

STATE OF INDIANA

INDIANA UTILITY REGULATORY COMMISSION

VERIFIED APPLICATION AND AFFIDAVIT)

CAUSE NO. R-3

FOR CHANGE IN FUEL COST ADJUSTMENT/
TRACKER FACTOR ADJUSTMENT)

TO THE INDIANA UTILITY REGULATORY COMMISSION OF INDIANA:

Knightstown Utilities (hereinafter called "Applicant") respectfully represents and

Shows unto this commission:

1. Applicant is the distributing electric utility organized and existing under the laws of the State of Indiana, and has its principal office at Knightstown, Indiana. It is engaged in rendering electric utility service in the State of Indiana, and owns, operates, manages and controls, among other things, equipment within the State of Indiana used for the distribution, delivery and furnishing of such service to the public. Applicant is subject to the jurisdiction of this Commission in the manner and to the extent provided by the Public Service Commission Act and other laws of the State of Indiana.

2. The names and addresses of Applicant's attorneys in this matter are Gregg H. Morelock, Greenfield, Indiana. Each of said attorneys is duly authorized to accept service of papers in this cause on behalf of Applicant.

3. This application is filed, pursuant to provisions of the Public Service Commission Act, IC 1971, 8-1-2-42 (b) for the purpose of securing authorization for an approval of the change in the fuel cost adjustment charges of Applicant.

4. Applicant's fuel charges for purchased electricity during the past month or months warrant the altered fuel cost adjustment multiplier as shown by Exhibits One (1), Two (2), Three (3), Four (4) and Five (5) attached hereto and made a part hereof the same as if incorporated herein.

5. Such altered fuel cost adjustment multiplier is calculated in accordance with the clause formula hereby filed with the Commission.

6. The cost data supporting the increase (or decrease) is shown on General Inputs Forms attached hereto and made a part hereof the same as incorporated herein.

WHEREFORE, Applicant respectfully prays that the Indiana Utility Regulatory Commission of Indiana accept this application for filing and approve the requested change.

- i) authorizing and approving the increase (or decrease) in its existing fuel cost adjustment charges based upon the cost of fuel shown by said Exhibits One, Two, Three, Four and Five, hereto applicable to Applicant's rate schedules which Applicant has filed with or which have been approved by the Commission;**
- ii) authorizing such increase (or decrease) to be effective on all bills rendered by Applicant for electricity subsequent to the date of the Commission's approval: and**
- iii) making such other and further orders in the premises as the Commission may deem appropriate and proper.**

Dated this 2nd day of Mar. 2010

By _____

Gregg Morelock

Attorneys for: Knightstown Utilities
26 South Washington Street
Knightstown, Indiana 46148
Telephone 765-345-5977
Fax 765-345-2212

STATE OF INDIANA

COUNTY OF HENRY SS:

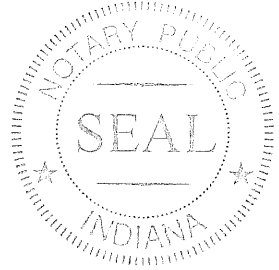
Linda Glenn, being first duly sworn, deposes and says that she is Deputy Clerk-Treasurer of Knightstown Utilities, the applicant in the above entitled causes: that such officer of said corporation has executed the foregoing application and has authority to do so; that she has read said application and knows the contents thereof; and that the statements therein contained are true to the best of her knowledge, information and belief.

Linda Glenn
(Linda Glenn)

Subscribed and sworn to

Before me, this 2nd day
Of March, 2010

Angela K. Terry
(Angela K. Terry) Notary Public



My Commission Expires:
Sept. 18, 2013

**KNIGHTSTOWN MUNICIPAL ELECTRIC UTILITY
26 SOUTH WASHINGTON STREET
KNIGHTSTOWN, INDIANA 46148**

APPENDIX A

RATE ADJUSTMENT (Applicable to all metered rates)

