

P.O. Box 24700 Indianapolis, IN 46224

722 North High School Road, Indianapolis, IN 46214 phone 317.481.2800 **March 29, 2010**

fax 317.243.6416

www.wvpa.com

Brad Borum Indiana Utility Regulatory Commission 101 West Washington Street Suite 1500 E Indianapolis, IN 46204-3407

Dear Mr. Borum:

Enclosed you will find Appendix A along with supporting calculations for the following member system of Wabash Valley: <u>Marshall County REMC</u>.

These exhibits are being filed on behalf of said member to track a change in wholesale rates charged by Wabash Valley to its member systems. The change in rates will be passed through to its member systems' retail rates via the wholesale power cost tracking procedure.

I have included the original verified statement for Marshall County REMC. I expect to receive proofs of publication within the next week or two and I will forward those to you as I receive them as they always take longer to receive. The verified statement and the Notices of rate decrease have been modified to meet the requirements under Title 170 IAC 1-6-6 (Notice requirements).

Upon approval of these trackers, please forward one set of Appendix A and verified statement to my attention and the other set to Marshall County REMC. We would like to have approval for this <u>decrease</u> effective with <u>May</u>, <u>2010</u> consumption if possible.

Thank you for your assistance in this matter. If you have any questions or concerns please contact me at (317) 481-2874.

Sincerely,

Nisha A. Harke

Manager, Finance & Rates

Enclosures

cc: Randy Holt – WVPA Mike Williams - IURC RECEIVED ON: MARCH 30, 2010 IURC 30-DAY FILING NO.: 2683 Indiana Utility Regulatory Commission

Marshall County Rural Electric Membership Corporation P.O. Box 250 Plymouth, IN 46563

Fifth Revised Sheet No. 1

APPENDIX A

RATE ADJUSTMENT

RATE ADJUSTMENT (applicable to rates 'A-7', 'GS-7', 'I-7', 'I-7.1', 'LP-7', 'DG-7', 'DG-7 Option 1', 'GP-1' and 'LP-7 Option 1')

The rate adjustment shall be on the basis of a Purchased Power Cost Adjustment Tracking Factor, occasioned solely by the changes in the cost of purchased power, in accordance with the order of the Indiana Utility Regulatory Commission, approved December 17, 1976, in Cause No. 34614 as follows:

Rate adjustment applicable to the above listed rate schedules:

\$ 0.039546 per KWH *

FUEL COST ADJUSTMENT

FUEL COST ADJUSTMENT (applicable to rates 'A-7', 'GS-7', 'I-7', 1 -7.1', 'LP-7', 1 -7', 'DG-0ption 1', 'GP-1', and 'LP-7 Option 1')

The Fuel Cost Adjustment is dollars per kilowatt hour, and shall be the same as most recently billed to the Marshall County Rural Electric Membership Corporation by its purchased power supplier less \$0.000000 per kilowatt hour, such difference to be divided by one (1) minus the total energy losses of the utility for the preceding calendar year expressed as a decimal fraction of the total energy purchased for the same year.

CHANGE IN FUEL COST

The above rates are subject to change in fuel cost charge in accordance with I.C. 8-1-2-1, et. seq., as amended. The change in the fuel cost charge is stated in Appendix FC and is applicable hereto, and is issued and effective on the date shown on Appendix FC.

^{*}Includes wholesale power cost changes through WVPA-13.

Marshall County REMC

MLF

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Exhibit A -	Schedule 1			
Calculation	of Wholesale	Power	Tracking	Factor

	Cost of power purchased from WVPA - New rates (1.	
2.	Cost of power purchased from WVPA - Old rates (1.)	\$7,737,433
3.	Increased purchased power cost (1-2)	(\$64,179)
4.	Increase in utility receipts tax and similar rever	nue
	based charges (2.) 0.015074	(\$982)
5.	Increased revenue requirements (3+4)	(\$65,161)
6.	Total metered Kwh sales for the test year a/	60,826,989
7.	Base rate roll-in (5/6)	(0.001071)
	Current tracker as of Jan. 1, 2010	0.040617
	Effective tracker rate May 1, 2010	0.039546

- 1. See exhibit B
- 2. Formula equals (Line 3 divided by 1 less tax rate) less line 3. The tax rate is equal to the current utility receipts tax rate plus applicable Indiana utility regulatory fees.
- a/ The metered Kwh sales is for May 2009 through Dec 2009

