of the second-class as defined
ongress of the United States of March 3, 1879, and that the
attached hereto is a true copy, which was duly published in

time s, the dates of publication being as follows:

April 22, 2010

nd sworn to before me this 22nd day

April 2010

Leslie Ann Winey
Notary Public
Resident of St. Joseph County

My commission expires December 21, 2016

Charges \$48.63

**LEGAL NOTICE OF FILING FOR A CHANGE
OF ELECTRIC RATES BY THE CITY OF MISHAWAKA, INDIANA**



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Commercial	-Increase \$0.007760 per KWH
Commercial Power	-Increase \$0.011397 per KWH
Comm. Electric Heat	-Decrease \$0.002151 per KWH
Municipal	-Increase \$0.010840 per KWH

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Commercial Power	- \$0.024030 per KWH
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MISHAWAKA UTILITIES

Mishawaka, Indiana

By: 

Timothy Erickson, Electric Division Manager

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