The Rate Adjustment shall be on the basis of a Purchased Power Cost Adjustment Tracking Factor occasioned solely by changes in the cost of purchased power and energy, in accordance with the order of the Indiana Utility Regulatory Commission, approved December 13, 1989 in Cause No. 36835-S3, as follows:

**Rate Adjustments applicable to the below listed Rate Schedules
are as follows:**

<u>Rate Code</u>	<u>ECA Tracking Factor</u>
ALL	\$0.027835

MONTH'S EFFECTIVE:

April-2010 May-2010 June-2010

**KNIGHTSTOWN MUNICIPAL ELECTRIC UTILITY
26 SOUTH WASHINGTON STREET
KNIGHTSTOWN, INDIANA 46148**

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ALL	\$0.027835

MONTH'S EFFECTIVE:

April-2010 May-2010 June-2010

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 IURC 30-DAY FILING NO.: 2672
 Indiana Utility Regulatory Commission

Exhibit I
 Page 2

LINE NO.	DESCRIPTION	FOR THE THREE MONTHS OF			TOTAL	ESTIMATED 3 MONTH AVERAGE (E)
		Apr-10	May-10	Jun-10		
	ESTIMATED PURCHASED POWER FROM IMPA	(A)	(B)	(C)	(D)	
1	DEMAND (kW)	3,018	3,802	5,270	12,090	4,030
2	ENERGY (kWh)	1,773,376	1,778,224	2,142,442	5,694,042	1,898,014
3	ESTIMATED SALES (kWh) (e)	1,637,807	1,642,284	1,978,659	5,258,750	1,752,917
	ESTIMATED TOTAL RATE ADJUSTMENT					
4	DEMAND (b)	\$15,207.70	\$19,158.28	\$26,555.53	\$60,921.51	\$20,307.17
5	ENERGY (c)	\$21,323.07	\$21,381.37	\$25,760.72	\$68,465.16	\$22,821.72
6	TOTAL	\$36,530.78	\$40,539.64	\$52,316.25	\$129,386.67	\$43,128.89
7	VARIANCE					
	VARIANCE IN RECONCILIATION PERIOD (d)					\$4,981.21
8	TOTAL ESTIMATED INCREMENTAL PURCHASED POWER COST (e)					\$48,110.10
9	TOTAL ESTIMATED INCREMENTAL PURCHASED POWER COST PER kWh (f)					\$0.027446
10	TOTAL ESTIMATED INCREMENTAL PURCHASED POWER COST PER kWh ADJUSTED FOR IURT (g)					\$0.027835
11	TRACKING FACTOR PRIOR TO SERVICE FROM IMPA (h)					\$0.000000
12	TOTAL TRACKING FACTOR (i)					\$0.027835

(e) Line 2 times (1 - current line loss factor) (See Exhibit V)
 (b) Line 1 times Exhibit II, Line 5, Column A.
 (c) Line 2 times Exhibit II, Line 5, Column B.
 (d) Exhibit III, Line 7, Column E.
 (e) Line 6 plus Line 7
 (f) Line 8 divided by Line 3
 (g) Line 9 divided by the Indiana Utility Receipts Tax Factor of 0.9860
 (h) Tracking factor effective prior to service from IMPA.
 (i) Line 10 plus Line 11

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 Indiana Utility Regulatory Commission

EXHIBIT II

**KNIGHTSTOWN MUNICIPAL ELECTRIC UTILITY
 DETERMINATION OF THE RATE ADJUSTMENT**

FOR THE THREE MONTHS OF
 Apr-10 May-10 Jun-10

LINE NO.	DESCRIPTION	DEMAND (A)	ENERGY (B)
	INCREMENTAL CHANGE IN BASE RATES		
1	BASE RATE EFFECTIVE FOR 2010 (a)	\$16.972	\$0.029276
2	BASE RATE EFFECTIVE Jul-05 (b)	\$12.210	\$0.017192
3	INCREMENTAL CHANGE IN BASE RATES (c)	\$4.762	\$0.012084
	ENERGY COST ADJUSTMENT		
4	ESTIMATED ENERGY COST ADJUSTMENT	\$0.277	(\$0.000060)
5	ESTIMATED TOTAL RATE ADJUSTMENT (d)	\$5.039	\$0.012024