EXHIBIT B - Cost of Power Purchased - using 1/09 - 12/09 period Marshall

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WVPA - Old Rates 1/1/10	Jan-09 MLF	Feb-09 MLF	Mar-09 MLF	Apr-09 MLF	Мау-09 М LF	Jun-09 MLF	Jul-09 MLF	Aug-09 MLF	Sep-09 MLF	Oct-09 MLF	Nov-09	Dec-09	Total
Billing Demand Demand Rate	20,928 <u>9.84</u> 205,932	17,082 <u>9.84</u> 168,087	15,537 <u>9.84</u> 152,884	12,763 <u>9.84</u> 125,588	14,085 9.84 138,596	24,407 <u>9.84</u> 240,165	18,141 <u>9.84</u> 178,507	23,743 <u>9.84</u> 233,631	14,404 <u>9.84</u> 141,735	13,956 <u>9.84</u> 137,327	17,207 <u>9.84</u> 169,317	20,559 <u>9.84</u> 202,301	212,812
Facility Charge Substation Surcharge Annual True-up Onarteriv tracker-CURRENT YR	- 11,154 (427) -	- 11,154 (427) -	11,154 (427)	- 11,154 (427) -	- 11,154 (427) -	- 11,154 (427) -	- 11,154 (427) -	- 11,154 (427)	- 11,154 (427) -	- 11,154 (427)	11,154 (427)	11,154 (427)	- 133,848 (5,129) 0
Total Demand \$	216,659	178,814	163,611	136,315	149,323	250,892	189,234	244,358	152,462	148,054	180,044	213,028	2,222,794
Billing Energy	11,123,164	8,782,729	8,313,076	7,611,013	7,406,929	8,961,972	9,360,448	9,997,475	7,684,816	8,124,619	8,843,747	10,658,722	106,868,710
Energy Rate Total Energy \$	0.051602 573,978	0.051602 453,206	0.051602 428,971	0.051602	0.051602	0.051602	0.051602 483,018	0.051602 515,890	0.051602 396,552	0.051602	0.051602	0.051602 550,011	5,514,639
Fuel Adj Rate	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.00000.0	0.000000	0.000000	0.000000	0
Total Dollars	790,637	632,020	592,582	529,058	531,535	713,348	672,252	760,248	549,014	567,301	636,399	763,039	7,737,433
INAVDA - New Bates 5/1/10													
WWFA- New Rates 5/1/10	Jan-09 MLF	Feb-09 MLF	Mar-09 MLF	Apr-09 MLF	May-09 MLF	Jun-09 MLF	Jul-09 MLF	Aug-09 MLF	Sep-09 MLF	Oct-09 MLF	Nov-09 MLF	Dec-09 MLF	Total
Billing Demand Demand Rate	20,928 <u>9.84</u> 205,932	17,082 <u>9.84</u> 168,087	15,537 <u>9.84</u> 152,884	12,763 <u>9.84</u> 125,588	14,085 <u>9.84</u> 138,596	24,407 <u>9.84</u> 240,165	18,141 9.84 178,507	23,743 <u>9.84</u> 233,631	14,404 <u>9.84</u> 141,735	13,956 <u>9.84</u> 137,327	17,207 9.84 169,317	20,559 9.84 202,301	212,812
Facility Charge Substation Surcharge Annual True-Up-PRIOR YR Ouartent tracker-CI IRRENT YR	- 11,154 (427) 0	- 11,154 (427) 0	- 11,154 (427) 0	- 11,154 (7,558) 0	- 11,154 (7,558) 0	- 11,154 (7,558) 0	- 11,154 (7,558) 0	- 11,154 (7,558) 0	- 11,154 (7,558) -	- 11,154 (7,558)	- 11,154 (7,558) -	- 11,154 (7,558) -	133,848 (69,304)
Total Demand \$	216,659	178,814	163,611	129,184	142,192	243,761	182,103	237,227	145,331	140,923	172,913	205,897	2,158,614
Billing Energy	11,123,164	8,782,729	8,313,076	7,611,013	7,406,929	8,961,972	9,360,448	9,997,475	7,684,816	8,124,619	8,843,747	10,658,722	106,868,710
Energy Rate Total Energy \$	0.051602 573,978	0.051602 453,206	0.051602 428,971	0.051602	0.051602	0.051602	0.051602 483,018	0.051602 515,890	0.051602	0.051602	0.051602	0.051602	5,514,639
Fuel Adj Rate Total Fuel \$	0.000000	0.000000	0.00000.0	0.00000.0	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0
Total Dollars	790,637	632,020	592,582	521,927	524,404	706,217	665,121	753,117	541,883	560,170	629,268	755,908	7,673,254

