

RECEIVED ON: APRIL 9, 2010
IURC 30-DAY FILING NO. 2685
Indiana Utility Regulatory Commission

STRAUGHN MUNICIPAL ELECTRIC UTILITY

P.O. Box 10
Straughn, Indiana 47387
(765) 332-2828

Date: April 1, 10

Brad Borum
Director of Electricity
IURC
101 W. Washington Street
Suite 1500 East
Indianapolis IN 46204

Dear Mr. Borum,

Enclosed is the Straughn Municipal Electric Corp. Fuel Cost Charge Report for Consumption Month Apr 2010, and Billing Month July 2010.

Please return a copy to: Debbie Smith Clerk/Treasurer
PO Box 10
Straughn IN 47387

Sincerely,

Debbie Smith
Po Box 10
Straughn IN 47387
765-332-2828

APPENDIX FC

FUEL COST CHARGE REPORT

Non-generating Electric Utilities-Purchasing from One Supplier with Line Loss Justified

DATE April 1, 2010

Name of Utility STRAUGHN MUNICIPAL ELEC CORP

Consumption Month April 2010

Billing Month July 2010

Supplier Duke Energy

- 1) Supplier's Fuel Cost Charge billed
In the month of Feb. 2010 \$.010608 KWH
- 2) Deduct Base Cost of Fuel \$ 0 KWH
- 3) Difference (Negative if (2) (1)) \$.010608 KWH
- 4) One minus decimal fraction of
Line losses for last calendar year \$.9361 KWH
- 5) Final Fuel Cost Charge =
(3) Divided by (4) \$.011332 KWH

This fuel cost charge factor must be approved by the Indiana Utility Regulatory Commission prior to the consumption period to which it will be applied.

Filing Number 111 10 03

TYPICAL NON-MUNICIPALLY OWNED
ELECTRIC UTILITY APPLICATION
STATE OF INDIANA
PUBLIC SERVICE COMMISSION OF INDIANA

CERTIFIED APPLICATION AND AFFIDAVIT
FOR CHANGES IN FUEL COST ADJUSTMENT

CAUSE NO. _____

TO THE PUBLIC SERVICE COMMISSION OF INDIANA:

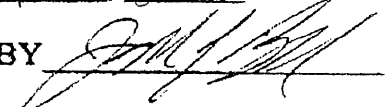
Straughn Municipal Electric Light & Power Distribution System, hereinafter called "Applicant" respectfully represents & shows unto this commission:

1. Applicant is a municipally-owned electric corporation organized and existing under the laws of the state of Indiana, and has its principal office at Town of Straughn, and owns, operates, and manages, and controls, among other things, equipment within the state of Indiana used for the transmission delivery and furnishing of such service to the public. Applicant is subject to the jurisdiction of this Commission in the manner and to the extent provided by the Public Service Commission Act and other laws of the state of Indiana.
2. The name and address of Applicants attorney in this matter is Joe Bergacs, at New Castle Indiana. This said attorney is duly authorized to accept service of papers in this cause on behalf of applicant.
3. This application is filed, pursuant to provisions of the public Service Commission Act. IC 1971, 8-1-42 (b.) for the in the fuel cost adjustment charges of applicant.
4. Applicant's fuel changes for purchased electricity during the past month warrant the altered fuel cost adjustment multiplier as shown by Exhibit "A" attached hereto and made a part hereto the same as if incorporated herein,
5. Such altered fuel cost adjustment multiplier is calculated in accordance with the fuel cost adjustment clause formula preciously filed with and approved by the Commission.
6. The cost data supporting the increase or (decrease) is shown by Exhibit "B" attached hereto and made a part hereof the same as if incorporated herein.
7. The books and reports of Applicant supporting such data and calculation are available for inspection and review by the Public Counselor and Commission.

Wherefore: Applicant respectfully prays that the Public Service Commission of Indiana hold a summary hearing and enter an order in this cause.

- (I) authorizing and approving the increase (or decrease) in its existing fuel cost adjustment charges based upon the cost of fuel shown by said Exhibit "A" hereto applicable to Applicants rate schedule which Applicant has filed with or which have been approved by the Commission.
- (II) Authorizing such increase (or decrease) to be effective on all bills rendered by the Applicant for electricity subsequent to the date of the Commissions entry of such order, and
- (III) Making such other and further orders in the premises as the Commission may deem appropriate and proper.

Dated this 9th day of April, 2010

BY 

Joe Bergacs
Attorney for Straughn Municipal Electric Corp.

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STATE OF INDIANA
COUNTY OF HENRY

Debbie Smith being first duly sworn deposes and says she is Clerk/Treasurer of the Town of Straughn, the applicant in the above entitled cause, that as such officer of said municipal corporation she executed the forgoing application and knows the contents thereof, and that the statements therein contained are true to the best of her knowledge, information and belief.