- (a) IMPA rate, including voltage adjustment, effective for the period covered by this filing.
- (b) Base purchased power rate effective either at the time of the member's last rate case was filed or when the member initiated service from IMPA, whichever is more recent.
- (c) Line 1 minus Line 2
- (d) Line 3 plus Line 4

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 Indiana Utility Regulatory Commission

EXHIBIT III

**KNIGHTSTOWN MUNICIPAL ELECTRIC UTILITY
 DETERMINATION OF VARIANCE
 FOR THE THREE MONTHS OF**

Apr-10	May-10	Jun-10
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LINE NO.	DESCRIPTION	Historical Period			TOTAL (D)	3 MONTH AVERAGE (E)
		Oct-09 (A)	Nov-09 (B)	Dec-09 (C)		
1	TOTAL SALES SUBJECT TO RATE ADJ. (a)	1,928,324	1,504,539	2,065,634	5,498,497	1,832,832
2	INCREMENTAL COST BILLED BY IMPA (b)	\$44,083.49	\$50,502.41	\$63,395.48	\$157,981.39	\$52,660.46
3	INCREMENTAL COST BILLED BY MEMBER (c)	\$54,662.23	\$42,649.19	\$58,554.56	\$155,865.97	\$51,955.32
4	INC COST BILLED EXCLUDING IURT (d)	\$53,896.96	\$42,052.10	\$57,734.79	\$153,683.85	\$51,227.95
5	PREVIOUS VARIANCE (e)	(\$17,025.22)	\$16,173.17	\$11,498.16	\$10,646.11	\$3,548.70
6	NET COST BILLED BY MEMBER (f)	\$70,922.18	\$25,878.93	\$46,236.63	\$143,037.74	\$47,679.25
7	PURCHASED POWER VARIANCE (g)	(\$26,838.69)	\$24,623.48	\$17,158.85	\$14,943.65	\$4,981.21

(a) Exhibit IV, Line 3
 (b) Exhibit IV, Line 14
 (c) Line 1 times factor used in historical month \$0.028347
 (d) Line 3 times the Indiana Utility Receipts Tax Factor of 0.9860
 (e) Purchased Power Variance (Exhibit III, Line 7) from the analysis for the tracker during the historical period.
 (f) Line 4 minus Line 5
 (g) Line 2 minus Line 6



EXHIBIT IV

KNIGHTSTOWN MUNICIPAL ELECTRIC UTILITY
DETERMINATION OF VARIANCE
FOR THE THREE MONTHS OF

Apr-10	May-10	Jun-10
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LINE NO.	DESCRIPTION	Historical Period			TOTAL (D)	3 MONTH AVERAGE (E)
		Oct-09 (A)	Nov-09 (B)	Dec-09 (C)		
UNITS PURCHASED FROM IMPA						
1	DEMAND (kW)	3,120	3,915	4,747	11,782	3,927
2	ENERGY (kWh)	1,861,430	1,977,106	2,558,228	6,396,764	2,132,255
TOTAL SALES BILLED BY MEMBER						
3	TOTAL SALES SUBJECT TO RATE ADJ	1,928,324	1,504,539	2,065,634	5,498,497	1,832,832
4	TOTAL SALES NOT SUBJECT TO RATE ADJ	0	0	0	0	0
5	TOTAL SALES BILLED BY MEMBER	1,928,324	1,504,539	2,065,634	5,498,497	1,832,832
INCREMENTAL CHANGE IN BASE RATES						
6	DEMAND CHARGE PER kW (a)	\$5.640	\$5.640	\$5.640		
7	ENERGY CHARGE PER kWh (b)	\$0.011106	\$0.011106	\$0.011106		
ACTUAL ENERGY COST ADJUSTMENT BILLED BY IMPA						
8	DEMAND CHARGE PER kW (c)	\$0.481	\$0.481	\$0.481		
9	ENERGY CHARGE PER kWh (c)	\$0.002317	\$0.002317	\$0.002317		
TRACKING FACTOR IN EFFECT PRIOR TO IMPA						
10	TRACKING FACTOR PER kWh IN EFFECT PRIOR TO SERVICE FROM IMPA (d)	\$0.000000	\$0.000000	\$0.000000		
TOTAL RATE ADJUSTMENT						
11	DEMAND - PER kW (e)	\$6.121	\$6.121	\$6.121		
12	ENERGY - PER kWh (f)	\$0.013423	\$0.013423	\$0.013423		
13	TOTAL INCREMENTAL PURCHASED POWER COST BILLED BY IMPA (g)	\$44,083.49	\$50,502.41	\$63,395.48	\$157,981.39	\$52,660.46
14	TOTAL INCREMENTAL PURCHASED POWER COST SUBJECT TO RATE ADJUSTMENT (h)	\$44,083.49	\$50,502.41	\$63,395.48	\$157,981.39	\$52,660.46