NOTICE

RECEIVED ON: MARCH 30, 2010 IURC 30-DAY FILING NO.: 2683 Indiana Utility Regulatory Commission

- Notice is hereby given that Marshall County Rural Electric Membership Corporation ("Marshall") intends to file before the Indiana Utility Regulatory Commission (IURC) a request for approval of the application of the Wholesale Power Cost Tracking procedures established by the Indiana Utility Regulatory Commission in Cause No. 34614.
- This request is being made by Marshall as a result of a change in Wabash Valley Power Association, Inc.'s (WVPA) wholesale rates to its member Rural Electric Membership Corporations (REMC). Marshall is a member of WVPA. This change in wholesale rates will be passed through to its member systems' retail rates via the wholesale power cost tracking procedure.
- This action will result in a decrease in the wholesale power cost tracker included in the rates charged by Marshall. The decrease is expected to be \$0.001071 per kWh.
- This decrease will result in a decrease to all consumers of Marshall receiving service pursuant to the schedule of tariffs set forth in Appendix A on file at the IURC showing the revised schedules and the rates to the members which will be effective for the first practical consumption period following approval of such revised rates by the IURC (anticipated to be applicable to May, 2010 consumption).
- Any objections to this filing should be addressed to either the Secretary of the IURC, National City Center, 101 West Washington Street, Suite 1500E, Indianapolis, IN 46204 (317) 232-2701 or the Secretary of the Indiana Office of Utility Consumer Counselor (OUCC), 115 West Washington Street, Suite 1500 South, Indianapolis, IN 46204 (317) 232-2494.

DATE: March 26, 2010

VERIFIED STATEMENT IN SUPPORT OF CHANGE IN SCHEDULE OF RATES

TO THE INDIANA UTILITY REGULATORY COMMISSION:

RECEIVED ON: MARCH 30, 2010 IURC 30-DAY FILING NO.: 2683 Indiana Utility Regulatory Commission

REQUEST FOR APPLICATION OF WHOLESALE

POWER COST TRACKING PROCEDURES TO

MARSHALL COUNTY RURAL ELECTRIC MEMBERSHIP CORPORATION

- 1. Marshall County Rural Electric Membership Corporation (REMC), P.O. Box 250, Plymouth, IN 46563, under and pursuant to the Public Service Commission Act, as amended, and pursuant to Commission Order in Cause No. 34614, hereby files with the Indiana Utility Regulatory Commission for approval of a decrease of \$0.001071 per kilowatt hour (kWh).
- 2. The changes in the schedules of rates are based solely upon a change in Wabash Valley Power Association (WVPA) Rates under which this utility purchases its wholesale power requirements and is computed in accordance with the Order of the Indiana Utility Regulatory Commission in Cause No. 34614, dated December 17, 1976.
- 3. The change in Wabash Valley's rates is to be passed through Wabash Valley's member systems' retail rates via this tracking procedure.
- 4. Attached hereto is a computation of the Tracking Factor, which is designated as Marshall County REMC Exhibit A, and the revised tariff schedule which is designated as "Appendix A".
- 5. The affected customers have been notified as required under Title 170 IAC 1-6-6 (Notice requirements). Customers were notified of an increase in the schedule of rates through written notification that is posted at the offices of Marshall County REMC in Plymouth, Indiana and on the Marshall County REMC website (www.marshallcoremc.com) which is attached hereto as "NOTICE". The "NOTICE" has also been published in a newspaper of general circulation that has a circulation encompassing the highest number of customers affected by the filing.
- 6. The Marshall County REMC requests that this Commission approve and make effective this change of rate effective as soon as the Proof of Publication are made available to the Commission.
- 7. All of the matters and facts stated herein and in the attached exhibits are true and correct. If approved, this change of rate shall take effect for the next practical consumption period following the date of such approval.

Marshall County Rural Electric Membership Corporation

By Wallace Summer ut
President and CEO

STATE OF INDIANA)

COUNTY OF MARSHALL

) SS:

Personally appeared before me, a Notary Public in and for said County and State, this 26 day of March, 2010, Wallace E. Summerville, who, having been duly sworn according to law, stated that he is President/CEO, of Marshall County Rural Electric Membership Corporation; that he has read the matters and facts stated above and in all Exhibits attached hereto, and that the same are true; and that he is duly authorized to

execute this instrument for and on behalf of the cooperative herein stated.

Notary Public

My Commission Expires:

County of Residence: Marshal

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