Debbie Smith
Clerk/Treasurer

Subscribed and sworn to
Before me, this 9th
Day of April, 2010

Mary Ann Hoffman
NOTARY PUBLIC

Henry
COUNTY

My commission expires: May 15, 2016

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James L. Straughn
(Governmental Unit)

To: The Courier Times
201 S. 14th Street
New Castle, IN 47362
FED ID# 61-0301090

HENRY County, IN

PUBLISHER'S CLAIM

LINE COUNT

Display Master (Must not exceed two actual lines, neither of which shall total more than four solid lines of the type in which the body of the advertisement is set) -- number of equivalent lines -----

Head -- number of lines -----
Body -- number of lines -----
Tail -- number of lines -----
Total number of lines in notice ----- 29

COMPUTATION OF CHARGES

..... lines, columns wide equals 29 equivalent lines at

cents per line ----- \$ 7.37

Additional charges for notices containing rule or tabular work (50 per cent

of above amount)

Charge for extra proofs of publication (\$1.00 for each proof in excess

of two)

TOTAL AMOUNT OF CLAIM ----- \$ 7.37

DATA FOR COMPUTING COST

Width of single column in picas.....6.8.....

Size of type.....7.....point.

Number of insertions.....

Pursuant to the provisions and penalties of IC 5-11-10-1, I hereby certify that the foregoing account is just and correct, that the amount claimed is legally due, after allowing all just credits, and that no part of the same has been paid.

I also certify that the printed matter attached hereto is a true copy, of the same column width and type size, which was duly published in said paper times. The dates of publication being as follows:

April 7, 2010

Additionally, the statement checked below is true and correct:

- Newspaper does not have a Web site.
- Newspaper has a Web site and this public notice was posted on the same day as it was published in the newspaper.
- Newspaper has a Web site, but due to technical problem or error, public notice was posted on
- Newspaper has a Web site but refuses to post the public notice.

Date

4/7/10

Kimberly G. Jeffrey
Title: Notary, Bookkeeping Clerk
my commission expires 2-23-2018

NOTICE: Notice is hereby given that the municipal electric utility of the Town of Straughn, Indiana, known as Straughn Municipal Electric Utility, under and pursuant to the Public Service Commission Act, IC 1971, 8-1-42(b.), has filed with the Indiana Utility Regulatory Commission for its approval the following incremental changes in the Fuel Cost Adjustment Charge. For

the Billing Month of July 2010, Fuel Cost Adjustment Charge .011332 per kwh. The Accompanying changes in schedules of rates are based solely upon the changes in the cost purchased power and energy, purchased by this utility computed in accordance with the Indiana Regulatory

Commission in Cause No. 36835-S3, dated December 13, 1989. If approved, this change of rate shall take effect for the bills to be rendered beginning with July 2010 billing cycle. Town of Straughn Board of Trustees. Published April 7, 2010

Duke Energy Indiana, Inc.
Bill For Electric Service

Location New Castle
Name Town of Straughn
Address PO Box 10
Town Clerk
City Straughn, IN 47387
Service Address Main St & US 40

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Account No. 0660-2538-01
Bill Prepared On 3/8/2010
Due Date 4/7/2010
Rate MUNI - U386

*Energy To Be Billed

| Meter Number | Dates of Readings Present | Dates of Readings Previous | Meter Readings Present | Meter Readings Previous | Difference | Meter Constant | KWH | |
|--------------|---------------------------|----------------------------|------------------------|-------------------------|------------|----------------|---------------------------|---------|
| S104-895-389 | 3/1/2010 | 2/1/2010 | | | | 400 | 170,296 | |
| | | | | | | | Total Metered Energy | 170,296 |
| | | | | | | | Total Energy To Be Billed | 170,296 |

*Maximum Load as Metered Electronic:

Total Maximum Load = 298.0 KW

*Power Factor Adjustment:

298.0 100.0% = 298.0 KW
Billing Maximum Load = 298.0 KW

*Maximum Load To Be Billed: (Unbundled)

| Date & Time of Billing Demand: | Billing Maximum Load: | | | | | |
|--------------------------------|-----------------------|---|-------|---|-------------|-------------|
| 02/12/10 08:00 | 298.0 | | | | | |
| Production | 298.0 | @ | 10.24 | = | \$ 3,051.52 | |
| Transmission | 298.0 | @ | 1.97 | = | \$ 587.06 | |
| Local Facilities | 298.0 | @ | 1.06 | = | \$ 315.88 | |
| Total Net Maximum Load Charge | | | | | = | \$ 3,954.46 |

*Energy Charge (In addition to the Maximum Load Charge):