- (a) Exhibit II, Line 3, Column A, for the Historical Period
- (b) Exhibit II, Line 3, Column B for the Historical Period
- (c) IMPA bills for the Historical Period
- (d) Tracking Factor effective prior to IMPA multiplied by the line loss and tax factors from footnotes (a) and (g)
- (e) Line 6 plus Line 8
- (f) Line 7 plus Line 9 plus Line 10
- (g) Line 11 times Line 1 plus Line 12 times Line 2
- (h) (Line 3 divided by Line 5) times Line 13

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Exhibit V

KNIGHTSTOWN MUNICIPAL ELECTRIC UTILITY
 CALCULATION OF LINE LOSS FACTOR

	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Total
kWh Purchased	2,760,851	2,197,453	1,971,907	1,773,376	1,776,224	2,142,442	2,006,051	2,323,895	3,659,078	1,851,430	1,977,106	2,555,228	25,209,951
kWh Metered	2,334,986	2,450,025	1,901,291	1,772,814	1,371,682	1,788,915	1,991,535	1,860,955	1,976,374	1,928,324	1,504,539	2,085,634	22,966,774
kWh unmetered	54,326	54,326	54,326	54,326	54,326	54,326	54,326	54,326	54,326	54,326	54,326	54,326	325,956
kWh Accounted for	2,389,312	2,504,351	1,955,617	1,826,840	1,426,008	1,853,241	1,991,535	1,860,955	1,976,374	1,928,324	1,504,539	2,065,634	23,282,730
Unaccounted for kWh	371,539	-306,898	16,290	-53,464	352,216	289,201	14,516	462,850	-117,296	-66,894	472,567	492,594	1,927,221
Line Loss Factor	13.46%	-13.97%	0.83%	-3.01%	19.81%	13.50%	0.72%	19.92%	-6.31%	-3.59%	23.90%	19.26%	7.64%
kWh Purchased	2,439,638	2,241,844	2,071,428	1,594,447	1,888,827	1,904,405	2,258,636	2,387,386	2,013,386	1,866,155	2,152,672	2,865,714	25,081,598
kWh Metered	2,389,597	2,401,282	2,203,553	1,741,026	1,844,620	1,793,465	1,828,649	2,180,352	2,079,415	1,879,293	1,640,168	2,240,533	24,412,953
kWh unmetered	50,282	50,282	50,282	50,282	50,282	50,282	50,282	50,282	50,282	50,282	50,282	50,282	723,384
kWh Accounted for	2,449,879	2,461,564	2,263,835	1,801,308	1,904,902	1,853,747	1,888,931	2,440,634	2,130,697	1,939,575	1,700,450	2,300,815	25,136,337
Unaccounted for kWh	-10,181	-219,720	-192,407	-206,861	-416,075	50,658	369,705	-53,248	-117,311	-76,420	452,222	364,899	-54,739
Line Loss Factor	-0.42%	-9.80%	-9.29%	-12.97%	-27.95%	2.66%	16.37%	-2.23%	-5.83%	-4.10%	21.01%	13.69%	-0.22%
kWh Purchased	2,495,653	2,579,709	2,137,842	1,922,244	2,046,532	2,608,507	2,086,828	2,584,462	1,884,277	1,735,902	1,882,650	2,341,649	26,305,255
kWh Metered	1,849,605	2,315,593	2,009,218	2,087,191	1,551,016	1,841,560	2,334,521	2,334,521	2,334,521	1,855,238	1,697,088	2,017,141	24,227,213
kWh unmetered	60,282	60,282	60,282	60,282	60,282	60,282	60,282	60,282	60,282	60,282	60,282	60,282	723,388
kWh Accounted for	1,909,887	2,375,875	2,069,500	2,147,473	1,611,298	1,901,842	2,394,803	2,394,803	2,394,803	1,915,520	1,757,370	2,077,423	24,950,601
Unaccounted for kWh	585,766	203,834	68,342	(225,229)	435,234	706,665	(308,975)	189,659	(510,526)	(179,616)	125,280	264,226	1,354,654
Line Loss Factor	23.5%	7.9%	3.2%	-11.7%	21.3%	27.1%	-14.8%	7.3%	-27.1%	-10.3%	6.7%	11.3%	5.1%

Note: 2009 first 6-months average annual loss percentage used for the 4th Quarter 2009 calculation.

Exhibit V
 Page 6

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 IURC 30-DAY FILING NO.: 2672
 Indiana Utility Regulatory Commission

General Inputs

Member: KNIGHTSTOWN MUNICIPAL ELECTRIC UTILITY

Initial month for the projected period	Apr-10	May-10	Jun-10
Historical period for this analysis	Oct-09	Nov-09	Dec-09

<u>Data from IMPA</u>		Entered: 3/1/10	
Estimated Purchased Power from IMPA			
	kW		
	Apr-10	May-10	Jun-10
	3,018	3,802	5,270
	kWh		
	Apr-10	May-10	Jun-10
	1,773,376	1,778,224	2,142,442
IMPA ECA	\$0.277	\$0.277	\$0.277
	Demand ECA - \$/kW		
	Energy ECA - \$/kWh		
	(\$0.000060) (\$0.000060) (\$0.000060)		

<u>IMPA rate effective for the period covered by this analysis:</u>		Entered: 11/10/10	
effective for	2010	Energy	
		\$/kWh	
Base Production		0.029276	
Base Transmission		0.000000	
Delivery Voltage			
Total			0.029276

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 IURC 30-DAY FILING NO.: 2672
 Indiana Utility Regulatory Commission

General Inputs

Cinergy/PSI's rate effective for the BASE period Entered: 12/27/06

effective for 7/1/2005

Demand		
\$/kW		
Base Production	9,180	
Base Transmission	1,970	
Delivery Voltage	1,060	
	12,210	
Energy		0.017192
\$/kWh		0.017192

Note: These are the PSI rates included in Knightstown's last rate case. Cause No. 42933-U Order May 4, 2006. October 12, 2005 filing for actual rates.

Data from IMPA's Bills Entered: 3/1/10

Month of Service	Oct-09	Nov-09	Dec-09	Total for quarter
Demand (kW)	3,120	3,915	4,747	
Energy (kWh)	1,861,430	1,977,106	2,558,228	6,396,764
Incremental Change in Rates				
Demand	\$ 5,640	\$ 5,640	\$ 5,640	
Energy	\$ 0.01106	\$ 0.01106	\$ 0.011106	
Energy Cost Adjustment (ECA)				
Demand, \$/kW	\$0.481	\$0.481	\$0.481	
Energy, \$/kWh	\$0.002317	\$0.002317	\$0.002317	

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 Indiana Utility Regulatory Commission

General Inputs

Separation of kWh subject to tracker from Billing Summary Sheet Entered: 3/1/10

Month of Service	Oct-09	Nov-09	Dec-09	Total for quarter
Energy subject to tracker	1,928,324	1,504,539	2,065,634	5,498,497
Energy not subject to tracker				0
Monthly Line Losses	-3.59%	23.90%	19.26%	14.04%