KWH Billed 170,296 KWH @ 0.017192 Per KWH = \$ 2,927.73
Total Net Energy Charge = \$ 2,927.73

*Fuel Clause Adjustment:

(1) Current Month KWH Billed 170,296 KWH @ 0.010608 Per KWH = \$ 1,806.50
(2) Reconciliation - Preceding Months KWH 201,780 KWH @ 0.000000 Per KWH = \$ -
Total Fuel Clause Adjustment = 1,806.50

Total = \$ 8,688.69

MISO Adjustment = \$ (26.91)

Electric Service Billing = \$ 8,661.78

Miscellaneous Adjustments =

Total Amount Due = \$ 8,661.78

*****MEMO*****

*Peak Load Power Factor Computation

KW 298.0
KVA 298.0 = 100.0% Peak Load Power Factor

*Load Factor Computation

28 170,296 KWH
(# days) X 24 (# hours) X 298.0 (max load) KW = $\frac{17,029,600}{200,256}$ = 85 % Load Factor

Duke Energy Indiana, Inc.
Bill For Electric Service

Location Name Address City Service Address
New Castle
Town of Straughn
PO Box 10
Town Clerk
Straughn, IN 47387
Main St & US 40

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Account No. 0660-2538-01
Bill Prepared On 3/8/2010
Due Date 4/7/2010
Rate MUNI - U386

| *Energy To Be Billed | | | | | | | | |
|----------------------|-------------------|----------|----------------|----------|------------|---|---------------------------|---------|
| Meter Number | Dates of Readings | | Meter Readings | | | | Meter Constant | KWH |
| | Present | Previous | Present | Previous | Difference | | | |
| S104-895-389 | 3/1/2010 | 2/1/2010 | | | | X | 400 | 170,296 |
| | | | | | | | Total Metered Energy | 170,296 |
| | | | | | | | Total Energy To Be Billed | 170,296 |

| | | | | | | | |
|--------------------------------------|--|--|----------------------|--------|-------|-------|----|
| *Maximum Load as Metered Electronic: | | | Total Maximum Load | = | 298.0 | KW | |
| *Power Factor Adjustment: | | | 298.0 | 100.0% | = | 298.0 | KW |
| | | | Billing Maximum Load | = | 298.0 | KW | |

| | | | | | | |
|---|-------|---|----------------|---|----|-------------|
| *Maximum Load To Be Billed: (Unbundled) | | | | | | |
| Date & Time of Billing Demand: | | | 02/12/10 08:00 | | | |
| Billing Maximum Load: | | | 298.0 | | | |
| Production | 298.0 | @ | 10.24 | = | \$ | 3,051.52 |
| Transmission | 298.0 | @ | 1.97 | = | \$ | 587.06 |
| Local Facilities | 298.0 | @ | 1.06 | = | \$ | 315.88 |
| Total Net Maximum Load Charge | | | | = | | \$ 3,954.46 |

| | | | | | | |
|--|---------|-------|------------------|---|----|-------------|
| *Energy Charge (In addition to the Maximum Load Charge): | | | | | | |
| KWH Billed | 170,296 | KWH @ | 0.017192 Per KWH | = | \$ | 2,927.73 |
| Total Net Energy Charge | | | | = | | \$ 2,927.73 |

| | | | | | | |
|---|---------|-------|------------------|---|----|-------------|
| *Fuel Clause Adjustment: | | | | | | |
| (1) Current Month KWH Billed | | | | | | |
| | 170,296 | KWH @ | 0.010608 Per KWH | = | \$ | 1,806.50 |
| (2) Reconciliation - Preceding Months KWH | | | | | | |
| | 201,780 | KWH @ | 0.000000 Per KWH | = | \$ | - |
| Total Fuel Clause Adjustment | | | | = | | 1,806.50 |
| Total | | | | = | | \$ 8,688.69 |
| MISO Adjustment | | | | = | | \$ (26.91) |
| Electric Service Billing | | | | = | | \$ 8,661.78 |
| Miscellaneous Adjustments | | | | = | | |
| Total Amount Due | | | | = | | \$ 8,661.78 |

*****MEMO*****

| | | | | | | |
|-------------------------------------|-------|---|--------|------------------------|--|--|
| *Peak Load Power Factor Computation | | | | | | |
| KW | 298.0 | | | | | |
| KVA | 298.0 | = | 100.0% | Peak Load Power Factor | | |

| | | | | | | |
|--------------------------|---------|--------------|-------|------------|---------|------------------|
| *Load Factor Computation | | | | | | |
| 28 | 170,296 | KWH | | 17,029,600 | | |
| (# days) X | 24 | (# hours) X | 298.0 | KW = | 200,256 | = |
| | | (max load) = | | | | 85 % Load Factor |