Tracker applied to retail bills in this historical period Entered: 3/1/10

Fuel Cost Adjustment \$0.000000 /kWh

Month of Service

Month of Service	Oct-09	Nov-09	Dec-09
\$/kWh	0.028347	0.028347	0.028347

Purchased Power Variance from Exhibit III, Line 7 of analysis prepared for -> The "historical period" for this analysis was -> enter "Purchase Power Variance" ->

Entered: 3/1/10

Month of Service	Oct-09	Nov-09	Dec-09
	Apr-09	May-09	Jun-09
	(\$17,025.22)	\$16,173.17	\$11,498.16
Average	\$3,548.70		

Indiana Utility Receipts Tax Factor

Tax Rate	1.40%
Tax Factor	0.9860

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IMPA

INDIANA MUNICIPAL POWER AGENCY

BILL FOR WHOLESALE ELECTRIC SERVICE

Member: Town of Knightstown	DUE DATE: 12/16/09
Address: 26 South Washington Street Knightstown, IN 46148	Billing Date: 11/16/09
	Billing Period: 10/1-31/2009

<u>Demand</u>	<u>kW</u>	<u>KVAR</u>	<u>Power Factor</u>	<u>Date</u>	<u>Time</u>	<u>EST</u>	<u>Load Factor</u>
Max Peak Demand:	3,413	922	96.54%	10/15/09	1900	EST	73.3%
CP Billing Demand:	3,120	747	97.25%	10/15/09	1000	EST	80.2%
KVAR at 97% P.F.:		782					
Reactive Demand:		0					

Energy kWh
 Duke Energy Interconnection 1,861,430

Total Metered Energy: 1,861,430

Purchased Power Charges

Base Demand Charge - Production	\$14.466 /kW x	3,120	\$45,133.92
Base Demand Charge - Transmission	\$1.691 /kW x	3,120	\$5,275.92
Delivery Voltage Charge - Less than 34.5 kV	\$1.693 /kW x	3,120	\$5,282.16
ECA Demand Charge	\$0.481 /kW x	3,120	\$1,500.72
		Total Demand Charges	\$57,192.72
Base Energy Charge - Production	\$0.028298 /kWh x	1,861,430	\$52,674.75
Base Energy Charge - Transmission	\$0.000000 /kWh x	1,861,430	\$0.00
ECA Energy Charge	\$0.002317 /kWh x	1,861,430	\$4,312.93
		Total Energy Charges	\$56,987.68
Reactive Demand	\$1.200 /KVAR x	0	\$0.00

TOTAL PURCHASED POWER CHARGES: \$114,180.40

Other Adjustments: \$0.00

NET AMOUNT DUE:

Average rate, cents kWh

\$114,180.40
6.134

To avoid a Late Payment Charge, as provided for in Schedule B, payment in full must be received by - 12/16/2009

Send Payments to: Indiana Municipal Power Agency
 PO Box 1627
 Indianapolis IN 46206

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 Indiana Utility Regulatory Commission



IMPA

INDIANA MUNICIPAL POWER AGENCY

BILL FOR WHOLESALE ELECTRIC SERVICE

Member: Town of Knightstown
 Address: 26 South Washington Street
 Knightstown, IN 46148

DUE DATE: 01/13/10
 Billing Date: 12/14/09
 Billing Period: 11/1-30/2009

Demand	kW	kVAR	Power Factor	Date	Time	EST	Load Factor
Max Peak Demand:	3,915	1,018	96.78%	11/30/09	1900	EST	70.1%
CP Billing Demand:	3,915	1,018	96.78%	11/30/09	1900	EST	70.1%
KVAR at 97% P.F.:		981					
Reactive Demand:		37					

Energy
 Duke Energy Interconnection

kWh
 1,977,106

Total Metered Energy: 1,977,106

Purchased Power Charges

Base Demand Charge - Production	\$14.466 /kW x	3,915	\$56,634.39
Base Demand Charge - Transmission	\$1.691 /kW x	3,915	\$6,620.27
Delivery Voltage Charge - Less than 34.5 kV.	\$1.693 /kW x	3,915	\$6,628.10
ECA Demand Charge	\$0.481 /kW x	3,915	\$1,883.12
Total Demand Charges			<u>\$71,765.88</u>

Base Energy Charge - Production	\$0.028298 /kWh x	1,977,106	\$55,948.15
Base Energy Charge - Transmission	\$0.000000 /kWh x	1,977,106	\$0.00
ECA Energy Charge	\$0.002317 /kWh x	1,977,106	\$4,580.95
Total Energy Charges			<u>\$60,529.10</u>

Reactive Demand \$1.200 /kVAR x 37 \$44.40

TOTAL PURCHASED POWER CHARGES: \$132,339.38

Other Adjustments: \$0.00

NET AMOUNT DUE: \$132,339.38
 Average rate, cents/kWh 6.694

To avoid a Late Payment Charge, as provided for in Schedule B, payment in full must be received by 1/13/2010

Send Payments to: Indiana Municipal Power Agency
 PO Box 1627
 Indianapolis IN 46206

RECEIVED ON: MARCH 3, 2010
IURC 30-DAY FILING NO.: 2672
Indiana Utility Regulatory Commission



IMPA

INDIANA MUNICIPAL POWER AGENCY

BILL FOR WHOLESALE ELECTRIC SERVICE

Member: Town of Knightstown	DUE DATE: 02/16/10
Address: 26 South Washington Street Knightstown, IN 46148	Billing Date: 01/14/10 Billing Period: 12/1-31/2009

<u>Demand</u>	<u>kW</u>	<u>KVAR</u>	<u>Power Factor</u>	<u>Date</u>	<u>Time</u>	<u>EST</u>	<u>Load Factor</u>
Max Peak Demand:	4,747	1,079	97.51%	12/10/09	1900	EST	72.4%
CP Billing Demand:	4,747	1,079	97.51%	12/10/09	1900	EST	72.4%
KVAR at 97% P.F.:		1,190					
Reactive Demand:		0					

Energy	<u>kWh</u>
Duke Energy Interconnection	2,558,228

Total Metered Energy:

2,558,228

Purchased Power Charges

Base Demand Charge - Production	\$14.466 /kW x	4,747	\$68,670.10
Base Demand Charge - Transmission	\$1.691 /kW x	4,747	\$8,027.18
Delivery Voltage Charge - Less than 34.5 kV	\$1.693 /kW x	4,747	\$8,036.67
ECA Demand Charge	\$0.481 /kW x	4,747	\$2,283.31
		Total Demand Charges	<u>\$87,017.26</u>

Base Energy Charge - Production	\$0.028298 /kWh x	2,558,228	\$72,392.74
Base Energy Charge - Transmission	\$0.000000 /kWh x	2,558,228	\$0.00
ECA Energy Charge	\$0.002317 /kWh x	2,558,228	\$5,927.41
		Total Energy Charges	<u>\$78,320.15</u>

Reactive Demand	\$1.200 /KVAR x	0	\$0.00
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TOTAL PURCHASED POWER CHARGES: \$165,337.41

Other Adjustments:

\$0.00

NET AMOUNT DUE:

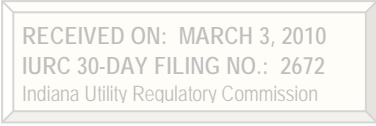
\$165,337.41

Average rate, cents/kWh

6.463

To avoid a Late Payment Charge, as provided for in Schedule B, payment in full must be received by - 2/16/2010

Send Payments to: Indiana Municipal Power Agency
PO Box 1627
Indianapolis IN 46206



INDIANA MUNICIPAL POWER AGENCY
ECA ESTIMATES FOR APRIL, MAY, AND JUNE
2010

	APR	MAY	JUN	APR	MAY	JUN
	0.277	0.277	0.277	(0.000060)	(0.000060)	(0.000060)
	3,018	3,802	5,270	1,773,376	1,778,224	2,142,442

IMPA's Energy Cost Adjustment

To develop these Energy Cost Adjustment factors, IMPA used the following estimated loads for

KNIGHTSTOWN

02/26/2010 15:07 7653452212

KNIGHTSTOWN CITY

PAGE 03

RECEIVED ON: MARCH 3, 2010
IURC 30-DAY FILING NO.: 2672
Indiana Utility Regulatory Commission

TOWN OF KNIGHTSTOWN									
HISTORY RECAP BY CUSTOMER TYPE FOR 1/01/2009 TO 11/30/2009 FOR BOOKS ALL									
ELECTRIC UTILITY									
	TYPE 1	TYPE 2	TYPE 3	TYPE 4	TYPE 5	TYPE 6	TYPE 7	TYPE 8	TYPE 9
	RESIDENTIAL	COMMERCIAL	INDUSTRIAL	GOVERNMENT	MULTI FAMILY	COMM-DEMA	OTHER-DEMA	EDUCATIONAL	CHURCH
CONSUMPTION	832809	198638	86251	13734	0	203600	239160		
USAGE CHARGE	55371.63	14787.80	5866.58	1011.48	0.00	12820.78	15646.45		
SECURITY CHARGE	871.12	492.64	34.65	62.87	21.79	272.63	0.00		
POWER TRACKER	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
FUEL ADJUSTMENT	23607.60	5489.20	2444.93	389.31	0.00	5777.12	6779.47		
TAX CHARGE	5649.96	1325.31	473.15	0.00	1.53	825.02	0.00		
PENALTY APPLIED	869.45	151.86	16.04	0.00	0.00	0.00	0.00		
OTHER CHARGES	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
PAYMENTS AGAINST CHARGES	-90413.24	-24637.62	-9763.09	-1360.38	-21.79	-19168.51	-30496.68		
ADJUSTMENTS	0.28	12.78	-6803.76	0.00	0.00	0.00	0.00		
DEPOSIT INTEREST	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
SAFE APPLIED	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
EQUIPMENT CREDIT	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
BILLING TRANSACTIONS	1310	331	13	11	1	19	4		
MINIMUM BILLS	0	0	0	0	0	0	0		
NO OF SEC LIGHTS	128	36	3	1	1	5	0		
TAX PAID	-6300.91	-1593.10	-585.03	0.00	-1.53	-962.32	0.00		
PAYMENTS AGAINST PNLTIES	-626.51	-101.21	-17.24	0.00	0.00	0.00	0.00		
CONSUMPTION	4908	10339	1584639						
USAGE CHARGE	376.76	853.67	106535.15						
SECURITY CHARGE	0.00	37.15	1792.85						
POWER TRACKER	0.00	0.00	0.00						
FUEL ADJUSTMENT	136.29	263.09	44917.01						
TAX CHARGE	0.00	6.11	8181.08						
PENALTY APPLIED	0.00	0.02	1027.57						
OTHER CHARGES	0.00	0.00	0.00						
PAYMENTS AGAINST CHARGES	-650.01	-1246.02	-177757.34						
ADJUSTMENTS	0.00	0.00	-6790.70						
DEPOSIT INTEREST	0.00	0.00	0.00						
SAFE APPLIED	0.00	0.00	0.00						
EQUIPMENT CREDIT	0.00	0.00	0.00						
BILLING TRANSACTIONS	8	13	1710						
MINIMUM BILLS	0	0	0						
NO OF SEC LIGHTS	0	4	178						
TAX PAID	0.00	-8.39	-9451.28						
PAYMENTS AGAINST PNLTIES	0.00	-0.20	-745.16						
<p style="text-align: center;">- 80,000 ~ 1504539</p> <p style="text-align: right;">PEAK MANAGEMENT CREDITS 0.00</p> <p style="text-align: right;">NET MASTER FUND FLOW -32291.02</p>									

